

YEAR ENDING 2007

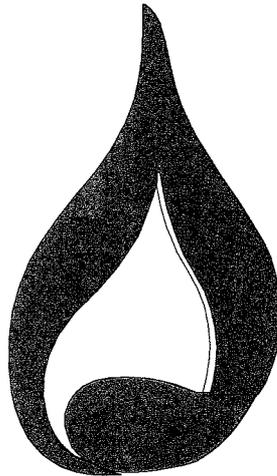
ANNUAL REPORT
OF

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PUBLIC SERVICE
COMMISSION

Havre Pipeline CO., LLC

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

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Description

Schedule

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IDENTIFICATION

Year: 2007

1.	Legal Name of Respondent:	Havre Pipeline Company, LLC
2.	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
3.	Date Utility Service First Offered in Montana	10/1/1995
4.	Address to send Correspondence Concerning Report:	20 N. Broadway Oklahoma City, OK 73102-8260
5.	Person Responsible for This Report:	Kathryne McKeever
5a.	Telephone Number:	(405) 228-7543
Control Over Respondent		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
1a.	Name and address of the controlling organization or person:	Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, OK 73102-8260
1b.	Means by which control was held:	Managing Member
1c.	Percent Ownership:	82.22%

SCHEDULE 2

Board of Directors		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	None	
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Officers

Year: 2007

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	NOT APPLICABLE		
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CORPORATE STRUCTURE

Year: 2007

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	NOT APPLICABLE			
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50	TOTAL			

CORPORATE ALLOCATIONS

Year: 2007

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	NOT APPLICABLE					
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34	TOTAL					

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY Year: 2007

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Devon Energy Production Compar	Management Services	Management Agreement	500,400		500,400
2	Devon Energy Production Compar	Labor Cost	Actual Payroll	1,443,238		1,443,238
3	Devon Gas Services, LP	Natural Gas	Actual Cost of Gas	155,436		155,436
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32	TOTAL			2,099,074		2,099,074

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Year: 2007

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	Devon Gas Services	Gathering	Contract	6,770,674	66.92%	6,770,674
2	Devon Gas Services	Transmission	Tariff	3,346,538	33.08%	3,346,538
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32	TOTAL			10,117,212		10,117,212

MONTANA UTILITY INCOME STATEMENT

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	9,183,146	10,394,313	13.19%
2				
3	Operating Expenses			
4	401 Operation Expenses	5,471,483	7,031,416	28.51%
5	402 Maintenance Expense	168,248	42,144	-74.95%
6	403 Depreciation Expense	1,987,791	2,021,688	1.71%
7	404-405 Amort. & Depl. of Gas Plant	24,787	24,787	
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs			
10	407.2 Amort. of Conversion Expense			
11	408.1 Taxes Other Than Income Taxes	1,020,351	997,177	-2.27%
12	409.1 Income Taxes - Federal			
13	- Other			
14	410.1 Provision for Deferred Income Taxes			
15	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
16	411.4 Investment Tax Credit Adjustments			
17	411.6 (Less) Gains from Disposition of Utility Plant			
18	411.7 Losses from Disposition of Utility Plant			
19				
20	TOTAL Utility Operating Expenses	8,672,660	10,117,212	16.66%
21	NET UTILITY OPERATING INCOME	510,486	277,101	-45.72%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	166,963	184,499	10.50%
3	481 Commercial & Industrial - Small	12,867	15,242	18.46%
4	Commercial & Industrial - Large			
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	TOTAL Sales to Ultimate Consumers	179,830	199,741	11.07%
9	483 Sales for Resale			
10	TOTAL Sales of Gas	179,830	199,741	11.07%
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others	9,003,316	10,194,573	13.23%
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	TOTAL Other Operating Revenues	9,003,316	10,194,573	13.23%
22	Total Gas Operating Revenues	9,183,146	10,394,314	13.19%
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	TOTAL Oper. Revs. Net of Pro. for Refunds	9,183,146	10,394,314	13.19%
27				

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering	119,653	387,045	223.47%
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses	115,072	44,364	-61.45%
7	754 Field Compressor Station Expenses	462,760	253,945	-45.12%
8	755 Field Compressor Station Fuel & Power	113,224	135,199	19.41%
9	756 Field Measuring & Regulating Station Expense	25,273	(83,896)	-431.95%
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses	1,140,627	1,510,892	32.46%
13	760 Rents	7,011	522,307	7350.15%
14	Total Operation - Natural Gas Production	1,983,620	2,769,855	39.64%
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines	11,594	2,881	-75.15%
20	765 Maintenance of Field Compressor Sta. Equip.	606,749	309,460	-49.00%
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.	1,453	1,053	-27.49%
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	Total Maintenance- Natural Gas Prod.	619,796	313,394	-49.44%
26	TOTAL Natural Gas Production & Gathering	2,603,416	3,083,249	18.43%
27	Products Extraction - Operation			
28	770 Operation Supervision & Engineering			
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	Total Operation - Products Extraction			
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	Total Maintenance - Products Extraction			
53	TOTAL Products Extraction			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses - continued			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	TOTAL Exploration & Development			
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases	201,587	155,436	-22.89%
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases			
17	805 Other Gas Purchases			
18	805.1 Purchased Gas Cost Adjustments			
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses			
26	808.1 Gas Withdrawn from Storage -Dr.			
27	808.2 (Less) Gas Delivered to Storage -Cr.			
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.			
32	813 Other Gas Supply Expenses			
33	TOTAL Other Gas Supply Expenses	201,587	155,436	-22.89%
34				
35	TOTAL PRODUCTION EXPENSES	201,587	155,436	-22.89%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

Account Number & Title		Last Year	This Year	% Change
1	Storage, Terminaling & Processing Expenses			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	Total Operation - Underground Strg. Exp.			
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	Total Maintenance - Underground Storage			
29	TOTAL Underground Storage Expenses			
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	Total Operation - Other Storage Expenses			
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	Total Maintenance - Other Storage Exp.			
50	TOTAL - Other Storage Expenses			
51				
52	TOTAL - STORAGE, TERMINALING & PROC.			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

Account Number & Title		Last Year	This Year	% Change
1	Transmission Expenses			
2	Operation			
3	850 Operation Supervision & Engineering	139,158	227,815	63.71%
4	851 System Control & Load Dispatching			
5	852 Communications System Expenses	46,224	7,472	-83.84%
6	853 Compressor Station Labor & Expenses	463,597	399,038	-13.93%
7	854 Gas for Compressor Station Fuel			
8	855 Other Fuel & Power for Compressor Stations	273,294	299,021	9.41%
9	856 Mains Expenses	1,600	25,357	1484.82%
10	857 Measuring & Regulating Station Expenses	4,866	1,456	-70.08%
11	858 Transmission & Compression of Gas by Others			
12	859 Other Expenses	358,495	976,175	172.30%
13	860 Rents	1,255	253,382	20094.27%
14	Total Operation - Transmission	1,288,488	2,189,715	69.94%
15	Maintenance			
16	861 Maintenance Supervision & Engineering			
17	862 Maintenance of Structures & Improvements			
18	863 Maintenance of Mains	792	37,866	4679.01%
19	864 Maintenance of Compressor Station Equip.	797,617	350,779	-56.02%
20	865 Maintenance of Measuring & Reg. Sta. Equip.	84		-100.00%
21	866 Maintenance of Communication Equipment			
22	867 Maintenance of Other Equipment			
23	Total Maintenance - Transmission	798,493	388,645	-51.33%
24	TOTAL Transmission Expenses	2,086,981	2,578,360	23.54%
25	Distribution Expenses			
26	Operation			
27	870 Operation Supervision & Engineering			
28	871 Distribution Load Dispatching			
29	872 Compressor Station Labor and Expenses			
30	873 Compressor Station Fuel and Power			
31	874 Mains and Services Expenses			
32	875 Measuring & Reg. Station Exp.-General			
33	876 Measuring & Reg. Station Exp.-Industrial			
34	877 Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878 Meter & House Regulator Expenses			
36	879 Customer Installations Expenses			
37	880 Other Expenses			
38	881 Rents			
39	Total Operation - Distribution			
40	Maintenance			
41	885 Maintenance Supervision & Engineering			
42	886 Maintenance of Structures & Improvements			
43	887 Maintenance of Mains			
44	888 Maint. of Compressor Station Equipment			
45	889 Maint. of Meas. & Reg. Station Exp.-General			
46	890 Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891 Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892 Maintenance of Services			
49	893 Maintenance of Meters & House Regulators			
50	894 Maintenance of Other Equipment			
51	Total Maintenance - Distribution			
52	TOTAL Distribution Expenses			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

Account Number & Title		Last Year	This Year	% Change
1				
2	Customer Accounts Expenses			
3	Operation			
4	901 Supervision			
5	902 Meter Reading Expenses			
6	903 Customer Records & Collection Expenses			
7	904 Uncollectible Accounts Expenses			
8	905 Miscellaneous Customer Accounts Expenses			
9				
10	TOTAL Customer Accounts Expenses			
11				
12	Customer Service & Informational Expenses			
13	Operation			
14	907 Supervision			
15	908 Customer Assistance Expenses			
16	909 Informational & Instructional Advertising Exp.			
17	910 Miscellaneous Customer Service & Info. Exp.			
18				
19	TOTAL Customer Service & Info. Expenses			
20				
21	Sales Expenses			
22	Operation			
23	911 Supervision			
24	912 Demonstrating & Selling Expenses			
25	913 Advertising Expenses			
26	916 Miscellaneous Sales Expenses	11,211	4,722	-57.88%
27				
28	TOTAL Sales Expenses	11,211	4,722	-57.88%
29				
30	Administrative & General Expenses			
31	Operation			
32	920 Administrative & General Salaries			
33	921 Office Supplies & Expenses	48,189	64,017	32.85%
34	922 (Less) Administrative Expenses Transferred - Cr.			
35	923 Outside Services Employed	145,424	69,535	-52.18%
36	924 Property Insurance	7,280	32,687	348.97%
37	925 Injuries & Damages			
38	926 Employee Pensions & Benefits			
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses			
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses	11,244	12,487	11.06%
43	930.2 Miscellaneous General Expenses	23,998	572,667	2286.32%
44	931 Rents			
45				
46	TOTAL Operation - Admin. & General	236,134	751,393	218.21%
47	Maintenance			
48	935 Maintenance of General Plant			
49				
50	TOTAL Administrative & General Expenses	236,134	751,393	218.21%
51	TOTAL OPERATION & MAINTENANCE EXP.	5,139,330	6,573,160	27.90%

MONTANA TAXES OTHER THAN INCOME

Year: 2007

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	2,857	3,049	6.73%
5	Montana PSC	8,759	9,198	5.01%
6	Franchise Taxes			
7	Property Taxes	1,008,736	984,930	-2.36%
8	Tribal Taxes			
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51	TOTAL MT Taxes other than Income	1,020,351	997,177	-2.27%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2007

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NOT APPLICABLE				
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50	TOTAL Payments for Services				

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2007

	Description	Total Company	Montana	% Montana
1	NOT APPLICABLE			
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50	TOTAL Contributions			

Pension Costs

Year: 2007

1	Plan Name N/A			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	Change in Plan Assets			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	Funded Status			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	Montana Intrastate Costs:			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	Number of Company Employees:			
47	Covered by the Plan			
48	Not Covered by the Plan			
49	Active			
50	Retired			
51	Deferred Vested Terminated			

Other Post Employment Benefits (OPEBS)

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment: N/A			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	Weighted-average Assumptions as of Year End			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:			
13				
14				
15	Describe any Changes to the Benefit Plan:			
16				
17	TOTAL COMPANY			
18	Change in Benefit Obligation			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	Change in Plan Assets			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	Funded Status			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	Components of Net Periodic Benefit Costs			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	Accumulated Post Retirement Benefit Obligation			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Year: 2007

	Item	Current Year	Last Year	% Change
1	Number of Company Employees:			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana			
8	Change in Benefit Obligation			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	Change in Plan Assets			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	Funded Status			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	Components of Net Periodic Benefit Costs			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	Accumulated Post Retirement Benefit Obligation			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	Montana Intrastate Costs:			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	Number of Montana Employees:			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	NOT APPLICABLE						
2							
3							
4							
5							
6							
7							
8							
9							
10							

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	NOT APPLICABLE						
2							
3							
4							
5							

BALANCE SHEET

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Gas Plant in Service	31,352,765	31,455,783	0%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas	537,720	5,372,994	90%
11	108 (Less) Accumulated Depreciation	(20,239,700)	(21,908,696)	-8%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Util. Plant			
19	TOTAL Utility Plant	11,650,785	14,920,081	22%
20	Other Property & Investments			
21	121 Nonutility Property			
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(357,867)	(308,006)	16%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments			
26	125 Sinking Funds			
27	TOTAL Other Property & Investments	(357,867)	(308,006)	16%
28	Current & Accrued Assets			
29	131 Cash	1,702,171	2,641,318	36%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	120,352	75,666	-59%
35	143 Other Accounts Receivable	132,572	183,953	28%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(43,415)	(48,137)	-10%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies	2,324,450	2,752,778	16%
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	2,253,970	1,798,334	-25%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current			
47	165 Prepayments	11,780		#DIV/0!
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues			
52	174 Miscellaneous Current & Accrued Assets		86,065	100%
53	TOTAL Current & Accrued Assets	6,501,880	7,489,977	13%

BALANCE SHEET

Year: 2007

Account Number & Title		Last Year	This Year	% Change
1	Assets and Other Debits (cont.)			
2				
3	Deferred Debits			
4				
5	181 Unamortized Debt Expense			
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs			
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits			
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes			
17	191 Unrecovered Purchased Gas Costs			
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	TOTAL Deferred Debits			
21				
22	TOTAL ASSETS & OTHER DEBITS	17,794,798	22,102,052	19%
Account Number & Title		Last Year	This Year	% Change
23	Liabilities and Other Credits			
24				
25	Proprietary Capital			
26	201 Common Stock Issued			
27	202 Common Stock Subscribed			
28	204 Preferred Stock Issued			
29	205 Preferred Stock Subscribed			
30	207 Premium on Capital Stock			
31	211 Miscellaneous Paid-In Capital			
32	213 (Less) Discount on Capital Stock			
33	214 (Less) Capital Stock Expense			
34	215 Appropriated Retained Earnings			
35	216 Unappropriated Retained Earnings	1,111,722	1,395,264	20%
36	218 Noncorp. Proprietorship (LLC member contr)	15,234,503	18,174,503	16%
37	217 (Less) Reacquired Capital Stock			
38	TOTAL Proprietary Capital	16,346,225	19,569,767	16%
39				
40	Long Term Debt			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt			
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	TOTAL Long Term Debt			

BALANCE SHEET

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1				
2	Total Liabilities and Other Credits (cont.)			
3				
4	Other Noncurrent Liabilities			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	TOTAL Other Noncurrent Liabilities			
13				
14	Current & Accrued Liabilities			
15				
16	231 Notes Payable			
17	232 Accounts Payable	(60,439)	563,827	111%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits			
21	236 Taxes Accrued	507,487	496,902	-2%
22	237 Interest Accrued			
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	1,001,525	1,471,556	32%
28	243 Obligations Under Capital Leases - Current			
29	TOTAL Current & Accrued Liabilities	1,448,573	2,532,285	43%
30				
31	Deferred Credits			
32				
33	252 Customer Advances for Construction			
34	253 Other Deferred Credits			
35	255 Accumulated Deferred Investment Tax Credits			
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	TOTAL Deferred Credits			
40				
41	TOTAL LIABILITIES & OTHER CREDITS	17,794,798	22,102,052	19%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1	Intangible Plant			
2				
3	301 Organization	371,810	371,810	
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant			
6				
7	TOTAL Intangible Plant	371,810	371,810	
8	Production Plant			
9				
10	Production & Gathering Plant			
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way	297,164	297,164	
17	325.5 Other Land & Land Rights	20,945	20,945	
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures	542,243	542,243	
20	328 Field Meas. & Reg. Station Structures	859,288	859,288	
21	329 Other Structures	2,536	2,536	
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines	9,074,170	9,084,898	0%
25	333 Field Compressor Station Equipment	4,807,341	4,882,848	2%
26	334 Field Meas. & Reg. Station Equipment	871,916	871,916	
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment	58,859	58,859	
29	337 Other Equipment	155,004	155,004	
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	Total Production & Gathering Plant	16,689,466	16,775,701	1%
33	Products Extraction Plant			
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	Total Products Extraction Plant			
46				
47	TOTAL Production Plant	16,689,466	16,775,701	1%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1				
2	Natural Gas Storage and Processing Plant			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	Total Underground Storage Plant			
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	Total Other Storage Plant			
34				
35	TOTAL Natural Gas Storage and Processing Plant			
36				
37	Transmission Plant			
38				
39	365.1 Land & Land Rights	59,553	59,553	
40	365.2 Rights-of-Way	55,893	55,893	
41	366 Structures & Improvements	638,915	638,915	
42	367 Mains	4,486,026	4,486,026	
43	368 Compressor Station Equipment	6,305,757	6,313,974	0%
44	369 Measuring & Reg. Station Equipment	1,554,185	1,554,185	
45	370 Communication Equipment	63,494	63,494	
46	371 Other Equipment	483,983	483,983	
47				
48	TOTAL Transmission Plant	13,647,806	13,656,023	0%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1				
2	Distribution Plant			
3				
4	374 Land & Land Rights			
5	375 Structures & Improvements			
6	376 Mains			
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General			
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services			
11	381 Meters			
12	382 Meter Installations			
13	383 House Regulators			
14	384 House Regulator Installations			
15	385 Industrial Meas. & Reg. Station Equipment			
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	TOTAL Distribution Plant			
20				
21	General Plant			
22				
23	389 Land & Land Rights			
24	390 Structures & Improvements	16,991	16,991	
25	391 Office Furniture & Equipment	97,192	97,192	
26	392 Transportation Equipment	432,622	441,188	2%
27	393 Stores Equipment			
28	394 Tools, Shop & Garage Equipment	27,980	7,705	-263%
29	395 Laboratory Equipment			
30	396 Power Operated Equipment		20,275	100%
31	397 Communication Equipment	27,426	27,426	
32	398 Miscellaneous Equipment	19,211	19,211	
33	399 Other Tangible Property	22,261	22,261	
34				
35	TOTAL General Plant	643,683	652,249	1%
36				
37	TOTAL Gas Plant in Service	31,352,765	31,455,783	0%

MONTANA DEPRECIATION SUMMARY

Year: 2007

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering		12,352,356	13,649,473	
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission		7,875,394	8,481,455	
6	Distribution				
7	General		11,949	85,775	
8	TOTAL		20,239,699	22,216,703	

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed			
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)			
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)	2,253,970	1,798,334	-25%
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies			
14	163 Stores Expense Undistributed			
15				
16	TOTAL Materials & Supplies	2,253,970	1,798,334	-25%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2005.4.48			
2	Order Number 6646b			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt	43.10%	4.47%	1.93%
7	Other	56.90%	10.31%	5.87%
8	TOTAL	100.00%		7.79%
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other	100.00%	1.97%	1.97%
16	TOTAL	100.00%		1.97%

STATEMENT OF CASH FLOWS

Year: 2007

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income	395,367	283,543	-39%
6	Depreciation	2,012,578	2,046,475	2%
7	Amortization	58,181		#DIV/0!
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net	(647,808)	(827,925)	-22%
11	Change in Materials, Supplies & Inventories - Net	(207,835)	455,636	146%
12	Change in Operating Payables & Accrued Liabilities - Net	(793,557)	1,083,719	173%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities	816,926	3,041,448	73%
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment	(1,375,046)	(4,984,755)	-72%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	Net Cash Provided by/(Used in) Investing Activities	(1,375,046)	(4,984,755)	-72%
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt	(4,301,464)		#DIV/0!
39	Preferred Stock			
40	Common Stock			
41	Other:	5,997,212	2,882,455	-108%
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	Net Cash Provided by (Used in) Financing Activities	1,695,748	2,882,455	41%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	1,137,628	939,148	-21%
49	Cash and Cash Equivalents at Beginning of Year	564,540	1,702,171	67%
50	Cash and Cash Equivalents at End of Year	1,702,168	2,641,319	36%

LONG TERM DEBT

Year: 2007

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	NOT APPLICABLE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL								

PREFERRED STOCK

Year: 2007

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	TOTAL									

COMMON STOCK

Year: 2007

	Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/Earnings Ratio
1								
2								
3								
4	NOT APPLICABLE							
5								
6	January							
7	February							
8	March							
9								
10	April							
11								
12	May							
13								
14	June							
15								
16	July							
17								
18	August							
19								
20	September							
21								
22	October							
23								
24	November							
25								
26	December							
27								
28								
29								
30								
31								
32	TOTAL Year End							

MONTANA EARNED RATE OF RETURN

Year: 2007

	Description	Last Year	This Year	% Change
1	Rate Base			
2	101 Plant in Service	13,647,806	31,455,738	56.61%
3	108 (Less) Accumulated Depreciation	(7,875,394)	(22,216,702)	-64.55%
4	NET Plant in Service	5,772,412	9,239,036	37.52%
5	Additions			
6				
7	154, 156 Materials & Supplies	2,253,970	1,798,334	-25.34%
8	165 Prepayments			
9	Other Additions			
10	TOTAL Additions	2,253,970	1,798,334	-25.34%
11	Deductions			
12				
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions			
18	TOTAL Rate Base	8,026,382	11,037,370	27.28%
19	Net Earnings	442,160	283,543	-55.94%
20				
21				
22	Rate of Return on Average Rate Base	5.509%	2.569%	-114.44%
23				
24	Rate of Return on Average Equity			
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base			
48				
49	Adjusted Rate of Return on Average Equity			

MONTANA COMPOSITE STATISTICS

Year: 2007

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	31,456
5	107 Construction Work in Progress	5,373
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	1,798
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	38,627
14	Revenues & Expenses (000 Omitted)	
15		
16		
17	400 Operating Revenues	10,394
18		
19	403 - 407 Depreciation & Amortization Expenses	2,046
20	Federal & State Income Taxes	
21	Other Taxes	997
22	Other Operating Expenses	7,074
23	TOTAL Operating Expenses	10,117
24		
25	Net Operating Income	277
26		
27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29		
30	NET INCOME	277
31	Customers (Intrastate Only)	
32		
33		
34	Year End Average:	130
35	Residential	126
36	Commercial	
37	Industrial	
38	Other	4
39		
40	TOTAL NUMBER OF CUSTOMERS	130
41	Other Statistics (Intrastate Only)	
42		
43		
44	Average Annual Residential Use (Mcf or Dkt)	
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	

MONTANA CUSTOMER INFORMATION

Year: 2007

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Blaine, Chouteau and Hill Counties Farmstead Customers	28,372	126		4	130
2						
3						
4						
5	Blaine, Chouteau and Hill Counties Gas Transmission Customers	28,372			7	7
6						
7						
8						
9						
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30						
31						
32	TOTAL Montana Customers	56,744	126		11	137

MONTANA EMPLOYEE COUNTS

Year: 2007

	Department	Year Beginning	Year End	Average
1	NOT APPLICABLE			
2				
3				
4				
5				
6				
7				
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41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL Montana Employees			

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2008

	Project Description	Total Company	Total Montana
1	Replace 125 Barton 202A recorders with EFM's	875,000	875,000
2	Replace contactor with 30" tower with integral separator - Stirling Dehy.	28,000	28,000
3	Remove UST's and install underground drain line	26,500	26,500
4	Remove underground oil and Norkool storage tanks	32,000	32,000
5	Starting air compressor for KVR's	135,000	135,000
6	Replace stand-by electric generator	300,000	300,000
7	Upgrade existing gas & fire protection	35,000	35,000
8	Install fuel scrubber on engine fuel	18,500	18,500
9	Install filter separator on inlet gas to compressor suction	125,000	125,000
10	Install EFM equipment	15,100	15,100
11	Carry-in from previously approved 2007 projects	1,700,000	1,700,000
12			
13			
14			
15			
16			
17			
18			
19			
20			
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22			
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45			
46			
47			
48			
49			
50	TOTAL	3,290,100	3,290,100

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

Total Company				
		Peak Day of Month	Peak Day Volumes <u>Mcf</u> or Dkt	Total Monthly Volumes <u>Mcf</u> or Dkt
1	January	8	66,545	1,999,717
2	February	6	64,820	2,014,178
3	March	2	66,148	1,772,030
4	April	2	61,215	1,998,970
5	May	30	60,529	1,768,301
6	June	15	59,480	1,810,997
7	July	12	57,946	1,750,613
8	August	23	63,861	1,735,498
9	September	12	65,170	1,824,167
10	October	10	60,011	1,856,983
11	November	14	59,336	1,789,888
12	December	7	57,668	1,739,934
13	TOTAL			22,061,276

Montana				
		Peak Day of Month	Peak Day Volumes <u>Mcf</u> or Dkt	Total Monthly Volumes <u>Mcf</u> or Dkt
14	January	8	66,545	1,999,717
15	February	6	64,820	2,014,178
16	March	2	66,148	1,772,030
17	April	2	61,215	1,998,970
18	May	30	60,529	1,768,301
19	June	15	59,480	1,810,997
20	July	12	57,946	1,750,613
21	August	23	63,861	1,735,498
22	September	12	65,170	1,824,167
23	October	10	60,011	1,856,983
24	November	14	59,336	1,789,888
25	December	7	57,668	1,739,934
26	TOTAL			22,061,276

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	NOT APPLICABLE		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	NOT APPLICABLE		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

Total Company						
	Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
1	NOT APPLICABLE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL					

Montana						
	Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
14	NOT APPLICABLE					
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26	TOTAL					

SOURCES OF GAS SUPPLY

Year: 2007

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Devon Gas Services, L.P.	37,270	30,979	\$5.6188	\$5.0322
2					
3					
4					
5					
6					
7					
8					
9					
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11					
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19					
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21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	Total Gas Supply Volumes	37,270	30,979	\$5.6188	\$5.0322

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	NOT APPLICABLE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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20							
21							
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23							
24							
25							
26							
27							
28							
29							
30							
31							
32	TOTAL						

MONTANA CONSUMPTION AND REVENUES

		Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
Sales of Gas							
1	Residential	\$184,499	\$166,963	28,864	34,485	126	129
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities	\$15,242	\$12,867	2,425	2,752	4	5
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	TOTAL	\$199,741	\$179,830	31,289	37,237	130	134
12							
13							
14							
Transportation of Gas							
15							
16							
17							
18							
19							
20	Utilities	\$3,782,287	\$3,229,061	22	22	7	7
21	Industrial						
22	Other						
23							
24	TOTAL	\$3,782,287	\$3,229,061	22	22	7	7

Natural Gas Universal System Benefits Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	N/A					
3						
4						
5						
6						
7						
8	Market Transformation					
9	N/A					
10						
11						
12						
13						
14						
15	Research & Development					
16	N/A					
17						
18						
19						
20						
21						
22	Low Income					
23	N/A					
24						
25						
26						
27						
28						
29	Other					
30	N/A					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					
44	Average monthly bill discount amount (\$/mo)					
45	Average LIEAP-eligible household income					
46	Number of customers that received weatherization assistance					
47	Expected average annual bill savings from weatherization					
48	Number of residential audits performed					

Montana Conservation & Demand Side Management Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	N/A					
3						
4						
5						
6						
7						
8	Demand Response					
9	N/A					
10						
11						
12						
13						
14						
15	Market Transformation					
16	N/A					
17						
18						
19						
20						
21						
22	Research & Development					
23	N/A					
24						
25						
26						
27						
28						
29	Low Income					
30	N/A					
31						
32						
33						
34						
35	Other					
36	N/A					
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Total					