

Common Carrier Pipeline

# ANNUAL REPORT

For Year Ending December 31, 2012

OF

Yellowstone Pipe Line Company

to

THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MONTANA

Dept. Use Only

Received	
Date	_____
By	_____

## INSTRUCTIONS

Section 69-13-301, MCA, Requirements in ARM 38.7.102, **Rule II: ANNUAL REPORTS** (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

## OPERATING PROPERTY

For Year 2012

	System		Montana	
	Bal Begin Year	Bal End Year	Bal Beg Year	Bal End Year
<b>GATHERING LINES</b>				
Land.....	0	0	0	0
Right of Way .....	0	0	0	0
Line Pipe .....	0	0	0	0
Line Pipe Fittings .....	0	0	0	0
Pipeline Construction .....	0	0	0	0
Buildings .....	0	0	0	0
Boilers .....	0	0	0	0
Pumping Equipment .....	0	0	0	0
Machine Tools & Machinery .....	0	0	0	0
Other Station Equipment .....	0	0	0	0
Oil Tanks .....	0	0	0	0
Delivery Facilities .....	0	0	0	0
Communication Systems .....	0	0	0	0
Office Furniture and Equipment .....	0	0	0	0
Vehicles & Other Work Equipment .....	0	0	0	0
Other Property .....	0	0	0	0
Asset Retirement Costs for Gathering Lines	0	0	0	0
<b>TOTAL</b> .....	0	0	0	0
<b>TRUNK LINES</b>				
Land.....	152,582	152,582	133,934	133,934
Right of Way .....	525,911	525,911	346,240	346,240
Line Pipe .....	12,502,151	16,669,767	9,399,573	11,997,500
Line Pipe Fittings .....	3,420,219	3,552,070	2,508,597	2,589,995
Pipeline Construction .....	24,139,652	27,184,128	14,524,419	14,678,686
Buildings .....	1,241,441	1,507,859	800,210	1,066,628
Boilers.....	0	0	0	0
Pumping Equipment .....	5,013,025	4,910,174	3,113,970	3,011,120
Machine Tools & Machinery .....	231,762	231,762	177,694	177,694
Other Station Equipment .....	12,631,244	13,540,519	8,856,347	9,394,857
Oil Tanks .....	328,951	596,379	0	0
Delivery Facilities .....	5,001,865	5,526,026	4,134,903	4,605,690
Communication Systems .....	105,629	105,629	25,256	25,256
Office Furniture and Equipment .....	3,668	22,414	3,667	22,413
Vehicles & Other Work Equipment .....	106,888	106,888	106,888	106,888
Other Property .....	655,042	655,042	480,144	480,144
Asset Retirement Costs for Trunk Lines	0	0	0	0
<b>TOTAL</b> .....	66,060,030	75,287,150	44,611,842	48,637,045
<b>GENERAL</b>				
Land.....	0	0	0	0
Buildings .....	0	0	0	0
Machine Tools & Machinery .....	0	0	0	0
Communications Systems .....	0	0	0	0
Office Furniture .....	0	0	0	0
Vehicles & Other Work Equipment .....	0	0	0	0
Other Properties .....	0	0	0	0
Asset Retirement Costs for General Property	0	0	0	0
Construction Work in Progress .....	1,229,088	3,099,412	756,968	271,080
<b>TOTAL</b> .....	1,229,088	3,099,412	756,968	271,080
<b>GRAND TOTAL</b> .....	67,289,118	78,386,562	45,368,810	48,908,125



**INCOME ACCOUNT****MONTANA****As of December 31, 2012**

	This Year	Last Year
<b>OPERATING REVENUES</b>		
Pipeline Operating Revenues .....	32,875,356	20,750,526
Other Earnings from Operations .....	0	0
Total Operating Revenues .....	32,875,356	20,750,526
<b>OPERATING EXPENSES</b>		
Pipeline Trans. & Other Oper. Expenses .....	8,590,495	9,383,948
Rental Expense .....	53,677	42,075
General Expense .....	135,451	264,943
Total .....	8,779,623	9,690,966
Depreciation .....	0	403
Taxes, Federal Excluded .....	1,660,494	1,626,806
Federal Taxes .....	6,327,862	2,763,969
Total Operating Expenses .....	16,767,979	14,082,144
Net Operating Expenses .....	16,107,377	6,668,382
Non-Operating Revenues (Net) .....	4,338	7,425
Gross Income .....	16,111,715	6,675,807
<b>DEDUCTIONS FROM GROSS INCOME</b>		
Interest on Funded Debt .....	0	0
Interest on Other Debt .....	0	0
Other Deductions .....	0	0
Total .....	0	0
Net Income .....	16,111,715	6,675,807
<b>DISPOSTION OF NET INCOME</b>	<b>Not Allocated Among States</b>	
Dividends .....		
Surplus or Deficit for Year .....		
Surplus or Deficit Beginning of Year .....		
Adjustments During Year .....		
Surplus or Deficit at Close of Year		

**ALLOCATION INFORMATION**  
**YELLOWSTONE PIPE LINE COMPANY**

As of December 31, 2012

BASIC DATA	SYSTEM	MONTANA	BALANCE OF SYSTEM
<b>INVESTMENT</b>			
Lines of Pipe .....	\$75,287,150	\$48,637,045	\$26,650,105
Other (included CWIP, M & S) .....	\$3,099,412	\$271,080	\$2,828,332
<b>USE</b>			
Barrel Miles .....	7,349,938,205	6,360,817,071	989,121,134
<b>TERMINAL</b>			
Originating Barrels .....	36,591,716	32,268,427	4,323,289
Terminating Barrels .....	36,586,511	23,552,283	13,034,228
<b>MILES</b>			
Pipe .....	698	477	221

**NOTES:**

**PROPERTIES IN MONTANA PURCHASED OR SOLD DURING  
THE YEAR 2012**

<b>TYPE</b>	<b>LOCATION</b>	<b>PURCHASE OR SALES PRICE</b>
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No acquisitions or dispositions of properties in Montana

AFFIDAVIT

STATE OF OKLAHOMA )  
 ) ss.  
County of WASHINGTON )

I, the undersigned, on oath do say that the foregoing return and any accompanying schedules have been prepared from the original books, papers and records of Yellowstone Pipe Line Company; that I have carefully examined the same; and declare the same to be a complete and correct statement of the business and affairs of the said company in respect to each and every matter and thing set forth, to the best of my knowledge and belief; and I further say that no deductions were made before stating the gross earnings or receipts herein set forth, except those shown in the foregoing accounts.

Gary L. Clendenning  
(Signature)

Gary L. Clendenning  
Coordinator, Regulatory Reporting  
(Official Title)

SUBSCRIBED AND SWORN to before me at Bartlesville, Oklahoma  
this 22nd day of April, 2013.

Jana Harder  
(Notary Public)



Jana Harder  
(Name printed or typed)

My Commission Expires: 1-13-15