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June 26, 2008

Ms. Kate Whitney
Administrator
Montana Public Service Commission
1701 Prospect Avenue
PO Box 202601
Helena, MT 59620-2601

Dear Ms. Whitney:

Re: Tariff Letter No. 155-E

This letter is pursuant to Montana Public Service Commission (MPSC or Commission):

- Approval on June 13, 2008 with regard to NorthWestern Energy’s (NorthWestern) annual filing for the Competitive Transition Charge for Qualifying Facilities (CTC-QF), pursuant to settlements in Docket No. D97.7.90 and D2001.1.5, approved in Order No. 5986w on January 31, 2002.
- Interim approval on June 24, 2008 with regard to NorthWestern’s annual application to implement its current Electric Supply and Deferred Cost Rates in Docket D2008.5.46.
- Interim approval on June 24, 2008 with regard to NorthWestern’s annual BPA Residential Exchange Credit in Docket No. D2008.6.59.

Enclosed for filing are three copies of the revised Electric Rate schedules.

These rates will become effective for service on and after July 1, 2008. Below are the Electric tariff sheets being filed for MPSC approval.

<u>NWE Sheet Number</u>	<u>Title of Sheet</u>	<u>Canceling NWE Sheet Number</u>
88 th Revised 1.1	Table of Contents	87 th Revised 1.1
45 th Revised 1.2	Table of Contents	44 th Revised 1.2
15 th Revised 10.1	Residential Electric Delivery Service	14 th Revised 10.1
15 th Revised 20.2	General Service Electric Delivery Service	14 th Revised 20.2
15 th Revised 30.1	Irrigation Pumping & Sprinkling Electric Delivery Service	14 th Revised 30.1

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<u>NWE Sheet Number</u>	<u>Title of Sheet</u>	<u>Canceling NWE Sheet Number</u>
13 th Revised 40.2	Electric Lighting Delivery Service	12 th Revised 40.2
53 rd Revised 60.1	Electric Default Supply Service	52 nd Revised 60.1
6 th Revised 61.1	Competitive Transition Charge For Qualifying Facilities	5 th Revised 61.1

The sheets that are three-hole punched are for retention in the Commission's files; and the other, unpunched sheets should be returned to NorthWestern after they have been certified and signed. Because NorthWestern's copies are used for publication and distribution purposes please do not stamp or mark the face of these copies, other than with the Commission Seal and signature.

If there are any questions, please call me at (406) 497-3362.

Sincerely,

Joe Schwartzenberger
Director of Regulatory Affairs

Enclosures



ELECTRIC TARIFF

Canceling 88th Revised Sheet No. 1.1
87th Revised Sheet No. 1.1

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The following listed tariff sheets contain all effective rates, rules and regulations affecting rates, service and information relating thereto in effect on and after the date indicated thereon.

Title of Sheet MPSC Sheet No.
Title Page Original 0.1
Table of Contents 88th Revised 1.1; 45th Revised 1.2; and 7th Revised 1.3

PRELIMINARY STATEMENT

PART A - Recovery Mechanism Local Government Fees Original 2.1
PART B - Electric Cost and Deferred Accounting Provision Original 2.2 thru 2.4
PART C - State and Local Taxes and Fees Cost Recovery, Tracking and Deferred Accounting Mechanism Original 2.5 thru 2.7

RATE SCHEDULES

Schedule No. Title of Sheet MPSC Sheet No.
EBS-1 Electric Billing Service Original 6.1
REDS-1 Residential Electric Delivery Service 15th Revised 10.1; 5th Revised 10.2; 3rd Revised 10.3
GSEDS-1 General Service Electric Delivery Service 7th Revised 20.1; 15th Revised 20.2; Original 20.3 thru 20.4
GSEDS-2 General Service Substation/Transmission Electric Delivery Service 7th Revised 21.1; Original 21.2 thru 21.3
ISED-1 Irrigation Pumping & Sprinkling Electric Delivery Service 15th Revised 30.1; 1st Revised 30.2 thru 30.3
ELDS-1 Electric Lighting Delivery Service 7th Revised 40.1; 13th Revised 40.2; Original 40.3 thru 40.6
E-USBC-1 Electric Universal System Benefits Charge Original 50.1 thru 50.2

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ELECTRIC TARIFF

Canceling 45th Revised Sheet No. 1.2
44th Revised Sheet No. 1.2

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RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>MPSC Sheet No.</u>
EDSS-1	Electric Default Supply Service	53 rd Revised 60.1; 8 th Revised 60.2; Original 60.3 and 60.4
CTC-QF-1	Competitive Transition Charge for Qualifying Facilities	6 th Revised 61.1; Original 61.2
CESGTC-1	Competitive Electric Supply General Terms and Conditions	Original 63.1; 1 st Revised 63.2 Original 63.3 and 63.4
ECCGP-1	Electric Customer Choice Guidelines and Procedures	1 st Revised 64.1 thru 64.6
EESS-1	Electric Emergency Supply Service	Original 65.1 and 65.2
EGPS-1	Electric Green Power Service	Original 66.1 and 66.2
QFLT-1	Qualifying Facility/Long-Term Power Purchase	Original 70.1 thru 70.3 5 th Revised 70.4
LTQF-1	Long-Term Qualifying Power Purchase Facility	Original 73.1 thru 73.12
QF-1	Qualifying Facility Power Purchase	2 nd Revised 74.1 thru 74.2 1 st Revised 74.3
LTPP-1	Cogeneration/SPP – Long-Term Power Purchase	Original 75.1 thru 75.3

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<u>Rule No.</u>	<u>Title of Sheet</u>	<u>MPSC Sheet No.</u>
1	Definitions	1 st Revised R-1.1
2	General Provisions	Original R-2.1
3	Service Agreements	Original R-3.1
4	Establishment of Credit	Original R-4.1; 1 st Revised R-4.2; Original R-4.3 and R-4.4
5	Service Conditions	Original R-5.1 thru R-5.5
6	Line Extensions	Original R-6.1 thru R-6.3 1 st Revised R-6.4
7	Customer's Installation	Original R-7.1 thru R-7.3 1 st Revised R-7.4
8	Utility's Installation	Original R-8.1 thru R-8.8
9	Metering	Original R-9.1 thru R-9.4
10	Billing	Original R-10.1 and R-10.2
11	Testing Equipment	Original R-11.1
12	Records	Original R-12.1
13	Termination of Service	1 st Revised R-13.1; Original R-13.2 thru R-13.10
14	Master Metering	Original R-14.1
15	Charges for House Moves	2 nd Revised R-15.1 1 st Revised R-15.2
16	Electric Net Metering	Original R-16.1 thru R-16.3



ELECTRIC TARIFF

Canceling 15th Revised Sheet No. 10.1
14th Revised Sheet No. 10.1

Schedule No. REDS-1

RESIDENTIAL ELECTRIC DELIVERY SERVICE

APPLICABILITY: Applicable to all domestic purposes in single private dwellings and individual family apartments for Customers receiving electric supply under Default Supply Service or through a Contract with a Competitive Electric Supplier (Electric Supplier).

TYPE OF SERVICE: Single-phase, 120 volts, 2 wire, or 120/240 volts, 3 wire, through one meter at one point of delivery.

RATES: Monthly Bill:

Electric Supply Charge: In Accordance with the Default Supply Service Tariff or with a Contract Between the Customer and an Electric Supplier.

PLUS: Transmission Charges: In Accordance with the Default Supply Service Tariff if receiving supply under Default Supply Service; or In Accordance with Utility's FERC Approved Transmission Tariff if receiving supply from an Electric Supplier.

PLUS: Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

Monthly Customer Charge: \$ 5.00
Monthly Employee Customer Charge: \$ 3.00
Plus: Energy (Monthly \$/kWh):
Regular Customer All kWh @ \$ 0.027401
Employee All kWh @ \$ 0.016440

PLUS: BPA Residential Exchange Credit:
Energy (Monthly \$/kWh):
Regular Customer All kWh @ \$ (0.001430) (I)
Employee All kWh @ \$ (0.000858) (I)

PLUS: Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

(continued)



ELECTRIC TARIFF

	5 th	Revised	Sheet No.	10.2
Canceling	4 th	Revised	Sheet No.	10.2

Schedule No. REDS-1

RESIDENTIAL ELECTRIC DELIVERY SERVICE

Low Income Discount: Customers who have satisfied the requirements for and are receiving energy assistance through the LIEAP program administered by the State of Montana, Department of Health and Human Services (Income-Qualified Customer) shall obtain a discount on their DSC bill. The DSC discount shall be an amount equal to (15%) from May 1st to October 31st and (25%) from November 1st to April 30th of total electric bill (Electric Supply, Transmission, all Delivery Charges, any Competitive Transition Charges (CTCs), universal system benefits programs (USBC) and any other applicable electric charges contained on other applicable rate schedules approved by the Public Service Commission of Montana) as if the customer were receiving default supply service, regardless of whether the customer is receiving default supply service or competitive electric supply service. This discount shall be adjusted with changes in any regulated rates.

APPLICATION OF RATES:

Monthly Bill Components: Each month, Customers' bills shall include an Electric Supply Charge; a Transmission & Ancillary Services Charge(s); all relevant charges contained on other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal systems benefits programs (USBC); and Delivery Services Charge(s) (DSC). Customers may be billed either entirely by the Utility, or in part by the Electric Supplier, in accordance with the Contract between the Utility and Electric Supplier, or the Electric Supplier and its Customer.

SPECIAL TERMS AND CONDITIONS:

1. Definitions:

- A. BPA Residential Exchange Credit: Credit from the Bonneville Power Administration in settlement of the Residential Exchange rights of regional residential and small farm customers to benefit from the Federal Columbia River Power System per the Northwest Power Act.
- B. Electric Delivery Service: Service provided to Customer to deliver electricity through the local electric distribution wires to the Customer's point of service.
- C. Electric Energy: The amount of electricity used measured in kilowatt hours (kWh).

(continued)

Schedule No. REDS-1

RESIDENTIAL ELECTRIC DELIVERY SERVICE

- D. Electric Supply Service: Service provided to Customer receiving electric supply either from the Utility as Default Supplier or a Competitive Electric Supplier.
(See also EDSS-1, CESGTC-1 and ECCGP-1.)
2. Two or More Apartments: Where two or more apartments or residential dwelling units are wired to receive service through one meter, and the expected demand exceeds 10 kW, General Service –1 Rates shall be applicable.
 3. Common Areas: Halls, basements, or other common use portions of an apartment building or multiple dwelling building shall be served under General Service – 1 Rates.
 4. Nonresidential Uses: Where a portion of a residential dwelling unit is used for nonresidential purposes, General Service – 1 Rates shall apply to all service used for nonresidential purposes. If installation of a separate meter is impracticable, all service rendered will be billed under the rate schedule applicable to the predominate usage of the premise.
 5. Single-Phase Motors: Incidental single-phase motors of not larger than three horsepower may be served under this Rate Schedule when used for domestic purposes.
 6. Three-Phase Service: Customers requiring larger than three horsepower motors for domestic purposes may be served under this Rate Schedule with three-phase power when such service is available. If an underground three-phase extension or conversion is required, the additional cost over an overhead three-phase extension or conversion shall be contributed as a nonrefundable contribution by the Customer(s). Such contribution shall be increased by a factor of 33 percent to offset the effect of income taxes imposed by the Tax Reform Act of 1986.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.



ELECTRIC TARIFF

Canceling 7th Revised Sheet No. 20.1
6th Revised Sheet No. 20.1

Schedule No. GSEDS-1

GENERAL SERVICE ELECTRIC DELIVERY SERVICE

APPLICABILITY: Applicable to electric service served from either a primary distribution line of 2.4 kV or more, but less than 50 kV; or from a secondary distribution line of 120 volts or more, but less than 50 kV, that is served from such a primary distribution line for Customers receiving electric supply under Default Supply Service or through a Contract with a Competitive Electric Supplier (Electric Supplier). Such service to be supplied through one meter at one point of delivery unless otherwise specified by a special contract between the Utility and Customer. Not applicable to standby, breakdown, resale or shared service, irrigation pumping and sprinkling service, or residential service.

TYPE OF SERVICE: Sixty hertz alternating current delivered at primary or secondary distribution voltages and at such phase as Utility may have available.

RATES: Monthly Bill:

Electric Supply Charge: In Accordance with the Default Supply Service Tariff or with a Contract Between the Customer and an Electric Supplier.

PLUS:

Transmission Charges: In Accordance with the Default Supply Service Tariff if receiving supply under Default Supply Service; or In Accordance with Utility's FERC Approved Transmission Tariff if receiving supply from an Electric Supplier.

PLUS:

Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

Secondary Service:

Non-Demand Meter:

Monthly Customer Charge: \$ 7.45 (I)

Plus: Energy (Monthly \$/kWh): All kWh @ \$ 0.037077 (I)

Demand Meter:

Monthly Customer Charge: \$ 8.70 (I)

Plus: Energy (Monthly \$/kWh): All kWh @ \$ 0.004641 (I)

Demand (Monthly \$/kW) All kW @ \$ 5.850929 (I)

(continued)



ELECTRIC TARIFF

Canceling 15th Revised Sheet No. 20.2
14th Revised Sheet No. 20.2

Schedule No. GSEDS-1

GENERAL SERVICE ELECTRIC DELIVERY SERVICE

PLUS:

BPA Residential Exchange Credit: (Residential Load Only – See Definition)

Energy (Monthly \$/kWh):

All kWh @ \$ (0.001430) (I)

Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

RATES:

Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

Primary Service:

Non-Demand Meter:

Monthly Customer Charge: \$ 7.45

Plus: Energy (Monthly \$/kWh):

All kWh @ \$ 0.018019

Demand Meter:

Monthly Customer Charge: \$ 24.80

Plus: Energy (Monthly \$/kWh):

All kWh @ \$ 0.007084

Demand (Monthly \$/kW)

All kW @ \$ 4.044304

PLUS:

Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

Monthly Bill Components: Each month, Customers’ bills shall include an Electric Supply Charge; a Transmission & Ancillary Services Charge(s); all relevant charges contained on other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal systems benefits programs (USBC); and Delivery Services Charge(s) (DSC). Customers may be billed either entirely by the Utility, or in part by the Electric Supplier, in accordance with the Contract between the Utility and Electric Supplier, or the Electric Supplier and its Customer.

(continued)

Schedule No. GSEDS-1

GENERAL SERVICE ELECTRIC DELIVERY SERVICE

SPECIAL TERMS AND CONDITIONS:

1. Definitions:

- A. BPA Residential Exchange Credit: Credit from the Bonneville Power Administration in settlement of the Residential Exchange rights of regional residential and small farm customers to benefit from the Federal Columbia River Power System per the Northwest Power Act. Applicable only to electric use that qualifies as residential load. Residential load is defined as all usual electric service used in connection with permanent or seasonal living quarters of individuals or families, domestic needs of occupants of multifamily complexes, or farm activities including incidental primary processing.
- B. Electric Delivery Service : Service provided to Customer to deliver electricity through the local electric distribution wires to the Customer's point of service.
- C. Electric Demand: The average kilowatts (kW) supplied during the 15-minute period of maximum use during the month, as determined by permanently installed indicating type meters, except where the service agreement or regulations specify a minimum demand billing.
- D. Electric Energy: The amount of electricity used measured in kilowatt hours (kWh).
- D. Electric Supply Service: Service provided to Customer receiving electric supply either from the Utility as Default Supplier or a Competitive Electric Supplier.
(See also EDSS-1, CESGTC-1 and ECCGP-1.)
- E. Primary Service: Service delivered on a high voltage circuit (2.4 to 34.5 kV) of some length between the substation and Customer's point of delivery, which is metered at that delivery voltage.
- F. Secondary Service: Primary service with an additional transformation to Customer's delivery voltage and consumption is metered at secondary voltage level. Secondary level of service includes all Customers where the Utility supplies the transformation between the primary distribution system and Customer.
- E. Supplementary Service: Service above that level specified in the contract for electric service.

- 2. Demand Meter: At its discretion, Utility may install a demand meter on any Customer whose average monthly usage exceeds 2,500 kWh or who has an average peak demand of 11 kW or greater, over the applicable period.

(continued)



ELECTRIC TARIFF

	<u>Original</u>	Revised	Sheet No.	<u>20.4</u>
Canceling		Revised	Sheet No.	<u>20.4</u>

Schedule No. GSEDS-1

GENERAL SERVICE ELECTRIC DELIVERY SERVICE

3. Special Metering Requirements:
 - A. None for a Customer with an average annual load of less than 500 kW (the sum of 12 consecutive maximum monthly demands divided by 12).
 - B. Customers with an average annual load of 500 kW or greater (the sum of 12 consecutive maximum monthly demands divided by 12), shall be metered with meters capable of recording hourly usage. Customers shall provide for and maintain a phone connection (or other acceptable communications acceptable to the Utility) at their meter site so that Utility may electronically obtain Customer's hourly meter data.
4. Seasonal and Short-Term Service: Utility may require Customer to pay the cost of installing and removing all of the facilities required to supply seasonal and short-term service. Customer shall pay the cost of installing and removing all facilities required for rendering temporary service.
5. Service to Athletic Fields: Where publicly owned athletic fields supply all necessary transformers, Customer shall be billed as a primary, non-demand metered customer.
6. Contracts: Customers with a peak demand of 5,000 kW or more shall be required to execute a written Contract for electric service. Other Customers served under this Rate Schedule may also be required to execute a written Contract for electric service if, in the opinion of the Utility, circumstances pertaining to the service so warrant. Supplementary service may be supplied by the Utility only under special contract specifying the rates, terms and conditions governing such service.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.



ELECTRIC TARIFF

Canceling 15th Revised Sheet No. 30.1
14th Revised Sheet No. 30.1

Schedule No. ISEDS-1

IRRIGATION PUMPING & SPRINKLING
ELECTRIC DELIVERY SERVICE

APPLICABILITY: Applicable to Irrigation and Pumping Service Customers using this service exclusively for the operation of irrigation pumping and sprinkling equipment billed during the irrigation season, normally the May through October billing periods, who receive electric supply under Default Supply Service or through a Contract with a Competitive Electric Supplier (Electric Supplier). Such service to be supplied through one meter at one point of delivery unless otherwise specified by a special contract between the Utility and Customer.

TYPE OF SERVICE: Sixty hertz alternating current delivered at such phase as Utility may have available.

RATES: Monthly Bill:

Electric Supply Charge: In Accordance with the Default Supply Service Tariff or with a Contract Between the Customer and an Electric Supplier.

PLUS:

Transmission Charges: In Accordance with the Default Supply Service Tariff if receiving supply under Default Supply Service; or In Accordance with Utility's FERC Approved Transmission Tariff if receiving supply from an Electric Supplier.

PLUS:

Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

Non-Demand Meter:

Seasonal Customer Charge: \$ 50.90

Plus: Energy (Monthly \$/kWh):
All kWh @ \$ 0.022300

Demand Meter:

Seasonal Customer Charge: \$ 120.05

Plus: Energy (Monthly \$/kWh):
All kWh @ \$ 0.003707
Demand (Monthly \$/kW)
All kW @ \$ 6.843336

PLUS:

BPA Residential Exchange Credit:

Energy (Monthly \$/kWh):
All kWh @ \$ (0.001430) (I)

(continued)

Schedule No. ISEDS-1

IRRIGATION PUMPING & SPRINKLING
ELECTRIC DELIVERY SERVICEPLUS:

Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

Monthly Bill Components: Each month, Customers' bills shall include an Electric Supply Charge; a Transmission & Ancillary Services Charge(s); all relevant charges contained on other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal systems benefits programs (USBC); and Delivery Services Charge(s) (DSC). Customers may be billed either entirely by the Utility, or in part by the Electric Supplier, in accordance with the Contract between the Utility and Electric Supplier, or the Electric Supplier and its Customer.

SPECIAL TERMS AND CONDITIONS:1. Definitions:

- A. BPA Residential Exchange Credit: Credit from the Bonneville Power Administration in settlement of the Residential Exchange rights of regional residential and small farm customers to benefit from the Federal Columbia River Power System per the Northwest Power Act.

Qualified irrigation/pumping loads may receive benefits up to a maximum of 400 horsepower/month (222,000 kWh/month) per farm. The total monthly irrigation/pumping load for farms with common ownership in a combined farming operation may not exceed, in aggregate, the 222,000 kWh/month limitation.

Irrigation/pumping loads not eligible to receive the exchange credit include cemeteries, churches, golf courses, government agencies, hospitals, schools and school districts and others specified in the BPA Eligibility Guidelines or determinations of eligibility made by BPA based on the provisions of the Northwest Power Act and the facts of each case.

- B. Electric Delivery Service: Service provided to Customer to deliver electricity through the local electric distribution wires to the Customer's point of service.
- C. Electric Demand: The average kilowatts (kW) supplied during the 15-minute period of maximum use during the month, as determined by permanently installed indicating type meters, except where the service agreement or regulations specify a minimum demand billing.
- D. Electric Energy: The amount of electricity used measured in kilowatt hours (kWh).
- E. Electric Supply Service: Service provided to Customer receiving electric supply either from the Utility as Default Supplier or a Competitive Electric Supplier.
(See also EDSS-1, CESGTC-1 and ECCGP-1.)

(continued)

Schedule No. ISEDS-1

IRRIGATION PUMPING & SPRINKLING
ELECTRIC DELIVERY SERVICE

2. Special Metering Requirements:
 - A. None for a Customer with an irrigation seasonal load of less than 500 kW (the sum of the irrigation season's maximum monthly demands divided by 6).
 - B. Customers with an average irrigation seasonal load of 500 kW or greater (the sum of the irrigation season's maximum monthly demands divided by 6), shall be metered with meters capable of recording hourly usage. Customers shall provide for and maintain a phone connection (or other acceptable communications to the Utility) at their meter site so that Utility may electronically obtain Customer's hourly meter data.
3. Point of Delivery: Each point of delivery shall be separately contracted for and billed at the rate and rate level applicable.
4. Seasonal Customer Charge: The Seasonal Customer Charge shall be included on the first bill of the irrigation season.
5. Non-Irrigation Loads Served Through Irrigation Meter:
 - A. Where a non-irrigation load is served through a meter that primarily serves an irrigation load and, in the opinion of the Utility, it is considered impracticable to separately meter such load, the demand and energy of such non-irrigation load shall be combined with the demand and energy of the irrigation load and billed in conjunction therewith under this Rate Schedule during the irrigation season.
 - B. Where a customer wishes to operate an irrigation pump for other than irrigation purposes (such as stock watering) during the off-season, General Service – 1 Rates shall apply.
6. Demand Meter: At its discretion, Utility may install a demand meter on any Customer whose average monthly usage exceeds 3,800 kWh or who has an average peak demand of 15 kW or greater, over the applicable period.
7. Demand Meter Reads: Demand meter reads (in kW) which exceed one hundred and thirty percent (130%) of total connected horsepower, served through one service connection, may be verified by field test. If the meter read is the result of abnormal conditions existing on Utility's interconnected system; or Customer's system, including accidental equipment failure or interruption which results in temporary separation of service, the billing demand (in kW) shall not exceed 130% of connected horsepower.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.



ELECTRIC TARIFF

Canceling 7th Revised Sheet No. 40.1
6th Revised Sheet No. 40.1

Schedule No. ELDS-1

ELECTRIC LIGHTING DELIVERY SERVICE

APPLICABILITY: Applicable for lighting purposes including, but not limited to, streets, highways, alleys, parks, public grounds, or other publicly dedicated outdoor ways and places, post-top lighting, and yard lighting, where lights are operated from dusk to dawn throughout the year; and all other miscellaneous outdoor lighting installations throughout the Utility's entire electric service area for Customers receiving electric supply under Default Supply Service or through a Contract with a Competitive Electric Supplier (Electric Supplier).

TYPE OR SERVICE: Sixty hertz, alternating current delivered at such voltage or current as may be available at the Utility's option.

RATES: Monthly Bill:

Electric Supply Charge: In Accordance with the Default Supply Service Tariff or with a Contract Between the Customer and an Electric Supplier.

PLUS:

Transmission Charges: In Accordance with the Default Supply Service Tariff if receiving supply under Default Supply Service; or In Accordance with Utility's FERC Approved Transmission Tariff if receiving supply from an Electric Supplier.

PLUS:

Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

Energy Charge (Monthly \$/kWh): All Kwh @ \$ 0.028558 (I)

PLUS:

Ownership Charge (Monthly \$/Unit):

Table with 4 columns: Cost Range, Unit Rate, Cost Range, Unit Rate. It lists various cost ranges from \$200-\$399 to \$1,600-\$1,799 with corresponding unit rates and (I) indicators.

(continued)



ELECTRIC TARIFF

Canceling 13th Revised Sheet No. 40.2
12th Revised Sheet No. 40.2

Schedule No. ELDS-1

ELECTRIC LIGHTING DELIVERY SERVICE

RATES:

PLUS:

(\$/Unit/month)
Operations Charge: \$ 0.59
Maintenance Charge: \$ 0.57
Billing Charge: \$ 0.24

PLUS:

BPA Residential Exchange Credit: (Residential Load Only – See Definition)
Energy (Monthly \$/kWh):
All kWh @ \$ (0.001430) (I)

PLUS:

Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana (Commission).

APPLICATION OF RATES:

Monthly Bill Components: Each month, Customers’ bills shall include an Electric Supply Charge; a Transmission & Ancillary Services Charge(s); all relevant charges contained on other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal systems benefits programs (USBC); and a Delivery Services Charge (DSC) plus the following applicable charges. Customers may be billed either entirely by the Utility, or in part by the Electric Supplier, in accordance with the Contract between the Utility and Electric Supplier, or the Electric Supplier and its Customer.

Utility-Owned Lighting Unit(s): Monthly Ownership Charge; plus Operations and Maintenance Charges.

Customer-Owned Lighting Unit(s): Monthly Billing Charge; plus an Operations Charge, if Customer has entered into an Operations Contract with the Utility; plus a Maintenance Charge, if Customer has entered into a Maintenance Contract with the Utility.

- 1. A. Ownership Charge: For Utility-Owned lighting units, the monthly charge shall be the product of the number of units times the applicable monthly Ownership Charge set forth above under RATES.

(continued)

Schedule No. ELDS-1

ELECTRIC LIGHTING DELIVERY SERVICE

- B. Ownership Charge Assignment: Utility-Owned lighting units shall be assigned the applicable Ownership Charge using the Ownership Cost Ranges set forth above under RATES. Such assignment shall be based on the average installed cost of the lighting unit(s) per project.
2. Operations Charge: For Utility-Owned lighting units, or where a Customer has entered into an Operations Contract with the Utility, the monthly charge shall be the product of the number of units times the monthly Operations Charge set forth above under RATES.
 3. Maintenance Charge: For Utility-Owned lighting units, or where a Customer has entered into a Maintenance Contract with the Utility, the monthly charge shall be the product of the number of units times the monthly Maintenance Charge set forth above under RATES.
 4. Billing Charge: For Customer-Owned lighting units, the monthly charge shall be the product of the number of units times the monthly Billing Charge set forth above under RATES.

LIGHTING UNIT DEFINITION: "Lighting Unit" or "Unit", as used herein, shall mean a single structure and the luminaries(s) connected to that structure.

SPECIAL TERMS AND CONDITIONS:

1. Definitions:

- A. BPA Residential Exchange Credit: Credit from the Bonneville Power Administration in settlement of the Residential Exchange rights of regional residential and small farm customers to benefit from the Federal Columbia River Power System per the Northwest Power Act. Applicable only to electric use that qualifies as residential load. Residential load is defined as all usual electric service used in connection with permanent or seasonal living quarters of individuals or families, domestic needs of occupants of multifamily complexes, or farm activities including incidental primary processing.
- B. Electric Delivery Service: Service provided to Customer to deliver electricity through the local electric distribution wires to the Customer's point of service.
- C. Electric Energy: The amount of electricity used measured in kilowatt hours (kWh).
- D. Electric Supply Service: Service provided to Customer receiving electric supply either from the Utility as Default Supplier or a Competitive Electric Supplier.
(See also EDSS-1, CESGTC-1 and ECCGP-1.)

(continued)

Schedule No. ELDS-1

ELECTRIC LIGHTING DELIVERY SERVICE

2. Annual Operating Schedule:
 - A. For lights that operate from dusk-to-dawn, 350 shall be used as the number of operating hours per month.
 - B. For lights that operate 24 hours per day, 730.5 shall be used as the number of operating hours per month.
 - C. For lights that operate throughout other periods of duration, the number of operating hours per month shall be determined by multiplying the operating hours per day times 30.44 days per month. Non-metered flashers and other lamps that operate intermittently shall be adjusted for burning hours.
3. Description of Utility-Owned Facilities:
 - A. The Utility shall install, own, operate and maintain its current standard facilities which include a pole, luminaries, mast arm, and on-off control. A maximum free line extension allowance of \$0.04/kWh times the Utility's estimate of the annual kWh consumption shall apply for extension of primary distribution facilities that are not a part of the street lighting system.
 - B. Where the facilities required are in excess of the Utility's standard facilities as provided for under SPECIAL TERMS AND CONDITION No. 16 (Lighting Line Extension Allowance), Customer shall pay the cost of such excess facilities as an advance in aid of construction in accordance with SPECIAL TERMS AND CONDITION No. 15 (Income Tax on Contributions).
4. Operations*:
 - A. Where the Utility provides operations* services on Customer-Owned lights, such services shall be billed as set forth above under RATES, provided Customer has entered into an Operations Contract with the Utility. Reasonable care and diligence shall be exercised in relamping, replacing refractors, cleaning, testing, and performing such other items of an operations* nature so as to provide continuity of illumination. It shall be the responsibility of the Customer to notify the Utility of Lamp outages.
 - B. Where Utility experiences excessive operations* costs as a result of vandalism; malicious acts; non-standard posts, poles or luminaries; or other causes of an unusual nature, the Utility may require Customer to pay the actual costs of repairing or replacing the damaged part(s) or unit(s). Such charges are in addition to the monthly charges set forth above under RATES.
 - C. The Utility shall be responsible for supplying only lamps and refractors that are standard to those used on Utility-Owned light fixtures. For Customer-Owned lights, lamps and refractors of a special nature shall be supplied by the Customer at Customer's expense.

(continued)

Schedule No. ELDS-1

ELECTRIC LIGHTING DELIVERY SERVICE

- D. * As used in this context, “operations” is intended to mean exclusively the labor and materials associated with relamping, cleaning luminaries, replacing broken or damaged refractors, and minor testing of circuitry. It does not include maintenance of the poles, conductors, luminaries, control(s), or protective system. Operations service does not include underground locating on Customer-Owned facilities.
5. Maintenance:
- A. Where the Utility provides maintenance* services on Customer-Owned lights, such services shall be billed as set forth above under RATES, provided Customer has entered into a Maintenance Contract with the Utility. However, Utility may refuse to maintain Customer-Owned lights which are of a unique or non-standard nature, or otherwise do not meet Utility specifications. At the Utility’s option, maintenance services may also be provided on Customer-Owned lights, under separate contract, where Customer will be billed for time and materials plus appropriate overhead costs.
- B. Where Customer’s lighting units or systems are such that repair or replacement parts and materials are of a unique or non-standard nature, such parts and materials shall be supplied by the Customer at Customer’s expense. Under such circumstances, the Utility cannot guarantee continuity of service if Customer fails to adequately supply the necessary parts.
- C. * As used in this context, “maintenance” is intended to mean exclusively, the labor and materials associated with maintaining the poles, conductors, luminaries, control(s), and protective system.
6. Special Facilities: The Utility shall install, at its expense, only those facilities which are deemed necessary to render service in accordance with this Rate Schedule. When Customer requests facilities which are in addition to, or in substitution of, the standard facilities which the Utility would normally install, the entire installation shall be installed, owned, operated and maintained by Customer.
7. Temporary Discontinuance of Service: (Fixture remains in place.) At the request of Customer, Utility will temporarily discontinue service to individual lighting units, provided Customer continues to pay the applicable charges set forth above under RATES, plus the estimated cost of disconnecting and reconnecting the lamp.
8. Rearrangement of Facilities: Where Customer requests changes to, or rearrangement of, existing facilities, such changes shall be at Customer’s expense.

(continued)



ELECTRIC TARIFF

	<u>Original</u>	Revised	Sheet No.	<u>40.6</u>
Canceling		Revised	Sheet No.	<u>40.6</u>

Schedule No. ELDS-1

ELECTRIC LIGHTING DELIVERY SERVICE

9. Contracts: Service to lighting installations shall be for contract terms as agreed upon between Utility and Customer within limitations prescribed by applicable law. The initial term of the contract shall commence as lighting units are energized for service.
10. Income Tax on Contributions: Whenever, under the provisions of this Rate Schedule, a contribution is required, such contribution shall be increased by a factor of 33 percent to offset the effect of income taxes imposed by the Tax Reform Act of 1986.
11. Lighting Line Extension Allowance:
 - A. Utility shall make a maximum free extension allowance of \$0.04/kWh times the Utility's estimate of the annual kWh consumption for extension of primary distribution facilities up to the lighting unit or lighting district. Service drops to the lighting units are considered a part of the street light system and are included in the street light system costs.
 - B. For Customer-Owned lights, Customers shall be required to pay the Utility for the installation of the metering and controls necessary for lighting service.
 - D. For Utility-Owned lights, Customer shall be required to pay the Utility for the installation of the meter and non-standard controls necessary for lighting service.
12. Delivery Point: Delivery shall be made from the Utility's electric system, at a point or points agreeable to the Utility. Where an installation is metered, the meter shall be at a suitable location that is agreeable to the Utility.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.



ELECTRIC TARIFF

Canceling 53rd Revised Sheet No. 60.1
52nd Revised Sheet No. 60.1

Schedule No. EDSS-1

ELECTRIC DEFAULT SUPPLY SERVICE

APPLICABILITY: Applicable to all default supply customers of the Utility. Electric supply provided under this tariff is for the Customer's end use; and is prohibited from being remarketed by the Customer.

PURPOSE: The purpose of this Rate Schedule is to recover the market costs of electric supply costs associated with Default Electric Supply requirements, and to recover current MPSC-based retail transmission costs.

RATES:

Supply Monthly Billing: Each month, the Default Supply Service Supply Charge and the Deferred Default Supply Charge shall be the product of the actual monthly consumption, in kWh, delivered at the Customer's meter, times the applicable Supply rate set forth as follows:

Table with 5 columns: Rate Classes, Supply Monthly \$/kWh, (I), Supply Deferred Charge Monthly \$/kWh, (I). Rows include Residential, Residential - Employee, General Service - 1 Secondary Non-Demand, General Service - 1 Secondary Demand, General Service - 1 Primary Non-Demand, General Service - 1 Primary Demand, General Service - 2 Substation, General Service - 2 Transmission, Irrigation, and Lighting.

PLUS:

(continued)



ELECTRIC TARIFF

Canceling 8th Revised Sheet No. 60.2
7th Revised Sheet No. 60.2

Schedule No. EDSS-1

ELECTRIC DEFAULT SUPPLY SERVICE

Transmission Monthly Billing: Each month, the Default Supply Service Transmission shall be the product of the actual monthly consumption, in kWh, or actual monthly demand, in kW, delivered at the Customer's meter, times the applicable Transmission rate as set forth below:

Table with 4 columns: Rate Classes: (Monthly \$/kWh or /kW), Transmission, /kWh, (I). Rows include Residential, Residential - Employee, General Service - 1 Secondary Non-Demand, General Service - 1 Secondary Demand, General Service - 1 Primary Non-Demand, General Service - 1 Primary Demand, General Service - 2 Substation, General Service - 2 Transmission, Irrigation Non-Demand, Irrigation Demand, and Lighting.

CUSTOMER GUIDELINES: A Customer, electing to move between Default Supply Service and Competitive Electric Supply Service shall follow the Electric Customer Choice Guidelines and Procedures established by the Public Service Commission as set forth in Schedule No. ECCGP-1

APPLICATION OF RATES:

Monthly Bill Components: Each month, Customers' bills shall include an Electric Supply and Supply Deferred Charge; a Transmission Charge; all relevant charges contained on other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal systems benefits programs (USBC); and Delivery Services Charge(s) (DSC).

- 1. Electric Supply and Supply Deferred Charge: The Electric Supply Charge shall be the charges in accordance with this Rate Schedule.
2. Transmission Charges: The monthly Transmission Charge shall be the charges in accordance with this rate schedule.

(continued)

Schedule No. EDSS-1

ELECTRIC DEFAULT SUPPLY SERVICE

3. Other Applicable Charges: The Utility shall bill all Customers served under this Rate Schedule, the pertinent charges applied as defined on all other applicable rate schedules.

SPECIAL TERMS AND CONDITIONS:

1. Definitions:

- A. Competitive Supply Service: Electric Supply Service provided to a Customer through a contract between the Customer and a Licensed Electric Supplier pursuant to Montana Law, PSC rules, and the Utility's Competitive Electric Service rules.
- B. Default Supply Service: Electric Supply Service provided to a Customer who has not entered into a contract with a Competitive Electric Supplier.
- C. Electric Supply Service: Service provided to Customer receiving electric supply either from the Utility as Default Supplier or a Competitive Electric Supplier.
(See also CESGTC-1 and ECCGP-1)
- D. Load Profiling: A process that utilizes typical customer load shapes, monthly meter reads, and other data, to estimate the hourly power supply needs of customers without hourly demand meters.
- E. Transmission Service: Service provided to Customer to deliver electricity from the supplier through the electric transmission system to the local distribution wires near the Customer's point of service.

2. Special Metering Requirements:

- A) A customer whose previous calendar year's average monthly billing demand is less than 500 kW shall not require any special metering and the customers' scheduling and balancing data will be provided through load profiling.
- B) A customer may request the Utility to install an interval meter for a service that is less than 500 kW. The Utility will install the interval meter for the service and bill the customer for the cost of the meter and its installation.
- C) For any customer with an interval meter, the Utility will bill the customer a monthly fee to cover the costs related to data collection, processing and reporting.

(continued)



ELECTRIC TARIFF

	<u>Original</u>	Revised	Sheet No.	<u>60.4</u>
Canceling		Revised	Sheet No.	<u>60.4</u>

Schedule No. EDSS-1

ELECTRIC DEFAULT SUPPLY SERVICE

- D) The customer will be required to provide and maintain a phone connection to the interval meter. In this case, the actual hourly interval data will be used for load balancing.
- E) A customer whose previous calendar year's monthly average billing demand is 500 kW or greater shall use interval metering. The schedule and balancing data will exist hourly. Customer will be required to provide and maintain a phone connection to the interval meter.
- F) A customer's un-metered service kWhs will be equal to operating hours per month times the load in watts, divided by 1000. The customer's scheduling and balancing data will be provided through load profiling.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.



ELECTRIC TARIFF

Canceling 6th Revised Sheet No. 61.1
5th Revised Sheet No. 61.1

Schedule No. CTC-QF-1

COMPETITIVE TRANSITION CHARGE FOR QUALIFYING FACILITIES

APPLICABILITY: Applicable to all retail electric service provided by the Utility beginning July 1, 2002 and under the jurisdiction of the Montana Public Service Commission. Not applicable for large new loads of 1,000 kW or greater, as defined below under Load Exclusion.

PURPOSE: The purpose of this Rate Schedule is to recover the out-of-market costs associated with Qualifying Facilities Power Contracts, pursuant to electric restructuring.

Table with 4 columns: Rate Classes, All kWh @, Monthly \$/kWh, and (I). Rows include Residential, Residential - Employee, General Service Secondary, General Service Primary, General Service Substation, General Service Transmission, Irrigation, and Lighting.

The above rates shall be modified annually beginning July 1, 2003 through July 1, 2031 to reflect the respective annual Qualifying Facility charges authorized by Commission Order No. 5986w.

APPLICATION OF RATES:

Monthly Billing: Each month, the CTC-QF Charge shall be the product of the actual monthly consumption, in kWh, delivered at Customer's meter, times the applicable rate set forth above.

TERM OF RATE SCHEDULE:

This Rate Schedule shall be applicable from the effective date of the final Order in Docket No. D97.7.90, until such time that the CTC-QF Charge is no longer needed.

(continued)



ELECTRIC TARIFF

	<u>Original</u>	Revised	Sheet No.	<u>61.2</u>
Canceling		Revised	Sheet No.	<u>61.2</u>

Schedule No. CTC-QF-1

COMPETITIVE TRANSITION CHARGE FOR QUALIFYING FACILITIES

SPECIAL TERMS AND CONDITIONS:

1. Definitions: The definitions of the principal terms used in this Rate Schedule are contained in Rule No. 1.
2. Non-Bypassable Charge: Customer shall be required to pay the applicable CTC-QF Charge set forth above, even if Customer has physically bypassed either the Utility's transmission or distribution facilities.
3. Load Exclusion: The CTC-QF Charge set forth above shall not be assessed to new Customers with loads of 1,000 kilowatts, or existing Customers with new or additional loads of 1,000 kilowatts (the sum of the calendar year's monthly maximum demands divided by 12) or greater that were first served by the Utility after December 31, 1996, or to loads served by such Customer's own generation.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.
