



NorthWestern Corporation
d/b/a NorthWestern Energy
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September 1, 2010

Ms Kate Whitney
Montana Public Service Commission
1701 Prospect Avenue
P.O. Box 202601
Helena, MT 59620-2601

RE: Docket No. D2010.5.50
Electric Supply Tracker
MCC Set 1 Data Requests (001-026)

Dear Ms. Whitney

Enclosed for filing is one copy of NorthWestern Energy's response to MCC Set 1 Data Requests. These data request responses will be efiled at the PSC website. The hard copy will be mailed to the service list in this Docket this date.

Should you have questions please contact Joe Schwartzenberger at 406 497-3362.

Sincerely,

A handwritten signature in cursive script that reads "Nedra Chase".

Nedra Chase
Administrative Assistant
Regulatory Affairs

NC/nc
CC: Service List

CERTIFICATE OF SERVICE

I hereby certify that a copy of NorthWestern Energy's response to MCC Set 1 Data Requests in Docket D2010.5.50 Electric Supply tracker has been efiled with PSC and has been served on the most recent service list by mailing a copy thereof by first class mail, postage prepaid.

Date: September 1, 2010



Nedra Chase
Administrative Assistant
Regulatory Affairs

A. Service List D2010.5.50

**Nedra Chase
NorthWestern Energy
40 E Broadway
Butte MT 59701**

**Robert Nelson
Montana Consumer Counsel
111 N Last Chance Gulch
Suite 1B Box 201703
Helena MT 59620-1703**

**Joe Schwartzenberger
NorthWestern Energy
40 E Broadway
Butte MT 59701**

**Kate Whitney
Montana PSC
1701 Prospect Box 202601
Helena MT 59620-2601**

**Jason B. Williams
NorthWestern Energy
40 E Broadway
Butte MT 59701**

**John W. Wilson
JW Wilson & Associates
1601 N. Kent Ste 1104
Arlington VA 22209**

NorthWestern Energy
Docket D2010.5.50
Electric Supply Deferred Cost Account Balance
and
Projected Electric Supply Cost

MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-1. RE: 2008/2009 Default Supply Tracking Period.
Witness: Frank V. Bennett

Please provide an electronic working copy of Exhibit __ (FVB-1) 08-09, with all links intact, including all workpapers.

RESPONSE:

Please see the CD attached to PSC-001.

**NorthWestern Energy
Docket D2010.5.50
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Projected Electric Supply Cost**

MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-2. RE: 2009/2010 Default Supply Tracking Period.
Witness: Frank V. Bennett

Please provide an electronic working copy of Exhibit__(FVB-2) 09-10, with all links intact, including all workpapers.

RESPONSE:

Please see the CD attached to PSC-001.

NorthWestern Energy
Docket D2010.5.50
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MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-3. RE: 2009/2010 Deferred Supply Cost Expense.
Witness: Frank V. Bennett

Please explain in detail the Annual True-up Adjustment of \$3,734,430 for March 2010 in the Deferred Supply Cost Expense as shown on page 2 of 6, Exhibit__(FVB-3)_09-10. Please provide all workpapers showing how it was calculated, and explain why it is shown for March 2010.

RESPONSE:

Please note that the true-up adjustment of \$3,734,430 is found in Exhibit__(FVB-2)_09-10. Please refer to the order recalculation tracker models attached to PSC-007. The order recalculation models show the electric tracker true-up through April 2010 based on NWE SAP accounting records and incorporating the Final Orders 6921c and 7057b which called for the tracker adjustments and deferred balances associated with the 2008/2009 and 2009/2010 tracker period changes. The trued-up tracker models reflect an ending deferred balance of \$6,371,828 on page 2 of 6. Since the data presented in Exhibit__(FVB-2)_09-10 has been reported to the SEC and FERC, NorthWestern needed to make the appropriate adjustment within this model to reflect the same trued-up ending deferred balance for that time period. That value results in the tracker model reflecting the cumulative true-up ending deferred balance of \$6,371,430 making both models equal.

**NorthWestern Energy
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MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-4. RE: 2009/2010 Transmission Costs.
Witness: Frank V. Bennett

Please provide all documents and calculations supporting the transmission cost of \$7,667,096 for the 2009/2010 default supply tracking period. Also, please provide the most updated transmission costs as they become available.

RESPONSE:

Please see PSC-024c, and Exhibit (FVB-2_Rev)_09-10, attached to PSC-001, which reflects the updated 12 month actual transmission cost of \$7,927,950.

NorthWestern Energy
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MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-5. RE: 2009/2010 Regulation Costs.
 Witness: Frank V. Bennett

Please provide detail monthly cost for regulation in the default supply tracker period 2009/2010, identifying the monthly costs associated with United Materials of Great Falls (UMGF).

RESPONSE:

NorthWestern was required under Final Order 6976a from Docket No. D2009.1.4, Ordering Paragraph 1, to assess UMGF a monthly regulation charge of \$24,412 for the period June 2009 through August 2009. Under Final Order 6973d from Docket No. D2008.12.146, Paragraph 134 provides for the regulation charge of \$2.35/kW-month (\$21,150) that was assessed to UMGF for the period June 2010 through August 2010.

Detailed actual monthly cost for total regulation is in the following table:

Month	Provider	Regulation	Energy	Point to Point	Transmission Settlements	Total
July	Avista	\$177,226.45	\$27,188.24	\$43,400.00	\$2,826.69	\$250,641.38
	Powerex	\$162,580.67	\$33,487.74	\$0.00	\$0.00	\$196,068.41
August	Avista	\$236,220.00	(\$9,336.29)	\$43,400.00	\$3,334.82	\$273,618.53
September	Avista	\$236,220.00	\$16,584.56	\$43,400.00	\$3,215.37	\$299,419.93
October	Avista	\$236,220.00	\$7,736.95	\$43,400.00	\$4,241.41	\$291,598.36
November	Avista	\$236,220.00	(\$49,670.43)	\$43,400.00	\$2,006.09	\$231,955.66
December	Avista	\$236,220.00	(\$74,852.53)	\$43,400.00	\$3,403.37	\$208,170.84
January	Avista	\$236,220.00	(\$83,353.29)	\$62,000.00	\$2,339.37	\$217,206.08
February	Avista	\$236,220.00	(\$74,161.13)	\$62,000.00	\$1,991.83	\$226,050.70
March	Avista	\$76,200.00	(\$10,665.40)	\$20,000.00	\$778.89	\$86,313.49
April	Avista	\$236,220.00	(\$25,040.16)	\$62,000.00	\$2,582.47	\$275,762.31
May	Avista	\$114,300.00	(\$17,977.28)	\$62,000.00	\$706.41	\$159,029.13
	Powerex	\$336,000.00	\$214,085.71	\$0.00	\$0.00	\$550,085.71
June	Avista	\$114,300.00	\$7,263.53	\$62,000.00	\$598.94	\$184,162.47
	Powerex	\$336,000.00	\$104,570.63	\$0.00	\$0.00	\$440,570.63

NorthWestern Energy
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MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-6. RE: 2009/2010 Fixed Price Transactions.
Witness: Frank V. Bennett

Please provide all supporting documents for the net fixed price purchase requirement of 1,016,387 MWhs during the 2009/2010 default supply tracking period, indicating quantity and price for each sale and purchase.

RESPONSE:

The supporting invoices are included on the CD attached to PSC-004. The revised 12 month actual tracker Exhibit (FVB-2_Rev)_09-10 and a detailed report are included on the CD attached to PSC-001.

NorthWestern Energy
Docket D2010.5.50
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MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-7. RE: 2009/2010 CU4 Variable Cost.
Witness: Frank V. Bennett

Through discovery in the previous tracker proceeding, NWE stated the reasons for the outage of CU4 from March to November 2010, and provided a modified exhibit with revised estimated default supply from CU4 for a total of 723,044 Mwths for tracker period 2009/2010. In this docket, the actual default supply from CU4 is 823,896 Mwths.

- a. Please provide and explain the reasons why the actual output for default supply from CU4 is higher than expected during the 2009/2010 tracker period.
- b. Please provide a schedule showing the actual total monthly output of CU4 and the corresponding breakdown by ownership for the period January 2009 through June 2010.
- c. Please provide a schedule showing the hours that CU4 has been out of service from January 2009 to present, indicating the reason for such outages.

RESPONSE:

- a. Through a reciprocal sharing agreement with PPL, the output received from Colstrip is a combination of Unit 3 and Unit 4. With that clarification, Unit 3 ran better than expected and the 2010 overhaul was deferred to 2011. This deferral will allow time for a new LP turbine to be constructed for placement into service during the overhaul. In addition to this change, Unit 4 returned to service earlier than expected. These combined changes to the forecast are what lead to the increased production.
- b. Please see the attached schedule.
- c. Please see the attached schedule.

NorthWestern Energy
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MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-8. RE: 2009/2010 Market Transactions.
Witness: Frank V. Bennett

Please provide all supporting documents for the net market purchase requirement of 779,148 MWhs during the 2009/2010 default supply tracking period, indicating quantity and price for each sale and purchase.

RESPONSE:

Please note that the value of 779,148 has been updated in Exhibit__(FVB-2_Rev)_09-10 to a value of 805,322. The supporting invoices are included on the CD attached to PSC-004. The revised tracker and a detailed report are included on the CD attached to PSC-001.

NorthWestern Energy
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MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-9. RE: 2009/2010 QF-1 Tariff Contracts.

Witness: Frank V. Bennett

- a. Please provide all supporting documents for the QF-1 Tariff Contracts, totaling 10,639 MWhs during the 2009/2010 default supply tracking period, indicating monthly quantity and price for each transaction.
- b. Please explain why the monthly unit cost of these contracts varies from a low of \$11.521/Mwh to a high of \$49.90/Mwh.
- c. Please explain why the monthly quantity (Mwhs) for these contracts were lower than estimated in the previous default supply tracker filing (Docket D2008.5.45).

RESPONSE:

- a. Please see the QF-1 monthly generation detail included on the attached CD. Due to the voluminous nature of these documents only one paper copy has been provided to the MPSC and one to the MCC.
- b. Some of our QF-1 projects selected the monthly index rate option for their payment and this causes the \$/MWh to change with the market. In addition to the market price changes, our wind QFs have regulation costs deducted from their monthly payment, and in low generation months this results in a net amount owed, that also changes the \$/MWh rate shown in the electric tracker.
- c. Forecasts are based on a combination of information regarding operations, historical averages, and future plans conveyed by developers. Changes in any of these criteria will impact the actual 12 month results in the tracker.

Agnew Wind QF Generation Payment Calculation

Read Date: 6/7/2010

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	696
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	384
Monthly Meter Charge:	\$0.00	Generation kW:	68
Energy Used Rate \$/kWh	0	Generation kWh:	2,668
		Year Tot. Gen kWh:	28,471

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$133.13
Integration Costs	(\$81.61)
Subtotal	\$51.52

Total Due AGNEW WIND: \$51.52

Tuesday June 15, 2010

*Checked -
MCC/AG
6/15/10*

Agnew Wind QF Generation Payment Calculation

Read Date: 5/9/2010

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	768
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	432
Monthly Meter Charge:	\$0.00	Generation kW:	68
Energy Used Rate \$/kWh	0	Generation kWh:	8,842
		Year Tot. Gen kWh:	25,803

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$441.22
Integration Costs		(\$81.61)
	Subtotal	<u>\$359.61</u>

Total Due AGNEW WIND: \$359.61

Tuesday, May 18, 2010

Agnew Wind QF Generation Payment Calculation

Read Date: 4/7/2010

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	416
Monthly Meter Charge:	\$0.00	Generation kW:	69
Energy Used Rate \$/kWh	0	Generation kWh:	6,649
		Year Tot. Gen kWh:	16,961

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$331.79
Integration Costs		(\$81.61)
	Subtotal	\$250.18

Total Due AGNEW WIND: \$250.18

Agnew Wind QF Generation Payment Calculation

Read Date: 3/7/2010

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	672
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	384
Monthly Meter Charge:	\$0.00	Generation kW:	62
Energy Used Rate \$/kWh	0	Generation kWh:	3,101
		Year Tot. Gen kWh:	10,312

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$154.74
Integration Costs	(\$81.61)
Subtotal	\$73.13

Total Due AGNEW WIND: \$73.13

Agnew Wind QF Generation Payment Calculation

Read Date: 2/7/2010

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	710
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	377
Monthly Meter Charge:	\$0.00	Generation kW:	56
Energy Used Rate \$/kWh	0	Generation kWh:	1,740
		Year Tot. Gen kWh:	7,211

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$86.83
Integration Costs	(\$81.61)
Subtotal	\$5.22

Total Due AGNEW WIND: \$5.22

Agnew Wind QF Generation Payment Calculation

Read Date: 1/7/2010

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	384
Monthly Meter Charge:	\$0.00	Generation kW:	74
Energy Used Rate \$/kWh	0	Generation kWh:	5,471
		Year Tot. Gen kWh:	5,471

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$273.00
Integration Costs	(\$81.61)
Subtotal	\$191.39

Total Due AGNEW WIND: \$191.39

Tuesday, January 12, 2010

Agnew Wind QF Generation Payment Calculation

Read Date: 12/8/2009

Payment Due to:
Agnew Wind
Mr. Thomas G Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	384
Monthly Meter Charge:	\$0.00	Generation kW:	68
Energy Used Rate \$/kWh	0	Generation kWh:	5,766
		Year Tot. Gen kWh:	61,556

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$287.72
Integration Costs		(\$81.61)
	Subtotal	<u>\$206.11</u>

Total Due AGNEW WIND: \$206.11

Monday, December 14, 2009

MT W 258177
*Checked -
Paid 12/15/09*

Agnew Wind QF Generation Payment Calculation

Read Date: 11/8/2009

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	416
Monthly Meter Charge:	\$0.00	Generation kW:	71
Energy Used Rate \$/kWh	0	Generation kWh:	6.635
		Year Tot. Gen kWh:	55.790

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$331.09
Integration Costs	(\$81.61)
Subtotal	\$249.48

Total Due AGNEW WIND: \$249.48

Agnew Wind QF Generation Payment Calculation

Read Date: 10/7/2009

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	648
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	368
Monthly Meter Charge:	\$0.00	Generation kW:	68
Energy Used Rate \$/kWh	0	Generation kWh:	2,917
		Year Tot. Gen kWh:	49,155

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$145.56
Integration Costs	(\$81.61)
Subtotal	\$63.95

Total Due AGNEW WIND: \$63.95

Agnew Wind QF Generation Payment Calculation

Read Date: 9/10/2009

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	416
Monthly Meter Charge:	\$0.00	Generation kW:	56
Energy Used Rate \$/kWh	0	Generation kWh:	538
		Year Tot. Gen kWh:	46,238

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$26.85
Integration Costs		(\$81.61)
	Subtotal	(\$54.76)

Total Due AGNEW WIND: (\$54.76)

Agnew Wind QF Generation Payment Calculation

Read Date: 8/10/2009

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	792
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	448
Monthly Meter Charge:	\$0.00	Generation kW:	60
Energy Used Rate \$/kWh	0	Generation kWh:	1,713
		Year Tot. Gen kWh:	45,700

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$85.48
Integration Costs		(\$81.61)
	Subtotal	\$3.87

Total Due AGNEW WIND: \$3.87

Agnew Wind QF Generation Payment Calculation

Read Date: 7/8/2009

Payment Due to:
Agnew Wind
Mr. Thomas G. Agnew
781 Lower Sweet Grass Road
Big Timber, MT 59011-1360

Vendor Number:

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.049900	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	400
Monthly Meter Charge:	\$0.00	Generation kW:	69
Energy Used Rate \$/kWh	0	Generation kWh:	1,937
		Year Tot. Gen kWh:	43,987

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kW Cost:	\$0.00	Adjust kW:	0
Use kWh Cost:	\$0.00	Adjust kWh:	0
Monthly Charge	0	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$96.66
Integration Costs		(\$81.61)
	Subtotal	<u>\$15.05</u>

Total Due AGNEW WIND: \$15.05

Monday, July 20, 2009

*Checked -
Miss G
7/20/09*

Boulder Hydro QF Generation Payment Calculation

Read Date: 6/30/2010

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.011183	Contract Cap Factor:	59%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	416
Monthly Meter Charge:	(\$7.25)	Generation kW:	474
Energy Used Rate \$/kWh	\$ 0.095384	Generation kWh:	334,705
		Year Tot. Gen kWh:	789,755

Adjustment Data:

Use kW:	-1	Year Adjusted	0
Use kWh:	-2	Month Adjusted	0
Use kWh Cost:	(\$0.19)	Adjust kW:	0
Monthly Charge	(\$7.25)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$3,743.01
Adjustments: Usage	(\$7.44)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly 395334

Total Due: \$3,735.57

Tuesday, July 06, 2010

Boulder Hydro QF Generation Payment Calculation

Read Date: 5/31/2010

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave. Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.025182	Contract Cap Factor:	59%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	400
Monthly Meter Charge:	(\$7.25)	Generation kW:	473
Energy Used Rate \$/kWh	\$ 0.095390	Generation kWh:	207,282
		Year Tot. Gen kWh:	455,050

Adjustment Data:

Use kW:	-4	Year Adjusted	0
Use kWh:	-110	Month Adjusted	0
Use kWh Cost:	(\$10.49)	Adjust kW:	0
Monthly Charge	(\$7.25)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$5,219.82
Adjustments:	Usage	(\$17.74)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$5,202.08

Boulder Hydro QF Generation Payment Calculation

Read Date: 4/30/2010

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.030102	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	624
Monthly Meter Charge:	(\$7.25)	Generation kW:	257
Energy Used Rate \$/kWh	0.096548	Generation kWh:	48,621
		Year Tot. Gen kWh:	247,768

Adjustment Data:

Use kW:	-3	Year Adjusted	0
Use kWh:	-728	Month Adjusted	0
Use kWh Cost:	(\$70.29)	Adjust kW:	0
Monthly Charge	(\$7.25)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$1,463.60
Adjustments: Usage	(\$77.54)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$1,386.06

Wednesday, May 05, 2010

Boulder Hydro QF Generation Payment Calculation

Read Date: 3/31/2010

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave. Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.037022	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	648
Monthly Meter Charge:	(\$7.25)	Generation kW:	95
Energy Used Rate \$/kWh	0.095645	Generation kWh:	58,830
		Year Tot. Gen kWh:	199,147

Adjustment Data:

Use kW:	-3	Year Adjusted	0
Use kWh:	-27	Month Adjusted	0
Use kWh Cost:	(\$2.58)	Adjust kW:	0
Monthly Charge	(\$7.25)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$2,178.02
Adjustments:	Usage	(\$9.83)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$2,168.19

Tuesday, April 06 2010

Boulder Hydro QF Generation Payment Calculation

Read Date: 2/28/2010

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.042945	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	672
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	384
Monthly Meter Charge:	(\$7.25)	Generation kW:	105
Energy Used Rate \$/kWh	0.096304	Generation kWh:	61,979
		Year Tot. Gen kWh:	140,317

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-7	Month Adjusted	0
Use kWh Cost:	(\$0.67)	Adjust kW:	0
Monthly Charge	(\$7.25)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$2,661.66
Adjustments:	Usage	(\$7.92)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$2,653.74

Boulder Hydro QF Generation Payment Calculation

Read Date: 1/31/2010

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.044233	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	400
Monthly Meter Charge:	(\$7.25)	Generation kW:	115
Energy Used Rate \$/kWh	0.09572	Generation kWh:	78,338
		Year Tot. Gen kWh:	78,338

Adjustment Data:

Use kW:	-4	Year Adjusted	0
Use kWh:	-17	Month Adjusted	0
Use kWh Cost:	(\$1.63)	Adjust kW:	0
Monthly Charge	(\$7.25)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$3,465.14
Adjustments:	Usage	(\$8.88)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$3,456.26

Boulder Hydro QF Generation Payment Calculation

Read Date: 12/31/2009

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.048119	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	416
Monthly Meter Charge:	(\$7.10)	Generation kW:	141
Energy Used Rate \$/kWh	0.09462	Generation kWh:	80,148
		Year Tot. Gen kWh:	1,741,652

Adjustment Data:

Use kW:	-1	Year Adjusted	0
Use kWh:	-4	Month Adjusted	0
Use kWh Cost:	(\$0.38)	Adjust kW:	0
Monthly Charge	(\$7.10)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$3,856.63
Adjustments: Usage	(\$7.48)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$3,849.15

Boulder Hydro QF Generation Payment Calculation

Read Date: 11/30/2009

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.032703	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	400
Monthly Meter Charge:	(\$7.10)	Generation kW:	194
Energy Used Rate \$/kWh	0.095792	Generation kWh:	107,413
		Year Tot. Gen kWh:	1,661,504

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kWh Cost:	\$0.00	Adjust kW:	0
Monthly Charge	(\$7.10)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$3,512.74
Adjustments: Usage	(\$7.10)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$3,505.64

Thursday, December 03, 2009

Boulder Hydro QF Generation Payment Calculation

Read Date: 10/31/2009

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.039741	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	432
Monthly Meter Charge:	(\$7.10)	Generation kW:	249
Energy Used Rate \$/kWh	0.094645	Generation kWh:	134,870
		Year Tot. Gen kWh:	1,554,091

Adjustment Data:

Use kW:	0	Year Adjusted	0
Use kWh:	0	Month Adjusted	0
Use kWh Cost:	\$0.00	Adjust kW:	0
Monthly Charge	(\$7.10)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$5,359.93
Adjustments: Usage	(\$7.10)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$5,352.83

Thursday, November 05, 2009

Boulder Hydro QF Generation Payment Calculation

Read Date: 9/30/2009

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.032700	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	400
Monthly Meter Charge:	(\$7.10)	Generation kW:	295
Energy Used Rate \$/kWh	0.095366	Generation kWh:	135,481
		Year Tot. Gen kWh:	1,419,221

Adjustment Data:

Use kW:	-1	Year Adjusted	0
Use kWh:	-2	Month Adjusted	0
Use kWh Cost:	(\$0.19)	Adjust kW:	0
Monthly Charge	(\$7.10)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$4,430.23
Adjustments: Usage	(\$7.29)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$4,422.94

Tuesday, October 06, 2009

Boulder Hydro QF Generation Payment Calculation

Read Date: 8/31/2009

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave, Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.032837	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744
QF-1 Tariff \$kWh:	\$0.000000	Peak Hours:	624
Monthly Meter Charge:	(\$7.10)	Generation kW:	465
Energy Used Rate \$/kWh	0.094392	Generation kWh:	186,398
		Year Tot. Gen kWh:	1,283,740

Adjustment Data:

Use kW:	-8	Year Adjusted	0
Use kWh:	-48	Month Adjusted	0
Use kWh Cost:	(\$4.53)	Adjust kW:	0
Monthly Charge	(\$7.10)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$6,120.79
Adjustments:	Usage	(\$11.63)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$6,109.16

Wednesday, September 02, 2009

Boulder Hydro QF Generation Payment Calculation

Read Date: 7/31/2009

Payment Due to:
Boulder Hydro
Mr. Lee Tavenner
C/O Solar Plexus
1605 Stephens Ave. Suite B
Missoula, MT 59801-3642

Vendor Number:
250879

Generation Data

Capacity \$/kWYr:	\$0.00	Contract Capacity :	510
Energy \$/kWh:	\$0.027488	Contract Cap Factor:	31%
QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	31
QF-1 Tariff \$kWh:	\$0.032750	Peak Hours:	624
Monthly Meter Charge:	(\$7.10)	Generation kW:	473
Energy Used Rate \$/kWh	0.094223	Generation kWh:	301,463
		Year Tot. Gen kWh:	1,097,342

Adjustment Data:

Use kW:	-1	Year Adjusted	0
Use kWh:	-11	Month Adjusted	0
Use kWh Cost:	(\$1.04)	Adjust kW:	0
Monthly Charge	(\$7.10)	Adjust Use kW:	0
Monthly Limit kWh:	0	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$8,286.61
Adjustments: Usage	(\$8.14)

Use is at GS1 secondary non-demand Tariff
Rate is DJ Mid C Hourly

Total Due: \$8,278.47

Thursday, August 06, 2009

Martinsdale Colony QF Generation Payment Calculation

Read Date: 6/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	22.96	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	18.70	Peak Hours:	416
Peak Hours (HLH) Kwh		34,832	Generation kW:	526
Off Peak Hours (LLH) Kwh		14,014	Generation kWh:	48,846
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	597,575
Energy Used Rate \$/kWh		\$0.049910		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		12%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-972	Month Adjusted	0
Use kW Cost:	(\$15.03)	Adjust kW:	0
Use kWh Cost:	(\$48.51)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$1,061.77
Integration Costs	(\$941.63)
Adjustments:	(\$87.59)

Use is at GS1 Primary Demand

Total Due: \$32.55

Monday, June 14, 2010

*Checked -
Applied E...
6/14/10*

Martinsdale Colony QF Generation Payment Calculation

Read Date: 5/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	29.28	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	28.93	Peak Hours:	416
Peak Hours (HLH) Kwh		75,729	Generation kW:	604
Off Peak Hours (LLH) Kwh		46,069	Generation kWh:	121,798
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	548,729
Energy Used Rate \$/kWh		\$0.049916		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		27%		

Adjustment Data:

Use kW:	-4	Year Adjusted	0
Use kWh:	-667	Month Adjusted	0
Use kW Cost:	(\$30.06)	Adjust kW:	0
Use kWh Cost:	(\$33.29)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh	43.00	\$3,550.35
Integration Costs		(\$941.63)
Adjustments:		(\$87.41)

Use is at GS1 Primary Demand

Total Due: \$2,521.31

Monday, May 17 2010

Martinsdale Colony QF Generation Payment Calculation

Read Date: 4/10/1940

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	40.28	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	31.36	Peak Hours:	432
Peak Hours (HLH) Kwh		89,779	Generation kW:	590
Off Peak Hours (LLH) Kwh		45,340	Generation kWh:	135,119
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	426,931
Energy Used Rate \$/kWh		\$0.051053		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		31%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-673	Month Adjusted	0
Use kW Cost:	(\$15.03)	Adjust kW:	0
Use kWh Cost:	(\$34.36)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$5,038.31
Integration Costs	(\$941.63)
Adjustments:	(\$73.44)

Use is at GS1 Primary Demand

Total Due: \$4,023.24

Martinsdale Colony QF Generation Payment Calculation

Read Date: 3/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	43.14	Generation Hours:	672
Off Peak Avg Price \$/Mwh	\$	39.05	Peak Hours:	384
Peak Hours (HLH) Kwh		57,918	Generation kW:	626
Off Peak Hours (LLH) Kwh		11,003	Generation kWh:	68,921
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	291,812
Energy Used Rate \$/kWh		\$0.050187		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		16%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-815	Month Adjusted	0
Use kW Cost:	(\$15.03)	Adjust kW:	0
Use kWh Cost:	(\$40.90)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$2,928.52
Integration Costs	(\$941.63)
Adjustments:	(\$79.98)

Use is at GS1 Primary Demand

Total Due: \$1,906.91

Martinsdale Colony QF Generation Payment Calculation

Read Date: 2/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	45.35	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	39.86	Peak Hours:	432
Peak Hours (HLH) Kwh		51,689	Generation kW:	666
Off Peak Hours (LLH) Kwh		29,069	Generation kWh:	80,758
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	222,891
Energy Used Rate \$/kWh		\$0.050834		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		16%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-890	Month Adjusted	0
Use kW Cost:	(\$15.03)	Adjust kW:	0
Use kWh Cost:	(\$45.24)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$3,502.92
Integration Costs	(\$941.63)
Adjustments:	(\$84.32)

Use is at GS1 Primary Demand

Total Due: \$2,476.97

Martinsdale Colony QF Generation Payment Calculation

Read Date: 1/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	51.18	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	42.66	Peak Hours:	384
Peak Hours (HLH) Kwh		90,275	Generation kW:	753
Off Peak Hours (LLH) Kwh		51,858	Generation kWh:	142,133
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	142,133
Energy Used Rate \$/kWh		\$0.052533		
Capacity Used Rate \$/kW		7.503108		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		25%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-696	Month Adjusted	0
Use kW Cost:	(\$15.01)	Adjust kW:	0
Use kWh Cost:	(\$36.56)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$6,832.74
Integration Costs	(\$941.63)
Adjustments:	(\$75.62)

Use is at GS1 Primary Demand

Total Due: \$5,815.49

Martinsdale Colony QF Generation Payment Calculation

Read Date: 12/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	26.29	Generation Hours:	720
Off Peak Avg Price \$/Mwh	\$	38.54	Peak Hours:	400
Peak Hours (HLH) Kwh		78,920	Generation kW:	692
Off Peak Hours (LLH) Kwh		59,358	Generation kWh:	138,276
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	1,117,011
Energy Used Rate \$/kWh		\$0.050018		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		28%		

Adjustment Data:

Use kW:	-5	Year Adjusted	0
Use kWh:	-598	Month Adjusted	0
Use kW Cost:	(\$36.84)	Adjust kW:	0
Use kWh Cost:	(\$29.91)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$4,362.64
Integration Costs	(\$941.63)
Adjustments:	(\$90.35)

Use is at GS1 Primary Demand

Total Due: \$3,330.66

Thursday, December 17, 2009

Martinsdale Colony QF Generation Payment Calculation

Read Date: 11/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	46.18	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	37.82	Peak Hours:	416
Peak Hours (HLH) Kwh		82,472	Generation kW:	620
Off Peak Hours (LLH) Kwh		43,407	Generation kWh:	125,879
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	978,735
Energy Used Rate \$/kWh		\$0.051168		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		27%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-710	Month Adjusted	0
Use kW Cost:	(\$14.74)	Adjust kW:	0
Use kWh Cost:	(\$36.33)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$5,449.69
Integration Costs	(\$941.63)
Adjustments:	(\$74.67)

Use is at GS1: Primary Demand

Total Due: \$4,433.39

Wednesday, November 18, 2009

Martinsdale Colony QF Generation Payment Calculation

Read Date: 10/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	36.50	Generation Hours:	720
Off Peak Avg Price \$/Mwh	\$	29.04	Peak Hours:	416
Peak Hours (HLH) Kwh		42,161	Generation kW:	648
Off Peak Hours (LLH) Kwh		23,677	Generation kWh:	65,838
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	852,856
Energy Used Rate \$/kWh		\$0.050042		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		14%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-833	Month Adjusted	0
Use kW Cost:	(\$14.74)	Adjust kW:	0
Use kWh Cost:	(\$41.68)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$2,226.36
Integration Costs	(\$941.63)
Adjustments:	(\$80.02)

Use is at GS1 Primary Demand

Total Due: \$1,204.71

Monday, October 19, 2009

Martinsdale Colony QF Generation Payment Calculation

Read Date: 9/10/2009

Payment Due to:
Two Dot Wind Energy
Mr David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	37.16	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	27.23	Peak Hours:	416
Peak Hours (HLH) Kwh		28,057	Generation kW:	649
Off Peak Hours (LLH) Kwh		8,482	Generation kWh:	36,539
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	787,018
Energy Used Rate \$/kWh		\$0.050750		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		8%		

Adjustment Data:

Use kW:	-7	Year Adjusted	0
Use kWh:	-1,010	Month Adjusted	0
Use kW Cost:	(\$51.58)	Adjust kW:	0
Use kWh Cost:	(\$51.26)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$1,273.64
Integration Costs	(\$941.63)
Adjustments:	(\$126.43)
Use is at GS1 Primary Demand	

Total Due: \$205.58

Friday, September 18 2009

Martinsdale Colony QF Generation Payment Calculation

Read Date: 8/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	34.40	Generation Hours:	744
Off Peak Avg Price \$/Mwh	\$	29.71	Peak Hours:	416
Peak Hours (HLH) Kwh		25,815	Generation kW:	622
Off Peak Hours (LLH) Kwh		9,034	Generation kWh:	34,849
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	750,479
Energy Used Rate \$/kWh		\$0.049794		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		8%		

Adjustment Data:

Use kW:	-5	Year Adjusted	0
Use kWh:	-958	Month Adjusted	0
Use kW Cost:	(\$36.84)	Adjust kW:	0
Use kWh Cost:	(\$47.70)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165.000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$1,156.30
Integration Costs	(\$941.63)
Adjustments:	(\$108.14)

Use is at GS1 Primary Demand

Total Due: \$106.53

Tuesday, August 18, 2009

Martinsdale Colony QF Generation Payment Calculation

Read Date: 7/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price \$/Mwh	\$	22.70	Generation Hours:	720
Off Peak Avg Price \$/Mwh	\$	16.38	Peak Hours:	416
Peak Hours (HLH) Kwh		30,422	Generation kW:	647
Off Peak Hours (LLH) Kwh		10,060	Generation kWh:	40,482
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	715,630
Energy Used Rate \$/kWh		\$0.049627		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:				
Power Loss:		1		
Capacity Factor		9%		

Adjustment Data:

Use kW:	-2	Year Adjusted	0
Use kWh:	-924	Month Adjusted	0
Use kW Cost:	(\$14.74)	Adjust kW:	0
Use kWh Cost:	(\$45.86)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$855.42
Integration Costs	(\$941.63)
Adjustments:	(\$84.19)

Use is at GS1 Primary Demand

Total Due: (\$170.40)

Friday, July 17, 2009

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 6/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	22.83	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	18.44	Peak Hours:	416
Peak Hours (HLH) Kwh		64,477	Generation kW:	1,241
Off Peak Hours (LLH) Kwh		29,610	Generation kWh:	94,087
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	1,167,017
Energy Used Rate \$/kWh		\$0.049910		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		18%		

Adjustment Data:

Use kW:	-10	Year Adjusted	0
Use kWh:	-2,364	Month Adjusted	0
Use kW Cost:	(\$75.15)	Adjust kW:	0
Use kWh Cost:	(\$117.99)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$2,018.02
Integration Costs		(\$2,511.02)
	\$24.05	
Adjustments:		(\$217.19)

Use is at GS1 Primary Demand

Total Due: (\$710.19)

Monday, June 14, 2010

*Checked -
Arnold Se
6/14/10*

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 5/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	28.85	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	28.59	Peak Hours:	416
Peak Hours (HLH) Kwh		147,100	Generation kW:	1,392
Off Peak Hours (LLH) Kwh		98,725	Generation kWh:	245,825
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	1,072,930
Energy Used Rate \$/kWh		\$0.049916		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		42%		

Adjustment Data:

Use kW:	-22	Year Adjusted	0
Use kWh:	-1,531	Month Adjusted	0
Use kW Cost:	(\$165.34)	Adjust kW:	0
Use kWh Cost:	(\$76.42)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$7,065.90
Integration Costs	(\$2,511.02)
Adjustments:	(\$265.81)

Use is at GS1 Primary Demand

Total Due: \$4,289.07

Monday May 17, 2010

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 4/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	40.19	Generation Hours:	672
Off Peak Avg Price per Mwh	\$	31.38	Peak Hours:	384
Peak Hours (HLH) Kwh		192,342	Generation kW:	1,604
Off Peak Hours (LLH) Kwh		93,353	Generation kWh:	285,695
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	827,105
Energy Used Rate \$/kWh		\$0.051053		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		46%		

Adjustment Data:

Use kW:	-19	Year Adjusted	0
Use kWh:	-1,624	Month Adjusted	0
Use kW Cost:	(\$142.79)	Adjust kW:	0
Use kWh Cost:	(\$82.91)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$10,658.46
Integration Costs	(\$2,511.02)
Adjustments:	(\$249.75)

Use is at GS1 Primary Demand

Total Due: \$7,897.69

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 3/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	43.27	Generation Hours:	672
Off Peak Avg Price per Mwh	\$	38.94	Peak Hours:	384
Peak Hours (HLH) Kwh		113,445	Generation kW:	1,569
Off Peak Hours (LLH) Kwh		20,143	Generation kWh:	133,588
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	541,410
Energy Used Rate \$/kWh		\$0.050187		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		22%		

Adjustment Data:

Use kW:	-6	Year Adjusted	0
Use kWh:	-1,907	Month Adjusted	0
Use kW Cost:	(\$45.09)	Adjust kW:	0
Use kWh Cost:	(\$95.71)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$5,692.94
Integration Costs	(\$2,511.02)
Adjustments:	(\$164.85)

Use is at GS: Primary Demand

Total Due: \$3,017.07

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 2/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	45.38	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	39.96	Peak Hours:	432
Peak Hours (HLH) Kwh		93,598	Generation kW:	1,609
Off Peak Hours (LLH) Kwh		49,773	Generation kWh:	143,371
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	407,822
Energy Used Rate \$/kWh		\$0.050834		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		21%		

Adjustment Data:

Use kW:	-15	Year Adjusted	0
Use kWh:	-2,270	Month Adjusted	0
Use kW Cost:	(\$112.73)	Adjust kW:	0
Use kWh Cost:	(\$115.39)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$6,236.24
Integration Costs	(\$2,511.02)

Adjustments: (\$252.17)

Use is at GS1 Primary Demand

Total Due: \$3,473.05

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 1/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	51.03	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	42.61	Peak Hours:	400
Peak Hours (HLH) Kwh		169,461		
Off Peak Hours (LLH) Kwh		94,990	Generation kW:	1,609
Monthly Meter Charge:		\$24.05	Generation kWh:	264,451
Energy Used Rate \$/kWh		\$0.052533	Year Tot. Gen kWh:	264,451
Capacity Used Rate \$/kW		7.503108		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		22%		

Adjustment Data:

Use kW:	-54	Year Adjusted	0
Use kWh:	-3,231	Month Adjusted	0
Use kW Cost:	(\$405.17)	Adjust kW:	0
Use kWh Cost:	(\$169.73)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$12,694.83
Integration Costs	(\$2,511.02)
Adjustments:	(\$598.95)

Use is at GS1 Primary Demand

Total Due: \$9,584.86

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 12/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	25.19	Generation Hours:	720
Off Peak Avg Price per Mwh	\$	37.60	Peak Hours:	400
Peak Hours (HLH) Kwh		125,852		
Off Peak Hours (LLH) Kwh		93,842	Generation kW:	1,214
			Generation kWh:	219,694
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	930,662
Energy Used Rate \$/kWh		\$0.050018		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-41	Year Adjusted	0
Use kWh:	-2,766	Month Adjusted	0
Use kW Cost:	(\$302.10)	Adjust kW:	0
Use kWh Cost:	(\$138.35)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$6,699.49
Integration Costs	(\$2,511.02)
Adjustments:	(\$464.05)

Use is at GS1 Primary Demand

Total Due: \$3,724.42

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 11/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	46.79	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	37.98	Peak Hours:	416
Peak Hours (HLH) Kwh		135,661	Generation kW:	1,407
Off Peak Hours (LLH) Kwh		72,093	Generation kWh:	207,754
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	710,968
Energy Used Rate \$/kWh		\$0.051168		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-30	Year Adjusted	0
Use kWh:	-1,902	Month Adjusted	0
Use kW Cost:	(\$221.05)	Adjust kW:	0
Use kWh Cost:	(\$97.32)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$9,085.17
Integration Costs	(\$2,511.02)
Adjustments:	(\$341.97)

Use is at GS1 Primary Demand

Total Due: \$6,232.18

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 10/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	36.29	Generation Hours:	720
Off Peak Avg Price per Mwh	\$	28.80	Peak Hours:	416
Peak Hours (HLH) Kwh		63,344	Generation kW:	1,322
Off Peak Hours (LLH) Kwh		31,736	Generation kWh:	95,080
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	503,214
Energy Used Rate \$/kWh		\$0.050042		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-17	Year Adjusted	0
Use kWh:	-2,150	Month Adjusted	0
Use kW Cost:	(\$125.26)	Adjust kW:	0
Use kWh Cost:	(\$107.59)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$3,213.03
Integration Costs	(\$2,511.02)
Adjustments:	(\$256.45)

Use is at GS1 Primary Demand

Total Due: \$445.56

Monday, October 19, 2009

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 9/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	36.39	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	25.91	Peak Hours:	416
Peak Hours (HLH) Kwh		36,739	Generation kW:	1,146
Off Peak Hours (LLH) Kwh		11,880	Generation kWh:	48,619
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	408,134
Energy Used Rate \$/kWh		\$0.050750		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-14	Year Adjusted	0
Use kWh:	-2,629	Month Adjusted	0
Use kW Cost:	(\$103.15)	Adjust kW:	0
Use kWh Cost:	(\$133.42)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$1,644.86
Integration Costs	(\$2,511.02)
Adjustments:	(\$260.17)

Use is at GS1 Primary Demand

Total Due: (\$1,126.33)

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 8/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	35.59	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	30.52	Peak Hours:	416
Peak Hours (HLH) Kwh		11,318	Generation kW:	473
Off Peak Hours (LLH) Kwh		3,626	Generation kWh:	14,944
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	359,515
Energy Used Rate \$/kWh		\$0.049794		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-12	Year Adjusted	0
Use kWh:	-2,769	Month Adjusted	0
Use kW Cost:	(\$88.42)	Adjust kW:	0
Use kWh Cost:	(\$137.88)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$513.45
Integration Costs	(\$2,511.02)
Adjustments:	(\$249.90)

Use is at GS1 Primary Demand

Total Due: (\$2,247.47)

Tuesday, August 18, 2009

Martinsdale South Colony QF Generation Payment Calculation

Read Date: 7/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	22.84	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	16.64	Peak Hours:	624
Peak Hours (HLH) Kwh		10,016	Generation kW:	278
Off Peak Hours (LLH) Kwh		3,442	Generation kWh:	13,458
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	344,571
Energy Used Rate \$/kWh		\$0.049627		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-9	Year Adjusted	0
Use kWh:	-2,366	Month Adjusted	0
Use kW Cost:	(\$66.31)	Adjust kW:	0
Use kWh Cost:	(\$117.42)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:	165,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$286.04
Integration Costs	(\$2,511.02)
Adjustments:	(\$207.33)

Use is at GS1 Primary Demand

Total Due: (\$2,432.31)

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: June 10, 2010

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	723
Peak Prod Kwh	2,573	Peak Hours	402
Off Peak Prod Kwh	2,896	Monthly Generation kW:	72
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	5,469
Month Capacity Fact:	10.50%	Year to Date Generation kWh:	50,176

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	272.90

TOTAL DUE \$ 120.32

Calculation Approved By: *Michael S. L. 6/15/10*

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: May 11, 2010

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	695
Peak Prod Kwh	7,473	Peak Hours	399
Off Peak Prod Kwh	4,955	Monthly Generation kW:	73
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	12,428
Month Capacity Fact:	35.06%	Year to Date Generation kWh:	44,707

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	620.16

TOTAL DUE \$ 467.58

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: April 10, 2010

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	767
Peak Prod Kwh	8,211	Peak Hours	431
Off Peak Prod Kwh	11,958	Monthly Generation kW:	75
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	20,169
Month Capacity Fact:	35.06%	Year to Date Generation kWh:	32,279

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	1,006.43

TOTAL DUE \$ 853.85

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: March 11, 2010

Payment Due to:

Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	674
Peak Prod Kwh	4,071	Peak Hours	385
Off Peak Prod Kwh	1,671	Monthly Generation kW:	66
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	5,742
Month Capacity Fact:	12.91%	Year to Date Generation kWh:	12,110

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	286.53

TOTAL DUE \$ 133.95

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: February 11, 2010

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	740
Peak Prod Kwh	3,140	Peak Hours	429
Off Peak Prod Kwh	3,228	Monthly Generation kW:	0
Contract Capacity	73	Monthly Generation kWh:	6,368
Power Loss:	1	Year to Date Generation kWh:	6,368
Month Capacity Fact:	N/A		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	317.76

TOTAL DUE \$ 165.18

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: January 11, 2010

Payment Due to:

Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	767
Peak Prod Kwh	0	Peak Hours	399
Off Peak Prod Kwh	0	Monthly Generation kW:	0
Contract Capacity	73	Monthly Generation kWh:	0
Power Loss:	1	Year to Date Generation kWh:	0
Month Capacity Fact:	N/A		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	-

TOTAL DUE \$ (152.58)

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: December 10, 2009

Payment Due to:

Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	725
Peak Prod Kwh	0	Peak Hours	403
Off Peak Prod Kwh	0	Monthly Generation kW:	0
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	0
Month Capacity Fact:	14.82%	Year to Date Generation kWh:	85,729

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	-
Adjustments: Remaining Balance due NorthWestern	(31.12)

TOTAL DUE \$ (183.70)

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: November 10, 2009

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	696
Peak Prod Kwh	3,757	Peak Hours	400
Off Peak Prod Kwh	3,463	Monthly Generation kW:	70
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	7,220
Month Capacity Fact:	14.82%	Year to Date Generation kWh:	85,729

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	360.28
Adjustments:	-

TOTAL DUE \$ 207.70

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: October 12, 2009

Payment Due to:

Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	766
Peak Prod Kwh	4,696	Peak Hours	431
Off Peak Prod Kwh	6,169	Monthly Generation kW:	71
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	10,865
Month Capacity Fact:	8.32%	Year to Date Generation kWh:	78,509

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	542.16
Adjustments:	-

TOTAL DUE \$ 389.58

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MISSION CREEK QF GENERATION PAYMENT

Read Date: September 10, 2009

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	742
Peak Prod Kwh	1,300	Peak Hours	415
Off Peak Prod Kwh	2,840	Monthly Generation kW:	67
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	4,140
Month Capacity Fact:	8.32%	Year to Date Generation kWh:	67,644

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	206.59
Adjustments:	-

TOTAL DUE \$ 54.01

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MISSION CREEK QF GENERATION PAYMENT

Read Date: August 10, 2009

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	760
Peak Prod Kwh	158	Peak Hours	427
Off Peak Prod Kwh	172	Monthly Generation kW:	29
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	330
Month Capacity Fact:	3.49%	Year to Date Generation kWh:	63,504

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	16.47
Adjustments:	-

TOTAL DUE \$ (136.11)

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MISSION CREEK QF GENERATION PAYMENT

Read Date: July 9, 2009

Payment Due to:
Mission Creek
Mr. David Healow
Two Dot Wind LLC
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 122169

Generation Data

Avg. Price per Mwh	\$ 49.9000	Generation Hours:	696
Peak Prod Kwh	1,016	Peak Hours	384
Off Peak Prod Kwh	274	Monthly Generation kW:	53
Contract Capacity	73		
Power Loss:	1	Monthly Generation kWh:	1,290
Month Capacity Fact:	3.49%	Year to Date Generation kWh:	63,174

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	150,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Costs:	\$ (152.58)
Energy Charges = Kwh * Ice Mid C price index:	64.37
Adjustments:	-

TOTAL DUE \$ (88.21)

Calculation Approved By: _____

Moe Wind Colony QF Generation Payment Calculation

Read Date: 6/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	22.33	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	18.21	Peak Hours:	416
HL Hours Kwh		20,968	Generation kW:	313
LL Hours Kwh		10,804	Generation kWh:	31,772
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	414,504
Energy Used Rate \$/kWh		\$0.049910		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		24%		

Adjustment Data:

Use kW:	-4	Year Adjusted	0
Use kWh:	-430	Month Adjusted	0
Use kW Cost:	(\$30.06)	Adjust kW:	0
Use kWh Cost:	(\$21.46)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$664.91
Integration Costs	(\$564.98)
Adjustments:	(\$75.57)

Use is at GS1 Primary Demand

Total Due: \$24.36

Monday, June 14, 2010

*Checked -
mwh
6/14/10*

Moe Wind Colony QF Generation Payment Calculation

Read Date: 5/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	29.03	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	27.89	Peak Hours:	416
HL Hours Kwh		34,514	Generation kW:	339
LL Hours Kwh		23,755	Generation kWh:	58,269
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	382,732
Energy Used Rate \$/kWh		\$0.049916		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		41%		

Adjustment Data:

Use kW:	-3	Year Adjusted	0
Use kWh:	-258	Month Adjusted	0
Use kW Cost:	(\$22.55)	Adjust kW:	0
Use kWh Cost:	(\$12.88)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh	20.75	\$1,664.26
Integration Costs		(\$564.98)
Adjustments:		(\$59.48)

Use is at GS1 Primary Demand

Total Due: \$1,039.80

Monday, May 17, 2010

Moe Wind Colony QF Generation Payment Calculation

Read Date: 4/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	39.99	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	31.70	Peak Hours:	432
HL Hours Kwh		50,127	Generation kW:	321
LL Hours Kwh		29,280	Generation kWh:	79,407
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	324,463
Energy Used Rate \$/kWh		\$0.051053		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		57%		

Adjustment Data:

Use kW:	-4	Year Adjusted	0
Use kWh:	-205	Month Adjusted	0
Use kW Cost:	(\$30.06)	Adjust kW:	0
Use kWh Cost:	(\$10.47)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$2,932.56
Integration Costs	(\$564.98)

Adjustments: (\$64.58)

Use is at GS1 Primary Demand

Total Due: \$2,303.00

Moe Wind Colony QF Generation Payment Calculation

Read Date: 3/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	43.00	Generation Hours:	672
Off Peak Avg Price per Mwh	\$	39.11	Peak Hours:	384
HL Hours Kwh		34,850	Generation kW:	313
LL Hours Kwh		13,342	Generation kWh:	48,192
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	245,056
Energy Used Rate \$/kWh		\$0.050187		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		40%		

Adjustment Data:

Use kW:	-5	Year Adjusted	0
Use kWh:	-265	Month Adjusted	0
Use kW Cost:	(\$37.58)	Adjust kW:	0
Use kWh Cost:	(\$13.30)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$2,020.31
Integration Costs	(\$564.98)
Adjustments:	(\$74.93)

Use is at GS1 Primary Demand

Total Due: \$1,380.40

Moe Wind Colony QF Generation Payment Calculation

Read Date: 2/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	45.37	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	40.13	Peak Hours:	432
HL Hours Kwh		34,704	Generation kW:	321
LL Hours Kwh		20,756	Generation kWh:	55,460
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	141,404
Energy Used Rate \$/kWh		\$0.050834		
Capacity Used Rate \$/kW		7.515442		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		40%		

Adjustment Data:

Use kW:	-3	Year Adjusted	0
Use kWh:	-295	Month Adjusted	0
Use kW Cost:	(\$22.55)	Adjust kW:	0
Use kWh Cost:	(\$15.00)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$2,407.57
Integration Costs	(\$564.98)

Adjustments: (\$61.60)

Use is at GS1 Primary Demand

Total Due: \$1,780.99

Moe Wind Colony QF Generation Payment Calculation

Read Date: 1/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	51.89	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	43.60	Peak Hours:	384
HL Hours Kwh		50,517	Generation kW:	350
LL Hours Kwh		35,427	Generation kWh:	85,944
Monthly Meter Charge:		\$24.05	Year Tot. Gen kWh:	85,944
Energy Used Rate \$/kWh		\$0.052533		
Capacity Used Rate \$/kW		7.503108		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		33%		

Adjustment Data:

Use kW:	-3	Year Adjusted	0
Use kWh:	-220	Month Adjusted	0
Use kW Cost:	(\$22.51)	Adjust kW:	0
Use kWh Cost:	(\$11.56)	Adjust kWh:	0
Monthly Charge	(\$24.05)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$4,166.00
Integration Costs	(\$564.98)

Adjustments: (\$58.12)

Use is at GS1 Primary Demand

Total Due: \$3,542.90

Moe Wind Colony QF Generation Payment Calculation

Read Date: 12/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	30.32	Generation Hours:	720
Off Peak Avg Price per Mwh	\$	39.79	Peak Hours:	400
HL Hours Kwh		55,984	Generation kW:	342
LL Hours Kwh		42,001	Generation kWh:	97,985
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	605,746
Energy Used Rate \$/kWh		\$0.050018		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-4	Year Adjusted	0
Use kWh:	-192	Month Adjusted	0
Use kW Cost:	(\$29.47)	Adjust kW:	0
Use kWh Cost:	(\$9.60)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$3,368.61
Integration Costs	(\$564.98)
Adjustments:	(\$62.67)

Use is at GS1 Primary Demand

Total Due: \$2,740.96

Thursday, December 17, 2009

Moe Wind Colony QF Generation Payment Calculation

Read Date: 11/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	45.88	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	37.33	Peak Hours:	416
HL Hours Kwh		39,934		
LL Hours Kwh		22,172	Generation kW:	325
Monthly Meter Charge:		\$23.60	Generation kWh:	62,106
Energy Used Rate \$/kWh		\$0.051168	Year Tot. Gen kWh:	507,761
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-5	Year Adjusted	0
Use kWh:	-277	Month Adjusted	0
Use kW Cost:	(\$36.84)	Adjust kW:	0
Use kWh Cost:	(\$14.17)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$2,659.78
Integration Costs	(\$564.98)
Adjustments:	(\$74.61)

Use is at GS1 Primary Demand

Total Due: \$2,020.19

Moe Wind Colony QF Generation Payment Calculation

Read Date: 10/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	36.18	Generation Hours:	720
Off Peak Avg Price per Mwh	\$	28.61	Peak Hours:	416
HL Hours Kwh		16,628		
LL Hours Kwh		11,215	Generation kW:	274
Monthly Meter Charge:		\$23.60	Generation kWh:	27,843
Energy Used Rate \$/kWh		\$0.050042	Year Tot. Gen kWh:	445,655
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-5	Year Adjusted	0
Use kWh:	-392	Month Adjusted	0
Use kW Cost:	(\$36.84)	Adjust kW:	0
Use kWh Cost:	(\$19.62)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$922.39
Integration Costs	(\$564.98)
Adjustments:	(\$80.06)

Use is at GS1 Primary Demand

Total Due: \$277.35

Moe Wind Colony QF Generation Payment Calculation

Read Date: 9/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	37.28	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	29.56	Peak Hours:	416
HL Hours Kwh		11,371	Generation kW:	275
LL Hours Kwh		5,388	Generation kWh:	16,759
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	417,812
Energy Used Rate \$/kWh		\$0.050750		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-6	Year Adjusted	0
Use kWh:	-496	Month Adjusted	0
Use kW Cost:	(\$44.21)	Adjust kW:	0
Use kWh Cost:	(\$25.17)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$583.19
Integration Costs	(\$564.98)
Adjustments:	(\$92.98)

Use is at GS1 Primary Demand

Total Due: (\$74.77)

Moe Wind Colony QF Generation Payment Calculation

Read Date: 8/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	33.16	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	29.64	Peak Hours:	416
HL Hours Kwh		10.427	Generation kW:	302
LL Hours Kwh		6.209	Generation kWh:	16,636
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	401,053
Energy Used Rate \$/kWh		\$0.049794		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-8	Year Adjusted	0
Use kWh:	-767	Month Adjusted	0
Use kW Cost:	(\$58.95)	Adjust kW:	0
Use kWh Cost:	(\$38.19)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$529.79
Integration Costs	(\$564.98)
Adjustments:	(\$120.74)

Use is at GS1 Primary Demand

Total Due: (\$155.93)

Tuesday August 18, 2009

Moe Wind Colony QF Generation Payment Calculation

Read Date: 7/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	22.62	Generation Hours:	30
Off Peak Avg Price per Mwh	\$	15.97	Peak Hours:	416
HL Hours Kwh		14,416	Generation kW:	257
LL Hours Kwh		6,205	Generation kWh:	20,621
Monthly Meter Charge:		\$23.60	Year Tot. Gen kWh:	384,417
Energy Used Rate \$/kWh		\$0.049627		
Capacity Used Rate \$/kW		7.368172		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor				

Adjustment Data:

Use kW:	-6	Year Adjusted	0
Use kWh:	-481	Month Adjusted	0
Use kW Cost:	(\$44.21)	Adjust kW:	0
Use kWh Cost:	(\$23.87)	Adjust kWh:	0
Monthly Charge	(\$23.60)	Adjust Use kW:	0
Monthly Limit kWh:		Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$425.22
Integration Costs	(\$564.98)
Adjustments:	(\$91.68)

Use is at GS1 Primary Demand

Total Due: (\$231.44)

Friday, July 17, 2009

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: June 10, 2010

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	723
Peak Prod Kwh	6,800	Peak Hours	402
Off Peak Prod Kwh	5,941	Monthly Generation kW:	135
Contract Capacity	195	Monthly Generation kWh:	12,741
Power Loss:	1	Year to Date Generation kWh:	120,079
Month Capacity Fact:	13.06%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 635.78

TOTAL DUE \$ 178.05

Calculation Approved By: MJA 4/15/10

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: May 11, 2010

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	694
Peak Prod Kwh	4,293	Peak Hours	399
Off Peak Prod Kwh	2,810	Monthly Generation kW:	75
Contract Capacity	195	Monthly Generation kWh:	7,103
Power Loss:	1	Year to Date Generation kWh:	107,338
Month Capacity Fact:	13.65%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 354.44

TOTAL DUE \$ (103.29)

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: April 12, 2010

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	767
Peak Prod Kwh	20,317	Peak Hours	432
Off Peak Prod Kwh	29,260	Monthly Generation kW:	221
Contract Capacity	195	Monthly Generation kWh:	49,577
Power Loss:	1	Year to Date Generation kWh:	100,235
Month Capacity Fact:	29.27%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 2,473.89

TOTAL DUE \$ 2,016.16

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: March 11, 2010

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	674
Peak Prod Kwh	11,361	Peak Hours	385
Off Peak Prod Kwh	5,255	Monthly Generation kW:	184
Contract Capacity	195	Monthly Generation kWh:	16,616
Power Loss:	1	Year to Date Generation kWh:	50,658
Month Capacity Fact:	13.41%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 829.14

TOTAL DUE \$ 371.41

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: February 11, 2010

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	741
Peak Prod Kwh	6,058	Peak Hours	430
Off Peak Prod Kwh	7,384	Monthly Generation kW:	133
Contract Capacity	195	Monthly Generation kWh:	13,442
Power Loss:	1	Year to Date Generation kWh:	34,042
Month Capacity Fact:	13.63%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 670.76

TOTAL DUE \$ 213.03

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: January 11, 2010

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	766
Peak Prod Kwh	10,473	Peak Hours	399
Off Peak Prod Kwh	10,127	Monthly Generation kW:	80
Contract Capacity	195	Monthly Generation kWh:	20,600
Power Loss:	1	Year to Date Generation kWh:	20,600
Month Capacity Fact:	33.62%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 1,027.94

TOTAL DUE \$ 570.21

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: December 10, 2009

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	724
Peak Prod Kwh	14,016	Peak Hours	403
Off Peak Prod Kwh	9,780	Monthly Generation kW:	145
Contract Capacity	195	Monthly Generation kWh:	23,796
Power Loss:	1	Year to Date Generation kWh:	287,775
Month Capacity Fact:	22.67%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 1,187.42
Adjustments: Balance Due from prior months	(0.97)

TOTAL DUE \$ 728.72

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: November 10, 2009

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	696
Peak Prod Kwh	12,997	Peak Hours	400
Off Peak Prod Kwh	10,901	Monthly Generation kW:	147
Contract Capacity	195	Monthly Generation kWh:	23,898
Power Loss:	1	Year to Date Generation kWh:	263,979
Month Capacity Fact:	23.37%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 1,192.51

Adjustments:

TOTAL DUE \$ 734.78

Calculation Approved By: _____

**NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE**

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: October 12, 2009

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	766
Peak Prod Kwh	4,999	Peak Hours	431
Off Peak Prod Kwh	8,218	Monthly Generation kW:	125
Contract Capacity	195	Monthly Generation kWh:	13,217
Power Loss:	1	Year to Date Generation kWh:	240,081
Month Capacity Fact:	13.80%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 659.53

Adjustments:

TOTAL DUE \$ 201.80

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: September 10, 2009

Payment Due to:

Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	742
Peak Prod Kwh	2,744	Peak Hours	415
Off Peak Prod Kwh	3,306	Monthly Generation kW:	184
Contract Capacity	195	Monthly Generation kWh:	6,050
Power Loss:	1	Year to Date Generation kWh:	226,864
Month Capacity Fact:	4.43%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 301.90
Adjustments:	

TOTAL DUE \$ (155.84)

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: August 10, 2009

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	746
Peak Prod Kwh	371	Peak Hours	418
Off Peak Prod Kwh	905	Monthly Generation kW:	51
Contract Capacity	195	Monthly Generation kWh:	1,276
Power Loss:	1	Year to Date Generation kWh:	220,814
Month Capacity Fact:	3.35%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 63.67

Adjustments:

TOTAL DUE \$ (394.06)

Calculation Approved By: _____

NORTHWESTERN ENERGY MONTANA
QUALIFYING FACILITY PAYMENT INVOICE

MONTANA MARGINAL QF GENERATION PAYMENT

Read Date: July 10, 2009

Payment Due to:
Montana Marginal
Mr. David Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number: 104181

Generation Data

Avg. Price/Mwh	\$ 49.9000	Generation Hours:	722
Peak Prod Kwh	3,441	Peak Hours	401
Off Peak Prod Kwh	2,201	Monthly Generation kW:	71
Contract Capacity	195	Monthly Generation kWh:	5,642
Power Loss:	1	Year to Date Generation kWh:	219,538
Month Capacity Fact:	12.80%		

Adjustment Data:

Use kW:	0	Adjust kW:	0
Use kWh:	0	Adjust kWh:	0
Year Limit kWh	450,000	Adjust Use kW:	0
Year Adjusted:	0	Adjust Use kWh:	0
Month Adjusted:	0	Past Due Interest:	0
Adjustment Note:			

Payment Calculation

Integration Charge	\$ (457.73)
Energy * Fixed Pricing	\$ 281.54

Adjustments:

TOTAL DUE \$ (176.19)

Calculation Approved By: _____

Sheep Valley QF Generation Payment Calculation

Read Date: 6/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	23.51	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	18.41	Peak Hours:	416
HL Kwh		26,638	Generation kW:	386
LL Kwh		13,752	Generation kWh:	40,390
Monthly Meter Charge:	\$	7.25	Year Tot. Gen kWh:	449,460
Energy Used Rate \$/kWh	\$	0.095384		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		14%		

Adjustment Data:

Use kW:		-7	Year Adjusted	0
Use kWh:		-462	Month Adjusted	0
Use kWh Cost:		(\$44.07)	Adjust kWh:	0
Monthly Charge	\$	(7.25)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$879.46
Integration Costs		(\$571.26)
Adjustments:		(\$51.32)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$256.88

Monday, June 14, 2010

*Checked -
not E
6/14/10*

Sheep Valley QF Generation Payment Calculation

Read Date: 5/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	28.74	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	28.97	Peak Hours:	416
HL Kwh		49,691	Generation kW:	432
LL Kwh		35,390	Generation kWh:	85,081
Monthly Meter Charge:	\$	7.25	Year Tot. Gen kWh:	409,070
Energy Used Rate \$/kWh	\$	0.095390		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		26%		

Adjustment Data:

Use kW:		-4	Year Adjusted	0
Use kWh:		-196	Month Adjusted	0
Use kWh Cost:		(\$18.70)	Adjust kWh:	0
Monthly Charge	\$	(7.25)	Adjust Use kW:	0
Monthly Limit kWh:		105.000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$2,453.61
Integration Costs		(\$571.26)
Adjustments:		(\$25.95)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$1,856.40

Monday, May 17, 2010

Sheep Valley QF Generation Payment Calculation

Read Date: 4/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	40.20	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	31.61	Peak Hours:	432
HL Kwh		62,976	Generation kW:	410
LL Kwh		39,379	Generation kWh:	102,355
Monthly Meter Charge:	\$	7.25	Year Tot. Gen kWh:	323,989
Energy Used Rate \$/kWh		\$0.096548		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		34%		

Adjustment Data:

Use kW:		-7	Year Adjusted	0
Use kWh:		-191	Month Adjusted	0
Use kWh Cost:		(\$18.44)	Adjust kWh:	0
Monthly Charge	\$	(7.25)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$3,776.24
Integration Costs		(\$571.26)
Adjustments:		(\$25.69)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$3,179.29

Wednesday, April 14 2010

Sheep Valley QF Generation Payment Calculation

Read Date: 3/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	42.81	Generation Hours:	672
Off Peak Avg Price per Mwh	\$	39.10	Peak Hours:	384
HL Kwh		37,536	Generation kW:	383
LL Kwh		15,635	Generation kWh:	53,171
Monthly Meter Charge:	\$	7.25	Year Tot. Gen kWh:	221,634
Energy Used Rate \$/kWh		\$0.095645		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		21%		

Adjustment Data:

Use kW:	-8	Year Adjusted	0
Use kWh:	-214	Month Adjusted	0
Use kWh Cost:	(\$20.47)	Adjust kWh:	0
Monthly Charge	\$ (7.25)	Adjust Use kW:	0
Monthly Limit kWh:	105,000	Adjust Use kWh:	0

Payment Data:

Capacity	\$0.00
Energy Rate = Rate * kWh	\$2,218.26
Integration Costs	(\$571.26)
Adjustments:	(\$27.72)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$1,619.28

Wednesday, March 10, 2010

*Checked
3/17/10*

Sheep Valley QF Generation Payment Calculation

Read Date: 2/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	45.41	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	40.37	Peak Hours:	432
HL Kwh		40,110		
LL Kwh		23,748	Generation kW:	440
Monthly Meter Charge:	\$	7.25	Generation kWh:	63,858
Energy Used Rate \$/kWh		\$0.096304	Year Tot. Gen kWh:	168,463
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		20%		

Adjustment Data:

Use kW:		-4	Year Adjusted	0
Use kWh:		-176	Month Adjusted	0
Use kWh Cost:		(\$16.95)	Adjust kWh:	0
Monthly Charge	\$	(7.25)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$2,780.08
Integration Costs		(\$571.26)
Adjustments:		(\$24.20)
Correction of last months invoice (adjustment in error)		(\$420.25)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$1,764.37

Thursday February 18 2010

Sheep Valley QF Generation Payment Calculation

Read Date: 1/10/2010

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	51.91	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	43.84	Peak Hours:	400
HL Kwh		63,085	Generation kW:	440
LL Kwh		41,520	Generation kWh:	104,605
Monthly Meter Charge:	\$	7.25	Year Tot. Gen kWh:	104,605
Energy Used Rate \$/kWh		\$0.099046		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		32%		

Adjustment Data:

Use kW:		-7	Year Adjusted	0
Use kWh:		-216	Month Adjusted	0
Use kWh Cost:		(\$21.39)	Adjust kWh:	0
Monthly Charge	\$	(7.25)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$5,094.94
Integration Costs		(\$571.26)

Adjustments:		(\$28.64)
Adjustment from December 2008 Invoice		\$420.25

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$4,915.29

Sheep Valley QF Generation Payment Calculation

Read Date: 12/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	30.39	Generation Hours:	720
Off Peak Avg Price per Mwh	\$	38.82	Peak Hours:	400
HL Kwh		62,384	Generation kW:	439
LL Kwh		54,092	Generation kWh:	116,476
Monthly Meter Charge:	\$	7.10	Year Tot. Gen kWh:	890,255
Energy Used Rate \$/kWh		\$0.094620		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		37%		

Adjustment Data:

Use kW:		-4	Year Adjusted	0
Use kWh:		-115	Month Adjusted	0
Use kWh Cost:		(\$10.88)	Adjust kWh:	0
Monthly Charge	\$	(7.10)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$3,995.60
Integration Costs		(\$571.26)
Adjustments:		(\$17.98)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$3,406.36

Thursday, December 17, 2009

Sheep Valley QF Generation Payment Calculation

Read Date: 11/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	46.74	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	37.78	Peak Hours:	416
HL Kwh		54,760	Generation kW:	428
LL Kwh		33,208	Generation kWh:	87,968
Monthly Meter Charge:	\$	7.10	Year Tot. Gen kWh:	773,779
Energy Used Rate \$/kWh		\$0.095792		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		28%		

Adjustment Data:

Use kW:		-6	Year Adjusted	0
Use kWh:		-302	Month Adjusted	0
Use kWh Cost:		(\$28.93)	Adjust kWh:	0
Monthly Charge	\$	(7.10)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$3,814.11
Integration Costs		(\$571.26)
Adjustments:		(\$36.03)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$3,206.82

Wednesday November 18, 2009

Sheep Valley QF Generation Payment Calculation

Read Date: 10/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	36.35	Generation Hours:	720
Off Peak Avg Price per Mwh	\$	28.75	Peak Hours:	416
HL Kwh		28,380		
LL Kwh		18,234	Generation kW:	449
Monthly Meter Charge:	\$	7.10	Generation kWh:	46,614
Energy Used Rate \$/kWh		\$0.094645	Year Tot. Gen kWh:	685,811
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		14%		

Adjustment Data:

Use kW:		-6	Year Adjusted	0
Use kWh:		-307	Month Adjusted	0
Use kWh Cost:		(\$29.06)	Adjust kWh:	0
Monthly Charge	\$	(7.10)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$1,555.81
Integration Costs		(\$571.26)
Adjustments:		(\$36.16)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$948.39

Monday, October 19, 2009

Sheep Valley QF Generation Payment Calculation

Read Date: 9/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	37.12	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	28.56	Peak Hours:	416
HL Kwh		21,674	Generation kW:	422
LL Kwh		12,503	Generation kWh:	34,177
Monthly Meter Charge:	\$	7.10	Year Tot. Gen kWh:	639,197
Energy Used Rate \$/kWh		\$0.095366		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		11%		

Adjustment Data:

Use kW:		-9	Year Adjusted	0
Use kWh:		-482	Month Adjusted	0
Use kWh Cost:		(\$45.97)	Adjust kWh:	0
Monthly Charge	\$	(7.10)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$1,161.60
Integration Costs		(\$571.26)
Adjustments:		(\$53.07)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$537.27

Friday September 18 2009

Sheep Valley QF Generation Payment Calculation

Read Date: 8/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	35.23	Generation Hours:	744
Off Peak Avg Price per Mwh	\$	30.64	Peak Hours:	416
HL Kwh		16,510	Generation kW:	376
LL Kwh		10,799	Generation kWh:	27,309
Monthly Meter Charge:	\$	7.10	Year Tot. Gen kWh:	605,020
Energy Used Rate \$/kWh		\$0.094392		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		10%		

Adjustment Data:

Use kW:		-8	Year Adjusted	0
Use kWh:		-377	Month Adjusted	0
Use kWh Cost:		(\$35.59)	Adjust kWh:	0
Monthly Charge	\$	(7.10)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$912.45
Integration Costs		(\$571.26)
Adjustments:		(\$42.69)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$298.50

Tuesday, August 18, 2009

Sheep Valley QF Generation Payment Calculation

Read Date: 7/10/2009

Payment Due to:
Two Dot Wind Energy
Mr. David G Healow
652 Park Lane
Billings, MT 59102-1931

Vendor Number:
119037

Generation Data

Peak Avg Price per Mwh	\$	22.65	Generation Hours:	720
Off Peak Avg Price per Mwh	\$	16.45	Peak Hours:	416
HL Kwh		25,180	Generation kW:	408
LL Kwh		13,201	Generation kWh:	38,381
Monthly Meter Charge:	\$	7.10	Year Tot. Gen kWh:	577,711
Energy Used Rate \$/kWh		\$0.094223		
Contract Capacity:		455		
Power Loss:		1		
Capacity Factor		13%		

Adjustment Data:

Use kW:		-10	Year Adjusted	0
Use kWh:		-378	Month Adjusted	0
Use kWh Cost:		(\$35.62)	Adjust kWh:	0
Monthly Charge	\$	(7.10)	Adjust Use kW:	0
Monthly Limit kWh:		105,000	Adjust Use kWh:	0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$787.50
Integration Costs		(\$571.26)
Adjustments:		(\$42.72)

Customer use is at GS1 secondary non-demand Tariff

Total Due: \$173.52

Friday, July 17, 2009

United Material of Great Falls, Inc. (Horseshoe Bend)

Read Date: 6/30/2010

Payment Due to/(from):
United Materials of Great Falls
Mr. Bob McIntyre
2100 9th Avenue North
Great Falls, MT 59401

Vendor Number:
103953

FAX: 1-406-727-9040

Generation Data

QF-1 Tariff \$kWh:	\$0.051350	Generation Hours:	720
		Peak Hours:	416
		Monthly Generation kW:	8,955
Month Capacity Fact:	23.59%	Generation kWh:	1,521,304
		Contract Total 2010	1,521,304

Adjustment Data:

Integration Costs: \$ (21,150.00)

Payment Data:

Energy Rate = Rate * kWh	\$	78,118.96
Adjustments:	\$	(21,150.00)

Total Due United Material of Great Falls/(Northwestern Energy):

\$ 56,968.96

Tuesday, July 06, 2010

United Material of Great Falls, Inc. (Horseshoe Bend)

Read Date: 8/31/2009

Payment Due to/(from):
United Materials of Great Falls
Mr. Bob McIntyre
2100 9th Avenue North
Great Falls, MT 59401

Vendor Number:
103953

FAX: 1-406-727-9040

Generation Data

QF-1 Tariff \$kWh:	\$0.032707	Generation Hours:	744
		Peak Hours:	416
		Generation kWh:	1,090,518
		Contract Total 2009	3,198,446

Adjustment Data:

Integration Costs: \$ (24,412.00)
Integration Cost Adjustment
for June & July 2009

Payment Data:

Energy Rate = Rate * kWh	\$	35,667.87
Adjustments:	\$	(24,412.00)

Total Due United Material of Great Falls/(Northwestern Energy):

\$ 11,255.87

Thursday, September 03, 2009

United Material of Great Falls, Inc. (Horseshoe Bend)

Read Date: 7/31/2009

Payment Due to/(from):
United Materials of Great Falls
Mr. Bob McIntyre
2100 9th Avenue North
Great Falls, MT 59401

Vendor Number:
103953

FAX: 1-406-727-9040

Generation Data

QF-1 Tariff \$kWh:	\$0.024835	Generation Hours:	816
		Peak Hours:	416
		Generation kWh:	1,036,127
		Contract Total 2009	2,107,928

Adjustment Data:

Integration Costs: \$ (24,412.00)

Payment Data:

Energy Rate = Rate * kWh	\$	25,732.07
Adjustments:	\$	(24,412.00)

Total Due United Material of Great Falls/(Northwestern Energy): \$ 1,320.07

Thursday, August 06, 2009

Wisconsin Creek QF Generation Payment Calculations

Read Date: 7/1/2010

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720.75
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	416.50
Monthly Meter Charge:	\$7.25	Generation kW:	452
Energy Used Rate \$/kWh	0.079524	Generation kWh:	277.312
Contract Capacity:	550	Year Tot. Gen kWh:	413.999
Capacity Factor	85%		

Adjustment Data:

Use kW:	-19	Year Adjusted	\$	-
Use kWh:	-201	Month Adjusted		0
Use kWh Cost:	(\$15.98)	Adjust kWh:		0
Monthly Charge	(\$7.25)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 13,837.87
Adjustments:		\$ (23.23)

Use is at General Service 1 Primary Non-Demand

Total Due: \$ 13,814.64

Friday, July 02, 2010

Wisconsin Creek QF Generation Payment Calculations

Read Date: 6/1/2010

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	696.75
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	400.50
Monthly Meter Charge:	\$7.25	Generation kW:	347
Energy Used Rate \$/kWh	0.079534	Generation kWh:	77,468
Contract Capacity:	550	Year Tot. Gen kWh:	136,687
Capacity Factor	32%		

Adjustment Data:

Use kW:	-9	Year Adjusted	\$	-
Use kWh:	-51	Month Adjusted		0
Use kWh Cost:	(\$4.06)	Adjust kWh:		0
Monthly Charge	(\$7.25)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 3,865.65
Adjustments:		\$ (11.31)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 3,854.34

Wisconsin Creek QF Generation Payment Calculations

Read Date: 5/3/2010

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	767.50
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	447.67
Monthly Meter Charge:	\$7.25	Generation kW:	206
Energy Used Rate \$/kWh	0.080033	Generation kWh:	41,308
Contract Capacity:	550	Year Tot. Gen kWh:	59,219
Capacity Factor	26%		

Adjustment Data:

Use kW:	-8	Year Adjusted	\$	-
Use kWh:	-336	Month Adjusted		0
Use kWh Cost:	(\$26.89)	Adjust kWh:		0
Monthly Charge	(\$7.25)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 2,061.27
Adjustments:		\$ (34.14)

Use is at: General Service 1 Primary Non Demand

Total Due: \$ 2,027.13

Wisconsin Creek QF Generation Payment Calculations

Read Date: 4/1/2010

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	744.25
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	432.17
Monthly Meter Charge:	\$7.25	Generation kW:	11
Energy Used Rate \$/kWh	0.080033	Generation kWh:	3,785
Contract Capacity:	550	Year Tot. Gen kWh:	17,911
Capacity Factor	46%		

Adjustment Data:

Use kW:	-5	Year Adjusted	\$	-
Use kWh:	-26	Month Adjusted		0
Use kWh Cost:	(\$2.08)	Adjust kWh:		0
Monthly Charge	(\$7.25)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 188.87
Adjustments:		\$ (9.33)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 179.54

Wisconsin Creek QF Generation Payment Calculations

Read Date: 3/1/2010

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	660.25
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	376.17
Monthly Meter Charge:	\$7.25	Generation kW:	19
Energy Used Rate \$/kWh	0.080113	Generation kWh:	5,621
Contract Capacity:	550	Year Tot. Gen kWh:	14,126
Capacity Factor	45%		

Adjustment Data:

Use kW:	0	Year Adjusted	\$	-
Use kWh:	0	Month Adjusted		0
Use kWh Cost:	\$0.00	Adjust kWh:		0
Monthly Charge	(\$7.25)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 280.49
Adjustments:		\$ (7.25)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 273.24

Wisconsin Creek QF Generation Payment Calculations

Read Date: 2/1/2010

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	660.25
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	376.17
Monthly Meter Charge:	\$7.25	Generation kW:	26
Energy Used Rate \$/kWh	0.080113	Generation kWh:	8,505
Contract Capacity:	550	Year Tot. Gen kWh:	8,505
Capacity Factor	50%		

Adjustment Data:

Use kW:	-1	Year Adjusted	\$	-
Use kWh:	-2	Month Adjusted		0
Use kWh Cost:	(\$0.16)	Adjust kWh:		0
Monthly Charge	(\$7.25)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 424.40
Adjustments:		\$ (7.41)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 416.99

Wisconsin Creek QF Generation Payment Calculations

Read Date: 1/4/2010

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	827.25
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	439.50
Monthly Meter Charge:	\$7.25	Generation kW:	28
Energy Used Rate \$/kWh	0.080113	Generation kWh:	14,269
Contract Capacity:	550	Year Tot. Gen kWh:	1,080,144
Capacity Factor	62%		

Adjustment Data:

Use kW:	-1	Year Adjusted	\$	-
Use kWh:	-2	Month Adjusted		0
Use kWh Cost:	(\$0.16)	Adjust kWh:		0
Monthly Charge	(\$7.25)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 712.02
Adjustments:		\$ (7.41)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 704.61

Wisconsin Creek QF Generation Payment Calculations

Read Date: 12/1/2009

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	696.73
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	384.49
Monthly Meter Charge:	\$7.10	Generation kW:	55
Energy Used Rate \$/kWh	0.08055	Generation kWh:	21,715
Contract Capacity:	550	Year Tot. Gen kWh:	1,065,875
Capacity Factor	57%		

Adjustment Data:

Use kW:	-1	Year Adjusted	\$	-
Use kWh:	-1	Month Adjusted		0
Use kWh Cost:	(\$0.08)	Adjust kWh:		0
Monthly Charge	(\$7.10)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 1,083.58
Adjustments:		\$ (7.18)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 1,076.40

Wisconsin Creek QF Generation Payment Calculations

Read Date: 11/2/2009

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	769.27
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	432.84
Monthly Meter Charge:	\$7.10	Generation kW:	69
Energy Used Rate \$/kWh	0.079316	Generation kWh:	22,086
Contract Capacity:	550	Year Tot. Gen kWh:	1,044,160
Capacity Factor	42%		

Adjustment Data:

Use kW:	-1	Year Adjusted	\$	-
Use kWh:	-1	Month Adjusted		0
Use kWh Cost:	(\$0.08)	Adjust kWh:		0
Monthly Charge	(\$7.10)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 1,102.09
Adjustments:		\$ (7.18)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 1,094.91

Wednesday, November 04, 2009

Wisconsin Creek QF Generation Payment Calculations

Read Date: 10/31/2009

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720.00
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	400.00
Monthly Meter Charge:	\$7.10	Generation kW:	302
Energy Used Rate \$/kWh	0.080092	Generation kWh:	117,534
Contract Capacity:	550	Year Tot. Gen kWh:	1,022,074
Capacity Factor	54%		

Adjustment Data:

Use kW:	-1	Year Adjusted	\$	-
Use kWh:	-3	Month Adjusted		0
Use kWh Cost:	(\$0.24)	Adjust kWh:		0
Monthly Charge	(\$7.10)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 5,864.95
Adjustments:		\$ (7.34)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 5,857.61

Wisconsin Creek QF Generation Payment Calculations

Read Date: *FILED*
7/31/2009

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	720.75
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	400.50
Monthly Meter Charge:	\$7.10	Generation kW:	467
Energy Used Rate \$/kWh	0.078845	Generation kWh:	263,925
Contract Capacity:	550	Year Tot. Gen kWh:	759,656
Capacity Factor	78%		

Adjustment Data:

Use kW:	-2	Year Adjusted	\$	-
Use kWh:	-11	Month Adjusted		0
Use kWh Cost:	(\$0.87)	Adjust kWh:		0
Monthly Charge	(\$7.10)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 13,169.86
Adjustments:		\$ (7.97)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 13,161.89

Thursday, August 06, 2009

Wisconsin Creek QF Generation Payment Calculations

Read Date: *July*
9/1/2009

Payment Due to:
Wisconsin Creek Limited Partnership
Mr. Dennis Jensen
PO Box 665
Sheridan, MT 59749

Vendor Number:
250662

Generation Data

QF-1 Tariff \$kWYr:	\$0.00	Generation Hours:	779.50
QF-1 Tariff \$kWh:	\$0.049900	Peak Hours:	439.67
Monthly Meter Charge:	\$7.10	Generation kW:	380
Energy Used Rate \$/kWh	0.079045	Generation kWh:	144,884
Contract Capacity:	550	Year Tot. Gen kWh:	904,540
Capacity Factor	49%		

Adjustment Data:

Use kW:	-5	Year Adjusted	\$	-
Use kWh:	-32	Month Adjusted		0
Use kWh Cost:	(\$2.53)	Adjust kWh:		0
Monthly Charge	(\$7.10)	Adjust Use kW:		0
Monthly Limit kWh:	400,000	Adjust Use kWh:		0

Payment Data:

Capacity		\$0.00
Energy Rate = Rate * kWh		\$ 7,229.71
Adjustments:		\$ (9.63)

Use is at General Service 1 Primary Non Demand

Total Due: \$ 7,220.08

NorthWestern Energy
Docket D2010.5.50
Electric Supply Deferred Cost Account Balance
and
Projected Electric Supply Cost

MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-10. RE: 2009/2010 DSM Lost T&D Revenues Adjustment.
Witness: Frank V. Bennett

Please provide all workpapers and calculation supporting the \$1,552,689 adjustment per Final Order 6921c shown on page 4 of 6, Exhibit__(FVB-2)_09-10.

RESPONSE:

Please refer to the response to MCC-003. Note that the total adjustment consists of a \$24,291.19 adjustment for the first half of 2008, a \$833,669.88 2008/2009 adjustment, and a \$694,724.90 2009/2010 adjustment.

NorthWestern Energy
Docket D2010.5.50
Electric Supply Deferred Cost Account Balance
and
Projected Electric Supply Cost

MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-11. RE: 2009/2010 DSM Lost T&D Revenues.
Witness: Frank V. Bennett

Please provide all workpapers and calculations supporting the estimated DSM Lost T&D Revenues of \$119,056 for the months of May and June 2010, as shown on page 4 of 6, Exhibit __ (FVB-2)_09-10.

RESPONSE:

Please note that the estimated DSM Lost T&D Revenues have been updated for 12 months of actual in Exhibit __ (FVB-2_Rev)_09-10 attached to PSC-001. Also refer to the response to PSC-013, "Exhibit __ (WMT-3) Electric DSM Lost Revenues 2009-10_cust redacted.xls" Tab 9, cells X20 and Y20, for the estimated values. The last two months estimated values were added to reflect a more accurate 12-month ending deferred value at the time the original tracker model was updated.

NorthWestern Energy
Docket D2010.5.50
Electric Supply Deferred Cost Account Balance
and
Projected Electric Supply Cost

MONTANA CONSUMER COUNSEL (MCC)

Set 1 (001-026)

Data Requests received August 19, 2010

MCC-12. RE: 2009/2010 Administrative Expense.
Witness: Frank V. Bennett

Please provide all documents supporting the \$2,131,237 in administrative expenses as shown on page FVB-13 of your testimony. Please itemize each cost (e.g., outside legal services, scheduling, software, broker, consultants, etc.).

RESPONSE:

Please note that the value of \$2,131,237 has been updated for 12 months of actual data in Exhibit__(FVB-2_Rev)_09-10 attached to PSC-001 to a value of \$2,106,212. Also refer to PSC-002 for the detailed administrative expenses.

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MCC-13. RE: 2009/2010 CU4 Variable Cost.
Witness: Frank V. Bennett

Please explain in detail why the actual fuel cost for CU4 for February 2010 was very low when compared to other months in the 2009/2010 tracker period (i.e., in February 2010, actual fuel cost is \$445,217 with corresponding default supply from CU4 of 83,952 Mwhts, while in December 2009, actual fuel cost was \$1,614,282 with corresponding default supply from CU4 of 87,509 Mwhts).

RESPONSE:

Periodically NorthWestern receives reductions or increases in costs due to true-up invoices for prior periods. During the month of February there were 3 true-ups including: credits for third party sales in the amount of \$240,057.76, a 2009 fixed cost true-up reduction of \$353,200.36, and a variable cost true-up reduction for the time period 10/01/2009-12/31/2009 of \$698,049.77. These reductions were added to the monthly invoices for fixed and variable costs causing a reduced coal cost for the month of February 2010.

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MCC-14. RE: 2009/2010 CU4 Variable Cost.
Witness: Cheryl Hansen

Please explain why there are no 2009 Tracker YNP Mwh reported (Exhibit__(FVB-2)_09-10, page 6 of 6), when there were a total of 4,932 Mwh reported as 2008 Tracker YNP Mwh (Exhibit__(FVB-1)_08-09, page 6 of 6).

RESPONSE:

YNP is billed based on a single negotiated contract rate with a monthly allocation to unbundle the revenue into transmission, distribution and supply. There is no additional allocation related to CU4, therefore, since there are no actual CU4 YNP revenues, neither the revenue nor Mwh are required to be shown and the 2009 Tracker Period was revised to reflect this.

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MCC-15. RE: 2009/2010 CU4 Variable Cost.
Witness: Frank V. Bennett

Please explain in detail the Revenue Credit Adjustment of \$-5,652 for March 2010, shown on line 26 of the Colstrip Unit 4 Variable Cost spreadsheet (Exhibit__(FVB-2)_10-11, page 6 of 6.

RESPONSE:

Please note that Exhibit__(FVB-2) is for the 09-10 time period. This adjustment corrects two SAP accounting data entry errors made regarding Puget Revenue Credits during January and February 2010 as shown in the following table:

Category	10-Jan	10-Feb
Original Revenue Credit	(\$3,567,230)	(\$3,240,468)
Revised Revenue Credit	(\$3,651,369)	(\$3,161,981)
	(\$84,139)	\$78,487
Net:		(\$5,652)

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MCC-16. RE: 2009/2010 CU4 Variable Cost.
Witness: Frank V. Bennett

Please explain in detail the MPSC & MCC Regulatory Liability entry of \$-92,555 shown for estimated June 10 in Exhibit__(FVB-2) 09-10, page 6 of 6.

RESPONSE:

Please note that the value of \$-92,555 has been updated in Exhibit__(FVB-2_Rev)_09-10 attached to PSC-001 to a value of \$-114,993.09. This adjustment is a true-up of the MPSC and MCC tax collections allocated to CU4 and reflects a return of over collected taxes to customers.

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MCC-17. RE: 2010/2011 Default Supply Tracking Period.
Witness: Frank V. Bennett

Please provide an electronic copy, with all links intact, of Exhibit__(FVB-3) 10-11, including all workpapers.

RESPONSE:

Please refer to the CD attached to PSC-001.

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MCC-18. RE: 2010/2011 Transmission Costs.
Witness: Frank V. Bennett

Please provide all documents and calculations supporting the transmission cost of \$5,314,418 for the 2010/2011 default supply tracking period.

RESPONSE:

Please refer to the response to PSC-009.

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MCC-19. RE: 2010/2011 Fixed Price Transactions.
Witness: Kevin Markovich

Please provide all supporting documents for the net fixed price purchase requirement of 365,200 MWhs during the 2010/2011 default supply tracking period, indicating quantity and price for each sale and purchase. Also, please explain why the forecasted requirements are almost a quarter of what they were in the 2009/2010 default supply tracking period.

RESPONSE:

Please refer to Exhibit__(FVB-3)_10-11 and work papers included on the CD attached to PSC-001. The lower purchase requirement is due to three items: 1) Increased volumes of approximately 300,000 MWh from CU4 due to the expiration of the Puget Sound Energy (PSE) sale. Energy that was previously sold to PSE will now flow to NWE Supply customers. 2) 219,000 MWh from supply purchased through the 2008 RFP and 3) 122,800 MWh from supply purchased through the 2009 RFP.

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MCC-20. RE: 2010/2011 Market Transactions.
Witness: Kevin Markovich

Please provide all supporting documents for the net market purchase requirement of 1,091,980 MWhs during the 2010/2011 default supply tracking period, indicating quantity and price for each sale and purchase. Also, please explain why the forecasted requirements are 40% greater than what they were in the 2009/2010 default supply tracking period.

RESPONSE:

Please refer to Exhibit __ (FVB-3) 10-11 and work papers included on the CD attached to PSC-001. The increased volume of 313,000 MWh is mainly due to fixed price transactions not having been consummated at the time of the tracker filing

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MCC-21. RE: 2010/2011 Administrative Expense.
Witness: Frank V. Bennett

Please provide all documents supporting the \$1,745,276 in administrative expenses. Please itemize each cost (e.g., outside legal services, scheduling, software, broker, consultants, etc.).

RESPONSE:

These costs represent forecast values and are not itemized. They are a representation of historical values or averages and Energy Supply personnel judgment of possible changes in future needs that may impact the tracker period forecast.

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MCC-22. RE: Deferred Supply Rates.
Witness: Cheryl A. Hansen

Please provide an electronic working copy, with all links intact, of Exhibit __ (CAH-2).10-11, including all workpapers.

RESPONSE:

Please refer to folder PSC-019 on the CD attached in response to PSC-001.

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MCC-23. RE: Deferred Supply Rates.
Witness: Cheryl A. Hansen

Please provide an electronic working copy, with all links intact, of Exhibit__(CAH-3).10-11, including all workpapers.

RESPONSE:

Please refer to folder PSC-019 on the CD attached in response to PSC-001.

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MCC-24. RE: Electric Supply Derivation of Rates.
Witness: Cheryl A. Hansen

Please provide an electronic working copy, with all links intact, of Exhibit__(CAH-4).10-11, including all workpapers.

RESPONSE:

Please refer to folder PSC-019 on the CD attached in response to PSC-001.

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MONTANA CONSUMER COUNSEL (MCC)

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MCC-25. RE: Electric Supply DSM Program Spending & Budget.
Witness: William M. Thomas

Please provide an electronic working copy, with all links intact, of Exhibit __ (WMT-2), including all workpapers.

RESPONSE:

See folder PSC-015 included on the CD attached to the response to PSC-001.

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MCC-26. RE: Electric DSM Lost Revenues.
Witness: William M. Thomas

Please provide an electronic working copy, with all links intact, of Exhibit __ (WMT-3), including all workpapers.

RESPONSE:

See folder PSC-013 on the CD attached to the response to PSC-001.