MONTANA-DAKOTA UTILITIES CO.
MONTANA PUBLIC SERVICE COMMISSION
DATA REQUEST
DATED DECEMBER 21, 2012
DOCKET NO. D2012.9.100

PSC-029

Regarding: Tax Returns
Witness: Applicable Witness

a. **Please provide copies of 2009, 2010, and 2011 Montana Corporate License Tax returns for MDU.**

b. **Please provide copies of 2009, 2010, and 2011 Federal Income Tax returns for MDU.**

Response:

a. Please see Attachment A for the 2009, 2010 and 2011 Montana Corporate License Tax returns.

b. Please see Attachment B for the 2009, 2010 and 2011 Federal Income Tax returns.

Response No. PSC-029
Attachment A

C

Form CLT-4

2009 Montana Corporation License Tax Return

Attach a copy of federal Form 1120 as filed with the Internal Revenue Service

For calendar year 2009 or tax year beginning (MM-DD) ___ - ___ - 09 and ending (MM-DD-YY) ___ - ___ - ___

Check if applicable:	Corporation Name	FEIN: 41-0423660
[ ] Initial Return	MDU RESOURCES GROUP, INC.	Federal Business Code: 221100
[ ] Final Return	Mailing Address — If new address, check here [ ]	Incorporated in State of: DELAWARE
[ ] Amended Return	P.O. BOX 5650	Date: 03/14/1924
[X] Refund Return	City / State / Zip + 4: BISMARCK, ND 58506-5650	Date Qualified in Montana: 08/16/1935

[ ] Check this box if you *do not* need the Montana corporation license tax return and instructions sent to you next year.

Part I - Filing Method.

1. Check this box if you are exempt from tax under the provision of Public Law 86-272. . . . . [ ]
   If checked, Schedule K must be completed and attached to your tax return and skip questions 2 through 5 of this part.
2. Are you a member (parent or subsidiary) of a consolidated group for federal purposes? . . . . . [X] Yes [ ] No
3. Are you filing a combined return for Montana purposes? . . . . . [X] Yes [ ] No
   If "Yes," enter the number of entities with Montana activity included in this return. 22
4. If you answered "Yes" to questions 2 or 3 above, then check one of the following filing methods and attach Schedule M:
   a. Separate Company [ ]
   b. Separate Accounting [ ]
   c. Worldwide Combination [X]
   d. Domestic Combination [ ]
   e. Limited Combination [ ]
   f. Water's Edge [ ]
   (You must have a valid election and Schedule WE must be attached.)
5. If you answered "Yes" to questions 2 or 3 above, you must attach pages 1 through 4 of the parent's consolidated federal Form 1120 that you filed with the Internal Revenue Service, and enter:
   a. U.S. parent's name as reported on federal tax return MDU RESOURCES GROUP, INC.
   b. U.S. parent's FEIN 41-0423660

Part II - Amended Return Only. Check all that apply.

a. Federal Revenue Agent Report; a complete copy of this report must be attached . . . . . a. [ ]
b. NOL carryback/carryforward; year(s) of loss _____ . . . . . b. [ ]
c. Apportionment factor changes; attach a statement explaining all adjustments in detail . . . . . c. [ ]
d. Amended federal tax return (Form 1120X); a complete copy of the federal Form 1120X must be attached . . . . . d. [ ]
e. Application and/or change in tax credit; type of credit being claimed _____ . . . . . e. [ ]
f. Other; attach a statement explaining all adjustments in detail . . . . . f. [ ]

Part III - General Questions. All questions must be answered.

a. Describe in detail the nature and location(s) of your Montana activities (if necessary, provide the description on an additional page). PUB UTIL, GAS TRANS, OIL/GAS EXT & MKT EAST, CONSTR. STATEWIDE

b. Is this your corporation's first Montana tax return? . . . . . [ ] Yes [X] No
   If this corporation is a successor to your previously existing business, enter:
   Name _____ and FEIN _____

c. Is this your corporation's final Montana tax return? . . . . . [ ] Yes [X] No
   If "Yes," indicate whether your corporation has:
   [ ] Withdrawn; [ ] Merged (please attach detailed statement);
   [ ] Dissolved (please attach detailed statement); [ ] Reorganized (please attach detailed statement).
   Date of withdrawal, dissolution, merger, or reorganization _____
   If applicable, enter the successor's name _____ and FEIN _____

d. For any tax period(s), has the Internal Revenue Service issued an official notice of change or correction that you have not filed with the Montana Department of Revenue? . . . . . [ ] Yes [X] No
   If "Yes," indicate what period(s) _____

e. Are any statute of limitation waivers currently in force that have been executed with the Internal Revenue Service? . . . . . [X] Yes [ ] No
   If "Yes," which taxable year(s) is covered and what is the expiration date(s) of the waiver(s)? 2005, 2006 06/30/2011

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Part III - continued

f. Have you filed an amended federal tax return for any of the last five taxable periods? [X] Yes [ ] No
If "Yes," for which years have you filed amended Montana returns? 2004, 2006

g. Did an individual at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of this corporation? If "Yes," enter name _____ and % of ownership _____ [ ] Yes [X] No

h. Did a partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of this corporation? [ ] Yes [X] No
If "Yes," enter name _____ and % of ownership _____

i. If the answer to question (g) or (h) is "Yes," did the same individual, partnership, corporation, estate or trust at the end of the taxable year also own, directly or indirectly, 50% or more of the voting stock of another (brother-sister) corporation? [ ] Yes [ ] No

j. Did this corporation or any member of the consolidated group own, directly or indirectly, 50% or more of the outstanding voting stock of a domestic corporation that is not included in the consolidated group? [ ] Yes [X] No

k. Did this corporation or any member of the consolidated group own, directly or indirectly, 50% or more of the outstanding voting stock of a foreign corporation? [X] Yes [ ] No

l. Was your corporation owned 50% or more, directly or indirectly, by a corporation or entity that was organized or incorporated outside the U.S.? If "Yes," enter foreign entity's name _____ and % of ownership _____ [ ] Yes [X] No

If you answered "Yes" to any of the above questions (h) through (l), you will need to complete and attach Schedule M.

Part IV - Reporting of Special Transactions.

Check "Yes" if you filed any of the following forms with the Internal Revenue Service.
You will need to attach to your Montana tax return a complete copy of any of these applicable forms.

a. **I filed federal Form 8918 - Material Advisor Disclosure Statement with the Internal Revenue Service.** [ ] Yes [X] No
Form 8918 is required to be filed by material advisors to any reportable transactions.

b. **I filed federal Form 8824 - Like-Kind Exchanges with the Internal Revenue Service.** [X] Yes [ ] No
Check "Yes" if your like-kind exchange includes Montana property.
Form 8824 is used to report each exchange of business or investment property for property of a like-kind.

c. **I filed federal Form 8865 - Return of U.S. Persons With Respect to Certain Foreign Partnerships with the Internal Revenue Service.** [X] Yes [ ] No
Form 8865 is used to report the information required under 26 USC 6038 (reporting with respect to controlled foreign partnerships), Section 6038B (reporting of transfers to foreign partnerships), or Section 6046A (reporting of acquisitions, dispositions, and changes in foreign partnership interest.)

d. **I filed federal Form 8886 - Reportable Transaction Disclosure Statement with the Internal Revenue Service.** [ ] Yes [X] No
Form 8886 is used to disclose information for each reportable transaction in which you participated.

Please mail your completed Form CLT-4 to:	Paid preparer information. ***Please print.***		
Montana Department of Revenue PO Box 8021 Helena, MT 59604-8021	Name		
	Address		
	Telephone number		
	Contact's name		
	SSN, FEIN or PTIN	Date	

May the DOR discuss this return with your tax preparer? [ ] Yes [ ] No

Declaration - Under penalties of perjury, I, the undersigned officer of the corporation, declare that to the best of my knowledge and belief, this return and accompanying schedules are a true, correct, and complete return made in good faith for the income period stated above, pursuant to Montana corporation license tax law and regulations.

Signature of officer X	Date	Telephone number 701-530-1040
Print name of officer	Title	

Questions? Call us toll free at (866) 859-2254 (in Helena, 444-6900), or TDD (406) 444-2830 for hearing impaired.

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Form CLT-4, Page 3 Period End Date 12/31/2009 FEIN 41-0423660

Computation of Montana Taxable Income and Net Amount Due

1. Taxable income reported on your federal return (line 28) (attach a copy of signed federal Form 1120)		1.	176,971,215
Additions			
2a. State, local, foreign and franchise taxes based on income (attach breakdown of your Form 1120, line 17)	2a. 7,280,614		
2b. Federal tax exempt interest	2b. 144,608		
2c. Contributions used to compute qualified endowment credit	2c.		
2d. Income/loss of foreign parent and foreign subsidiaries for worldwide combined filers	2d. -29,757		
2e. Income/loss of unitary corporations not included in federal consolidated return	2e.		
2f. Extraterritorial income exclusion	2f.		
2g. Deemed dividends - Water's Edge filers only. (attach Schedule WE)	2g.		
2h. Income/loss of corporations incorporated in tax havens - Water's Edge filers only	2h.		
2i. Federal capital loss carry-over utilized on federal return	2i.		
2j. All of your other additions (attach a detailed breakdown)	2j.		
Add lines 2a through 2j and enter the result. **This is the total of your additions**		2.	7,395,465
Reductions			
3a. IRC Section 243 dividend received deduction	3a. 235,430		
3b. Nonbusiness income (attach a detailed breakdown)	3b.		
3c. Montana recycling deduction (attach Form RCYL)	3c. 8,123		
3d. Income/loss of nonunitary corporations included in federal consolidated return	3d.		
3e. Income/loss of 80/20 companies - Water's Edge filers only	3e.		
3f. Capital loss incurred in current year (attach federal Schedule D)	3f.		
3g. All of your other reductions (attach a detailed breakdown)	3g. 145,988		
Add lines 3a through 3g and enter the result. **This is the total of your reductions**		3.	389,541
4. Add lines 1 and 2, then subtract line 3 and enter the result. **This is your adjusted taxable income**		4.	183,977,139
5. Income apportioned to Montana (multiply line 4 X 2.1695 % from Schedule K, line 5) and enter the result		5.	22,389,098
Combined filers must use the Schedule K included on page 4 of Form CLT-4.			
6. Enter the income that you allocated directly to Montana (attach a detailed breakdown)		6.	
7. Montana taxable income before net operating loss (add lines 5 and 6 or enter amount reported on line 4)		7.	22,389,098
If line 7 is a loss, do you wish to forego the net operating loss carry-back provision? ☐ Yes ☐ No			
Note: If you have reported a loss on line 7 and have not checked either box, the loss has to be carried back first.			
8. Enter your Montana net operating loss carried over to this period (attach a detailed schedule)		8.	
9. Subtract line 8 from line 7 and enter the result here. **This is your Montana taxable income**		9.	22,389,098
10. Multiply line 9 by 6.75% (or line 9 by 7% if you have a valid Water's Edge election). **This is your Montana tax liability.** (This amount cannot be less than the minimum tax liability of $50.)		10.	1,511,264
☐ Check this box if you are calculating your tax liability using the Alternative Tax method.			
Payments			
11a. 2008 overpayment	11a. 500,000		
11b. Tentative payment	11b.		
11c. Quarterly estimated tax payments	11c. 310,000		
11d. Montana mineral royalty tax withheld (attach Form(s) 1099)	11d. 1,368,431		
11e. Montana tax withheld from pass-through entities (attach Form(s) PT-WH)	11e.		
11f. All other payments. Describe. _____	11f.		
11g. Previously issued refunds. (Do not include any overpayments to 2010.)	11g.		
Add lines 11a through 11f and subtract line 11g; enter the result. **This is the total of your payments**		11.	2,178,431
12. Enter total credits (from Schedule C)		12.	388,255
13. Add lines 11 and 12, then subtract from line 10 and enter result. **This is your tax due or overpayment**		13.	-1,055,422
14. Enter the amount of overpayment that you want to be applied to your 2010 estimated tax		14.	
15. Add lines 13 and 14; enter the result. **This is your net tax due or overpayment**		15.	-1,055,422
16. Enter interest on all the tax paid after the due date, calculated at 12% per year, on a daily basis		16.	
17. Enter estimated tax underpayment interest (attach Form CLT-4-UT)		17.	
☐ Check this box if you are using the annualized income or adjusted seasonal income method.			
Penalty			
18a. Enter your late filing penalty (see instructions)	18a.		
18b. Enter your late payment penalty (see instructions)	18b.		
Add lines 18a and 18b; enter the result. **This is your total penalty**		18.	
19. Add lines 15 through 18; enter the result on line 19a or 19b below.			
19a. If the result is positive, enter the amount due here. **This is your total amount due**		19a.	
Attach your remittance payable to Montana Department of Revenue or visit our website at revenue.mt.gov for electronic payment options.			
19b. If the result is negative, enter the refund due here. **This is your total refund**		19b.	1,055,422

For Direct Deposit of your refund, complete 1, 2, 3 and 4. Please see instructions on page 6.	1. RTN# ____ 2. ACCT# ____ 3. If using direct deposit, you are required to mark one box. ➤ ☐ Checking ☐ Savings 4. Is this refund going to an account that is located outside of the United States or its territories? ☐ Yes ☐ No

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Schedule K - Apportionment Factors for Multi-State Taxpayers

Enter dollar values in columns A and B. Enter percentages in column C.

		A. Everywhere	B. Montana	C. Factor
1. Property Factor: Enter average values for real and tangible personal property				
1a. Land	1a.			
1b. Buildings	1b.			
1c. Machinery	1c.	6,798,715,481	1,261,539,002	
1d. Equipment	1d.			
1e. Furniture and fixtures	1e.			
1f. Leases and leased property	1f.			
1g. Inventories	1g.	288,122,382	54,826,251	
1h. Depletable assets	1h.			
1i. Supplies and other	1i.			
1j. Property of foreign subsidiaries included in combined unitary group	1j.			
1k. Property of unconsolidated subsidiaries included in combined unitary group	1k.			
1l. Property of pass-through entities included in combined unitary group	1l.			
1m. Multiply amount of rents by 8 and enter result	1m.	545,974,359	39,418,090	
Total Property Value - add lines 1a through 1m		7,632,812,222	1,355,783,343	

Take the total in column B and divide it by the total in column A. Multiply that result by 100 and enter the result. This is your property factor . . . 1. 17.7626 %

2. Payroll Factor:				
2a. Compensation of officers	2a.			
2b. Salaries and wages	2b.	714,073,201	56,688,850	
Payroll included in:				
2c. Costs of goods sold	2c.			
2d. Other deductions	2d.			
2e. Payroll of foreign subsidiaries included in combined unitary group	2e.			
2f. Payroll of unconsolidated subsidiaries included in combined unitary group	2f.			
2g. Payroll of pass-through entities included in combined unitary group	2g.			
Total Payroll Value - add lines 2a through 2g		714,073,201	56,688,850	

Take the total in column B and divide it by the total in column A. Multiply that result by 100 and enter the result. This is your payroll factor . . . 2. 7.9388 %

3. Sales (Gross Receipts) Factor:				
3a. Gross sales, less returns and allowances	3a.	4,250,199,012		
3b. Sales delivered or shipped to Montana purchasers:				
(1) Shipped from outside Montana	3b.(1)		459,317,449	
(2) Shipped from within Montana	3b.(2)			
3c. Sales shipped from Montana to:				
(1) United States government	3c.(1)			
(2) Purchasers in a state where the taxpayer is not taxable	3c.(2)			
3d. Sales other than sales of tangible personal property (i.e. service income)	3d.			
3e. Net gains reported on federal Schedule D and federal Form 4797	3e.			
3f. Other gross receipts (rents, royalties, interest, etc.)	3f.			
3g. Sales (receipts) of foreign subsidiaries included in combined unitary group	3g.			
3h. Sales (receipts) of unconsolidated subsidiaries included in combined unitary group	3h.			
3i. Sales (receipts) of pass-through entities included in combined unitary group	3i.			
3j. Less: All intercompany transactions	3j.			
Total Sales Value - add lines 3a through 3j		4,250,199,012	459,317,449	

Take the total in column B and divide it by the total in column A. Multiply that result by 100 and enter the result. This is your sales factor . . . 3. 10.8070 %

4. Add the percentages on lines 1, 2, and 3 in column C. This is the sum of your factors . . . 4. 36.5084 %
5. Divide the total percentage on line 4, column C, by the number of factors that can be included in the calculation. If there is a value in column A for a factor category (Property, Payroll, or Sales), the factor is included in the calculation (see instructions).

Enter the results here and also insert in Form CLT-4, page 3, line 5. This is your apportionment factor . . . 5. 12.1695 %

Schedule C - Tax Credits

Type of Credit	Column A Current Year Earned	Column B Total Available	Column C Current Year Applied
Nonrefundable Credits			
1. New/Expanded Industry Credit			
2. Montana Dependent Care Assistance Credit (attach Form DCAC)			
3. Montana College Contribution Credit (attach Form CC)			
4. Health Insurance for Uninsured Montanans Credit (attach Form HI)			
5. Montana Recycle Credit (attach Form RCYL)			
6. Alternative Energy Production Credit (attach Form AEPC)			
7. Contractor's Gross Receipts Tax Credit (attach supporting schedule)	382,724	382,724	382,724
8. Alternative Fuel Credit (attach Form AFCR)			
9. Infrastructure Users Fee Credit (attach Form IUFC)			
10. Qualified Endowment Credit (attach Form QEC)			
11. Historical Buildings Preservation Credit (attach federal Form 3468)			
12. Increase Research and Development Activities Credit (attach Form RSCH)	5,531	5,531	5,531
13. Mineral Exploration Incentive Credit (attach Forms MINE-CRED and MINE-CERT)			
14. Empowerment Zone Credit			
15. Biodiesel Blending and Storage Credit (attach Form BBSC)			
16. Oilseed Crushing and Biodiesel/Biolubricant Production Credit (attach Form OSC)			
17. Geothermal System Credit (attach Form ENRG-A)			
18. Add lines 1 through 17 and enter the result. **This is your total nonrefundable credits.**	388,255	388,255	388,255
Refundable Credits			
19. Film Production Credit (attach Form FPC)			
20. Insure Montana Small Business Health Insurance Credit			
21. Temporary Emergency Lodging Credit (attach Form TELC)			
22. Add lines 19 through 21 and enter the result. **This is your total refundable credits.**			
Tax Credits Recapture			
23. Qualified Endowment Credit Recapture			
24. Historical Buildings Preservation Credit Recapture			
25. Film Production Credit Recapture			
26. Biodiesel Blending and Storage Credit Recapture			
27. Oilseed Crushing and Biodiesel/Biolubricant Production Credit Recapture			
28. Add lines 23 through 27 and enter the result. **This is your total recapture of tax credits.**			
29. Add totals of lines 18 and 22; then subtract line 28. Enter the result here. **This is the total of your credits.** Enter the total in column C on Form CLT-4, page 3, line 12.	388,255	388,255	388,255

To receive these credits, you will have to attach this Schedule C and the applicable credit forms or other required information.

Montana Department of
REVENUE

MONTANA
RSCH
Rev. 10-09

2009 Increase Research and Development Activities Credit

15-31-150, MCA

For tax year beginning 1/1/2009 and ending 12/31/2009

Name (as it appears on your tax return) MDU RESOURCES GROUP, INC.

Your Social Security Number or Federal Employer Identification Number 41-0423660

If this credit was passed through to you from a partnership or S corporation, please enter the name and FEIN of the partnership or S corporation and your percentage of ownership in the partnership or S corporation.

Name _____ FEIN _____ Percent of Ownership _____ %

Part I - Credit Calculation for Basic Research Payments

See IRC §41(e)

1.	Enter the basic research costs that you paid or the expenses that you incurred to qualified organizations for basic research conducted in Montana (see instructions)	1.	
2.	Enter your qualified organization base period amount	2.	
3.	Subtract line 2 from line 1 and enter the result. If less than zero, enter zero	3.	

Part II - Credit Calculation for Qualified Research Expenses

See IRC §(41)(b)

4.	Enter the wages that you paid for qualified services conducted in Montana (do not include wages used to compute the work opportunity credit)	4.	221,220
5.	Enter the cost of your supplies used for research activities in Montana	5.	
6.	Enter the cost of your rental or lease of computers used for research activities in Montana (see instructions)	6.	
7.	Enter the applicable percentage of your contract research expenses incurred in Montana (see instructions)	7.	
8.	Total qualified research expenses. Add lines 4 through 7 and enter the result	8.	221,220
9.	Enter the fixed-base percentage, but not more than 16% (see instructions)	9.	0.0200
10.	Enter average Montana annual gross receipts	10.	511,420,500
11.	To determine your base amount, multiply line 10 by the percentage on line 9 and enter the result	11.	102,284
12.	Subtract line 11 from line 8 and enter the result	12.	118,936
13.	Multiply the amount on line 8 by 50% (.50) and enter the result	13.	110,610
14.	Enter the smaller of line 12 or 13	14.	110,610

Part III - Total Research and Development Tax Credit

15.	Enter the total of lines 3 and 14	15.	110,610
16.	Multiply line 15 by 5% (0.05) and enter the result	16.	5,531
17.	Enter the research and development tax credit that you carried forward from a prior year and attach the schedule	17.	
18.	Add lines 16 and 17 and enter the result here and on Form 2, Schedule V, for individuals; Form PR-1, Schedule II, for partnerships; Form CLT-4S, Schedule II, for S corporations; or Form CLT-4, Schedule C, for C corporations. **This is your total available research and development activities credit**	18.	5,531

When you file your Montana income tax return electronically, you represent that you have retained all documents required as a tax record and that you will provide a copy to the department upon request.

MDU Resources Group, Inc.
Montana R&D Credit

	Tax Year 2009 12/31/2009
TOTAL GROSS RECEIPTS (4 PY's)	2,045,681,998
	/4
AVERAGE ANNUAL GROSS RECEIPTS	511,420,500
FIXED-BASE PERCENTAGE	0.02%
BASE AMOUNT	102,284
CURRENT YEAR QRE's:	
WAGES	221,220
SUPPLIES	-
CONTRACT RESEARCH	-
TOTAL CURRENT YEAR QRE's	221,220
CY QRE's > BASE AMOUNT (A)	118,936
50% OF CY QRE's (B)	110,610
LESSER OF A or B	110,610
RESEARCH CREDIT PERCENTAGE	5%
TOTAL RESEARCH CREDITS AVAILABLE	5,531

MDU Resources Group, Inc.

Gross Receipts Summary - Montana

	Tax Year 2009 12/31/2009
Prior 4 Year Gross Receipts By Credit Year:	
12/31/2005	527,127,950
12/31/2006	511,385,653
12/31/2007	468,767,781
12/31/2008	538,400,614
Total Prior 4 Year Gross Receipts by Credit Year	2,045,681,998

QREs provided by:	
Fidelity Exploration & Production Co.	24,298
Williston-Basin Pipeline	196,922
	221,220

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Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A	B	C	D		E		F
Federal Employer Identification Number	Name of affiliate/subsidiary/parent corporation	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
41-0423660	MDU RESOURCES GROUP, INC./PARENT		X		X		
92-0147718	ALASKA BASIC INDUSTRIES INC/SUB	100	X			X	
20-4808509	AMES SAND & GRAVEL INC/SUB	100	X			X	
92-0147720	ANCHORAGE SAND AND GRAVEL INC/SUB	100	X			X	
94-1059525	BALDWIN CONTRACTING COMPANY/SUB	100	X			X	
43-1019158	BELL ELECTRICAL CONT. INC/SUB	100	X			X	
84-1448954	BITTER CREEK PIPELINES LLC/SUB	100	X		X		
56-2515736	BOMBARD ELECTRIC LLC/SUB	100	X			X	
04-3667346	BOMBARD MECHANICAL LLC/SUB	100	X			X	

2. Affiliated Entities

Please include information in the following schedule for all business entities that are not included in the U.S. consolidated group; i.e. partnerships, limited liability companies, foreign subsidiaries owned greater than 50%, unconsolidated subsidiaries owned greater than 50%. Please include entities that are owned by your corporation and entities that are owned by all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A	B	C	D		E		F
Federal Employer Identification Number	Name of entity	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
			Yes	No	Yes	No	
N/A	MDU RESOURCES LUX I LLC SARL	100	X			X	FOR. SUB.
N/A	MDU RESOURCES LUX II LLC SARL	100	X			X	FOR. SUB.
98-0358555	MDU BRASIL LIMITADA	100	X			X	FOR. SUB
87-0705075	MDU CHILE INVERSIONES LIMITADA	100	X			X	FOR. SUB.
N/A	MDU NORTE TRANSMISSAO DE EN LTDA.	100	X			X	FOR. SUB.
N/A	MDU SUL TRANSMISSAO ENERGIA LTDA	100	X			X	FOR. SUB.
99-0238462	HAWAIIAN CEMENT	100	X			X	PARTNERSHIP
93-1245313	CENTRAL OREGON REDI MIX LLC	78	X			X	LLC

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A	B	C	D		E		F
Federal Employer Identification Number	Name of affiliate/subsidiary/parent corporation	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
91-2094074	CAPITAL ELECTRIC CONST CO/SUB	100	X		X		
48-0771042	CAPITAL ELECTRIC LINE BLDRS INC/SUB	100	X			X	
91-0599090	CASCADE NATURAL GAS CO/SUB	100	X			X	
45-0410822	CENTENNIAL ENERGY HOLDINGS INC/SUB	100	X		X		
45-0461963	CENTENNIAL ENERGY RES. INTL./SUB	100	X			X	
91-1599314	CGC RESOURCES INC/SUB	100	X			X	
68-0094115	CONCRETE INC/SUB	100	X			X	
46-0349158	CONNOLLY PACIFIC CO/SUB	100	X			X	
75-3183181	CONTINENTAL LINE BLDRS INC/SUB	100	X		X		

2. Affiliated Entities

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A	B	C	D		E		F
Federal Employer Identification Number	Name of entity	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
			Yes	No	Yes	No	

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

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A	B	C	D		E		F
Federal Employer Identification Number	Name of affiliate/subsidiary/parent corporation	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
83-0422311	COORDINATING AND PLAN SERV/SUB	100	X			X	
75-3078235	DESERT FIRE HOLDINGS INC/SUB	100	X			X	
88-0182416	DESERT FIRE PROTECTION INC/SUB	100	X			X	
94-2409660	DSS COMPANY/SUB	100	X			X	
34-1002467	ESI INC/SUB	100	X			X	
37-1563056	FAIRBANKS MATERIALS INC/SUB	100	X			X	
45-0454907	FIDELITY EXPL & PROD CO/SUB	100	X		X		
41-6025690	FIDELITY OIL CO/SUB	100	X		X		
31-0724779	FREBCO INC/SUB	100	X			X	

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			Yes	No	Yes	No	
45-0461988	FUTURESOURCE CAPITAL CORP/SUB	100	X			X	
41-0830228	GRANITE CITY READY MIX INC/SUB	100	X			X	
84-1168370	HAMLIN ELECTRIC COMPANY/SUB	100	X			X	
93-1007040	HAP TAYLOR & SONS INC/SUB	100	X		X		
81-0506480	HARP ENGINEERING INC/SUB	100	X		X		
99-0173639	ILB HAWAII INC/SUB	100	X			X	
82-0221463	INTERMOUNTAIN GAS CO/SUB	100	X			X	
91-1834347	INTERNATIONAL LINE BLDRS INC/SUB	100	X		X		
46-0314781	JEBRO INC/SUB	100	X		X		

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			Yes	No	Yes	No	
81-0465363	JTL GROUP INC - MONTANA/SUB	100	X		X		
83-0293465	JTL GROUP INC - WYOMING/SUB	100	X			X	
68-0195867	KENTS OIL SERVICE INC/SUB	100	X			X	
41-0648176	KNIFE RIVER CORP/SUB	100	X		X		
41-0906808	KNIFE RIVER CORP - NC/SUB	100	X			X	
93-0504596	KNIFE RIVER CORP - NW/SUB	100	X		X		
74-2656761	KNIFE RIVER CORP - SOUTH/SUB	100	X			X	
91-1814196	KNIFE RIVER DAKOTA INC/SUB	100	X			X	
45-0441980	KNIFE RIVER HAWAII INC/SUB	100	X			X	

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A	B	C	D		E		F
Federal Employer Identification Number	Name of entity	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
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			Yes	No	Yes	No	
45-0442558	KNIFE RIVER MARINE INC/SUB	100	X			X	
68-0271956	KRC AGGREGATE INC/SUB	100	X			X	
45-0433355	KRC HOLDINGS INC/SUB	100	X			X	
20-5762802	LONE MTN EXC & UTIL INC/SUB	100	X			X	
93-0521313	LOY CLARK PIPELINE CO/SUB	100	X			X	
93-0600666	LTM INC/SUB	100	X			X	
91-1833022	MDU CONST SERV GRP INC/SUB	100	X			X	
06-1771251	MDU INDUSTRIAL SERV INC/SUB	100	X			X	
01-0843711	MIDLAND TECH CRAFTS INC/SUB	100	X			X	

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Federal Employer Identification Number	Name of affiliate/subsidiary/parent corporation	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
41-0942144	NORTHSTAR MATERIALS INC/SUB	100	X			X	
93-0473216	OREGON ELECTRIC CONST INC/SUB	100	X		X		
33-0364913	POUK & STEINLE INC/SUB	100	X			X	
45-0413339	PRAIRIELANDS ENERGY MKT INC/SUB	100	X		X		
81-0297445	ROCKY MOUNTAIN CONT INC/SUB	100	X		X		
93-0587197	ROGUE AGGREGATES INC/SUB	100	X			X	
31-0338440	THE WAGNER SMITH CO/SUB	100	X			X	
04-3816391	USI INDUSTRIAL SERV INC/SUB	100	X		X		
06-1771253	WAGNER INDUSTRIAL ELEC INC/SUB	100	X		X		

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A	B	C	D		E		F
Federal Employer Identification Number	Name of affiliate/subsidiary/parent corporation	Percentage of ownership	Included in this Montana unitary filing?		Doing business in Montana?		Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
31-1686022	WAGNER SMITH EQUIP INC/SUB	100	X		X		
31-1619143	WAGNER SMITH PUMPS & SYST INC/SUB	100	X			X	
20-1564096	WARNER ENTERPRISES INC/SUB	100	X			X	
45-0451184	WBI ENERGY SERVICES INC/SUB	100	X			X	
45-0451174	WBI HOLDINGS INC/SUB	100	X		X		
45-0455038	WBI PIPELINE & STOR GRP INC/SUB	100	X			X	
99-0176422	WHC LTD/SUB	100	X			X	
45-0372309	WILLISTON BASIN INT PIPELINE CO/SUB	100	X		X		
45-0462031	INTERSOURCE INS CO/SUB	100	X			X	

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			Yes	No	Yes	No	

Montana Department of REVENUE

2009 Recycle Credit/Deduction

15-32-603 and 15-32-610, MCA

MONTANA
RCYL
Rev. 9-09

Name MDU RESOURCES GROUP, INC.
Address P.O. BOX 5650
City, State, Zip BISMARCK, ND 58506-5650
SSN or FEIN 41-0423660
Business name (if different from above)
Check one [X] C corporation [ ] S corporation [ ] Partnership [ ] Sole proprietorship

Part I - Qualifications

1. Was the qualifying machinery/equipment purchased on or after the first day of the current taxable year and before the last date of the current taxable year? [ ] Yes [ ] No
2. Was the machinery/equipment located and operating in Montana on the last day of the taxable year for which the credit is claimed? [ ] Yes [ ] No
   If you answer "No" to questions 1 or 2, stop here. You do not qualify.
3. Is the machinery/equipment used in Montana to produce energy from reclaimed material? [ ] Yes [ ] No
   If you answer "Yes" to question 3, stop here. You do not qualify.
4. If you answer "No" to all of the following questions (a, b *and* c), you do not qualify.
   a. Is the machinery/equipment used in Montana primarily for collections or processing reclaimed material? [ ] Yes [ ] No
   b. Is the machinery/equipment used in Montana primarily for the manufacturing of finished products from reclaimed materials? [ ] Yes [ ] No
   c. Is the machinery/equipment used to treat soils contaminated by hazardous wastes? [ ] Yes [ ] No

   If you do not qualify for the credit, go to Part IV.

Part II - For equipment used in Montana

1. Type and purpose of equipment
2. Date of purchase (A copy of sales receipt is required.)
3. Cost of equipment (the total cost of equipment in Part II and Part III may not exceed $1,000,000) $
4. Computation of credit (multiply the cost of the equipment by the following percentages):
   Multiply the first $250,000 by 25% (0.25)
   Multiply the next $250,000 by 15% (0.15)
   Multiply the next $500,000 by 5% (0.05)
   Total Credit $

Part III - For qualifying specialized mobile equipment used in and out of Montana

1. Type and purpose of equipment
2. Date of purchase (A copy of sales receipt is required.)
3. Cost of equipment (the total cost of equipment in Part II and Part III may not exceed $1,000,000) $
4. Number of days used in Montana
5. Total days used for the year
6. Divide amount on line 4 by amount on line 5
7. Computation of credit:
   Multiply the ratio on line 6 by 25% (0.25) then multiply the first $250,000 of line 3
   Multiply the ratio on line 6 by 15% (0.15) then multiply the next $250,000 of line 3
   Multiply the ratio on line 6 by 5% (0.05) then multiply the next $500,000 of line 3
   Total Credit $
8. **Total Credit Available** (amount from Part II, line 4 and/or Part III, line 7). Enter this amount on Form 2, Schedule V, for individuals; Form CLT-4, Schedule C, for C corporations; or Schedule II for partnerships and S corporations $
   Amount of credit may not exceed tax liability.

Part IV - Deduction for purchase of recycled material

1. Type of recycled material purchased FLY ASH
2. Cost of recycled material $ 81,226
3. Multiply the amount on line 2 by 10% (0.10) and enter the result here. This is the amount of your additional deduction. Enter on Form 2, Schedule II, for individuals; Form CLT-4, page 3, line 3c, for C corporations; Form CLT-4S, line 16b, for S corporations; and Form PR-1, line 17b, for partnerships $ 8,123

THO
9Y2960 1.000

MDU RESOURCES GROUP, INC. AND INCLUDIBLE SUBSIDIARIES
Montana Corporation Income Tax Return - December 31, 2009
Employer Identification Number - 41-0423660

MDU Resources Luxembourg I	(15,336)
MDU Resources Luxembourg II	-
MDU Chile Inversiones Limitada	(14,421)
Inversiones MPX S.A.	-
AMX de Chile	-
Total for Line 2d	(29,757)

MDU RESOURCES GROUP, INC. AND SUBSIDIARIES 41-0423660

Montana CLT - 4, Page 3 - Consolidated Detail

Line 3g - Other Reductions

Prior Year Fuel Tax Credit	145,988
Total	145,988

JTL Group, Inc. - Kalispell
Gross Receipts Tax

December-09

ACCT #28.1139.908

Job #	Job Description		Withheld From Payments Rec'd	Withheld From Payments to Subs	2009 Balance
2868021	FRONTIER WEST-SWAN RIVER BR				
2868022	JCT US 93 - JCT US 2	SFCS 548_1(9)4	5.53	(0.34)	5.19
2878014	CUT BANK AIRPORT	AIP 3-30-0030-008			
2878026	GPIA RAMP IMPROVEMENTS	AIP 3-30-0046-034			
2878027	KWWTP PHASE 1		737.19		737.19
2878034	INT IMPRV US 93 & MT 82				
2888001	2008 SMALL JOBS - MDOT				
2888003	CITY OF COLUMBIA FALLS	TALBOT RD & VET DR			
2888012	GRANDVIEW NORTH/MERIDIAN	NH 5-3(98)115 & UPP 6713 (2)	1,039.06	(267.21)	771.85
2888014	STILLWATER-NORTH	CBI 5-3(64)118 CONTRACT 13308	21,511.65	(8,523.02)	12,988.63
2888017	BIGFORK EAST		16.80	(0.73)	16.07
2888020	SNOW GHOST DRIVE				
2888021	KILA PATH		1,098.88	(36.50)	1,062.38
2898011			205.98		205.98
2898012	FLATHEAD AIRPORT		67,056.99	(19,978.32)	47,078.67
2898015			2,910.96	(189.34)	2,721.62
2898016			2,543.12		2,543.12
			97,126.16	(28,995.46)	68,130.70

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JTL GROUP, INC. BELGRADE

GROSS RECEIPTS - 2009

Job Description	2009 Withheld from Payments to Subs	2009 Withheld from Payments Rec'd	Total Balance
Miscellaneous Jobs	-		-
28.1139.904	-		-
2874024-Main Street Bozeman	(176.30)	173.07	(3.23)
2874049 Bozeman Intermodel Facility		1,223.22	1,223.22
2884010 D2 Bridge Repair	-	434.16	434.16
2884014 Gallatin Field Imp	(141.34)	719.26	577.92
2884025 County of Livingston	(7.63)	384.13	376.50
2884040 S. 19th Babcock to Kagy	(17,843.63)	76,606.97	58,763.34
2884048 Cop Shop Retaining Wall	-	447.40	447.40
2894007 Griffith 7th to Rouse	-	189.18	189.18
2894008 Chips/Livingston, Bozeman area	-	321.70	321.70
2894011 Gallatin Field 2009	-	4,588.40	4,588.40
2894012 Livingston-Chinook St. etc.	(400.29)	1,997.28	1,596.99
2894013 Three Forks Overlay	(98.18)	0.00	(98.18)
2894014 Murphy Ln, Emigrant	-	1368.87	1,368.87
2894015 Battle Ridge N&S	(1,774.08)	7752.29	5,978.21
2894016 Gallatin County Chip	(293.83)	0	(293.83)
2894017 AM Wells SFMDSN	-	2427.61	2,427.61
2894022 Cob Street Improv, 2009	(652.44)	3772.05	3,119.61
2894024 Three Forks Chip	(95.89)	780.75	684.86
2894028 Overlay & Chip Jackrabbit	(68.62)	1076.54	1,007.92
2894029 JCT MT 85 East	(143.35)	1056.15	912.80
2894031 Gateway Salt Pad	-	131.70	131.70
2894036 Three Forks Interchange	$ -	457.07	457.07
2894037 Belgrade Sidewalks	-	390.57	390.57
TOTAL	- (21,695.58)	- 106,298.37	- 84,602.79

JTL Group, Inc. - Missoula
Gross Receipts Tax

ACCT #28.1139.903 December-09

Job #	Job Description	Withheld From Payments Rec'd	withheld from pmts to subs	2009 Balance
2873036	BONNER BRIDGE	639.08		639.08
2873042	MDT LOLO MISSOULA	71.01		71.01
2883007	AIP 43	15,091.68	-5,895.43	9,196.25
2883008	HENDERSON EAST	335.67		335.67
2883012	RONAN AIRPORT	2,376.68		2,376.68
2883014		118.40		118.40
2883301	BONNER BRIDGE	92.03		92.03
2883018	WINDSOR 6	6,710.22		6,710.22
2883019	EVARO DEATLEY	43,394.13		43,394.13
2893001	SENTINEL SEWER	82.00		82.00
2893005	ST REGIS (ENTRY MADE INCORRECTLY S/B WH FROM PYMT	5,700.49	-166.89	5,533.60
2893010	MDT HIGGINS	6,040.85	-2,215.44	3,825.41
2893011	AIP 47	18,122.48	-2,518.25	15,604.23
2893014		244.60		244.60
2893015	MDT SOUTH	9,992.52	-2,055.99	7,936.53
2893016	AMBROSE CREEK REHAB	3,478.96		3,478.96
2893301	BLUE MTN TRAIL HEAD- DB HEAVY	1,020.66	-258.83	761.83
2893201	NH5.1	92.50		92.50
		113,603.96	-13,110.83	100,493.13

Balance Dec 2009			75,703.29
Jan 2010 Adjustment- #2883014	236.80		236.80
Jan 2010 Adjustment- #2883019	24,553.04		24,553.04
Corrected 2009 Balance			100,493.13

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JTL Group, Inc. - Billings
Gross Receipts Tax

ACCT #28.1139.901 December-09

Job #	Job Description		Withheld From Payments Rec'd	Withheld from pmts to subs	2009 Balance
2861045	W.O. 01-06 STREET MAINTENANCE				
2871001	MAIN ST & 1ST AVE - ROUNDUP	NH 0002(754) 05B06			
2871015	GRAND AVE RECONSTRUCTION	W.O. 00-15			
2871027	LOCKWOOD SCHOOL-PHASE I				
2871032	COLUMBUS STREETS				
2871040	BIG DITCH MULT-USE	W.O. 06-09			
2871044	USPS AIR TRANSFER				
2871045	KING'S GREEN SUB PH III	P-392			
2871047	ZOO DR INTERSECTION	W.O. 07-08			
2871052	KING AVE IMPROVEMENTS	S.I.D. 1379			
2871053	LOCKWOOD SCHOOL BID PACK 3				
2881002	WO 05-20 ARONSON		1,062.54		1,062.54
2881001	MK SUBDIVISION				
2881006	2008 MISC IMPROV-BLGS AREA				
2881009	MDT LAUREL-PARK CITY CHIP SEAL		16.34	-0.38	15.96
2881010	CLEVENGER AVE	S.I.D. 1378			
2881011	BILLINGS AIRPORT TAXI WAY IMPRVMT	AIP 34-T/W "H" & ARFF	355.57	-132.24	223.33
2881025	W.O. 7-22 KING AVENUE EAST		19,630.96	-3,251.78	16,379.18
2881028	RED LODGE AIRPORT				
2881029	W.O. 02-08 MILTON LANE		188.92	-51.03	137.89
2881031	IFB # HWY PLANT MIX				
2881032	STREET MTNCE CITY OVERLAY				
2881035	BILLINGS MET TRANSFER	W.O. 08-03	6,602.00	-326.54	6,275.46
2881300	MISC/WRTY JOB MTLDB 6/22/07 Z1				
2881303	MISC/WRTY JOB MTFDB 3/30/07 Z1				
2881300	LOCKWOOD SCHOOL		225.00		225.00
2891004	MT-STPU-CM 1031(8)		73,718.02	-26,011.15	47,706.87
2891005	TAXIWAY A		16,740.31	-2,337.14	14,403.17
2891007	WESTFIELD TO ASPEN		1,124.58		1,124.58
2891010			3,324.29		3,324.29
2891012	AIP 35		9,110.69	-221.65	8,889.04
2891013	ARRA BELFRY		13,365.80	-1,308.83	12,056.97
2891014	WICKS LANE		3,270.14	-60.50	3,209.64
2891015	NEW HWY APPROACH		1,887.65	-187.60	1,700.05
2891017			2,339.23		2,339.23
2891020	BEARCREEK		5,201.76	-952.28	4,249.48
2891021	HARDIN CHIP SEAL IMPROV		1,450.04	-167.17	1,282.87
2891026			1,565.84		1,565.84
2891027			3,461.97	-297.77	3,164.20
2891100	9TH AVE NO ASPHALT REPAIRS		162.00		162.00
			164,803.65	-35,306.06	129,497.59

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Montana CLT - 4, Page 3 - Consolidated Detail

Line 11d - Montana Mineral Royalty Tax Withheld 1099's

Encore Operating L.P.	23,947.85
Encore Operating L.P.	19,323.75
Encore Net Proceeds Company	1,323,289.06
Encore Operating L.P.	2.90
Encore Net Proceeds Company	4.36
Conoco Phillips	1,434.59
Noble Energy Inc.	95.19
	1,368,097.70

Line 11d - Montana Mineral Royalty Tax Withheld from Checks (No 1099 provided) Check stubs provided

CK Date	Payor	Payor EI #	Payee	Payee EI #	MT Tax Withheld
1/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	34.69
2/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	27.88
3/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	26.37
4/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	23.10
5/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	32.16
8/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	35.55
9/18/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	38.10
10/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	35.03
11/20/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	36.76
12/18/2009	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	43.34
					332.98

Total to line 11d 1,368,430.68

C

Form CLT-4

2010 Montana Corporation License Tax Return

Attach a copy of federal Form 1120 as filed with the Internal Revenue Service

For calendar year 2010 or tax year beginning 2 0 1 0 and ending

Name

MDU RESOURCES GROUP, INC.

FEIN: 410423660

Federal Business Code/NAICS 221100

Mailing Address

P.O. BOX 5650

State Incorporated in DE on 03/14/1924

Date Qualified in Montana 08161935

City State Zip + 4

BISMARCK, ND 58506

MT Secretary of State ID F002809

Check if:

	New address		Final Return
X	Do not need Form CLT-4 sent next year		Amended Return
	Initial Return	X	Refund Return

Did you know?
You have e-file options.
revenue.mt.gov/efile

Part I - Filing Method.

1. Check this box if you are exempt from tax under the provision of Public Law 86-272. . . . . .
   If checked, Schedule K must be completed and attached to your tax return and skip questions 2 through 5 of this part.
2. Are you a member (parent or subsidiary) of a consolidated group for federal purposes? . . . . . X Yes No
3. Are you filing a combined return for Montana purposes? . . . . . X Yes No
   If "Yes," enter the number of entities with Montana activity included in this tax return. 23
4. If you answered "Yes" to questions 2 or 3 above, then check one of the following filing methods and attach Schedule M:
   a. Separate Company
   b. Separate Accounting
   c. Worldwide Combination X
   d. Domestic Combination
   e. Limited Combination
   f. Water's Edge
   (You must have a valid election and Schedule WE must be attached.)
5. If you answered "Yes" to questions 2 or 3 above, you must attach pages 1 through 4 of the parent's consolidated federal Form 1120 that you filed with the Internal Revenue Service, and enter:
   a. Ultimate U.S. parent's name as reported on federal tax return MDU RESOURCES GROUP, INC.
   b. Ultimate U.S. parent's FEIN 41-0423660

Part II - Amended Return Only. Check all that apply.

a. Federal Revenue Agent Report; a complete copy of this report must be attached . . . . . a.
b. NOL carryback/carryforward; year(s) of loss . . . . . b.
c. Apportionment factor changes; attach a statement explaining all adjustments in detail . . . . . c.
d. Amended federal tax return (Form 1120X); a complete copy of the federal Form 1120X must be attached . . . . . d.
e. Application and/or change in tax credit; type of credit being claimed . . . . . e.
f. Other; attach a statement explaining all adjustments in detail . . . . . f.

Part III - General Questions. All questions must be answered.

a. Describe in detail the nature and location(s) of your Montana activities (if necessary, provide the description on an additional page). PUB UTIL, GAS TRANS, OIL/GAS EXT & MKT EAST, CONSTR. STATEWIDE
b. Is this your corporation's first Montana tax return? . . . . . Yes X No
   If this corporation is a successor to a previously existing business, enter predecessor's:
   Name and FEIN

As Filed w/Bound 1120

Part III - continued

c. Is this your corporation's final Montana tax return? . . . . . Yes X No

If "Yes," please attach detailed statement and indicate whether your corporation has:

Withdrawn Merged

Dissolved Reorganized

Date of withdrawal, dissolution, merger, or reorganization

If applicable, enter the successor's name and FEIN

d. For any tax period(s), has the Internal Revenue Service issued an official notice of change or correction that you have not filed with the Montana Department of Revenue? . . . . . Yes X No

If "Yes," indicate what period(s)

e. Are any statute of limitation waivers currently in force that have been executed with the Internal Revenue Service? . . . . . X Yes No

If "Yes," which taxable year(s) is covered and what is the expiration date(s) of the waiver(s)? 2007, 9/30/2012

f. Have you filed an amended federal tax return for any of the last five taxable periods? . . . . . X Yes No

If "Yes," for which years have you filed amended Montana returns? 2006

g. Did an individual at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of this corporation? If "Yes," enter name and % of ownership Yes X No

h. Did a partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of this corporation?

If "Yes," enter name and % of ownership Yes X No

i. If the answer to question (g) or (h) is "Yes," did the same individual, partnership, corporation, estate or trust at the end of the taxable year also own, directly or indirectly, 50% or more of the voting stock of another (brother-sister) corporation? . . . . . Yes No

j. Did this corporation or any member of the consolidated group own, directly or indirectly, 50% or more of the outstanding voting stock of a domestic corporation that is not included in the consolidated group? . . . . . Yes X No

k. Did this corporation or any member of the consolidated group own, directly or indirectly, 50% or more of the outstanding voting stock of a foreign corporation? . . . . . X Yes No

l. Was your corporation owned 50% or more, directly or indirectly, by a corporation or entity that was organized or incorporated outside the U.S.? If "Yes," enter foreign entity's name and % of ownership . . . . . Yes X No

If you answered "Yes" to any of the above questions (h) through (l), you will need to complete and attach Schedule M.

Part IV - Reporting of Special Transactions.

Check "Yes" if you filed any of the following forms with the Internal Revenue Service.

You will need to attach to your Montana tax return a complete copy of any of these applicable forms.

a. **I filed federal Form 8918 - Material Advisor Disclosure Statement with the Internal Revenue Service.** Yes X No

Form 8918 is required to be filed by material advisors to any reportable transactions.

b. **I filed federal Form 8824 - Like-Kind Exchanges with the Internal Revenue Service. Check "Yes" if your like-kind exchange includes Montana property.** X Yes No

Form 8824 is used to report each exchange of business or investment property for property of a like-kind.

c. **I filed federal Form 8865 - Return of U.S. Persons With Respect to Certain Foreign Partnerships with the Internal Revenue Service.** X Yes No

Form 8865 is used to report the information required under 26 USC 6038 (reporting with respect to controlled foreign partnerships), Section 6038B (reporting of transfers to foreign partnerships), or Section 6046A (reporting of acquisitions, dispositions, and changes in foreign partnership interest.)

d. **I filed federal Form 8886 - Reportable Transaction Disclosure Statement with the Internal Revenue Service.** Yes X No

Form 8886 is used to disclose information for each reportable transaction in which you participated.

Questions? Call us toll free at (866) 859-2254 (in Helena, 444-6900), or TDD (406) 444-2830 for hearing impaired.

Computation of Montana Taxable Income and Net Amount Due

1.	Taxable income reported on your federal tax return (line 28) (attach a copy of signed federal Form 1120)		1.	129319808 00
2.	**Additions**			
2a.	State, local, foreign and franchise taxes based on income (attach breakdown of your Form 1120, line 17)	2a. 5067525 00		
2b.	Federal tax exempt interest	2b. -905 00		
2c.	Contributions used to compute qualified endowment credit	2c. 00		
2d.	Income/loss of foreign parent and foreign subsidiaries for worldwide combined filers	2d. -25464865 00		
2e.	Income/loss of unitary corporations not included in federal consolidated return	2e. 00		
2f.	Extraterritorial income exclusion	2f. 00		
2g.	Deemed dividends - Water's Edge filers only. (attach Schedule WE)	2g. 00		
2h.	Income/loss of corporations incorporated in tax havens - Water's Edge filers only	2h. 00		
2i.	Federal capital loss carry-over utilized on federal return	2i. 00		
2j.	All of your other additions (attach a detailed breakdown)	2j. 00		
	Add lines 2a through 2j and enter the result. **This is the total of your additions.**		2.	-20398245 00
3.	**Reductions**			
3a.	IRC Section 243 dividend received deduction	3a. 204531 00		
3b.	Nonbusiness income (attach a detailed breakdown)	3b. 00		
3c.	Montana recycling deduction (attach Form RCYL)	3c. 37342 00		
3d.	Income/loss of nonunitary corporations included in federal consolidated return	3d. 00		
3e.	Income/loss of 80/20 companies - Water's Edge filers only	3e. 00		
3f.	Capital loss incurred in current year (attach federal Schedule D)	3f. 00		
3g.	All of your other reductions (attach a detailed breakdown)	3g. 116693 00		
	Add lines 3a through 3g and enter the result. **This is the total of your reductions.**		3.	358566 00
4.	Add lines 1 and 2, then subtract line 3 and enter the result. **This is your adjusted taxable income.**		4.	108562997 00
5.	Income apportioned to Montana (multiply line 4 X 13.2446 % from Schedule K, line 5)		5.	14378735 00
	Combined filers must use the Schedule K included on page 5 of Form CLT-4.			
6.	Enter the income that you allocated directly to Montana (attach a detailed breakdown)		6.	00
7.	Montana taxable income before net operating loss (add lines 5 and 6 or enter amount reported on line 4)		7.	14378735 00
	If line 7 is a loss, do you wish to forego the net operating loss carry-back provision? Yes No			
	Note: If you have reported a loss on line 7 and have not checked either box, the loss has to be carried back first.			
8.	Enter your Montana net operating loss carried over to this period (attach a detailed schedule)		8.	00
9.	Subtract line 8 from line 7 and enter the result here. **This is your Montana taxable income.**		9.	14378735 00
10.	Multiply line 9 by 6.75% (or line 9 by 7% if you have a valid Water's Edge election). **This is your Montana tax liability.** (This amount cannot be less than the minimum tax liability of $50.)		10.	970565 00
	Check this box if you are calculating your tax liability using the Alternative Tax method.			

Computation of Montana Taxable Income and Net Amount Due (continued)

11. Your Montana tax liability from line 10			11.	970565 00
12. Payments				
12a. 2009 overpayment	12a.	00		
12b. Tentative payment	12b.	00		
12c. Quarterly estimated tax payments	12c.	00		
12d. Montana mineral royalty tax withheld (attach Form(s) 1099)	12d.	1765642 00		
12e. Montana tax withheld from pass-through entities (attach Form(s) PT-WH)	12e.	00		
12f. All other payments. Describe.	12f.	00		
12g. Previously issued refunds. (Do not include any overpayments to 2011.)	12g.	00		
Add lines 12a through 12f and subtract line 12g; enter the result. **This is the total of your payments.**			12.	1765642 00
13. Enter total credits (from Schedule C)			13.	435883 00
14. Add lines 12 and 13, then subtract from line 11 and enter result. **This is your tax due or overpayment.**			14.	-1230960 00
15. Enter the amount of overpayment that you want to be applied to your 2011 estimated tax			15.	00
16. Add lines 14 and 15; enter the result. **This is your net tax due or overpayment.**			16.	-1230960 00
17. Enter interest on all the tax paid after the due date, calculated at 12% per year, on a daily basis			17.	00
18. Enter estimated tax underpayment interest (attach Form CLT-4-UT)			18.	00
Check this box if you are using the annualized income or adjusted seasonal income method.				
19. Penalty				
19a. Enter your late filing penalty (see instructions)	19a.	00		
19b. Enter your late payment penalty (see instructions)	19b.	00		
Add lines 19a and 19b; enter the result. **This is your total penalty.**			19.	00
20. Add lines 16 through 19; enter the result on line 20a or 20b below.				
20a. If the result is positive, enter the amount due here. **This is your total amount due.**			20a.	00
Attach your remittance payable to Montana Department of Revenue or visit our website at revenue.mt.gov for electronic payment options.				
20b. If the result is negative, enter the refund due here. **This is your total refund.**			20b.	-1230960 00

For Direct Deposit of your refund, complete 1, 2, 3 and 4. Please see instructions on page 6

1. RTIN# 2. ACCT#

3. If using direct deposit, you are required to mark one box. ▶ Checking Savings

4. Is this refund going to an account that is located outside of the United States or its territories? Yes No

Please mail your completed Form CLT-4 to:

Montana Department of Revenue
PO Box 8021
Helena, MT 59604-8021

Paid preparer information. ***Please print.***

Name
Address
Telephone number
Contact's name
PTIN, SSN or FEIN Date

May the DOR discuss this return with your tax preparer? Yes No

Declaration - Under penalties of false swearing, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature of officer: x Nicole A. Kivisto

Date: 11/15/2011

Telephone number: 701-530-1040

Print name of officer: NICOLE KIVISTO

Title: VICE PRESIDENT & CAO

Schedule K - Apportionment Factors for Multi-State Taxpayers

Enter dollar values in columns A and B. Enter percentages in column C.

		A. Everywhere	B. Montana	C. Factor
1. Property Factor: Enter average values for real and tangible personal property				
1a. Land	1a.	00	00	
1b. Buildings	1b.	00	00	
1c. Machinery	1c.	6892141668 00	1263976207 00	
1d. Equipment	1d.	00	00	
1e. Furniture and fixtures	1e.	00	00	
1f. Leases and leased property	1f.	00	00	
1g. Inventories	1g.	283357172 00	52961195 00	
1h. Depletable assets	1h.	00	00	
1i. Supplies and other	1i.	00	00	
1j. Property of foreign subsidiaries included in combined unitary group	1j.	00	00	
1k. Property of unconsolidated subsidiaries included in combined unitary group	1k.	00	00	
1l. Property of pass-through entities included in combined unitary group	1l.	00	00	
1m. Multiply amount of rents by 8 and enter result	1m.	526365686 00	64473329 00	
Total Property Value - add lines 1a through 1m		7701864526 00	1381410731 00	
Divide the total in column B by the total in column A. Multiply that result by 100 and enter the result.				
This is your property factor.			1.	17.9361
2. Payroll Factor:				
2a. Compensation of officers	2a.	00	00	
2b. Salaries and wages	2b.	670631170 00	64793677 00	
Payroll included in:				
2c. Costs of goods sold	2c.	00	00	
2d. Other deductions	2d.	00	00	
2e. Payroll of foreign subsidiaries included in combined unitary group	2e.	00	00	
2f. Payroll of unconsolidated subsidiaries included in combined unitary group	2f.	00	00	
2g. Payroll of pass-through entities included in combined unitary group	2g.	00	00	
Total Payroll Value - add lines 2a through 2g		670631170 00	64793677 00	
Divide the total in column B by the total in column A. Multiply that result by 100 and enter the result.				
This is your payroll factor.			2.	9.6616
3. Sales (Gross Receipts) Factor:				
3a. Gross sales, less returns and allowances	3a.	4036799735 00		
3b. Sales delivered or shipped to Montana purchasers:				
(1) Shipped from outside Montana	3b.(1)		489915813 00	
(2) Shipped from within Montana	3b.(2)		00	
3c. Sales shipped from Montana to:				
(1) United States government	3c.(1)		00	
(2) Purchasers in a state where the taxpayer is not taxable	3c.(2)		00	
3d. Sales other than sales of tangible personal property (i.e. service income)	3d.		00	
3e. Net gains reported on federal Schedule D and federal Form 4797	3e.	00	00	
3f. Other gross receipts (rents, royalties, interest, etc.)	3f.	00	00	
3g. Sales (receipts) of foreign subsidiaries included in combined unitary group	3g.	00	00	
3h. Sales (receipts) of unconsolidated subsidiaries included in combined unitary group	3h.	00	00	
3i. Sales (receipts) of pass-through entities included in combined unitary group	3i.	00	00	
3j. Less: All intercompany transactions	3j.	00	00	
Total Sales Value - add lines 3a through 3j		4036799735 00	489915813 00	
Divide the total in column B by the total in column A. Multiply that result by 100 and enter the result.				
This is your sales factor.			3.	12.1362
4. Add the percentages on lines 1, 2, and 3 in column C. **This is the sum of your factors.**			4.	39.7339
5. Divide the total percentage on line 4, column C, by the number of factors that can be included in the calculation. If there is a value in column A for a factor category (Property, Payroll, or Sales), the factor is included in the calculation (see instructions). Enter the results here and also on Form CLT-4, page 3, line 5. **This is your apportionment factor**			5.	13.2446

Schedule C - Tax Credits

Type of Credit	Column A Current Year Earned	Column B Total Available	Column C Current Year Applied
Nonrefundable Credits			
1. New/Expanded Industry Credit	00	00	00
2. Montana Dependent Care Assistance Credit (attach Form DCAC)	00	00	00
3. Montana College Contribution Credit (attach Form CC)	00	00	00
4. Health Insurance for Uninsured Montanans Credit (attach Form HI)	00	00	00
5. Montana Recycle Credit (attach Form RCYL)	00	00	00
6. Alternative Energy Production Credit (attach Form AEPC)	00	00	00
7. Contractor's Gross Receipts Tax Credit (attach supporting schedule)	435883 00	435883 00	435883 00
8. Alternative Fuel Credit (attach Form AFCR)	00	00	00
9. Infrastructure Users Fee Credit (attach Form IUFC)	00	00	00
10. Qualified Endowment Credit (attach Form QEC)	00	00	00
11. Historical Buildings Preservation Credit (attach federal Form 3468)	00	00	00
12. Increase Research and Development Activities Credit (attach Form RSCH)	00	00	00
13. Mineral and Coal Exploration Incentive Credit (attach Forms MINE-CRED and MINE-CERT)	00	00	00
14. Empowerment Zone Credit	00	00	00
15. Film Employment Production Credit - Nonrefundable (attach Form FPC)	00	00	00
16. Biodiesel Blending and Storage Credit (attach Form BBSC)	00	00	00
17. Oilseed Crushing and Biodiesel/Biolubricant Production Credit (attach Form OSC)	00	00	00
18. Geothermal System Credit (attach Form ENRG-A)	00	00	00
19. Add lines 1 through 18 and enter the result. **This is your total nonrefundable credits.**	435883 00	435883 00	435883 00
Refundable Credits			
20. Film Employment Production Credit - Refundable (attach Form FPC)	00	00	00
21. Film Qualified Expenditures Credit (attach form FPC)	00	00	00
22. Insure Montana Small Business Health Insurance Credit	00	00	00
23. Temporary Emergency Lodging Credit (attach Form TELC)	00	00	00
24. Add lines 20 through 23 and enter the result. **This is your total refundable credits.**	00	00	00
Tax Credits Recapture			
25. Qualified Endowment Credit Recapture			00
26. Historical Buildings Preservation Credit Recapture			00
27. Film Production Credit Recapture			00
28. Biodiesel Blending and Storage Credit Recapture			00
29. Oilseed Crushing and Biodiesel/Biolubricant Production Credit Recapture			00
30. Add lines 25 through 29 and enter the result. **This is your total recapture of tax credits.**			00
31. Add totals of lines 19 and 24; then subtract line 30. Enter the result here. **This is the total of your credits.** Enter the total in column C on Form CLT-4, page 4, line 13.	435883 00	435883 00	435883 00

To receive these credits, you will have to attach this Schedule C and the applicable credit forms or other required information.

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
41-0423660	MDU RESOURCES GROUP INC./PARENT		X		X		
92-0147718	ALASKA BASIC INDUSTRIES INC/SUB	100	X			X	
20-4808509	AMES SAND AND GRAVEL INC/SUB	100	X			X	
92-0147720	ANCHORAGE SAND AND GRAVEL INC/SUB	100	X			X	
94-1059525	BALDWIN CONTRACTING COMPANY INC/SUB	100	X			X	
43-1019158	BELL ELECTRICAL CONT INC/SUB	100	X			X	
84-1448954	BITTER CREEK PIPELINES LLC/SUB	100	X		X		
56-2515736	BOMBARD ELECTRIC LLC/SUB	100	X			X	
04-3667346	BOMBARD MECHANICAL LLC/SUB	100	X			X	

2. Affiliated Entities

Please include information in the following schedule for all business entities that are not included in the U.S. consolidated group; i.e. partnerships, limited liability companies, foreign subsidiaries owned greater than 50%, unconsolidated subsidiaries owned greater than 50%. Please include entities that are owned by your corporation and entities that are owned by all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of entity	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
			Yes	No	Yes	No	
N/A	MDU RESOURCES LUX I LLC SARL	100	X			X	FS
N/A	MDU RESOURCES LUX II LLC SARL	100	X			X	FS
98-0358555	MDU BRASIL LIMITADA	100	X			X	FS
N/A	MDU NORTE TRANSMISSAO DE EN LTDA.	100	X			X	FS
N/A	MDU SUL TRANSMISSAO ENERGIA LTDA.	100	X			X	FS
99-0238462	HAWAIIAN CEMENT	100	X			X	PTR
93-1245313	CENTRAL OREGON REDI MIX LLC	78	X			X	LLC

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
91-2094074	CAPITAL ELECTRIC CONSTR CO/SUB	100	X		X		
48-0771042	CAPITAL ELECTRIC LINE BLDRS/SUB	100	X			X	
91-0599090	CASCADE NATURAL GAS CO/SUB	100	X			X	
45-0410822	CENTENNIAL ENERGY HOLDINGS INC/SUB	100	X		X		
45-0461963	CENTENNIAL ENERGY RES INTL/SUB	100	X			X	
91-1599314	CGC RESOURCES INC/SUB	100	X			X	
68-0094115	CONCRETE INC/SUB	100	X			X	
46-0349158	CONNOLLY PACIFIC CO/SUB	100	X			X	
75-3183181	CONTINENTAL LINE BLDRS INC/SUB	100	X		X		

2. Affiliated Entities

Please include information in the following schedule for all business entities that are not included in the U.S. consolidated group; i.e. partnerships, limited liability companies, foreign subsidiaries owned greater than 50%, unconsolidated subsidiaries owned greater than 50%. Please include entities that are owned by your corporation and entities that are owned by all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of entity	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
			Yes	No	Yes	No	

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
83-0422311	COORDINATING AND PLAN SERV/SUB	100	X			X	
75-3078235	DESERT FIRE HOLDINGS INC/SUB	100	X			X	
88-0182416	DESERT FIRE PROTECTION INC/SUB	100	X			X	
94-2409660	DSS COMPANY/SUB	100	X			X	
34-1002467	ESI INC/SUB	100	X			X	
37-1563056	FAIRBANKS MATERIALS INC/SUB	100	X			X	
45-0454907	FIDELITY EXPL AND PROD CO/SUB	100	X		X		
41-6025690	FIDELITY OIL COMPANY/SUB	100	X		X		
31-0724779	FREBCO INC/SUB	100	X			X	

2. Affiliated Entities

Please include information in the following schedule for all business entities that are not included in the U.S. consolidated group; i.e. partnerships, limited liability companies, foreign subsidiaries owned greater than 50%, unconsolidated subsidiaries owned greater than 50%. Please include entities that are owned by your corporation and entities that are owned by all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of entity	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
			Yes	No	Yes	No	

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
45-0461988	FUTURESOURCE CAPITAL CORP/SUB	100	X			X	
41-0830228	GRANITE CITY READY MIX INC/SUB	100	X			X	
84-1168370	HAMLIN ELECTRIC COMPANY/SUB	100	X		X		
81-0506480	HARP ENGINEERING INC/SUB	100	X		X		
99-0173639	ILB HAWAII INC/SUB	100	X			X	
82-0221463	INTERMOUNTAIN GAS CO/SUB	100	X			X	
91-1834347	INTERNATIONAL LINE BLDRS INC/SUB	100	X		X		
46-0314781	JEBRO INC/SUB	100	X		X		
81-0465363	JTL GROUP INC MONTANA/SUB	100	X		X		

2. Affiliated Entities

Please include information in the following schedule for all business entities that are not included in the U.S. consolidated group; i.e. partnerships, limited liability companies, foreign subsidiaries owned greater than 50%, unconsolidated subsidiaries owned greater than 50%. Please include entities that are owned by your corporation and entities that are owned by all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of entity	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
			Yes	No	Yes	No	

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
83-0293465	JTL GROUP INC WYOMING/SUB	100	X			X	
68-0195867	KENT'S OIL SERVICE/SUB	100	X			X	
41-0648176	KNIFE RIVER CORP/SUB	100	X		X		
41-0906808	KNIFE RIVER CORP NC/SUB	100	X			X	
93-0504596	KNIFE RIVER CORP NW/SUB	100	X		X		
74-2656761	KNIFE RIVER CORP SOUTH/SUB	100	X			X	
91-1814196	KNIFE RIVER DAKOTA INC/SUB	100	X			X	
45-0441980	KNIFE RIVER HAWAII INC/SUB	100	X			X	
45-0442558	KNIFE RIVER MARINE INC/SUB	100	X			X	

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A Federal Employer Identification Number	B Name of entity	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
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A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
68-0271956	KRC AGGREGATE INC/SUB	100	X			X	
45-0433355	KRC HOLDINGS INC/SUB	100	X			X	
20-5762802	LONE MOUNTAIN EXC AND UTIL/SUB	100	X			X	
93-0521313	LOY CLARK PIPELINE INC/SUB	100	X		X		
93-0600666	LTM INC/SUB	100	X			X	
91-1833022	MDU CONST SERV GRP INC/SUB	100	X			X	
06-1771251	MDU INDUSTRIAL SERV INC/SUB	100	X			X	
01-0843711	MIDLAND TECHNICAL CRAFTS INC/SUB	100	X			X	
41-0942144	NORTHSTAR MATERIALS INC/SUB	100	X			X	

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Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
93-0473216	OREGON ELECTRIC CONST INC/SUB	100	X		X		
33-0364913	POUK & STEINLE INC/SUB	100	X			X	
45-0413339	PRAIRIELANDS ENERGY MKT INC/SUB	100	X		X		
81-0297445	ROCKY MOUNTAIN CONT INC/SUB	100	X		X		
31-0338440	THE WAGNER SMITH CO/SUB	100	X			X	
04-3816391	USI INDUSTRIAL SERV INC/SUB	100	X		X		
06-1771253	WAGNER INDUSTRIAL ELECT INC/SUB	100	X		X		
31-1686022	WAGNER SMITH EQUIP INC/SUB	100	X		X		
31-1619143	WAGNER SMITH PUMPS & SYST INC/SUB	100	X			X	

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Please include your information in the following schedule for all members of your U.S. consolidated group. Attach a separate sheet if necessary.

A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Check if filing Montana Form CLT-4 separate from this unitary filing
			Yes	No	Yes	No	
20-1564096	WARNER ENTERPRISES INC/SUB	100	X			X	
45-0451184	WBI ENERGY SERV INC/SUB	100	X			X	
45-0451174	WBI HOLDINGS INC/SUB	100	X		X		
45-0455038	WBI PIPELINE & STORAGE GRP INC/SUB	100	X			X	
99-0176422	WHC LTD/SUB	100	X			X	
45-0372309	WILLISTON BASIN INT PIPELINE CO/SUB	100	X		X		
80-0639337	NEVADA SOLAR SOLUTIONS LLC/SUB	100	X			X	
45-0462031	INTERSOURCE INSURANCE CO/SUB	100	X			X	

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A Federal Employer Identification Number	B Name of entity	C Percentage of ownership	D Included in this Montana unitary filing?		E Doing business in Montana?		F Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
			Yes	No	Yes	No	

Montana Department of REVENUE

2010 Recycle Credit/Deduction

15-32-603 and 15-32-610, MCA

MONTANA
RCYL
Rev 11 10

Name (as it appears on your tax return) MDU RESOURCES GROUP, INC

Business name (if different from above) _____

Your Social Security Number

Your Federal Employer Identification Number 41-0423660

If this credit is passed through to you from a partnership or S corporation, enter the entity's name and FEIN. If a partnership, enter the percentage used to report the partnership's income or loss for Montana tax purposes; or if an S corporation, enter the pro rata share of the corporation's cost of investing in equipment.

Name _____ FEIN _____ Percentage _____ %

Check one [X] C corporation [ ] S corporation [ ] Partnership [ ] Sole proprietorship

Part I - Qualifications

1. Was the qualifying machinery/equipment purchased on or after the first day of the current taxable year and before the last date of the current taxable year? . . . . . [ ] Yes [ ] No
2. Was the machinery/equipment located and operating in Montana on the last day of the taxable year for which the credit is claimed? . . . . . [ ] Yes [ ] No
   If you answer "No" to questions 1 or 2, stop here. You do not qualify.
3. Is the machinery/equipment used in Montana to produce energy from reclaimed material? . . . . . [ ] Yes [ ] No
   If you answer "Yes" to question 3, stop here. You do not qualify.
4. If you answer "No" to all of the following questions (a, b *and* c), you do not qualify.
   a. Is the machinery/equipment used in Montana primarily for collections or processing reclaimed material? . . . [ ] Yes [ ] No
   b. Is the machinery/equipment used in Montana primarily for the manufacturing of finished products from reclaimed materials? . . . . . [ ] Yes [ ] No
   c. Is the machinery/equipment used to treat soils contaminated by hazardous wastes? . . . . . [ ] Yes [ ] No

   If you do not qualify for the credit, go to Part IV.

Part II - For equipment used in Montana

1. Detailed explanation of equipment purchased and how it is used, include a copy of any pamphlets or any other related information or support _____
2. Date of purchase _____ (A copy of sales receipt is required.)
3. Cost of equipment (the total cost of equipment in Part II and Part III may not exceed $1,000,000) . . . . . $ _____
4. Computation of credit (multiply the cost of the equipment by the following percentages):
   Multiply the first $250,000 by 25% (0.25) . . . . . _____
   Multiply the next $250,000 by 15% (0.15) . . . . . _____
   Multiply the next $500,000 by 5% (0.05) . . . . . _____

   Total Credit . . . . . $ _____

Part III - For qualifying specialized mobile equipment used in and out of Montana

1. Detailed explanation of equipment purchased and how it is used, include a copy of any pamphlets or any other related information or support _____

2. Date of purchase _____ (A copy of sales receipt is required.)

3. Cost of equipment (the total cost of equipment in Part II and Part III may not exceed $1,000,000) . . $ _____

4. Number of days used in Montana . . . . . _____

5. Total days used for the year . . . . . _____

6. Divide amount on line 4 by amount on line 5 0

7. Computation of credit:
   Multiply the ratio on line 6 by 25% (0.25) then multiply the first $250,000 of line 3 . _____

   Multiply the ratio on line 6 by 15% (0.15) then multiply the next $250,000 of line 3 . _____

   Multiply the ratio on line 6 by 5% (0.05) then multiply the next $500,000 of line 3. . _____

   Total Credit . . . . . $ _____

8. **Total Credit Available** (amount from Part II, line 4 and/or Part III, line 7). Enter this amount on Form 2, Schedule V, for individuals; Form CLT-4, Schedule C, for C corporations; or Schedule II for partnerships and S corporations . . . . . $ _____
   Amount of credit may not exceed tax liability.

Part IV - Deduction for purchase of recycled material

1. Type of recycled material purchased RECYCLED ASPHALT, FLY ASH

2. Cost of recycled material . . . . . $ 373,421.00

3. Multiply the amount on line 2 by 10% (0.10). **This is the amount of your additional deduction.** . . . $ 37,342.10

Enter the amount from line 3 above on your appropriate tax return.

Form 2, Schedule II

Form CLT4-S, page 1, line 16b

Form CLT-4, page 3, line 3c

Form PR-1, page 1, line 17b

MDU RESOURCES GROUP, INC. AND INCLUDIBLE SUBSIDIARIES
Combined Montana Corporation Income Tax Return - December 31, 2010
Employer Identification Number - 41-0423660

Schedule WW: Foreign Income Adjustments

MDU Resources Luxembourg I	25,693,901	Form 5471 Sch C - Book Income
MDU Resources Luxembourg II	25,713,058	Form 5471 Sch C - Book Income
	51,406,959	
MDU Resources Luxembourg I	42,786,942	Form 5471 Sch H - Adjustments
MDU Resources Luxembourg II	1,112,502	Form 5471 Sch H - Adjustments
Adjustment related to flow through of income	(68,500,000)	
Previously reported income due to WW method	(52,271,268)	
	(76,871,824)	
Total to Line 2d. Form CLT-4 Pg. 3	(25,464,865)	

MDU RESOURCES GROUP, INC. AND SUBSIDIARIES 41-0423660

Montana CLT - 4, Page 3 - Consolidated Detail

Line 3g - Other Reductions

Prior Year Fuel Tax Credit	116,693
Total	116,693

Knife River - Missou.
Gross Receipts Tax

ACCT #28.1139.503 December-10

Job #	Job Description	Withheld From Payments Rec'd	Withheld from pmts to subs	2010 Balance
2873036	BONNER BRIDGE			
2873042	MDT LOLO MISSOULA			
2883007	AIP 43		-396.06	-396.06
2883008	HENDERSON EAST			
2883012	RONAN AIRPORT			
2883014	GA APRON			
2883301	BONNER BRIDGE			
2883018	WINDSOR 6			
2883019	EVARO DEATLEY	8,705.15		8,705.15
2893001	SENTINEL SEWER			
2893005	ST REGIS	2,773.05		2,773.05
2893010	MDT HIGGINS			
2893011	AIP 47	2,611.45	-584.34	2,027.11
2893014	PATTEE CREEK DRIVE			
2893015	MDT SOUTH	10.82	-0.34	10.48
2893016	AMBROSE CREEK REHAB			
2893301	BLUE MTN TRAIL HEAD- DB HEAVY			
2893201	NH5.1	986.46		986.46
2803005	FHWA LITTLE JOE	288.86	-869.31	-580.45
2803006	LOTHROP BEARMOUTH	4,470.75	-90.50	4,380.25
2803007	CATLIN & WYOMING SW	4,224.09	-158.45	4,065.64
2803008	BROOKS ST COMM CORR	4,508.71		4,508.71
2803010	SUPERIOR STRUCTURES	2,179.30		2,179.30
2803011	HIGGINS WATER MAIN	1,773.66		1,773.66
2803013	MULLAN TRAIL	5,035.94	-608.63	4,427.31
2803014	GREENOUGH CURB & S/W	1,557.81		1,557.81
2803015	STEVI NORTH	4,909.64	-2,005.82	2,903.82
2803016	AIP 50	13,332.62	-5,496.78	7,835.84
2803020	AIRPORT WATER & SEWER	16,518.15	-6,412.99	10,105.16
2803022	LOLO SCHOOL	2,385.37	-418.57	1,966.80
2803023	DICKINSON SCHOOL	1,074.04		1,074.04
2803024	AIP 53	6,878.48	-454.23	6,424.25
2803100	RESIDENCE HALL U OF M	75.00		75.00
		84,299.35	-17,496.02	66,803.33

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JTL Group, Inc. - Billings
Gross Receipts Tax

ACCT #28.1139.501 December-10

Job #	Job Description		Withheld From Payments Rec'd	Withheld from pmts to subs	2010 Balance
2881010	CLEVENGER AVE	S.I.D. 1378			
2881011	BILLINGS AIRPORT TAXI WAY IMPRVMT	AIP 34-T/W "H" & ARFF			
2881025	W.O. 7-22 KING AVENUE EAST		600.02	-28.66	571.36
2881028	RED LODGE AIRPORT				
2881029	W.O. 02-08 MILTON LANE				
2881031	IFB # HWY PLANT MIX				
2881032	STREET MTNCE CITY OVERLAY				
2881035	BILLINGS MET TRANSFER	W.O. 08-03			
2881300	MISC/WRTY JOB MTLDB 6/22/07 Z1				
2881303	MISC/WRTY JOB MTFDB 3/30/07 Z1				
2881300	LOCKWOOD SCHOOL				
2891004	MT-STPU-CM 1031(8)		4,377.80	-3,049.82	1,327.98
2891005	TAXIWAY A		50.00		50.00
2891007	WESTFIELD TO ASPEN				
2891010	WO 08-02 WATER & SEWER REHAB				
2891012	AIP 35		50.00		50.00
2891013	ARRA BELFRY		206.88	-28.60	178.28
2891014	WICKS LANE				
2891015	NEW HWY APPROACH		50.00		50.00
2891016	LOCKWOOD		6,350.62		6,350.62
2891017	BLGS RESERVOIR		2,074.07		2,074.07
2891020	BEARCREEK		216.29	-114.47	101.82
2891021	HARDIN CHIP SEAL IMPROV				
2891026	LAUREL 2009 WATER SYSTEM			-90.72	-90.72
2891027	ARRA 1031 SHILOH CORRIDOR		48,636.34	-11,047.86	37,588.48
2891030	ARRA 6905 8TH AVE LAUREL		32,478.99	-14,066.27	18,412.72
2891100	9TH AVE NO ASPHALT REPAIRS			-505.64	-505.64
2801002	2010 STREET MAINT LAUREL		4,217.93	-426.70	3,791.23
2801003	NH-53-1(28)28 BROADVIEW N & S		13,525.11	-3,407.46	10,117.65
2801004	BLIA GATE		5,548.00	-504.89	5,043.11
2801007	TAXIWAY "A" SO. RECONSTRUCT		14,443.92	-3,427.15	11,016.77
2801008	CANYON CREEK SCHOOL		1,689.03		1,689.03
2801012	HWY#309580 COLUMBUS OVERLAY		1,225.56		1,225.56
2801013	P-617 GRAND AVENUE		675.03	-30.00	645.03
2801014	WO10-01 SCH 3 BRDWTR RECONST		2,819.05		2,819.05
2801016	YELLOWSTONE CO OVERLAY		3,161.00	-70.82	3,090.18
2801019	HSIP 1099(52) PARKHILL & 13TH		3,373.63	-403.47	2,970.16
2801021	COTTONWOOD WATERMAIN		817.81		817.81
2801022	2010 WATER & SEWER REPL		110.50	-6.60	103.90
2801026	W.O. 10-07 GRAND & 24TH ST W		1,867.83	-709.31	1,158.52
2801027	FATTIG CREEK ROAD		2,259.52		2,259.52
2801029	MSU B PKG LOT		3,163.10		3,163.10
2801032	SID 1370 INTERLACHEN		1,636.25		1,636.25
2801034	CHS, INC WEST END COMPLEX		8.50		8.50
2801036	CANAL 9MI E HYSHAM		209.79		209.79
2801301	CITY OF BLGS EMERGENCY REP.		532.70		532.70
2801306	#HWY-309752 OVERLAY NYE NO.		2,227.62		2,227.62
2801100	MISC JOB		482.42		482.42
2809001	YSTONE USED WRONG 1%		8,566.92	-8,566.92	
2801308	STATE AVE MILLING OSTERMILLER		129.65		129.65
			167,781.88	-46,485.36	121,296.52

KNIFE RIVER, BELGRADE

GROSS RECEIPTS - 2010

Job Description		2010 Withheld from Payments to Subs	2010 Withheld from Payments Rec'd	Total Balance
	Miscellaneous Jobs	-		-
28.1139.504		-		-
2884010 D2 Bridge Repair		0.00	109.08	109.08
2884040 S. 19th Babcock to Kagy		-2,487.12	3,480.57	993.45
2894011 Gallatin Field 2009		0.00	1,294.18	1,294.18
2894012		0.00	18.73	18.73
2894015 Battle Ridge N&S		0.00	7.46	7.46
2894022 AM Wells SFMDSN		-145.75	198.55	52.80
2894021 Manhattan Structures		-93.94	2,270.40	2,176.46
2894028 Overlay & Chip Jackrabbit		-68.95	6,605.79	6,536.84
2894029 JCT MT 85 East		-3,872.51	46,617.86	42,745.35
2894030 Big Sky Spur		-1,545.29	3,576.15	2,030.86
2894034 Ousel Falls Rd, Schedule 2		-525.87	0.00	(525.87)
2894035 Huffine Rd.		-6,282.92	22,388.99	16,106.07
2894036 Three Forks Interchange		0.00	4,541.24	4,541.24
2894037 Belgrade Sidewalks		-89.61	1,413.82	1,324.21
2804001 MRL Structures		0.00	4,372.81	4,372.81
2804004 Kagy Chip Seal		0.00	248.72	248.72
2804002 Livingston NE		-3,802.72	25,140.85	21,338.13
2804006 Warm Spg. Pvng Parking		0.00	697.80	697.80
2804007-Overlay Logan West		-88.45	2,964.99	2,876.54
2804008 Amsterdam, Thorpe		-556.58	3,169.79	2,613.21
2804013 Cob Streets 2010		-576.79	3844.34	3,267.55
2804014 Shields River Rd.		-	3350.93	3,350.93
2804015 2010 Gallatin County Chip		(282.60)	0	(282.60)
2804016 N. 7th Sidewalk		(359.45)	1814.07	1,454.62
2804017-MT I90 Business Loop		-	3306.33	3,306.33
2804019 Amsterdam Rd. Drainage		-	170.14	170.14
2804020 Clarkston RID.96 Pd in January		(399.55)	0	(399.55)
2804024 JCT MT 85 East	Pd in January	(59.05)	0	(59.05)
2804025 Big Timber Sidewalks		-	1195.65	1,195.65
2804300 Belgrade Streets		-	130.45	130.45
TOTAL		- (21,237.15)	- 142,929.69	- 121,692.54

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JTL Group, Inc. - Kalispell
Gross Receipts Tax

December-10

ACCT #28.1139.508

Job #	Job Description		Withheld From Payments Rec'd	Withheld From Payments to Subs	2010 Balance
2888012	GRANDVIEW NORTH/MEDIDIAN	NH 5-3(98)115 & UPP 6713 (2)	8.20		8.20
2888014	STILLWATER-NORTH	CBI 5-3(64)118 CONTRACT 13308	168.60	(80.93)	87.67
2888017	BIGFORK EAST				0.00
2888020	SNOW GHOST DRIVE				0.00
2888021	KILA PATH				0.00
2898011	PMS BROWNING-EAST		0.39		0.39
2898012	GPIA 09		221.57	(104.24)	117.33
2898016	MENNONITE CHURCH RD		3,600.59		3,600.59
2898020	KBP - US 93 TO AIRPORT RD		76702.29	(34,799.86)	41,902.43
2808001	GOOD CREEK		543.37		543.37
2808002	STANTON TO ESSEX		11,171.73	(1,512.28)	9,659.45
2808003	JCT US-2 & MT-35		8,705.16	(2,912.71)	5,792.45
2808004	MCKILLOP ASPHALT OVERLAY		5,707.38		5,707.38
2808005	GRAVES CREEK ASPHALT OVERLAY		5,617.55		5,617.55
2808007	BIG SANDY AIRPORT		717.12	(1,857.85)	(1,140.73)
2808008	LIBERTY COUNTY AIRPORT			(634.27)	(634.27)
2808009	EUREKA AIRPORT		11,575.94	(553.53)	11,022.41
2808010	HAVRE AIRPORT		6,745.15	(801.23)	5,943.92
2808012	LOGAN PASS		357.96		357.96
2808013	MT 35 & FAIRMONT ROAD		2,212.44	(187.23)	2,025.21
2808300	MISC JOB		387.95		387.95
			134,443.39	(43,444.13)	90,999.26

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KNIFE RIVER YELLOWSTONE
GROSS RECEIPTS - 2010

Job Description	2010 Withheld from Payments to Subs	2010 Withheld from Payments Rec'd	Total Balance
Miscellaneous Jobs	-		-
28.1139.509	-		-
			0.00
2809001	-11,915.85	28,524.31	16,608.46
2809003	-2,903.21	21,385.69	18,482.48
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
	- (14,819.06)	49,910.00	- 35,090.94

MDU RESOURCES GROUP, INC. AND SUBSIDIARIES
12/31/2010

41-0423660

Montana CLT - 4, Page 4 - Consolidated Detail

Line 12d - Montana Mineral Royalty Tax Withheld 1099's

Encore Operating L.P.	30,893.38
Encore Operating L.P.	24,092.74
Encore Net Proceeds Company	1,708,099.03
Encore Operating L.P.	3.46
Encore Net Proceeds Company	17.28
Encore Net Proceeds Company	18.52
Conoco Phillips	1,782.18
Noble Energy Inc.	-
	1,764,906.59

Line 12d - Montana Mineral Royalty Tax Withheld from Checks (No 1099 provided) Check stubs provided

CK Date	Payor	Payor EI #	Payee	Payee EI #	MT Tax Withheld
1/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	36.88
2/19/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	43.35
3/19/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	256.01
4/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	56.96
5/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	40.92
5/25/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	6.20
6/18/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	47.40
7/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	39.96
8/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	41.78
9/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	44.02
10/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	48.03
11/19/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	36.88
12/20/2010	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	36.78
					735.17

Total to line 12d 1,765,641.76

ENCORE OPERATING, L.P.
777 MAIN STREET
SUITE 1400
FORT WORTH, TX 76102

2010 1099 Misc Income
Substitute Form 1099 - MISC

Phone number : 972-673-2780 Federal ID: 75-2807888 OMB No. 1545-0115

FIDELITY OIL CO.
P O BOX 5602
BISMARCK, ND 58506-5602

Tax ID: 41-6025690
Account No: 1610

St	Type Pymt	Gross	Taxes	Expenses	Fed Backup Withholding	Net
MT	OR2	124,332.53	18,724.44			105608.09
MT	RI2	481,843.83	72,565.71			409278.12
***		606,176.36				514,886.21
***			91,290.15			

WBI HOLDINGS
FEB [illegible]

Box 2: Royalties	606,176.36
Box 16: MONTANA	30,893.38

Copy B For Recipient

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
(Keep for your records)

ENCORE OPERATING, L.P.
777 MAIN STREET
SUITE 1400
FORT WORTH, TX 76102

2010 1099 Misc Income
Substitute Form 1099 - MISC

Phone number : 972-673-2780 Federal ID: 75-2807888 OMB No. 1545-0115

FIDELITY OIL HOLDINGS, INC.
P O BOX 5602
BISMARCK, ND 58506-5602

Tax ID: 45-0410823
Account No: 2058

St	Type Pymt	Gross	Taxes	Expenses	Fed Backup Withholding	Net
MT	OR2	466,049.43	70,187.06			395862.37
MT	RI2	6,690.28	1,007.57			5682.71
ND	OR2	46.99	2.36			44.63

WBI HOLDINGS
FEB [illegible]

***	472,786.70		401,589.71
***		71,196.99	

Box 2: Royalties 472,786.70
Box 16: MONTANA 24,092.74

Copy B For Recipient

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
(Keep for your records)

50

ENCORE NET PROCEEDS COMPANY
777 MAIN STREET
SUITE 1400
FORT WORTH, TX 76102

2010 1099 Misc Income
Substitute Form 1099 - MISC

Phone number : 972-673-2780 Federal ID: 75-2807888 OMB No. 1545-0115

FIDELITY OIL COMPANY
OIL/GAS NET PROCEEDS
1700 LINCOLN SUITE 2800
DENVER, CO 80226

Tax ID: 45-0454907
Account No: 1170

St	Type Pymt	Gross	Taxes	Expenses	Fed Backup Withholding	Net
MT	RI2	28,468,310.36				28468310.36
ND	RI2	2,152,190.03				2152190.03
***		30,620,500.39				30,620,500.39
***						

Box 2: Royalties 30,620,500.39
Box 16: MONTANA 1,708,099.03

Copy B For Recipient

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
(Keep for your records)

ENCORE OPERATING, L.P.
777 MAIN STREET
SUITE 1400
FORT WORTH, TX 76102

2010 1099 Misc Income
Substitute Form 1099 - MISC

Phone number : 972-673-2780 Federal ID: 75-2807888 OMB No. 1545-0115

FIDELITY EXPLORATION & PRODUCTION CO
ATTN: JIB ACCOUNTING
1700 LINCOLN ST., SUITE 2800
DENVER, CO 80203

Tax ID: 45-0454907
Account No: 9738

St	Type Pymt	Gross	Taxes	Expenses	Fed Backup Withholding	Net
CO	AP7	520.00				
MT	AP7	480.00				
***		1,000.00				
***						
MT	RI2	67.82	10.21			57.61
MT	WI7	316.83	35.53			281.30
***		384.65				338.91
***			45.74			

Box 2: Royalties	67.82
Box 7: Nonemployee compensation	1,316.83
Box 16: MONTANA	3.46

Copy B For Recipient

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
(Keep for your records)

52

ENCORE NET PROCEEDS COMPANY
777 MAIN STREET
SUITE 1400
FORT WORTH, TX 76102

2010 1099 Misc Income
Substitute Form 1099 - MISC

Phone number : 972-673-2780 Federal ID: 75-2807888 OMB No. 1545-0115

FIDELITY EXPLORATION & PRODUCTION CO
ATTN: JIB ACCOUNTING
1700 LINCOLN ST., SUITE 2800
DENVER, CO 80203

Tax ID: 45-0454907
Account No: 9738

St	Type Pymt	Gross	Taxes	Expenses	Fed Backup Withholding	Net
MT	RI2	287.09				287.09
ND	RI2	153.73				153.73
***		440.82				440.82
***						

Box 2: Royalties	440.82
Box 16: MONTANA	17.28

Copy B For Recipient

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
(Keep for your records)

ENCORE NET PROCEEDS COMPANY
777 MAIN STREET
SUITE 1400
FORT WORTH, TX 76102

2010 1099 Misc Income
Substitute Form 1099 - MISC

Phone number : 972-673-2780 Federal ID: 75-2807888 OMB No. 1545-0115

FIDELITY EXPLORATION & PRODUCTION CO
ATTN: JIB ACCOUNTING
1700 LINCOLN ST., SUITE 2800
DENVER, CO 80203

Tax ID: 45-0454907
Account No: 9738

St	Type Pymt	Gross	Taxes	Expenses	Fed Backup Withholding	Net
MT	RI2	307.90				307.90
ND	RI2	173.02				173.02
***		480.92				480.92
***						

Box 2: Royalties	480.92
Box 16: MONTANA	18.52

Copy B For Recipient

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
(Keep for your records)

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☐ CORRECTED (if checked)

PAYER'S name, street address, city, state, ZIP code, and telephone no.		1 Rents	OMB No. 1545-0115	
CONOCOPHILLIPS COMPANY OWNER RELATIONS UNIT PO BOX 7500 BARTLESVILLE, OK 74005-7500		2 Royalties $34,969.20	2010 Form 1099-MISC	Miscellaneous Income
PAYER'S federal identification number 73-0400345	RECIPIENT'S identification number 41-6025690	3 Other income	4 Federal income tax withheld	Copy B For Recipient
RECIPIENT'S name, street address, city, state, and ZIP code CO3 FIDELITY OIL COMPANY STE 2800 1700 LINCOLN DENVER, CO 80203		5 Fishing boat proceeds	6 Medical and health care payments	This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
		7 Nonemployee compensation $80,502.72	8 Substitute payments in lieu of dividends or interest	
		9 Payer made direct sales of $5,000 or more of consumer products to a buyer (recipient) for resale ☐	10 Crop insurance proceeds	
		11	12	
Account number (see instructions) CO30000000000037033		13 Excess golden parachute payments	14 Gross proceeds paid to an attorney	
15a Section 409A deferrals	15b Section 409A income	16 State tax withheld See Detail	17 State/Payer's state no.	18 State income
Form 1099-MISC		Total Net Amount $104,670.45	Net Working Interest	

(keep for your records) Department of the Treasury - Internal Revenue Service

1099-Misc Instructions for Recipient

Recipient's identification number. For your protection, this form may show only the last four digits of your social security number (SSN), individual taxpayer identification number (ITIN), or adoption taxpayer identification number (ATIN). However, the issuer has reported your complete identification number to the IRS and, where applicable, to state and/or local governments.

Account number. May show an account or other unique number the payer assigned to distinguish your account.

Amounts shown may be subject to self-employment (SE) tax. If your net income from self-employment is $400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040). See Pub. 334 for more information. If no income or social security and Medicare taxes were withheld and you are still receiving these payments, see Form 1040-ES. Individuals must report these amounts as explained in the box 7 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Form 1099-MISC incorrect? If this form is incorrect or has been issued in error, correct the payer. If you cannot get this form corrected, attach an explanation to your tax return and report your income correctly.

Boxes 1 and 2. Report rents from real estate on Schedule E (Form 1040). However, report rents on Schedule C or C-EZ (Form 1040) if you provided significant services to the tenant, sold real estate as a business, rented personal property as a business, or you and your spouse elected to be treated as a qualified joint venture. Report royalties from oil, gas, or mineral properties on Schedule E (Form 1040). However, report payments for a working interest as explained in the box 7 instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Box 3. Generally, report this amount on the "Other income" line of Form 1040 and identify the payment. The amount shown may be payments received as the beneficiary of a deceased employee, prizes, awards, taxable damages, Indian gaming profits, or other taxable income. See Pub. 525. If it is trade or business income, report this amount on Schedule C, C-EZ, or F (Form 1040).

Box 4. Shows backup withholding or withholding on Indian gaming profits. Generally, a payer must backup withhold at a 28% rate if you did not furnish your taxpayer identification number. See Form W-9 and Pub. 505 for more information. Report this amount on your income tax return as tax withheld.

Box 5. An amount in this box means the fishing boat operator considers you self-employed. Report this amount on Schedule C or C-EZ (Form 1040). See Pub. 334.

Box 6. For individuals, report on Schedule C or C-EZ (Form 1040).

Box 7. Shows nonemployee compensation. If you are in the trade or business of catching fish, box 7 may show cash you received for the sale of fish. If payments in this box are SE income, report this amount on Schedule C, C-EZ, or F (Form 1040), and complete Schedule SE (Form 1040). You received this form instead of Form W-2 because the payer did not consider you an employee and did not withhold income tax or social security and Medicare tax. If you believe you are an employee and cannot get the payer to correct this form, report the amount from box 7 on Form 1040, line 7 (or Form 1040NR, line 8). You must also complete Form 8919 and attach it to your return.

Box 8. Shows substitute payments in lieu of dividends or tax-exempt interest received by your broker on your behalf as a result of a loan of your securities. Report on the "Other income" line of Form 1040.

Box 9. If checked, $5,000 or more of sales of consumer products was paid to you on a buy-sell, deposit-commission, or other basis. A dollar amount does not have to be shown. Generally, report any income from your sale of these products on Schedule C or C-EZ (Form 1040).

Box 10. Report this amount on line 8 of Schedule F (Form 1040).

Box 13. Shows your total compensation of excess golden parachute payments subject to a 20% excise tax. See the Form 1040 instructions for where to report.

Box 14. Shows gross proceeds paid to an attorney in connection with legal services. Report only the taxable part as income on your return.

Box 15a. May show current year deferrals as a nonemployee under a nonqualified deferred compensation (NQDC) plan that is subject to the requirements of section 409A, plus any earnings on current and prior year deferrals.

Box 15b. Shows income as a nonemployee under an NQDC plan that does not meet the requirements of section 409A. This amount is also included in box 7 as nonemployee compensation. Any amount included in box 15a that is currently taxable is also included in this box. This income is also subject to a substantial additional tax to be reported on Form 1040. See "Total Tax" in the Form 1040 instructions.

Boxes 16–18. Shows state or local income tax withheld from the payments.

1099-MISC PAYMENT DETAIL PRINTED ON: 01/25/2011

Source	Account Number	Net Amount	Production Taxes	1099 Box/Amount		ST	Telephone Number
CO3	CO30000000000037033	$27,920.86	$5,268.36	Box 2: Box 16:	$34,969.20 $1,782.18	MT	(918)661-0904
CO3	CO30000000000037033	$76,749.79	$3,752.93	Box 7:	$80,502.72	TX	(918)661-0904
		$104,670.45	$9,019.29				

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XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. · FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
38-1544441

No. 5593637

CHECK NO. 5593637 OWNER NO. 469070 DATE 1/20/10

PAY EXACTLY TO THE ORDER OF: FIVE HUNDRED SEVENTY-SEVEN DOLLARS AND NINETY-ONE CENTS

PAY$ $577.91

VOID AFTER 180 DAYS
REVENUE

XTOCHK100120-02260 002250 004082 001 002
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

⑈5593637⑈ ⑆044615443⑆ 746397558⑈

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

Page 1 of 2

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

XTO ENERGY INC.

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	1/20/10

CHECK NO. 5593637

Eln

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	11	09	7.79	1449.81	11291.01	1.4450	875.36-	9507.01	
R				.003512720	5.08	39.66		.00		31.39
							Compression		2.30-	
							Mt Royalty	Sev Tax	5.97-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	11	09	65.59	2980.80	195525.58		15152.43-	175982.61	
R				.003512720	10.47	686.83		.00		583.40
							Mt Royalty	Sev Tax	103.43-	
				MONTANA TAX	WITHHELD					36.88-
YOUR TOTALS						726.49		.00	111.70-	577.91

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	1/20/10

CHECK NO. 5593637

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
888.886.2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

**********				PROPERTY NUMBER	PROPERTY NAME			COUNTY	STATE	
T	P	MO.	YR.	UNIT PRICE	BBLS GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	Page 1 of 2
				YOUR DECIMAL	YOUR BBLS, GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

PRODUCT
O - OIL
H - HELIUM
G - GAS
F - FUEL
R - RESIDUE
T - INTEREST
C - CONDENSATE
N - NET PROFITS
P - PLANT PRODUCT
I - CARBON DIOXIDE
L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE
E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	2/19/10

CHECK NO. 5652043

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK. HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
44-1/441

No. 5652043

CHECK NO. 5652043 OWNER NO. 469070 DATE 2/19/10

PAY EXACTLY TO THE ORDER OF

SIX HUNDRED SEVENTY-NINE DOLLARS AND SEVEN CENTS

PAY$ 679.07

VOID AFTER 180 DAYS
REVENUE

XTOCHK100249-01661 001661 002814 001 002
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

⑈5652043⑈ ⑆044115443⑆ 7413975 58⑈

58

CT	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	12	09	8.54	2427.13	20741.10	1.4450	1608.00-	17550.21	
R				.003512720	8.52	72.86		.00		57.97
							Compression		3.92-	
							Mt Royalty	Sev Tax	10.97-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	12	09	63.40	3512.29	222690.42		17257.59-	200432.30	
R				.003512720	12.33	782.25		.00		664.45
							Mt Royalty	Sev Tax	117.80-	
				MONTANA TAX	WITHHELD					43.35-
YOUR TOTALS						855.11		.00	132.69-	679.07

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	2/19/10

CHECK NO. 5652043

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

**********				PROPERTY NUMBER	PROPERTY NAME			COUNTY	STATE	
T	P	MO.	YR.	UNIT PRICE	BBLS. GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BBLS GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

PRODUCT
O - OIL
H - HELIUM
G - GAS
F - FUEL
R - RESIDUE
T - INTEREST
C - CONDENSATE
N - NET PROFITS
P - PLANT PRODUCT
I - CARBON DIOXIDE
L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE
E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	3/19/10

CHECK NO. 5713359

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2813

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK. HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
56-415/441

No. 5713359

CHECK NO. 5713359 OWNER NO. 469070 DATE 3/19/10

PAY EXACTLY TO THE ORDER OF: FOUR THOUSAND ELEVEN DOLLARS AND TEN CENTS

PAY$ $4,011.10

VOID AFTER 180 DAYS
REVENUE

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

XTOCHK100318-00042 000042 000441 001 012
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈5713359⑈ ⑆044165443⑆ 741397558⑈

60

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER WH	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	09	09	58.96	1410.43	83159.94		.00	82369.21	
R				.001181920	1.66	98.29		.00		88.06
							Mt Royalty	Sev Tax	10.23-	
R				.001181920	1.66	98.29		.00		83.48
							Mt Royalty	Sev Tax	14.81-	
R				.001181920	1.66	98.29		.00		83.52
							Mt Royalty	Sev Tax	14.77-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	09	09	58.96	1410.43-	83159.94-		.00	82369.21-	
R				.001181920	1.66-	98.29-		.00		88.06-
							Mt Royalty	Sev Tax	10.23	
R				.001181920	1.66-	98.29-		.00		83.48-
							Mt Royalty	Sev Tax	14.81	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	10	09	65.40	1874.39	122591.29		.00	121425.63	
R				.001181920	2.21	144.89		.00		129.80
							Mt Royalty	Sev Tax	15.09-	
R				.001181920	2.21	144.89		.00		123.06
							Mt Royalty	Sev Tax	21.83-	
R				.001181920	2.21	144.89		.00		123.13
							Mt Royalty	Sev Tax	21.76-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	10	09	65.40	1874.39-	122591.29-		.00	121425.63-	
R				.001181920	2.21-	144.89-		.00		129.80-
							Mt Royalty	Sev Tax	15.09	
R				.001181920	2.21-	144.89-		.00		123.06-
							Mt Royalty	Sev Tax	21.83	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	11	09	65.84	1661.46	109400.49		.00	108360.26	
R				.001181920	1.96	129.30		.00		115.84
							Mt Royalty	Sev Tax	13.46-	
R				.001181920	1.96	129.30		.00		109.83
							Mt Royalty	Sev Tax	19.47-	
R				.001181920	1.96	129.30		.00		109.87
							Mt Royalty	Sev Tax	19.43-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	11	09	65.84	1661.46-	109400.49-		.00	108360.26-	
R				.001181920	1.96-	129.30-		.00		115.84-
							Mt Royalty	Sev Tax	13.46	
R				.001181920	1.96-	129.30-		.00		109.83-
							Mt Royalty	Sev Tax	19.47	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	12	09	62.77	1586.43	99589.09		.00	98642.15	
R				.001181920	1.87	117.71		.00		100.03
							Mt Royalty	Sev Tax	17.68-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	10	69.16	1512.21	104598.19		.00	103603.62	
R				.001181920	1.78	123.63		.00		105.06
							Mt Royalty	Sev Tax	18.57-	
				MONTANA TAX	WITHHELD					256.01-
YOUR TOTALS						5037.70		.00	770.59-	4011.10

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	3/19/10

CHECK NO. 5713359

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	02	10	9.34	2400.03	22417.72	1.4690	1737.98-	18435.42	
R				.00351272	8.43	78.74				60.77
							Compression		6.11-	
							Mt Royalty	Sev Tax	11.86-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	02	10	66.68	3950.73	263444.94		20415.90-	237113.37	
R				.00351272	13.87	925.41				786.04
							Mt Royalty	Sev Tax	139.37-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	02	10	9.76	720.79	7039.65	1.4880		6449.94	
R				.00118192	.85	8.32				6.46
							Compression		.61-	
							Mt Royalty	Sev Tax	1.25-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	02	10	68.66	1390.98	95510.94			94602.77	
R				.00118192	1.64	112.88				95.93
							Mt Royalty	Sev Tax	16.95-	
				MONTANA TAX	WITHHELD					56.96-
YOUR TOTALS						1125.35			176.15-	892.24

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	4/20/10

CHECK NO. 5777196

XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK. HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
56-1544441

No. 5777196

CHECK NO. 5777196 OWNER NO. 469070 DATE 4/20/10

PAY EXACTLY TO THE ORDER OF

EIGHT HUNDRED NINETY-TWO DOLLARS AND TWENTY-FOUR CENTS

PAYS $892.24

VOID AFTER 180 DAYS
REVENUE

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

XTOCHK100420-02228 002228 003918 001 001
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈5777196⑈ ⑆044165443⑆ 7413975 58⑈

12

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	03	10	8.17	1865.92	15257.10	1.4690	1182.84-	12953.09	
R				.00351272	6.55	53.59				42.77
							Compression		2.74-	
							Mt Royalty	Sev Tax	8.08-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	03	10	72.83	2911.30	212059.08		16433.71-	190863.57	
R				.00351272	10.22	744.90				632.72
							Mt Royalty	Sev Tax	112.18-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	03	10	8.74	776.98	6795.04	1.4880		6406.28	
R				.00118192	.91	8.04				6.45
							Compression		.38-	
							Mt Royalty	Sev Tax	1.21-	
				MONTANA TAX	WITHHELD					40.92-
YOUR TOTALS						806.53			124.59-	641.02

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	5/20/10

CHECK NO. 5839783

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
58-1544/541

5839783

CHECK NO. 5839783 OWNER NO. 469070 DATE 5/20/10

PAY EXACTLY SIX HUNDRED FORTY-ONE DOLLARS AND TWO CENTS PAYS $641.02
TO THE ORDER OF.

VOID AFTER 180 DAYS
REVENUE

XTOCHK100520-01398 001398 002388 001 001
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

⑈5839783⑈ ⑆044115443⑆ 741397558⑈

63

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	BBLS GALS OR MCF / YOUR BBLS GALS OR MCF	PROPERTY NAME / GROSS VALUE / YOUR GROSS	BTU FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	03	10	72.20	1425.85	102947.08			101968.21	
R				.001181920	1.68	121.67				103.39
							Mt Royalty	Sev Tax	18.28-	
				MONTANA TAX	WITHHELD					6.20-
		YOUR TOTALS				121.67			18.28-	97.19

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	5/25/10

CHECK NO. 5907360

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
58-1441/441

5907360

CHECK NO. 5907360 OWNER NO. 469070 DATE 5/25/10

PAY EXACTLY NINETY-SEVEN DOLLARS AND NINETEEN CENTS

PAY$ $97.19

TO THE ORDER OF:

VOID AFTER 180 DAYS
REVENUE

XTOCHK100525-01352 001352 001352 001 001
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

⑈5907360⑈ ⑆044165443⑆ 7413975580⑈

64

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER WI	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	04	10	7.59	1499.46	11388.07	1.4690	882.46-	9567.55	
R				.003512720	5.26	40.00				31.57
							Compression		2.40-	
							Mt Royalty	Sev Tax	6.03-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	04	10	74.62	2918.95	217827.22		16880.71-	196055.16	
R				.003512720	10.25	765.17				649.93
							Mt Royalty	Sev Tax	115.24-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	04	10	8.25	735.24	6072.28	1.4880		5680.24	
R				.001181920	.86	7.18				5.71
							Compression		.39-	
							Mt Royalty	Sev Tax	1.08-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	04	10	73.64	1391.34	102461.73			101487.47	
R				.001181920	1.64	121.10				102.91
							Mt Royalty	Sev Tax	18.19-	
				MONTANA TAX	WITHHELD					47.40-
				YOUR TOTALS		933.45			143.33-	742.72

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	6/18/10

CHECK NO. 5953031

XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
58-1540/441

5953031

CHECK NO. 5953031 OWNER NO. 469070 DATE 6/18/10

PAY EXACTLY TO THE ORDER OF: SEVEN HUNDRED FORTY-TWO DOLLARS AND SEVENTY-TWO CENTS

PAYS $742.72

VOID AFTER 180 DAYS
REVENUE

XTOCHK100618-02415 002415 003957 001 001
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

⑈5953031⑈ ⑆044115443⑆ 7413975 58⑈

65

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	05	10	7.51	1507.69	11323.39	1.4690	877.87-	9522.44	
R				.003512720	5.29	39.77				31.43
							Compression		2.35-	
							Mt Royalty	Sev Tax	5.99-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	05	10	61.31	2985.02	183033.98		14184.36-	164739.56	
R				.003512720	10.48	642.95				546.12
							Mt Royalty	Sev Tax	96.83-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	05	10	8.02	762.55	6117.08	1.4880		5720.72	
R				.001181920	.90	7.23				5.75
							Compression		.48-	
							Mt Royalty	Sev Tax	1.08-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	05	10	60.74	1353.62	82225.89			81444.05	
R				.001181920	1.59	97.18				82.58
							Mt Royalty	Sev Tax	14.60-	
				MONTANA TAX WITHHELD						39.96-
				YOUR TOTALS		787.13			121.25-	625.92

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	7/20/10

CHECK NO. 8045584

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
75-6/1244/441

8045584

CHECK NO: 8045584 OWNER NO: 469070 DATE: 7/20/10

PAY EXACTLY TO THE ORDER OF: SIX HUNDRED TWENTY-FIVE DOLLARS AND NINETY-TWO CENTS

PAY$ $625.92

VOID AFTER 180 DAYS
REVENUE

XTOCHK100720-02321 002321 003974 001 001
MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

⑈8045584⑈ ⑆044115443⑆ 7463975 58⑈

60

T	P	MO.	YR.	UNIT PRICE	BBLS GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BBLS GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

PRODUCT: O - OIL, C CONDENSATE, H - HELIUM, N - NET PROFITS, G - GAS, P PLANT PRODUCT, F - FUEL, I - CARBON DIOXIDE, R - RESIDUE, L - NATURAL GAS LIQUIDS, T - INTEREST

OWNER TYPE W - WORKING R ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	8/20/10

CHECK NO. 8105338

XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST. FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
36-1544/841

8105338

CHECK NO. 8105338 OWNER NO. 469070 DATE 8/20/10

EXACTLY SIX HUNDRED FIFTY-FOUR DOLLARS AND FIFTY-EIGHT CENTS

PAY$ $654.58

XTOCHK100820-00615

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8105338⑈ ⑆044115443⑆ 7413975580⑈

67

T	P	MO.	YR	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS GALS OR MCF / YOUR BBLS GALS OR MCF	CROSS VALUE / YOUR GROSS	BTU FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	04	10	8.25	735.24-	6072.28-	1.4880	.00	5680.24-	
R				.001181920	.86-	7.18-		.00		5.71-
							Compression		.59	
							Mt Royalty Sev Tax		1.08	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	05	10	8.02	762.55	6117.08	1.4880	.00	5723.72	
R				.001181920	.90	7.23		.00		5.75
							Compression		.40-	
							Mt Royalty Sev Tax		1.08	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	05	10	8.02	762.55-	6117.08-	1.4880	.00	5723.72-	
R				.001181920	.90-	7.23-		.00		5.75-
							Compression		.40	
							Mt Royalty Sev Tax		1.08	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	06	10	7.63	698.34	5331.35	1.4880	.00	4937.89	
R				.001181920	.82	6.30		.00		4.95
							Compression		.41-	
							Mt Royalty Sev Tax		.94-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	06	10	62.98	1166.59	73479.41		.00	72780.13	
R				.001181920	1.37	86.85		.00		73.81
							Mt Royalty Sev Tax		13.04-	
				MONTANA TAX	WITHHELD					41.78-
				YOUR TOTALS		823.53		.00	127.17-	654.56

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, I - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	8/20/10

CHECK NO. 8105338

XTO ENERGY INC.
810 HOUSTON ST - FORT WORTH, TEXAS 76102-6298

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED

T	P	MO.	YR.	UNIT PRICE	BBLS, GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BBLS, GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	9/20/10

CHECK NO. 8164876

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
36-1444/841

8164876

CHECK NO. 8164876 OWNER NO. 469070 DATE 9/20/10

EXACTLY SIX HUNDRED EIGHTY-NINE DOLLARS AND SIXTY-FIVE CENTS

PAY$ $689.65

VOID AFTER 180 DAYS
REVENUE

XTOCHK100920-00263

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8164876⑈ ⑆041115443⑆ 741397558⑈

69

**********				PROPERTY NUMBER		PROPERTY NAME		COUNTY	STATE	
T	P	MO.	YR.	UNIT PRICE	BBLS, GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BBLS GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	07	10	64.88	1413.41	91706.33		.00	90834.34	
R				.001181920	1.67	108.39		.00		92.10
							Mt Royalty Sev Tax		16.29-	
				MONTANA TAX WITHHELD						44.02-
YOUR TOTALS						867.24		.00	133.57-	689.65

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	9/20/10

CHECK NO. 8164876

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED

000263 002854 010 010

70

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	08	10	6.93	2417.00	16760.96	1.4690	.00	15135.84	
R				.003512720	8.49	58.87		.00		45.62
							Compression		4.38-	
							Mt Royalty Sev Tax		8.87-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	08	10	65.28	3375.09	220348.82		.00	215400.87	
R				.003512720	11.85	774.02		.00		657.45
							Mt Royalty Sev Tax		116.57-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	08	10	7.32	667.37	4887.15	1.5090	.00	4490.81	
R				.001181920	.78	5.77		.00		4.49
							Compression		.41-	
							Mt Royalty Sev Tax		.87-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	02	10	68.66	1390.98	95510.94		.00	94602.77	
R				.001181920	1.64	112.88		.00		95.93
							Mt Royalty Sev Tax		16.95-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	02	10	68.66	1390.98-	95510.94-		.00	94602.77-	
R				.001181920	1.64-	112.88-		.00		95.93-
							Mt Royalty Sev Tax		16.95	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	07	10	64.88	1413.41	91706.33		.00	90834.34	
R				.001181920	1.67	108.39		.00		92.10
							Mt Royalty Sev Tax		16.29-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	07	10	64.88	1413.41-	91706.33-		.00	90834.34-	
R				.001181920	1.67-	108.39-		.00		92.10-
							Mt Royalty Sev Tax		16.29	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	08	10	66.05	1398.62	92390.47		.00	91511.98	
R				.001181920	1.65	109.20		.00		92.80
							Mt Royalty Sev Tax		16.40-	
				MONTANA TAX WITHHELD						48.03-
				YOUR TOTALS		947.86		.00	147.50-	752.32

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	10/20/10

CHECK NO. 8229293

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED

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T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	09	10	6.78	1387.43	9414.61	1.4690		8601.55	
R				.003512720	4.87	33.08				25.99
							Compression		2.11-	
							Mt Royalty Sev Tax		4.98-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	09	10	63.01	2708.51	170686.51			166853.73	
R				.003512720	9.51	599.58				509.28
							Mt Royalty Sev Tax		90.30-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	09	10	7.16	704.42	5047.26	1.5090		4689.36	
R				.001181920	.83	5.97				4.70
							Compression		.37-	
							Mt Royalty Sev Tax		.90-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	09	10	64.75	1147.72	74323.78			73617.07	
R				.001181920	1.35	87.85				74.65
							Mt Royalty Sev Tax		13.20-	
				MONTANA TAX WITHHELD						36.88-
YOUR TOTALS						726.48			111.86-	577.74

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	11/19/10

CHECK NO. 8290891

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST., FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
56-1344141

8290891

CHECK NO. 8290891 OWNER NO. 469070 DATE 11/19/10

EXACTLY FIVE HUNDRED SEVENTY SEVEN DOLLARS AND SEVENTY FOUR CENTS

PAY$ $577.74

XTOCHK101119-02109

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8290891⑈ ⑆044165443⑆ 7413975 58⑈

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T	P	MO.	YR.	UNIT PRICE / YOUR DECIMAL	BBLS. GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	SEV/PROD TAX / YOUR SEV/PROD TAX	NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	10	10	8.29	1354.20	11230.83	1.5090		10316.55	
R				.003512720	4.75	39.45				31.19
							Compression		2.32-	
							Mt Royalty Sev Tax		5.94-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	10	10	66.86	2481.57	165929.69			162203.73	
R				.003512720	8.71	582.87				495.09
							Mt Royalty Sev Tax		87.78-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	10	8.07	743.92	6008.93	1.5090		5594.01	
R				.001181920	.87	7.10				5.62
							Compression		.42-	
							Mt Royalty Sev Tax		1.06-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	10	10	66.88	1206.24	80677.37			79910.25	
R				.001181920	1.42	95.35				81.03
							Mt Royalty Sev Tax		14.32-	
				MONTANA TAX WITHHELD						36.78-
YOUR TOTALS						724.77			111.84-	576.15

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	12/20/10

CHECK NO. 8351702

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-888-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
56-134/0441

8351702

CHECK NO. 8351702 OWNER NO. 469070 DATE 12/20/10

EXACTLY FIVE HUNDRED SEVENTY-SIX DOLLARS AND FIFTEEN CENTS PAYS $576.15

XTOCHK101220-01054

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8351702⑈ ⑆044115443⑆ 7413975 58⑈

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Form CLT-4

C

2011 Montana Corporation License Tax Return

Include a copy of federal Form 1120 as filed with the Internal Revenue Service

For calendar year 2011 or tax year beginning and ending

Name
MDU RESOURCES GROUP, INC.

FEIN 41 0423660

Mailing Address
P.O. BOX 5650

Federal Business Code/NAICS 221100

State Incorporated in DE on 03141924

City
BISMARCK

State Zip + 4
ND 58506-5650

Date Qualified in Montana 08161935

MT Secretary of State ID F002809

[X] **Mark all that apply:**

- New Address
- X Do not need Form CLT-4 sent next year
- Initial Return
- Final Return
- Amended Return
- X Refund Return

Part I - Filing Method.

1. Mark this box if you are exempt from tax under the provision of Public Law 86-272.
   If marked, Schedule K must be completed and included with your tax return; skip questions 2 through 5 of this part.
2. Are you a member (parent or subsidiary) of a consolidated group for federal purposes? . . . . . X Yes No
3. Are you filing a combined return for Montana purposes? . . . . . X Yes No
   If "Yes," enter the number of entities with Montana activity included in this tax return. 24
4. If you answered "Yes" to questions 2 or 3 above, then mark one of the following filing methods and include Schedule M:
   - a. Separate Company
   - b. Separate Accounting
   - X c. Worldwide Combination
   - d. Domestic Combination
   - e. Limited Combination
   - f. Water's Edge
     (You must have a valid election and Schedule WE must be included.)
5. If you answered "Yes" to questions 2 or 3 above, you must include pages 1 through 5 of the parent's consolidated federal Form 1120 that you filed with the Internal Revenue Service, and enter:
   a. Ultimate U.S. parent's name as reported on federal tax return MDU RESOURCES GROUP, INC.
   b. Ultimate U.S. parent's FEIN 41 0423660

Part II - Amended Return Only. Mark all that apply.

a. Federal Revenue Agent Report; include a complete copy of this report.
b. NOL carryback/carryforward; list year(s) of loss.
c. Apportionment factor changes; include a statement explaining all adjustments in detail.
d. Amended federal tax return (Form 1120X); include a complete copy of the federal Form 1120X.
e. Application and/or change in tax credit; type of credit being claimed.
f. Other; attach a statement explaining all adjustments in detail.

Part III - General Questions. All questions must be answered.

a. Describe in detail the nature and location(s) of your Montana activities (if necessary, provide the description on an additional page). UTIL, GAS TRNS, OIL/GAS EX & MKT EAST CONST STATE WIDE
b. Is this your corporation's first Montana tax return? . . . . . Yes X No
   If this corporation is a successor to a previously existing business, enter the predecessor's information:
   Name FEIN

"11EP01A9"

74

1D2911 3.000

As Filed w/Bound 1120 +.

Part III - continued

c. Is this your corporation's final Montana tax return? . . . . . Yes X No

If "Yes," please include detailed statement and indicate whether your corporation has:

Withdrawn Merged Dissolved Reorganized

Date of withdrawal, dissolution, merger, or reorganization

If applicable, enter the successor's name FEIN

d. For any tax period(s), has the Internal Revenue Service issued an official notice of change or correction that you have not filed with the Montana Department of Revenue?. . . . . Yes X No

If "Yes," indicate what period(s)

e. Are any statute of limitation waivers currently in force that have been executed with the Internal Revenue Service? . . . . . X Yes No

If "Yes," which taxable year(s) is covered and what is the expiration date(s) of the waiver(s)?

2007, 9/30/2013 2008, 9/30/2013

f. Have you filed an amended federal tax return for any of the last five taxable periods? . . . . . X Yes No

If "Yes," for which years have you filed amended Montana returns? 2006

g. Did an individual at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of this corporation? If "Yes," enter name and % of ownership Yes X No

h. Did a partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of this corporation? If "Yes," enter name and % of ownership Yes X No

i. If the answer to question (g) or (h) is "Yes," did the same individual, partnership, corporation, estate or trust at the end of the taxable year also own, directly or indirectly, 50% or more of the voting stock of another (brother-sister) corporation? . . . . . Yes No

j. Did this corporation or any member of the consolidated group own, directly or indirectly, 50% or more of the outstanding voting stock of a domestic corporation that is not included in the consolidated group? . . . . . Yes X No

k. Did this corporation or any member of the consolidated group own, directly or indirectly, 50% or more of the outstanding voting stock of a foreign corporation?. . . . . X Yes No

l. Was your corporation owned 50% or more, directly or indirectly, by a corporation or entity that was organized or incorporated outside the U.S.? If "Yes," enter foreign entity's name and % of ownership Yes X No

If you answered "Yes" to any of the above questions (h) through (l), you will need to complete and include Schedule M.

Part IV - Reporting of Special Transactions.

Mark "Yes" if you filed any of the following forms with the Internal Revenue Service. You will need to include with your Montana tax return a complete copy of any of these applicable forms.

a. **I filed federal Form 8918 - Material Advisor Disclosure Statement with the Internal Revenue Service.** Yes X No

Form 8918 is required to be filed by material advisors to any reportable transactions.

b. **I filed federal Form 8824 - Like-Kind Exchanges with the Internal Revenue Service. Mark "Yes" if your like-kind exchange includes Montana property.** X Yes No

Form 8824 is used to report each exchange of business or investment property for property of a like-kind.

c. **I filed federal Form 8865 - Return of U.S. Persons With Respect to Certain Foreign Partnerships with the Internal Revenue Service.** X Yes No

Form 8865 is used to report the information required under 26 USC 6038 (reporting with respect to controlled foreign partnerships), Section 6038B (reporting of transfers to foreign partnerships), or Section 6046A (reporting of acquisitions, dispositions, and changes in foreign partnership interest.)

d. **I filed federal Form 8886 - Reportable Transaction Disclosure Statement with the Internal Revenue Service.** Yes X No

Form 8886 is used to disclose information for each reportable transaction in which you participated.

e. **I filed federal Schedule UTP - Uncertain Tax Position Statement with the Internal Revenue Service.** X Yes No

Schedule UTP is used to disclose uncertain tax positions.

11EP02A9

Computation of Montana Taxable Income and Net Amount Due

1. Taxable income reported on your federal tax return (line 28) (include a copy of signed federal Form 1120)	1.		478868400
2. Additions			
2a. State, local, foreign and franchise taxes based on income (include breakdown of your Form 1120, line 17)	2a.	295686100	
2b. Federal tax exempt interest	2b.	3804700	
2c. Contributions used to compute qualified endowment credit	2c.	00	
2d. Income/loss of foreign parent and foreign subsidiaries for worldwide combined filers	2d.	-388601300	
2e. Income/loss of unitary corporations not included in federal consolidated return	2e.	00	
2f. Premiums used to calculate the Insure Montana Credit	2f.	00	
2g. Deemed dividends - Water's Edge filers only (include Schedule WE)	2g.	00	
2h. Income/loss of corporations incorporated in tax havens - Water's Edge filers only	2h.	00	
2i. Federal capital loss carry-over utilized on federal return (include Schedule D)	2i.	00	
2j. All of your other additions (include a detailed breakdown)	2j.	00	
Add lines 2a through 2j and enter the result. **This is the total of your additions.**	2.		-89110500
3. Reductions			
3a. IRC Section 243 dividend received deduction	3a.	18237900	
3b. Nonbusiness income (include a detailed breakdown)	3b.	00	
3c. Montana recycling deduction (include Form RCYL)	3c.	1927700	
3d. Income/loss of nonunitary corporations included in federal consolidated return	3d.	00	
3e. Income/loss of 80/20 companies - Water's Edge filers only	3e.	00	
3f. Capital loss incurred in current year (include federal Schedule D)	3f.	00	
3g. All of your other reductions (include a detailed breakdown)	3g.	15525700	
Add lines 3a through 3g and enter the result. **This is the total of your reductions.**	3.		35691300
4. Add lines 1 and 2, then subtract line 3 and enter the result. **This is your adjusted taxable income.**	4.		354066600
5. Income apportioned to Montana (multiply line 4 X 13.15000 % from Schedule K, line 5)	5.		46559800
Combined filers must use the Schedule K included on page 5 of Form CLT-4.			
6. Enter the income that you allocated directly to Montana (include a detailed breakdown)	6.		00
7. Montana taxable income before net operating loss (add lines 5 and 6 or enter amount reported on line 4)	7.		46559800
If line 7 is a loss, do you wish to forego the net operating loss carry-back provision? Yes No			
Note: If you have reported a loss on line 7 and have not marked either box, the loss has to be carried back first.			
8. Enter your Montana net operating loss carried over to this period (include a detailed schedule)	8.		00
9. Subtract line 8 from line 7 and enter the result here. **This is your Montana taxable income.**	9.		46559800
10. Multiply line 9 by 6.75% (or line 9 by 7% if you have a valid Water's Edge election). **This is your Montana tax liability.** (This amount cannot be less than the minimum tax liability of $50.)	10.		3142800

Mark this box if you are calculating your tax liability using the Alternative Tax method.

Questions? Call us toll free at (866) 859-2254 (in Helena, 444-6900), or TDD (406) 444-2830 for hearing impaired.

11EP03A9

Computation of Montana Taxable Income and Net Amount Due (continued)

11. Your Montana tax liability from line 10		11.	3142800
12. Payments			
12a. 2010 overpayment	12a. 00		
12b. Tentative payment	12b. 00		
12c. Quarterly estimated tax payments	12c. 00		
12d. Montana mineral royalty tax withheld (include Form(s) 1099)	12d. 230089500		
12e. Montana tax withheld from pass-through entities (include Form(s) PT-WH)	12e. 00		
12f. All other payments. Describe.	12f. 00		
12g. Previously issued refunds. (Do not include any overpayments to 2012.)	12g. 00		
Add lines 12a through 12f and subtract line 12g; enter the result. **This is the total of your payments.**		12.	230089500
13. Enter total credits (from Schedule C)		13.	46601400
14. Add lines 12 and 13, then subtract from line 11 and enter result. **This is your tax due or overpayment.**		14.	-273548100
15. Enter the amount of overpayment that you want to be applied to your 2012 estimated tax		15.	00
16. Add lines 14 and 15; enter the result. **This is your net tax due or overpayment.**		16.	-273548100
17. Enter interest on all the tax paid after the due date, calculated at 12% per year, on a daily basis		17.	00
18. Enter estimated tax underpayment interest (include Form CLT-4-UT)		18.	00
Mark this box if you are using the annualized income or adjusted seasonal income method.			
19. Penalty			
19a. Enter your late filing penalty (see instructions)	19a. 00		
19b. Enter your late payment penalty (see instructions)	19b. 00		
Add lines 19a and 19b; enter the result. **This is your total penalty.**		19.	00
20. Add lines 16 through 19; enter the result on line 20a or 20b below.			
20a. If the result is positive, enter the amount due here. **This is your total amount due.**		20a.	00
Include your remittance payable to Montana Department of Revenue or visit our website at revenue.mt.gov for electronic payment options.			
20b. If the result is negative, enter the refund due here. **This is your total refund.**		20b.	-273548100

For Direct Deposit of your refund, complete 1, 2, 3 and 4. Please see instructions on page 6.

1. RTN# 2. ACCT#

3. If using direct deposit, you are required to mark one box. ▶ Checking Savings

4. Is this refund going to an account that is located outside of the United States or its territories? Yes No

Paid preparer information. ***Please print.***

Name

Address

Telephone number

Contact's name

PTIN, SSN or FEIN Date

May the DOR discuss this return with your tax preparer? *(See instructions.) Yes No

* If you would like to authorize a representative to discuss tax matters with the department, you must complete a Power of Attorney form. This form is available on our website at *revenue.mt.gov* under Forms and Resources.

Declaration - Under penalties of false swearing, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete.

Signature of Officer X Nicole Kivisto Date 11152012

Print name of Officer NICOLE KIVISTO Telephone Number 701-530-1039

Title VICE PRESIDENT & CAO

Please mail your completed Form CLT-4 to: Montana Department of Revenue, PO Box 8021, Helena, MT 59604-8021

11EP04A9

Schedule K - Apportionment Factors for Multi-State Taxpayers

Enter dollar values in columns A and B. Enter percentages in column C.	A. Everywhere	B. Montana	C. Factor
1. Property Factor: Enter average values for real and tangible personal property			
1a. Land . . . . . 1a.	00	00	
1b. Buildings . . . . . 1b.	00	00	
1c. Machinery . . . . . 1c.	7355843899 00	1342777599 00	
1d. Equipment . . . . . 1d.	00	00	
1e. Furniture and fixtures . . . . . 1e.	00	00	
1f. Leases and leased property . . . . . 1f.	00	00	
1g. Inventories . . . . . 1g.	289321378 00	5138691 00	
1h. Depletable assets . . . . . 1h.	00	00	
1i. Supplies and other . . . . . 1i.	00	00	
1j. Property of foreign subsidiaries included in combined unitary group . . 1j.	00	00	
1k. Property of unconsolidated subsidiaries included in combined unitary group 1k.	00	00	
1l. Property of pass-through entities included in combined unitary group . . 1l.	00	00	
1m. Multiply amount of rents by 8 and enter result . . . . . 1m.	6063639750 0	9682993 100	
Total Property Value - add lines 1a through 1m	8251529252 00	14909944430 0	
Divide the total in column B by the total in column A. Multiply that result by 100. This is your property factor.		1.	18.0693
2. Payroll Factor:			
2a. Compensation of officers . . . . . 2a.	00	00	
2b. Salaries and wages . . . . . 2b.	66514395300	6727507800	
Payroll included in:			
2c. Costs of goods sold . . . . . 2c.	00	00	
2d. Other deductions . . . . . 2d.	00	00	
2e. Payroll of foreign subsidiaries included in combined unitary group . . . 2e.	00	00	
2f. Payroll of unconsolidated subsidiaries included in combined unitary group 2f.	00	00	
2g. Payroll of pass-through entities included in combined unitary group . . 2g.	00	00	
Total Payroll Value - add lines 2a through 2g	66514395300	6727507800	
Divide the total in column B by the total in column A. Multiply that result by 100. This is your payroll factor.		2.	10.1144
3. Sales (Gross Receipts) Factor:			
3a. Gross sales, less returns and allowances . . . . . 3a.	416906345400		
3b. Sales delivered or shipped to Montana purchasers:			
(1) Shipped from outside Montana . . . . . 3b.(1)		46970348100	
(2) Shipped from within Montana . . . . . 3b.(2)		00	
3c. Sales shipped from Montana to:			
(1) United States government . . . . . 3c.(1)		00	
(2) Purchasers in a state where the taxpayer is not taxable 3c.(2)		00	
3d. Sales other than sales of tangible personal property (for example, service income) . . . . . 3d.		00	
3e. Net gains reported on federal Schedule D and federal Form 4797 . . . 3e.	00	00	
3f. Other gross receipts (rents, royalties, interest, etc.) . . . 3f.	00	00	
3g. Sales (receipts) of foreign subsidiaries included in combined unitary group 3g.	00	00	
3h. Sales (receipts) of unconsolidated subsidiaries included in combined unitary group . . . . . 3h.	00	00	
3i. Sales (receipts) of pass-through entities included in combined unitary group 3i.	00	00	
3j. Less: All intercompany transactions . . . . . 3j.	00	00	
Total Sales Value - add lines 3a through 3j	416906345400	46970348100	
Divide the total in column B by the total in column A. Multiply that result by 100. This is your sales factor.		3.	11.2664
4. Add the percentages on lines 1, 2, and 3 in column C. **This is the sum of your factors.** . . . . . 4.			39.4501
5. Divide the total percentage on line 4, column C, by the number of factors that can be included in the calculation. If there is a value in column A for a factor category (Property, Payroll, or Sales), the factor is included in the calculation (see instructions). Enter the results here and also on Form CLT-4, page 3, line 5. **This is your apportionment factor** . . . . . 5.			13.1500

Schedule C - Tax Credits

Type of Credit	Column A Current Year Earned	Column B Total Available	Column C Current Year Applied
Nonrefundable Credits			
1. New/Expanded Industry Credit	00	00	00
2. Montana Dependent Care Assistance Credit (include Form DCAC)	00	00	00
3. Montana College Contribution Credit (include Form CC)	00	00	00
4. Health Insurance for Uninsured Montanans Credit (include Form HI)	00	00	00
5. Montana Recycle Credit (include Form RCYL)	00	00	00
6. Alternative Energy Production Credit (include Form AEPC)	00	00	00
7. Contractor's Gross Receipts Tax Credit (include supporting schedule)	46601400	46601400	46601400
8. Alternative Fuel Credit (include Form AFCR)	00	00	00
9. Infrastructure Users Fee Credit (include Form IUFC)	00	00	00
10. Qualified Endowment Credit (include Form QEC)	00	00	00
11. Historical Buildings Preservation Credit (include federal Form 3468)	00	00	00
12. Increase Research and Development Activities Credit (include Form RSCH)	00	00	00
13. Mineral and Coal Exploration Incentive Credit (include Forms MINE-CRED and MINE-CERT)	00	00	00
14. Empowerment Zone Credit	00	00	00
15. Film Employment Production Credit - Nonrefundable (include Form FPC)	00	00	00
16. Biodiesel Blending and Storage Credit (include Form BBSC)	00	00	00
17. Oilseed Crushing and Biodiesel/Biolubricant Production Credit (include Form OSC)	00	00	00
18. Geothermal System Credit (include Form ENRG-A)	00	00	00
19. Add lines 1 through 18 and enter the result. **This is your total nonrefundable credits.**	46601400	46601400	46601400
Refundable Credits			
20. Film Employment Production Credit - Refundable (include Form FPC)	00	00	00
21. Film Qualified Expenditures Credit (include Form FPC)	00	00	00
22. Insure Montana Small Business Health Insurance Credit	00	00	00
23. Temporary Emergency Lodging Credit (include Form TELC)	00	00	00
24. Add lines 20 through 23 and enter the result. **This is your total refundable credits.**	00	00	00
Tax Credits Recapture			
25. Qualified Endowment Credit Recapture			00
26. Historical Buildings Preservation Credit Recapture			00
27. Film Production Credit Recapture			00
28. Biodiesel Blending and Storage Credit Recapture			00
29. Oilseed Crushing and Biodiesel/Biolubricant Production Credit Recapture			00
30. Add lines 25 through 29 and enter the result. **This is your total recapture of tax credits.**			00
31. Add totals of lines 19 and 24; then subtract line 30. Enter the result here. **This is the total of your credits.** Enter the total in column C on Form CLT-4, page 4, line 13.	46601400	46601400	46601400

To receive these credits, you will have to include this Schedule C and the applicable credit forms or other required information.

Schedule M - Affiliated Entities

Complete the schedules below if your corporation has an affiliated relationship with another business entity. Please note that both schedules must be completed if your corporation is a member of a U.S. consolidated group and has affiliated relationships with other business entities.

1. Members of a U.S. Consolidated Group

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A Federal Employer Identification Number	B Name of affiliate/subsidiary/parent corporation	C Percentage of ownership	D Included in this Montana unitary filing? Yes	D No	E Doing business in Montana? Yes	E No	F Mark if filing Montana Form CLT-4 separate from this unitary filing
410423660	MDU RESOURCES GROUP INC./PARENT		X		X		
920147718	ALASKA BASIC INDUSTRIES INC/SUB	100.0000	X			X	
204808509	AMES SAND & GRAVEL INC/SUB	100.0000	X			X	
920147720	ANCHORAGE SAND & GRAVEL CO/SUB	100.0000	X			X	
941059525	BALDWIN CONTRACTING CO INC/SUB	100.0000	X			X	
431019158	BELL ELECTRICAL CONT INC/SUB	100.0000	X			X	
841448954	WBI ENERGY MIDSTREAM LLC/SUB	100.0000	X		X		
562515736	BOMBARD ELECTRIC LLC/SUB	100.0000	X			X	
043667346	BOMBARD MECHANICAL LLC/SUB	100.0000	X			X	

2. Affiliated Entities

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A Federal Employer Identification Number	B Name of entity	C Percentage of ownership	D Included in this Montana unitary filing? Yes	D No	E Doing business in Montana? Yes	E No	F Type of entity, i.e. foreign subsidiary, unconsolidated subsidiary, partnership, LLC, LLP
N/A	MDU RESOURCES LUX I LLC SARL	100.0000	X			X	FS
N/A	MDU RESOURCES LUX II LLC SARL	100.0000	X			X	FS
980358555	MDU BRASIL LIMITADA	100.0000	X			X	FS
990238462	HAWAIIAN CEMENT	100.0000	X			X	PTR
931245313	CENTRAL OREGON REDI MIX LLC	78.0000	X			X	LLC

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912094074	CAPITAL ELECTRIC CONST CO INC/SUB	100.0000	X		X		
480771042	CAPITAL ELECT. LINE BLDRS INC/SUB	100.0000	X			X	
910599090	CASCADE NATURAL GAS CO/SUB	100.0000	X			X	
450410822	CENTENNIAL ENERGY HOLD. INC/SUB	100.0000	X		X		
450461963	CENT. ENERGY RES. INTL. INC/SUB	100.0000	X			X	
911599314	CGC RESOURCES INC/SUB	100.0000	X			X	
680094115	CONCRETE INC/SUB	100.0000	X			X	
460349158	CONNOLLY PACIFIC CO/SUB	100.0000	X			X	
753183181	CONTINENTAL LINE BLDRS. INC/SUB	100.0000	X		X		

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830422311	COORDINATING & PLAN. SERV. INC/SUB	100.0000	X			X	
753078235	DESERT FIRE HOLDINGS INC/SUB	100.0000	X			X	
880182416	DESERT FIRE PROTECTION INC/SUB	100.0000	X			X	
942409660	DSS COMPANY/SUB	100.0000	X			X	
341002467	E.S.I. INC/SUB	100.0000	X			X	
371563056	FAIRBANKS MATERIALS INC/SUB	100.0000	X			X	
450454907	FIDELITY EXPL & PROD CO/SUB	100.0000	X		X		
416025690	FIDELITY OIL CO/SUB	100.0000	X		X		
310724779	FREBCO INC/SUB	100.0000	X			X	

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			Yes	No	Yes	No	
450461988	FUTURESOURCE CAPITAL CORP/SUB	100.0000	X			X	
410830228	GRANITE CITY READY MIX INC/SUB	100.0000	X			X	
841168370	HAMLIN ELECTRIC CO/SUB	100.0000	X		X		
810506480	HARP ENGINEERING INC/SUB	100.0000	X		X		
990173639	ILB HAWAII INC/SUB	100.0000	X			X	
820221463	INTERMOUNTAIN GAS CO/SUB	100.0000	X			X	
911834347	INTERNATIONAL LINE BLDRS INC/SUB	100.0000	X		X		
460314781	JEBRO INC/SUB	100.0000	X		X		
810465363	JTL GROUP INC MONTANA/SUB	100.0000	X		X		

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			Yes	No	Yes	No	
830293465	JTL GROUP INC WYOMING/SUB	100.0000	X			X	
680195867	KENT'S OIL SERVICE/SUB	100.0000	X			X	
410648176	KNIFE RIVER CORP/SUB	100.0000	X		X		
410906808	KNIFE RIVER CORP NC/SUB	100.0000	X		X		
930504596	KNIFE RIVER CORP NW/SUB	100.0000	X		X		
742656761	KNIFE RIVER CORP SOUTH/SUB	100.0000	X			X	
911814196	KNIFE RIVER DAKOTA INC/SUB	100.0000	X			X	
450441980	KNIFE RIVER HAWAII INC/SUB	100.0000	X			X	
450442558	KNIFE RIVER MARINE INC/SUB	100.0000	X			X	

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450433355	KRC HOLDINGS INC/SUB	100.0000	X			X	
205762802	LONE MOUNTAIN EXC & UTIL LLC/SUB	100.0000	X			X	
930521313	LOY CLARK PIPELINE INC/SUB	100.0000	X		X		
930600666	LTM INC/SUB	100.0000	X			X	
911833022	MDU CONST SERV GRP INC/SUB	100.0000	X			X	
061771251	MDU INDUSTRIAL SERVICES INC/SUB	100.0000	X			X	
010843711	MIDLAND TECH CRAFTS INC/SUB	100.0000	X			X	
410942144	NORTHSTAR MATERIALS INC/SUB	100.0000	X			X	
930473216	OREGON ELECTRIC CONST INC/SUB	100.0000	X		X		

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			Yes	No	Yes	No	
330364913	POUK & STEINLE INC/SUB	100.0000	X			X	
450413339	PRAIRIELANDS ENERGY MKT INC/SUB	100.0000	X		X		
810297445	ROCKY MOUNTAIN CONT INC/SUB	100.0000	X		X		
310338440	THE WAGNER SMITH CO/SUB	100.0000	X			X	
043816391	USI INDUSTRIAL SERV INC/SUB	100.0000	X		X		
061771253	WAGNER INDUSTRIAL ELECT INC/SUB	100.0000	X		X		
311686022	WAGNER SMITH EQUIPMENT INC/SUB	100.0000	X		X		
311619143	WAGNER SMITH PUMPS & SYST INC/SUB	100.0000	X			X	
201564096	WARNER ENTERPRISES INC/SUB	100.0000	X			X	

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450451184	WBI ENERGY SERVICES INC/SUB	100.0000	X			X	
450451174	WBI HOLDINGS INC/SUB	100.0000	X		X		
450455038	WBI PIPELINE & STG GROUP INC/SUB	100.0000	X			X	
990176422	WHC LTD/SUB	100.0000	X			X	
450372309	WBI ENERGY TRANSMISSION INC/SUB	100.0000	X		X		
800639337	NEVADA SOLAR SOLUTIONS LLC/SUB	100.0000	X			X	
900653606	KNIFE RIVER EQUIPMENT INC/SUB	100.0000	X			X	
450462031	INTERSOURCE INSURANCE CO/SUB	100.0000	X			X	

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Montana Department of
REVENUE

MONTANA
RCYL
Rev 04 11

2011 Recycle Credit/Deduction

15-32-603 and 15-32-610, MCA

Name (as it appears on your Montana tax return)
MDU RESOURCES GROUP, INC.

Social Security Number — OR — Federal Employer Identification Number 41-0423660

If this credit is passed through to you from a partnership or S corporation, enter the entity's name and FEIN. If a partnership, enter the percentage used to report the partnership's income or loss for Montana tax purposes; or if an S corporation, enter the pro rata share of the corporation's cost of investing in equipment.

Name_____ FEIN ☐☐ - ☐☐☐☐☐☐☐ Percentage _____ %

Part I. Qualifications

1. Was the qualifying machinery/equipment purchased on or after the first day of the current taxable year and before the last date of the current taxable year? . . . . . ☐ Yes ☐ No
2. Was the machinery/equipment located and operating in Montana on the last day of the taxable year for which the credit is claimed? . . . . . ☐ Yes ☐ No
   If you answer "No" to questions 1 or 2, stop here. You do not qualify.
3. Is the machinery/equipment used in Montana to produce energy from reclaimed material? . . . . . ☐ Yes ☐ No
   If you answer "Yes" to question 3, stop here. You do not qualify.
4. Answer all of the following questions (a, b and c). If you answer "No" to all of them, you do not qualify.
   a. Is the machinery/equipment used in Montana primarily for collections or processing reclaimed material? . . . . . ☐ Yes ☐ No
   b. Is the machinery/equipment used in Montana primarily for the manufacturing of finished products from reclaimed materials? . . . . . ☐ Yes ☐ No
   c. Is the machinery/equipment used to treat soils contaminated by hazardous wastes? . . . . . ☐ Yes ☐ No

   If you do not qualify for the credit, go to Part IV.

Part II. For equipment used in Montana

1. Detailed explanation of equipment purchased and how it is used; include a copy of any pamphlets or other related supporting information _____
2. Date of purchase _____ (A copy of sales receipt is required.)
3. Cost of equipment (the total cost of equipment in Part II and Part III may not exceed $1,000,000) . . . . . $ _____
4. Computation of credit (multiply the cost of the equipment by the following percentages):
   Multiply the first $250,000 by 25% (0.25). . . . . _____
   Multiply the next $250,000 by 15% (0.15) . . . . . _____
   Multiply the next $500,000 by 5% (0.05) . . . . . _____

   Total Credit. . . . . $ _____

Part III. For qualifying specialized mobile equipment used in and out of Montana

1. Detailed explanation of equipment purchased and how it is used; include a copy of any pamphlets or other related supporting information _____

2. Date of purchase _____ (A copy of sales receipt is required.)

3. Cost of equipment (the total cost of equipment in Part II and Part III may not exceed $1,000,000) . . $ _____

4. Number of days used in Montana . . . . . _____

5. Total days used for the year . . . . . _____

6. Divide amount on line 4 by amount on line 5 . . . . . _____

7. Computation of credit:
   Multiply the ratio on line 6 by 25% (0.25) then multiply the first $250,000 of line 3 . _____

   Multiply the ratio on line 6 by 15% (0.15) then multiply the next $250,000 of line 3 . _____

   Multiply the ratio on line 6 by 5% (0.05) then multiply the next $500,000 of line 3 . . _____

   Total Credit . . . . . $ _____

8. Add total credit from Part II to total credit from Part III. **This is your total credit available.** . . . . . $ _____

Where to Report Your Credit

- Individuals: Form 2, Schedule V
- C corporations: Form CLT-4, Schedule C
- S corporations: Form CLT-4S, Schedule II
- Partnerships: Form PR-1, Schedule II

Amount of credit may not exceed tax liability.

Part IV - Deduction for purchase of recycled material

1. Type of recycled material purchased RECYCLED ASPHALT, FLY ASH

2. Cost of recycled material . . . . . $ 192765

3. Multiply the amount on line 2 by 10% (0.10). **This is the amount of your additional deduction.** . . . $ 19277

Enter the amount from line 3 above on your tax return.

Where to Report Your Deduction

- Individuals: Form 2, Schedule II
- C corporations: Form CLT-4, page 3, line 3c
- S corporations: Form CLT-4S, page 4, line 4
- Partnerships: Form PR-1, page 4, line 4

If you file your Montana tax return electronically, you do not need to mail this form to us unless we ask you for a copy. When you file electronically, you represent that you have retained the required documents in your tax records and will provide them upon the department's request.

MDU RESOURCES GROUP, INC. AND INCLUDIBLE SUBSIDIARIES
Combined Montana Corporation Income Tax Return - December 31, 2011
Employer Identification Number - 41-0423660

Schedule WW: Foreign Income Adjustments

MDU Resources Luxembourg I	2,563,691	Form 5471 Sch C - Book Income
MDU Resources Luxembourg II	2,592,552	Form 5471 Sch C - Book Income
	5,156,243	
MDU Resources Luxembourg I	4,707,448	Form 5471 Sch H - Adjustments
MDU Resources Luxembourg II	850,296	Form 5471 Sch H - Adjustments
Adjustment related to flow through of income	(7,300,000)	
Previously reported income due to WW method	(7,300,000)	
	(9,042,256)	
Total to Line 2d. Form CLT-4 pg. 3	(3,886,013)	

MDU RESOURCES GROUP, INC. AND SUBSIDIARIES 41-0423660

Montana CLT - 4, Page 3 - Consolidated Detail

Line 3g - Other Reductions

Prior Year Fuel Tax Credit	155,257
Total	155,257

JTL Group, Inc. - E[illegible]gs
Gross Receipts Tax

ACCT #28.1139.501 December-11

Job #	Job Description	Withheld From Payments Rec'd	Withheld from pmts to subs	2011 Balance
2891004	POLY DRIVE SOUTH - BILLINGS	1,299.81	-531.82	767.99
2891013	ARRA 308-1(26)7 BELFRY WEST		-186.73	-186.73
2891017	BLGS ZONE 4 RESERVOIR - PH 2	952.17		952.17
2891020	STPS 308-1(28)2 SLIDE W OF BEARCREEK	53.49	-63.86	-10.37
2891024	RIVERSTONE HEALTH	676.87		676.87
2891027	SHILOH CORRIDOR	1,796.83	-1,069.30	727.53
2891029	LOCKWOOD PH 1	2,474.12		2,474.12
2891030	ARRA 6905(2) 8TH AVE LAUREL	657.75	-523.02	134.73
2801003	NH 53-1(28) BROADVIEW N & S	13.73	-2.14	11.59
2801009	TOUR AMERICA PAVING	0.53		0.53
2801026	WO 10-07 GRAND & 24TH ST W	5.00	-42.11	-37.11
2801027	FATTIG CREEK ROAD	1.12		1.12
2801029	MSU-B PKG LOT & STREET RESTOR	189.40		189.40
2801036	CANAL 9MI E HYSHAM	1,235.24		1,235.24
2801037	19KM NORTH OF HARDIN - NORTH	12,331.30	-2,056.67	10,274.63
2801301	CITY OF BLGS EMERGENCY REP	28.76		28.76
2811001	YEL COUNTY 2011 OVERLAY #1	5,979.50	-143.89	5,835.61
2811002	METRA STORM REPAIR 1	1,359.63	-530.40	829.23
2811003	BALLANTINE EAST AND WEST	19,218.21	-3,333.42	15,884.79
2811006	GRAND-DIVISION TO 8TH-BILLINGS	4,435.32	-698.50	3,736.82
2811010	NORTH FRONTAGE SIGNAL	759.98		759.98
2811011	WO09-11 RIMROCK ROAD	32,633.12	-8,741.57	23,891.55
2811013	WO 11-03 2011 CITY CHIP SEAL	4,794.96	-442.57	4,352.39
2811015	DEHLER PARK	244.10	-135.50	108.60
2811017	MITCHELL AVENUE - HARDIN	4,080.35	-55.35	4,025.00
2811019	SWORDS PARK TRAIL 2	6,081.30	-2,767.77	3,313.53
2811021	RIMROCK ROAD AHANU COMP WORK	27.97	-6,475.99	-6,448.02
2811025	ROAD 15 NORTH OVERLAY	1,042.00		1,042.00
2811026	2011 RIVERSTONE HEALTH	1,158.43		1,158.43
2811029	P-631 KINGS GREEN		-460.83	-460.83
2811309	FRITZ ROAD PAVING	279.75		279.75
2811100	MISC SMALL JOBS	21.10		21.10
		103,831.84	-28,261.44	75,570.40

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Knife River - Missoula
Gross Receipts Tax

ACCT #28.1139.603 December-11

Job #	Job Description	Withheld From Payments Rec'd	Withheld from pmts to subs	2011 Balance
2883007	AIP 43		-9.04	-9.04
2893010	MDT HIGGINS	5.40		5.40
2803006	LOTHROP BEARMOUTH	33.94		33.94
2803007	CATLIN & WYOMING SW	222.32		222.32
2803010	SUPERIOR STRUCTURES	3,135.18		3,135.18
2803013	MULLAN TRAIL	53.00		53.00
2803015	STEVI NORTH	12.00		12.00
2803016	AIP 50		-864.10	-864.10
2803020	AIRPORT WATER & SEWER	457.23	-4,416.04	-3,958.81
2803021	COMMUNITY PARKING LOT	284.01		284.01
2803022	LOLO SCHOOL	2,541.07	-23.79	2,517.28
2803023	DICKINSON SCHOOL			
2803024	AIP 53	6,684.01	-1,469.15	5,214.86
2803100	MISC JOBS	61.60	-231.69	-170.09
2813001	LOZEAU-TARKIO	5,409.15		5,409.15
2813002	EVARO HILL	11,232.02	-1,332.07	9,899.95
2813003	MT 40	3,207.74	-729.84	2,477.90
2813004	MDT AVON NORTH	8,278.69	-218.05	8,060.64
2813005	CONRAD / SHADY LN	1,217.38	-421.53	795.85
2813006	SLANT STREET SIDEWALKS	1,769.41		1,769.41
2813007	MULLAN ROAD	2,068.13		2,068.13
2813008	TRAIL STREET	276.48		276.48
2813009	GPIA 2011 V	32,228.08	-9,936.05	22,292.03
2813010	SWAN LAKE NORTH OVERLAY	7,527.93	-812.79	6,715.14
2813011	FRONT STREET	1,940.53		1,940.53
2813012	SPRUCE ST DEV		-58.95	-58.95
2813013	PAVLIK- W BROADWAY & AIRWAY	56.09		56.09
2813014	RAVALLI ROADS		-343.29	-343.29
2813015	BROOKS STREET	4,357.58	-439.72	3,917.86
2813016	AIRWAY / EXPRESSWAY RND	7,441.14	-2,805.61	4,635.53
2813018	JCT MT 40 SOUTH	17,882.37	-2,086.39	15,795.98
2813019	SOUTH HILLS	600.39	-20.71	579.68
2813020	CUT BANK LHC	2,841.12		2,841.12
2813022	TARKIO EAST	3,910.28		3,910.28
2813023	AIP 54	13,373.29	-3,027.15	10,346.14
2813024	U OF M MEMORIAL GROVE S/W	1,810.47	-360.15	1,450.32
2813025	BONNEVILLE POWER		-642.43	-642.43
2813026	LIONS CREEK	14,124.06	-352.55	13,771.51
2813029	NYACK FLATS EAST	9,165.74	-346.50	8,819.24
2813100	MISC JOBS	945.66		945.66
2813302	JAMES TALCOTT HUNGRY HORSE	74.16		74.16
2813304	RIVERSIDE - TAFT WEST	84.43		84.43
2813306	MSLA HOUSING AUTH-CHARLO CT	343.74		343.74
2808009	EUREKA AIRPORT (JUNE 2011)		-126.23	-126.23
2808010	HAVRE AIRPORT (DEC 2011)	6.99		6.99
2808016	LOGAN PASS (AUGUST 2011)	7,860.69		7,860.69
		173,523.52	-31,075.82	142,447.70
	3 ENTRIES TO MSLA GR ACCT IN ERROR	(6.99)	126.23	121.24
	S/B 28.1139.608	(7,860.69)		(7,860.69)
		165,655.84	-30,947.59	134,708.25

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KNIFE RIVER, BELGRADE
GROSS RECEIPTS - 2011

Job Description	2011 Withheld from Payments to Subs	2011 Withheld from Payments Rec'd	Total Balance
28.1139.604	-		-
2884040 S. 19th Babcock to Kagy	0.00	109.44	109.44
2894021 Manhattan Structures	-20.55	376.63	356.08
2894029 JCT MT 85 East-East Section	-997.16	2,431.23	1,434.07
2894035 Huffine Rd.	-65.27	113.77	48.50
2804001	0.00	3,209.99	3,209.99
2804002 Livingston NE	0.00	37.50	37.50
2804008 Amsterdam, Thorpe	-93.37	87.10	(6.27)
2804014 Shields River Rd.	-	877.66	877.66
2804016 N. 7th Sidewalk	(14.04)	116.07	102.03
2804018 Bozeman Hill E&W	(8,860.64)	49379.75	40,519.11
2804020 Clarkston RID.96	(1,052.95)	0	(1,052.95)
2804024 JCT MT 85 East West Section	(4,997.68)	32083.17	27,085.49
2814002	-	115.85	115.85
2814003 S. 205 Milepost	(211.75)	5774.04	5,562.29
2814006	-	2458.84	2,458.84
2814008 College & 11th Roundabout	(1,866.11)	6709.33	4,843.22
2814010	-	1,022.10	1,022.10
2814011 Safeway Stores	(68.47)	-	(68.47)
2814013 MSU Bozeman	(1,093.66)	2,292.51	1,198.85
2814015 Cob Streets 2011	(521.23)	4,518.03	3,996.80
2814017 Mission Field	(2,749.28)	26,483.49	23,734.21
281409	1,222.20	-	1,222.20
2814020 Belgrade West	(779.84)	10,410.61	9,630.77
2814030 Huffine/Cob Signal	-	357.49	357.49
2814300	-	27.07	27.07
2814302	-	245.46	245.46
TOTAL	- (22,169.80)	- 149,237.13	- 127,067.33

JTL Group, Inc. - Kalispell
Gross Receipts Tax

Dec-11

ACCT #28.1139.608

Job #	Job Description	Withheld From Payments Rec'd	Withheld From Payments to Subs	2011 Balance
2898020	KBP - US 93 TO AIRPORT RD	4323.63	(2,125.37)	2,198.26
2808001	GOOD CREEK	360.17		360.17
2808002	STANTON TO ESSEX	4,020.42	(1,563.90)	2,456.52
2808007	BIG SANDY AIRPORT	13,899.01	(251.21)	13,647.80
2808008	LIBERTY COUNTY AIRPORT	8,672.56	(33.39)	8,639.17
2808009	EUREKA AIRPORT	647.78	(327.38)	320.40
2808010	HAVRE AIRPORT	348.91	(72.09)	276.82
2808012	LOGAN PASS	7,484.87		7,484.87
2808013	MT 35 & FAIRMONT ROAD	881.54	(687.41)	194.13
2808016	HK GTSR BIG BEND TO LOGAN PASS	117.50		117.50
2808300	MISC JOB			
		40,756.39	(5,060.75)	35,695.64

ENTRIES MADE TO MSLA GRT ACCT
IN JUNE, AUGUST & DEC IN ERROR

2808009	EUREKA AIRPORT		(128.23)	(128.23)
2808010	HAVRE AIRPORT	6.99		6.99
2808016	LOGAN PASS	7,860.69		7,860.69
		48,624.07	(5,188.98)	43,435.09

KNIFE RIVER YELLOWSTONE
GROSS RECEIPTS - 2011

Job Description	Withheld from Payments to Subs	2011 Withheld from Payments Rec'd	Total Balance
Miscellaneous Jobs	-		-
28.1139.609	-		-
			0.00
2809001	(8,324.22)	34,811.03	26,486.81
2809002	(1,827.17)	$10,010.81	8,183.64
2809003	(21,971.10)	72,533.47	50,562.37
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
-	(32,122.49)	117,355.31	- 85,232.82

MDU RESOURCES GROUP, INC. AND SUBSIDIARIES
12/31/2011

41-0423660

Montana CLT - 4, Page 4 - Consolidated Detail

Line 12d - Montana Mineral Royalty Tax Withheld 1099's

Denbury Onshore LLC	2,233,705.81
Denbury Onshore LLC	37,975.32
Denbury Onshore LLC	27,716.20
Devon Energy Production Co LP	865.79
	2,300,263.12

Line 12d - Montana Mineral Royalty Tax Withheld from Checks (No 1099 provided) Check stubs provided

CK Date	Payor	Payor EI #	Payee	Payee EI #	MT Tax Withheld
1/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	41.07
2/18/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	38.95
3/18/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	48.46
4/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	64.96
5/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	78.78
6/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	75.53
7/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	42.16
8/19/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	49.49
9/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	42.19
10/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	42.50
11/18/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	56.58
12/20/2011	XTO Energy Inc.	75-2347769	Montana Dak. Util Co.	41-0423660	51.49
					632.16

Total to line 12d 2,300,895.28

PAYER'S name, address, and telephone no.	1 Rents	OMB No. 1545-0115	Miscellaneous Income
DENBURY ONSHORE LLC 5320 LEGACY DRIVE PLANO, TX 75024-3121 (972) 673-2780	$	2011	
	2 Royalties $ 37,087,749.20	Form 1099-MISC	
	3 Other income $	4 Federal income tax withheld $	Copy B For Recipient
RECIPIENT'S name and address FIDELITY OIL COMPANY OIL/GAS NET PROCEEDS 1700 LINCOLN SUITE 2800 DENVER, CO 80203-4535	5 Fishing boat proceeds $	6 Medical and health care payments $	
	7 Nonemployee compensation $ 346.90	8 Substitute payments in lieu of dividends or interest $	This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
	9 Payer made direct sales of $5,000 or more of consumer products to a buyer (recipient) for resale ▶ ☐	10 Crop insurance proceeds $	
PAYER'S federal identification number: 20-0467798 RECIPIENT'S identification number: 45-0454907	11	12	
Account number (see instructions) 10125878	13 Excess golden parachute payments $	14 Gross proceeds paid to an attorney $	
15a Section 409A deferrals $ / 15b Section 409A income $	16 State tax withheld $ 2,233,705.81	17 State/Payer's state no. MT	18 State income $ 37,088,096.10

Form **1099-MISC** (keep for your records) Department of the Treasury - Internal Revenue Service

Instructions for Recipient

Account number. May show an account or other unique number the payer assigned to distinguish your account.

Amounts shown may be subject to self-employment (SE) tax. If your net income from self-employment is $400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040). See Pub. 334 for more information. If no income or social security and Medicare taxes were withheld and you are still receiving these payments, see Form 1040-ES. Individuals must report these amounts as explained in the box 7 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Form 1099-MISC incorrect? If this form is incorrect or has been issued in error, contact the payer. If you cannot get this form corrected, attach an explanation to your tax return and report your income correctly.

Boxes 1 and 2. Report rents from real estate on Schedule E (Form 1040). However, report rents on Schedule C (Form 1040) if you provided significant services to the tenant, sold real estate as a business, or rented personal property as a business. Report royalties from oil, gas, or mineral properties, copyrights, and patents on Schedule E (Form 1040). However, report payments for a working interest as explained in the box 7 instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Box 7. Shows nonemployee compensation. If you are in the trade or business of catching fish, box 7 may show cash you received for the sale of fish. If the amount in this box is SE income, report it on Schedule C or F (Form 1040), and complete Schedule SE (Form 1040). You received this form instead of Form W-2 because the payer did not consider you an employee and did not withhold income tax or social security and Medicare tax. If you believe you are an employee and cannot get the payer to correct this form, report the amount from box 7 on Form 1040, line 7 (or Form 1040NR, line 8). You must also complete Form 8919 and attach it to your return. If you are not an employee but the amount in this box is not SE income (for example, it is income from a sporadic activity or a hobby), report it on Form 1040, line 21 (or Form 1040NR, line 21).

Boxes 16-18. Shows state or local income tax withheld from the payments.

Make corrections here if the Name and Taxpayer ID shown on this form do not match the information you report to the IRS
The above tax information is being reported by us to the IRS. The IRS will computer-match this report to your tax return. If the Name and Taxpayer ID shown on this form do not match your tax return you may be contacted by the IRS. Please make the necessary corrections and mail or fax to the address at the bottom of this page so that we can report the accurate information to the IRS.

	Name and Number on this Form 1099	Name and Number reported on your Form 1040 (or other federal income tax return you file)
Recipient's Name:	FIDELITY OIL COMPANY	
Recipient's ID Number:	45-0454907	☐☐☐-☐☐-☐☐☐☐ or ☐☐-☐☐☐☐☐☐☐

Address: _____

City, State & Zip Code: _____

Business type (check if one of these applies to you): ☐ Corporation ☐ Tax Exempt or Government Entity ☐ Sole Proprietor

Signature _____ Title _____ Date _____

Print Name _____ Phone _____

DENBURY ONSHORE LLC, 5320 LEGACY DRIVE, PLANO, TX 75024-3121

8718 1/27/2012

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Duplicate

PAYER'S name, address, and telephone no.	1 Rents	OMB No. 1545-0115	Miscellaneous Income
DENBURY ONSHORE LLC 5320 LEGACY DRIVE PLANO, TX 75024-3121	$	2011	
	2 Royalties $ 765,862.22	Form 1099-MISC	
(972) 673-2780	3 Other income $	4 Federal income tax withheld $	Copy B For Recipient
RECIPIENT'S name and address FIDELITY OIL CO P O BOX 5602 BISMARCK, ND 58506-5602	5 Fishing boat proceeds $	6 Medical and health care payments $	
	7 Nonemployee compensation $	8 Substitute payments in lieu of dividends or interest $	This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
	9 Payer made direct sales of $5,000 or more of consumer products to a buyer (recipient) for resale ▶ ☐	10 Crop insurance proceeds $	
PAYER'S federal identification number: 20-0467798 RECIPIENT'S identification number: 41-6025690	11	12	
Account number (see instructions) 10125877	13 Excess golden parachute payments $	14 Gross proceeds paid to an attorney $	
15a Section 409A deferrals: $ 15b Section 409A income: $	16 State tax withheld $ 37,975.32	17 State/Payer's state no. MT	18 State income $ 765,862.22

Form **1099-MISC** (keep for your records) Department of the Treasury - Internal Revenue Service

Instructions for Recipient

Account number. May show an account or other unique number the payer assigned to distinguish your account.

Amounts shown may be subject to self-employment (SE) tax. If your net income from self-employment is $400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040). See Pub. 334 for more information. If no income or social security and Medicare taxes were withheld and you are still receiving these payments, see Form 1040-ES. Individuals must report these amounts as explained in the box 7 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Form 1099-MISC incorrect? If this form is incorrect or has been issued in error, contact the payer. If you cannot get this form corrected, attach an explanation to your tax return and report your income correctly.

Boxes 1 and 2. Report rents from real estate on Schedule E (Form 1040). However, report rents on Schedule C (Form 1040) if you provided significant services to the tenant, sold real estate as a business, or rented personal property as a business. Report royalties from oil, gas, or mineral properties, copyrights, and patents on Schedule E (Form 1040). However, report payments for a working interest as explained in the box 7 instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Box 3. Generally, report this amount on the "Other income" line of Form 1040 and identify the payment. The amount shown may be payments received as the beneficiary of a deceased employee, prizes, awards, taxable damages, Indian gaming profits, or other taxable income. See Pub. 525. If it is trade or business income, report this amount on Schedule C or F (Form 1040).

Box 4. Shows backup withholding or withholding on Indian gaming profits. Generally, a payer must backup withhold if you did not furnish your taxpayer identification number. See Form W-9 and Pub. 505 for more information. Report this amount on your income tax return as tax withheld.

Box 5. An amount in this box means the fishing boat operator considers you self-employed. Report this amount on Schedule C (Form 1040). See Pub. 334.

Box 7. Shows nonemployee compensation. If you are in the trade or business of catching fish, box 7 may show cash you received for the sale of fish. If the amount in this box is SE income, report it on Schedule C or F (Form 1040), and complete Schedule SE (Form 1040). You received this form instead of Form W-2 because the payer did not consider you an employee and did not withhold income tax or social security and Medicare tax. If you believe you are an employee and cannot get the payer to correct this form, report the amount from box 7 on Form 1040, line 7 (or Form 1040NR, line 8). You must also complete Form 8919 and attach it to your return. If you are not an employee but the amount in this box is not SE income (for example, it is income from a sporadic activity or a hobby), report it on Form 1040, line 21 (or Form 1040NR, line 21).

Box 8. Shows substitute payments in lieu of dividends or tax-exempt interest received by your broker on your behalf as a result of a loan of your securities. Report on the "Other income" line of Form 1040.

Box 9. If checked, $5,000 or more of sales of consumer products was paid to you on a buy-sell, deposit-commission, or other basis. A dollar amount does not have to be shown. Generally, report any income from your sale of these products on Schedule C (Form 1040).

Box 10. Report this amount on Schedule F (Form 1040).

Box 13. Shows your total compensation of excess golden parachute payments subject to a 20% excise tax. See the Form 1040 instructions for where to report.

Box 14. Shows gross proceeds paid to an attorney in connection with legal services. Report only the taxable part as income on your return.

Box 15a. May show current year deferrals as a nonemployee under a nonqualified deferred compensation (NQDC) plan that is subject to the requirements of section 409A, plus any earnings on current and prior year deferrals.

Box 15b. Shows income as a nonemployee under an NQDC plan that does not meet the requirements of section 409A. This amount is also included in box 7 as nonemployee compensation. Any amount included in box 15a that is currently taxable is also included in this box. This income is also subject to a substantial additional tax to be reported on Form 1040. See "Total Tax" in the Form 1040 instructions.

Boxes 16-18. Shows state or local income tax withheld from the payments.

Duplicate

PAYER'S name, address, and telephone no.	1 Rents	OMB No. 1545-0115	Miscellaneous Income
DENBURY ONSHORE LLC 5320 LEGACY DRIVE PLANO, TX 75024-3121	$	2011	
	2 Royalties $ 559,403.53	Form 1099-MISC	
(972) 673-2780	3 Other income $	4 Federal income tax withheld $	Copy B For Recipient
RECIPIENT'S name and address FIDELITY OIL HOLDINGS INC P O BOX 5602 BISMARCK, ND 58506-5602	5 Fishing boat proceeds $	6 Medical and health care payments $	
	7 Nonemployee compensation $	8 Substitute payments in lieu of dividends or interest $	This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
	9 Payer made direct sales of $5,000 or more of consumer products to a buyer (recipient) for resale ▶ ☐	10 Crop insurance proceeds $	
PAYER'S federal identification number 20-0467798 / RECIPIENT'S identification number 45-0410823	11	12	
Account number (see instructions) 10125879	13 Excess golden parachute payments $	14 Gross proceeds paid to an attorney $	
15a Section 409A deferrals $ / 15b Section 409A income $	16 State tax withheld $ 27,716.20	17 State/Payer's state no. MT	18 State income $ 559,403.53

Form 1099-MISC (keep for your records) Department of the Treasury - Internal Revenue Service

Instructions for Recipient

Account number. May show an account or other unique number the payer assigned to distinguish your account.

Amounts shown may be subject to self-employment (SE) tax. If your net income from self-employment is $400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040). See Pub. 334 for more information. If no income or social security and Medicare taxes were withheld and you are still receiving these payments, see Form 1040-ES. Individuals must report these amounts as explained in the box 7 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Form 1099-MISC Incorrect? If this form is incorrect or has been issued in error, contact the payer. If you cannot get this form corrected, attach an explanation to your tax return and report your income correctly.

Boxes 1 and 2. Report rents from real estate on Schedule E (Form 1040). However, report rents on Schedule C (Form 1040) if you provided significant services to the tenant, sold real estate as a business, or rented personal property as a business. Report royalties from oil, gas, or mineral properties, copyrights, and patents on Schedule E (Form 1040). However, report payments for a working interest as explained in the box 7 instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Box 3. Generally, report this amount on the "Other income" line of Form 1040 and identify the payment. The amount shown may be payments received as the beneficiary of a deceased employee, prizes, awards, taxable damages, Indian gaming profits, or other taxable income. See Pub. 525. If it is trade or business income, report this amount on Schedule C or F (Form 1040).

Box 4. Shows backup withholding or withholding on Indian gaming profits. Generally, a payer must backup withhold if you did not furnish your taxpayer identification number. See Form W-9 and Pub. 505 for more information. Report this amount on your income tax return as tax withheld.

Box 5. An amount in this box means the fishing boat operator considers you self-employed. Report this amount on Schedule C (Form 1040). See Pub. 334.

Box 7. Shows nonemployee compensation. If you are in the trade or business of catching fish, box 7 may show cash you received for the sale of fish. If the amount in this box is SE income, report it on Schedule C or F (Form 1040), and complete Schedule SE (Form 1040). You received this form instead of Form W-2 because the payer did not consider you an employee and did not withhold income tax or social security and Medicare tax. If you believe you are an employee and cannot get the payer to correct this form, report the amount from box 7 on Form 1040, line 7 (or Form 1040NR, line 8). You must also complete Form 8919 and attach it to your return. If you are not an employee but the amount in this box is not SE income (for example, it is income from a sporadic activity or a hobby), report it on Form 1040, line 21 (or Form 1040NR, line 21).

Box 8. Shows substitute payments in lieu of dividends or tax-exempt interest received by your broker on your behalf as a result of a loan of your securities. Report on the "Other income" line of Form 1040.

Box 9. If checked, $5,000 or more of sales of consumer products was paid to you on a buy-sell, deposit-commission, or other basis. A dollar amount does not have to be shown. Generally, report any income from your sale of these products on Schedule C (Form 1040).

Box 10. Report this amount on Schedule F (Form 1040).

Box 13. Shows your total compensation of excess golden parachute payments subject to a 20% excise tax. See the Form 1040 instructions for where to report.

Box 14. Shows gross proceeds paid to an attorney in connection with legal services. Report only the taxable part as income on your return.

Box 15a. May show current year deferrals as a nonemployee under a nonqualified deferred compensation (NQDC) plan that is subject to the requirements of section 409A, plus any earnings on current and prior year deferrals.

Box 15b. Shows income as a nonemployee under an NQDC plan that does not meet the requirements of section 409A. This amount is also included in box 7 as nonemployee compensation. Any amount included in box 15a that is currently taxable is also included in this box. This income is also subject to a substantial additional tax to be reported on Form 1040. See "Total Tax" in the Form 1040 instructions.

Boxes 16-18. Shows state or local income tax withheld from the payments.

T	P	MO.	YR.	UNIT PRICE / YOUR DECIMAL	BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	SEV/PROD TAX / YOUR SEV/PROD TAX	NET VALUE / YOUR OTHER WI	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	11	10	7.99	1317.65	10540.49	1.5090		9464.92	
R				.003512720	4.62	37.03				28.51
							Compression		2.94-	
							Mt Royalty Sev Tax		5.58-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	11	10	70.53	2944.52	207691.13			203027.41	
R				.003512720	10.34	729.56				619.69
							Mt Royalty Sev Tax		109.87-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	11	10	7.73	271.00	2097.49	1.4990		1907.85	
R				.001181920	.32	2.47				1.90
							Compression		.20-	
							Mt Royalty Sev Tax		.37-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	11	10	73.15	469.60	34351.47			34024.84	
R				.001181920	.55	40.60				34.50
							Mt Royalty Sev Tax		6.10-	
				MONTANA TAX WITHHELD						41.07-
YOUR TOTALS						809.66			125.06-	643.53

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	1/20/11

CHECK NO. 8413796

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-806-2013

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST., FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
56-18/441

8413796

CHECK NO. 8413796 OWNER NO. 469070 DATE 1/20/11

EXACTLY SIX HUNDRED FORTY-THREE DOLLARS AND FIFTY-THREE CENTS PAY$ $643.53

XTOCHK110120 02340

VOID AFTER 180 DAYS
REVENUE

Evan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8413796⑈ ⑆044165443⑆ 7413975580⑈

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	SEV/PROD TAX / YOUR SEV/PROD TAX	NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	12	10	8.90	1151.41	10248.91	1.5090		9356.42	
R				.003512720	4.04	36.00				28.24
							Compression		2.33-	
							Mt Royalty Sev Tax		5.43-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	12	10	75.92	2379.67	180672.17			176615.16	
R				.003512720	8.35	634.65				539.07
							Mt Royalty Sev Tax		95.58-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	12	10	8.64	599.80	5183.23	1.4990		4795.75	
R				.001181920	.70	6.13				4.81
							Compression		.40-	
							Mt Royalty Sev Tax		.92-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	12	10	77.68	990.01	76904.06			76172.82	
R				.001181920	1.17	90.89				77.24
							Mt Royalty Sev Tax		13.65-	
				MONTANA TAX WITHHELD						38.95-
				YOUR TOTALS		767.67			118.31-	610.41

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	2/18/11

CHECK NO. 8474445

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-808-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH

8474445

CHECK NO. 8474445 OWNER NO. 469070 DATE 2/18/11

EXACTLY SIX HUNDRED TEN DOLLARS AND FORTY-ONE CENTS

PAYS $ 610.41

XTOCHK110218-02529

VOID AFTER 180 DAYS
REVENUE

Susan M. Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8474445⑈ ⑆041115443⑆ 7413975 58⑈

107

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS. GALS OR MCF / YOUR BBLS. GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	01	11	8.67	1051.40	9125.16	1.5090		8395.52	
R				.003512720	3.69	32.06				25.40
							Compression		1.84-	
							Mt Royalty Sev Tax		4.82-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	01	11	73.69	2963.54	218408.45			213504.07	
R				.003512720	10.41	767.20				651.66
							Mt Royalty Sev Tax		115.54-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	01	11	8.41	493.43	4153.59	1.4990		3873.25	
R				.001181920	.58	4.91				3.88
							Compression		.29-	
							Mt Royalty Sev Tax		.74-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.22	1655.75	126205.91			125005.88	
R				.001181920	1.95	149.16				126.75
							Mt Royalty Sev Tax		22.41-	
				MONTANA TAX WITHHELD						48.46-
				YOUR TOTALS		953.33			145.64-	759.23

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	3/18/11

CHECK NO. 8539594

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
56-1540/441

8539594

CHECK NO. 8539594 OWNER NO. 469070 DATE 3/18/11

EXACTLY SEVEN HUNDRED FIFTY-NINE DOLLARS AND TWENTY-THREE CENTS PAYS $759.23

XTOCHK110318-02541

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8539594⑈ ⑆044115443⑆ 7413975 58⑈

1/12

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	4/20/11

CHECK NO. 8604659

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
88-1544/441

8604659

CHECK NO. 8604659 OWNER NO. 469070 DATE 4/20/11

EXACTLY ONE THOUSAND SEVENTEEN DOLLARS AND SIXTY-SIX CENTS

PAYS $1,017.66

XTOCHK110420-00162

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8604659⑈ ⑆044115443⑆ 7413975 58⑈

INV

T.	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	12	09	8.39	2427.13	20376.78	1.4450	.00	18802.07	
R				.003512720	8.52	71.58		.00		56.88
							Compression		3.92-	
							Mt Royalty Sev Tax		10.78-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	12	09	8.54	2427.13-	20741.10-		.00	19158.21-	
R				.003512720	8.52-	72.86-		.00		57.97-
							Compression		3.92	
							Mt Royalty Sev Tax		10.97	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	01	11	8.69	1051.40	9142.92	1.5090	.00	8412.40	
R				.003512720	3.69	32.12		.00		25.44
							Compression		1.84-	
							Mt Royalty Sev Tax		4.84-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	01	11	8.67	1051.40-	9125.16-		.00	8395.52-	
R				.003512720	3.69-	32.05-		.00		25.38-
							Compression		1.84	
							Mt Royalty Sev Tax		4.83	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	02	11	8.68	1022.41	8878.97	1.5090	.00	8156.53	
R				.003512720	3.59	31.19		.00		24.66
							Compression		1.84-	
							Mt Royalty Sev Tax		4.69-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	02	11	76.26	2104.35	160484.47		.00	156880.78	
R				.003512720	7.39	563.74		.00		478.84
							Mt Royalty Sev Tax		84.90-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	12	09	8.63	907.75	7838.33	1.4730	.00	7342.56	
R				.001181920	1.07	9.26		.00		7.37
							Compression		.50-	
							Mt Royalty Sev Tax		1.39-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	12	09	8.79	907.75-	7982.78-		.00	7485.64-	
R				.001181920	1.07-	9.44-		.00		7.53-
							Compression		.50	
							Mt Royalty Sev Tax		1.41	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	10	8.07	743.92	6008.93	1.5090	.00	5593.66	
R				.001575895	1.17	9.47		.00		8.08
							Compression		.57-	
							Mt Royalty Sev Tax		.82-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	10	8.07	743.92-	6008.93-	1.5090	.00	5594.01-	
R				.001181920	.87-	7.11-		.00		5.62-
							Compression		.43	
							Mt Royalty Sev Tax		1.06	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	11	10	7.73	271.00	2097.49	1.4990	.00	1907.72	
R				.001575895	.42	3.31		.00		2.76
							Compression		.27-	
							Mt Royalty Sev Tax		.28-	

YOUR TOTALS

CONTINUED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PROCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	4/20/11

CHECK NO. 8604659

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-998-9617

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS OR MCF / YOUR BBLS. GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	11	10	7.73	271.00-	2097.49-	1.4990	.00	1907.85-	
R				.001181920	.32-	2.48-		.00		1.91-
							Compression		.20	
							Mt Royalty Sev Tax		.37	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	12	10	8.64	599.80	5183.23	1.4990	.00	4795.44	
R				.001575895	.94	8.17		.00		6.93
							Compression		.53-	
							Mt Royalty Sev Tax		.71-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	12	10	8.64	599.80-	5183.23-	1.4990	.00	4795.75-	
R				.001181920	.70-	6.13-		.00		4.81-
							Compression		.40	
							Mt Royalty Sev Tax		.92	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	01	11	8.43	493.43	4161.12	1.4990	.00	3880.25	
R				.001575895	.77	6.56		.00		5.61
							Compression		.38-	
							Mt Royalty Sev Tax		.57-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	01	11	8.41	493.43	4153.59	1.4990	.00	3873.00	
R				.001575895	.77	6.55		.00		5.60
							Compression		.30-	
							Mt Royalty Sev Tax		.57-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	01	11	8.41	493.43-	4153.59-	1.4990	.00	3873.25-	
R				.001181920	.58-	4.91-		.00		3.88-
							Compression		.29	
							Mt Royalty Sev Tax		.74	
R				.001575895	.77-	6.55-		.00		5.60-
							Compression		.38	
							Mt Royalty Sev Tax		.57	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	02	11	8.42	134.30	1131.94	1.4990	.00	1054.02	
R				.001575895	.21	1.78		.00		1.52
							Compression		.11-	
							Mt Royalty Sev Tax		.15-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.29	1655.75	126318.11		.00	125117.01	
R				.001181920	1.95	149.30		.00		126.87
							Mt Royalty Sev Tax		22.43-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.22	1655.75-	126205.90-		.00	125005.87-	
R				.001181920	1.95-	149.16-		.00		126.75-
							Mt Royalty Sev Tax		22.41	
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	02	11	78.09	4643.87	362654.68		.00	362654.68	
R				.001575893	7.31	571.51		.00		571.51
				MONTANA TAX WITHHELD						64.96-
YOUR TOTALS						1173.85		.00	91.23-	1017.66

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	4/20/11

CHECK NO. 8604659

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-885-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

000152 000400 003 003

T	P	MO.	YR.	UNIT PRICE	BBLS. GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BBLS. GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

Need W/H amount

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	5/20/11

CHECK NO. 8671048

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-805-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
38-1441/441

8671048

CHECK NO. 8671048 OWNER NO. 469070 DATE 5/20/11

EXACTLY ONE THOUSAND TWO HUNDRED THIRTY-FOUR DOLLARS AND FIFTY-EIGHT CENTS PAYS $1,234.58

XTOCHK110520-01022

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8671048⑈ ⑆044115443⑆ 7413975 58⑈

107

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENE 14X-16			RICHLAND	MT	
	G	03	11	8.40	1184.24	9953.26	1.4650	.00	9171.21	
R				.003512720	4.15	34.97		.00		27.75
							Compression		1.96-	
							Mt Royalty Sev Tax		5.26-	
*	*	**	**	W 0180221	LORENE 14X-16			RICHLAND	MT	
	O	03	11	91.60	2539.55	232626.07		.00	227402.44	
R				.003512720	8.92	817.15		.00		694.08
							Mt Royalty Sev Tax		123.07-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	10	8.07	743.92	6008.93	1.5090	.00	5593.66	
R				.001575895	1.17	9.47		.00		7.48
							Compression		.57-	
							Mt Royalty Sev Tax		1.42-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	10	8.07	743.92-	6008.93-	1.5090	.00	5593.66-	
R				.001575895	1.17-	9.47-		.00		8.08-
							Compression		.57	
							Mt Royalty Sev Tax		.82	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	11	10	7.73	271.00	2097.49	1.4990	.00	1907.72	
R				.001575895	.42	3.31		.00		2.54
							Compression		.27-	
							Mt Royalty Sev Tax		.50-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	11	10	7.73	271.00-	2097.49-	1.4990	.00	1907.72-	
R				.001575895	.42-	3.31-		.00		2.76-
							Compression		.27	
							Mt Royalty Sev Tax		.28	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	12	10	8.64	599.80	5183.23	1.4990	.00	4795.44	
R				.001575895	.94	8.17		.00		6.41
							Compression		.53-	
							Mt Royalty Sev Tax		1.23-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	12	10	8.64	599.80-	5183.23-	1.4990	.00	4795.44-	
R				.001575895	.94-	8.17-		.00		6.93-
							Compression		.53	
							Mt Royalty Sev Tax		.71	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	01	11	8.43	493.43	4161.12	1.4990	.00	3880.25	
R				.001575895	.77	6.56		.00		5.20
							Compression		.38-	
							Mt Royalty Sev Tax		.98-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	01	11	8.43	493.43-	4161.12-	1.4990	.00	3880.25-	
R				.001575895	.77-	6.56-		.00		5.61-
							Compression		.38	
							Mt Royalty Sev Tax		.57	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	02	11	8.42	134.30	1131.94	1.4990	.00	1054.02	
R				.001575895	.21	1.78		.00		1.40
							Compression		.11-	
							Mt Royalty Sev Tax		.27-	

YOUR TOTALS

CONTINUED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	5/20/11

CHECK NO. 8671048

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-868-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS. GALS OR MCF / YOUR BBLS. GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	02	11	8.42	134.30-	1131.94-	1.4990	.00	1054.02-	
R				.001575895	.21-	1.78-		.00		1.52-
							Compression		.11	
							Mt Royalty Sev Tax		.15	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	03	11	8.72	746.01	6509.25	1.4990	.00	6092.05	
R				.001575895	1.17	10.26		.00		8.80
							Compression		.56-	
							Mt Royalty Sev Tax		.90-	
R				.001575895	1.17	10.26		.00		8.16
							Compression		.56-	
							Mt Royalty Sev Tax		1.54-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	03	11	8.72	746.01-	6509.25-	1.4990	.00	6092.05-	
R				.001575895	1.17-	10.26-		.00		8.80-
							Compression		.56	
							Mt Royalty Sev Tax		.90	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	03	11	91.27	1502.39	137124.63		.00	135820.78	
R				.001181920	1.77	162.07		.00		137.72
							Mt Royalty Sev Tax		24.35-	
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	02	11	78.09	4643.87	362654.68		.00	359184.86	
R				.001575893	7.31	571.51		.00		485.67
							Mt Royalty Sev Tax		85.84-	
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	02	11	78.09	4643.87-	362654.68-		.00	362654.68-	
R				.001575893	7.31-	571.51-		.00		571.51-
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	03	11	91.68	3691.57	338447.94		.00	338447.94	
R				.001575893	5.81	533.36		.00		533.36
				MONTANA TAX WITHHELD						78.78-
YOUR TOTALS						1557.81		.00	244.45-	1234.58

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	5/20/11

CHECK NO. 8671048

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

001022 001919 003 003

119

T	P	MO.	YR.	UNIT PRICE	BBLS, GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BBLS, GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
YOUR TOTALS										SEE ATTACHED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	6/20/11

CHECK NO. 8802784

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-5298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-5298

JPMorgan Chase Bank, N.A.
Columbus, OH
51-1544/441

8802784

CHECK NO. 8802784 OWNER NO. 469070 DATE 6/20/11

EXACTLY ONE THOUSAND ONE HUNDRED EIGHTY-THREE DOLLARS AND EIGHT CENTS

PAYS $1,183.08

XTOCHK110620-00208

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8802784⑈ ⑆044115443⑆ 741397558⑈

110

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	04	11	8.80	1170.02	10304.19	1.4650	.00	9542.41	
R				.003512720	4.10	36.19		.00		20.87
							Compression		1.87-	
							Mt Royalty Sev Tax		5.45-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	04	11	106.31	2238.49	237993.12		.00	232648.97	
R				.003512720	7.86	836.00		.00		710.10
							Mt Royalty Sev Tax		125.90-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	04	11	9.15	276.31	2528.33	1.4990	.00	2377.67	
R				.001575895	.43	3.98		.00		3.18
							Compression		.20-	
							Mt Royalty Sev Tax		.60-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	10	10	66.88	1206.24	80677.37		.00	79905.46	
R				.001575895	1.90	127.14		.00		108.04
							Mt Royalty Sev Tax		19.10-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	10	10	66.88	1206.24-	80677.37-		.00	79910.25-	
R				.001181920	1.42-	95.35-		.00		81.03-
							Mt Royalty Sev Tax		14.32	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	11	10	73.15	469.60	34351.47		.00	34022.80	
R				.001575895	.74	54.13		.00		46.00
							Mt Royalty Sev Tax		8.13-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	11	10	73.15	469.60-	34351.47-		.00	34024.84-	
R				.001181920	.55-	40.60-		.00		34.51-
							Mt Royalty Sev Tax		6.09	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	12	10	77.68	990.01	76904.06		.00	76168.26	
R				.001575895	1.56	121.19		.00		102.99
							Mt Royalty Sev Tax		18.20-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	12	10	77.68	990.01-	76904.06-		.00	76172.82-	
R				.001181920	1.17-	90.89-		.00		77.24-
							Mt Royalty Sev Tax		13.65	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.29	1655.75	126318.11		.00	125109.52	
R				.001575895	2.60	199.07		.00		169.17
							Mt Royalty Sev Tax		29.90-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.22	1655.75	126205.91		.00	124998.39	
R				.001575895	2.60	198.89		.00		169.01
							Mt Royalty Sev Tax		29.88-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.22	1655.75	126205.90		.00	125005.87	
R				.001181920	1.95	149.16		.00		126.75
							Mt Royalty Sev Tax		22.41-	

YOUR TOTALS

CONTINUED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	6/20/11

CHECK NO. 8802784

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

000208 000623 002 003

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.22	1655.75-	126205.90-		.00	124998.38-	
R				.001575895	2.60-	198.89-		.00		169.01-
							Mt Royalty Sev Tax		29.88	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.22	1655.75-	126205.91-		.00	125005.88-	
R				.001181920	1.95-	149.16-		.00		126.75-
							Mt Royalty Sev Tax		22.41	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	01	11	76.29	1655.75-	126318.11-		.00	125117.01-	
R				.001181920	1.95-	149.30-		.00		126.87-
							Mt Royalty Sev Tax		22.43	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	03	11	91.27	1502.39	137124.63		.00	135812.64	
R				.001575895	2.36	216.10		.00		183.64
							Mt Royalty Sev Tax		32.46-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	03	11	91.27	1502.39-	137124.63-		.00	135820.78-	
R				.001181920	1.77-	162.07-		.00		137.72-
							Mt Royalty Sev Tax		24.35	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	04	11	105.83	731.66	77438.16		.00	76697.24	
R				.001575895	1.15	122.03		.00		103.70
							Mt Royalty Sev Tax		18.33-	
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	03	11	91.68	3691.57	338447.94		.00	335209.73	
R				.001575893	5.81	533.36		.00		453.25
							Mt Royalty Sev Tax		80.11-	
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	03	11	91.68	3691.57-	338447.94-		.00	338447.94-	
R				.001575893	5.81-	533.36-		.00		533.36-
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	04	11	105.38	2411.79	254174.94		.00	251743.04	
R				.001575893	3.80	400.56		.00		340.40
							Mt Royalty Sev Tax		60.16-	
				MONTANA TAX WITHHELD						75.53-
YOUR TOTALS						1578.18		.00	319.57-	1183.08

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	6/20/11

CHECK NO. 8802784

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

000208 000624 003 003

T	P	MO.	YR.	UNIT PRICE	BBLS, GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BBLS, GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER WH	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	05	11	9.21	1132.11	10428.39	1.4650		9656.76	
R				.003512720	3.97	36.64				29.24
							Compression		1.89-	
							Mt Royalty Sev Tax		5.51-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	05	11	97.33	2319.13	225736.46			220667.53	
R				.003512720	8.14	792.95				673.53
							Mt Royalty Sev Tax		119.42-	
				MONTANA TAX WITHHELD						42.16-
YOUR TOTALS						829.59			126.82-	660.61

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	7/20/11

CHECK NO. 8863418

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2513

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
44-154/841

8863418

CHECK NO. 8863418 OWNER NO. 0469070 DATE 7/20/11

EXACTLY SIX HUNDRED SIXTY DOLLARS AND SIXTY-ONE CENTS PAYS $660.61

XTOCHK110720-06542

VOID AFTER 180 DAYS
REVENUE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

⑈8863418⑈ ⑆044115443⑆ 7463975580⑈

112

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER WH	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	06	11	8.44	818.38	6912.05	3.4650		6350.32	
R				.003512720	2.87	24.28				19.19
							Compression		1.43-	
							Mt Royalty Sev Tax		3.66-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	06	11	92.28	2261.75	208733.77			204046.64	
R				.003512720	7.94	733.23				622.81
							Mt Royalty Sev Tax		110.42-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	06	11	8.47	741.64	6286.45	1.5090		5862.42	
R				.001575895	1.16	9.91				7.84
							Compression		.58-	
							Mt Royalty Sev Tax		1.49-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	06	11	91.73	1424.39	130672.12			129421.87	
R				.001575895	2.24	205.93				175.00
							Mt Royalty Sev Tax		30.93-	
				MONTANA TAX WITHHELD						49.49-
YOUR TOTALS						973.35			148.51-	775.35

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	8/19/11

CHECK NO. 8930131

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-888-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
58-1344/1441

8930131

CHECK NO. 8930131 OWNER NO. 469070 DATE. 8/19/11

EXACTLY SEVEN HUNDRED SEVENTY-FIVE DOLLARS AND THIRTY-FIVE CENTS

PAY$ $775.35

VOID AFTER 180 DAYS
REVENUE

XTOCHK110819-06355

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈8930131⑈ ⑆044115443⑆ 741397558⑈

T	P	MO.	YR.	UNIT PRICE / YOUR DECIMAL	BBLS. GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	SEV/PROD TAX / YOUR SEV/PROD TAX	NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	07	11	8.29	850.57	7053.35	1.4650		6474.30	
R				.003512720	2.98	24.77				19.56
							Compression		1.48-	
							Mt Royalty Sev Tax		3.73-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	07	11	91.39	1849.76	169050.49			165254.45	
R				.003512720	6.49	593.83				504.40
							Mt Royalty Sev Tax		89.43-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	07	11	8.31	650.86	5411.88	1.5090		5041.41	
R				.001575895	1.02	8.53				6.75
							Compression		.50-	
							Mt Royalty Sev Tax		1.26-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	07	11	91.07	1413.91	128766.19			127534.18	
R				.001575895	2.22	202.92				172.44
							Mt Royalty Sev Tax		30.48-	
				MONTANA TAX WITHHELD						42.19-
				YOUR TOTALS		030.05			126.90-	660.96

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	9/20/11

CHECK NO. 60017841

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
38-1541/441

60017841

CHECK NO. 60017841 OWNER NO. 469070 DATE 9/20/11

EXACTLY SIX HUNDRED SIXTY DOLLARS AND NINETY-SIX CENTS

PAY$ $660.96

XTOCHK110920-06290

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈60017841⑈ ⑆044115443⑆ 7413975 58⑈

115

T	P	MO.	YR.	UNIT PRICE	BBLS, GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE
				YOUR DECIMAL	YOUR BBLS, GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER WH / YOUR NET
YOUR TOTALS									SEE ATTACHED

PRODUCT: O - OIL, C - CONDENSATE, H - HELIUM, N - NET PROFITS, G - GAS, P - PLANT PRODUCT, F - FUEL, I - CARBON DIOXIDE, R - RESIDUE, L - NATURAL GAS LIQUIDS, T - INTEREST

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	10/20/11

CHECK NO. 60092050

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-866-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
38-154/441

60092050

CHECK NO. 60092050 OWNER NO. 469070 DATE 10/20/11

EXACTLY SIX HUNDRED SIXTY-FIVE DOLLARS AND FORTY-SEVEN CENTS

PAYS $665.47

XTOCHK111020-02752

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈60092050⑈ ⑆044115443⑆ 7413975 58⑈

116

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS. GALS OR MCF / YOUR BBLS. GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER WH	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	04	11	8.79	1170.02	10286.93	1.4650	.00	9526.18	
R				.003512720	4.10	36.14		.00		28.84
							Compression		1.86-	
							Mt Royalty Sev Tax		5.44-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	04	11	8.80	1170.02-	10304.19-		.00	9542.41-	
R				.003512720	4.10-	36.20-		.00		28.88-
							Compression		1.87	
							Mt Royalty Sev Tax		5.45	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	05	11	9.18	1132.11	10403.50	1.4650	.00	9633.21	
R				.003512720	3.97	36.54		.00		29.15
							Compression		1.89-	
							Mt Royalty Sev Tax		5.50-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	05	11	9.21	1132.11-	10428.39-		.00	9656.76-	
R				.003512720	3.97-	36.64-		.00		29.24-
							Compression		1.89	
							Mt Royalty Sev Tax		5.51	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	06	11	8.36	818.38	6842.64	1.4650	.00	6284.22	
R				.003512720	2.87	24.04		.00		19.00
							Compression		1.42-	
							Mt Royalty Sev Tax		3.62-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	06	11	8.44	818.38-	6912.05-		.00	6350.32-	
R				.003512720	2.87-	24.28-		.00		19.19-
							Compression		1.43	
							Mt Royalty Sev Tax		3.66	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	07	11	8.29	850.57	7053.82	1.4650	.00	6474.75	
R				.003512720	2.98	24.78		.00		19.56
							Compression		1.48-	
							Mt Royalty Sev Tax		3.74-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	07	11	8.29	850.57-	7053.35-		.00	6474.30-	
R				.003512720	2.98-	24.77-		.00		19.56-
							Compression		1.48	
							Mt Royalty Sev Tax		3.73	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	08	11	7.79	446.06	3479.08	1.4640	.00	3190.73	
R				.003512720	1.56	12.22		.00		9.64
							Compression		.74-	
							Mt Royalty Sev Tax		1.84-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	08	11	80.43	1338.82	107682.50		.00	105264.48	
R				.003512720	4.70	378.26		.00		321.29
							Mt Royalty Sev Tax		56.97-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	04	11	9.13	276.31	2524.00	1.4990	.00	2373.53	
R				.001575895	.43	3.97		.00		3.17
							Compression		.20-	
							Mt Royalty Sev Tax		.60-	

YOUR TOTALS

CONTINUED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	10/20/11

CHECK NO. 60092050

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED

17

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER W/H	YOUR NET
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	04	11	9.15	276.31-	2528.33-		.00	2377.67-	
R				.001575895	.43-	3.98-		.00		3.18-
							Compression		.20	
							Mt Royalty Sev Tax		.60	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	06	11	8.39	741.64	6222.48	1.5090	.00	5800.60	
R				.001575895	1.16	9.80		.00		7.76
							Compression		.57-	
							Mt Royalty Sev Tax		1.47-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	06	11	8.47	741.64-	6286.45-		.00	5862.42-	
R				.001575895	1.16-	9.91-		.00		7.84-
							Compression		.58	
							Mt Royalty Sev Tax		1.49	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	07	11	8.31	650.86	5412.27	1.5090	.00	5041.79	
R				.001575895	1.02	8.53		.00		6.75
							Compression		.50-	
							Mt Royalty Sev Tax		1.28-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	07	11	8.31	650.86-	5411.88-		.00	5041.41-	
R				.001575895	1.02-	8.53-		.00		6.75-
							Compression		.50	
							Mt Royalty Sev Tax		1.28	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	08	11	7.82	422.42	3306.11	1.5090	.00	3077.74	
R				.001575895	.66	5.21		.00		4.12
							Compression		.31-	
							Mt Royalty Sev Tax		.78-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	08	11	79.97	1161.75	92906.30		.00	92017.39	
R				.001575895	1.83	146.41		.00		124.42
							Mt Royalty Sev Tax		21.99-	
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	08	11	80.41	2311.22	185863.23		.00	184004.92	
R				.001575893	3.64	292.90		.00		249.01
							Mt Royalty Sev Tax		43.99-	
				MONTANA TAX WITHHELD						42.50-
YOUR TOTALS						834.49		.00	126.52-	665.47

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	10/20/11

CHECK NO. 60092050

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

114

T	P	MO.	YR.	UNIT PRICE	BBLS, GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE
				YOUR DECIMAL	YOUR BBLS, GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER WH

YOUR TOTALS — SEE ATTACHED

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	11/18/11

CHECK NO. 60160041

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
888-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM

XTO ENERGY
XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
50-1344/441

60160041

CHECK NO. 60160041 OWNER NO. 469070 DATE 11/18/11

EXACTLY EIGHT HUNDRED EIGHTY-SIX DOLLARS AND FORTY-FOUR CENTS

PAY$ $886.44

XTOCHK111110-03285

VOID AFTER 180 DAYS
REVENUE

Susan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈60160041⑈ ⑆044115443⑆ 7413975 58⑈

119

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS, GALS OR MCF / YOUR BBLS, GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER WH	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	10	10	8.29	1354.20	11227.31	1.5090	.00	10313.25	
R				.003512720	4.75	39.44		.00		31.17
							Compression		2.33-	
							Mt Royalty Sev Tax		5.94-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	10	10	8.29	1354.20-	11230.83-	1.5090	.00	10316.55-	
R				.003512720	4.75-	39.45-		.00		31.19-
							Compression		2.32	
							Mt Royalty Sev Tax		5.94	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	09	11	7.56	320.31	2423.40	1.4640	.00	2219.25	
R				.003512720	1.12	8.51		.00		6.70
							Compression		.53-	
							Mt Royalty Sev Tax		1.28-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	09	11	81.50	1152.54	93943.53		.00	91834.02	
R				.003512720	4.04	330.00		.00		280.47
							Mt Royalty Sev Tax		49.53-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	10	8.07	743.92	6007.13	1.5090	.00	5591.96	
R				.001575895	1.17	9.46		.00		7.46
							Compression		.57-	
							Mt Royalty Sev Tax		1.43-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	10	8.07	743.92-	6008.93-		.00	5593.66-	
R				.001575895	1.17-	9.47-		.00		7.48-
							Compression		.57	
							Mt Royalty Sev Tax		1.42	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	09	11	7.56	443.29	3353.72	1.5090	.00	3116.51	
R				.001575895	.69	5.29		.00		4.18
							Compression		.32-	
							Mt Royalty Sev Tax		.79-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	09	11	80.87	975.86	78917.80		.00	78162.73	
R				.001575895	1.53	124.37		.00		105.69
							Mt Royalty Sev Tax		18.68-	
*	*	**	**	W 0180627	THIEL 11X-12			RICHLAND	MT	
	O	09	11	81.28	5016.09	407732.88		.00	403831.76	
R				.001575893	7.90	642.54		.00		546.02
							Mt Royalty Sev Tax		96.52-	
				MONTANA TAX WITHHELD						56.58-
				YOUR TOTALS		1110.69		.00	167.67-	886.44

PRODUCT: O - OIL, C - CONDENSATE, H - HELIUM, N - NET PROFITS, G - GAS, P - PLANT PRODUCT, F - FUEL, I - CARBON DIOXIDE, R - RESIDUE, L - NATURAL GAS LIQUIDS, T - INTEREST

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NUMBER: 0469070

CHECK DATE: 11/18/11

CHECK NO. 60160041

OWNER NAME

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

69358 1116 003286 008572 2/

T	P	MO.	YR.	PROPERTY NUMBER / UNIT PRICE / YOUR DECIMAL	PROPERTY NAME / BBLS GALS OR MCF / YOUR BBLS GALS OR MCF	GROSS VALUE / YOUR GROSS	BTU-FACTOR	COUNTY / SEV/PROD TAX / YOUR SEV/PROD TAX	STATE / NET VALUE / YOUR OTHER WH	YOUR NET
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	G	10	11	7.48	223.52	1672.92	1.0980		1539.10	
R				.003512720	.78	5.88				4.66
							Compression		.34-	
							Mt Royalty Sev Tax		.88-	
*	*	**	**	W 0180221	LORENZ 14X-16			RICHLAND	MT	
	O	10	11	82.72	929.53	76898.25			75171.49	
R				.003512720	3.26	270.12				229.44
							Mt Royalty Sev Tax		40.68-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	G	10	11	8.09	476.98	3862.63	1.5150		3616.77	
R				.001575895	.75	6.09				4.85
							Compression		.33-	
							Mt Royalty Sev Tax		.91-	
*	*	**	**	W 0180262	PATRICIA 41X-15			RICHLAND	MT	
	O	10	11	80.63	985.37	79458.25			78698.01	
R				.001575895	1.55	125.22				106.41
							Mt Royalty Sev Tax		18.81-	
*	*	**	**	W 0180627	THIEL 31X-12			RICHLAND	MT	
	O	10	11	81.84	4678.91	382930.66			379266.84	
R				.001575893	7.37	603.46				512.81
							Mt Royalty Sev Tax		90.65-	
				MONTANA TAX WITHHELD						51.49-
YOUR TOTALS						1010.77			152.60-	806.68

PRODUCT: O - OIL, H - HELIUM, G - GAS, F - FUEL, R - RESIDUE, T - INTEREST, C - CONDENSATE, N - NET PROFITS, P - PLANT PRODUCT, I - CARBON DIOXIDE, L - NATURAL GAS LIQUIDS

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT

MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

OWNER NAME

OWNER NUMBER	CHECK DATE
0469070	12/20/11

CHECK NO. 60229567

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
888-888-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES, DUPLICATES CANNOT BE FURNISHED.

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

XTO ENERGY

XTO ENERGY INC.
810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298

JPMorgan Chase Bank, N.A.
Columbus, OH
44-1540/441

60229567

CHECK NO. 60229567 OWNER NO. 469070 DATE 12/20/11

EXACTLY EIGHT HUNDRED SIX DOLLARS AND SIXTY-EIGHT CENTS

PAY$ $806.68

XTOCHK111220-05572

VOID AFTER 180 DAYS
REVENUE

Evan M Van Kirk
AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

PAY TO THE ORDER OF: MONTANA DAKOTA UTILITIES CO
PO BOX 5600
BISMARCK, ND 58506

⑈60229567⑈ ⑆044115443⑆ 741397558⑈

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