

February 4, 2014

Ms. Kate Whitney
Montana Public Service Commission
1701 Prospect Avenue
P.O. Box 202601
Helena, MT 59620-2601

RE: Docket No. D2013.12.85
PPLM Hydro Assets Purchase
MCC Set 2 Data Requests (016-073)

Dear Ms. Whitney:

Enclosed for filing is a copy of NorthWestern Energy's responses to MCC Set 2 data requests. A hard copy will be mailed to the most recent service list in this Docket this date. The Montana Public Service Commission and the Montana Consumer Counsel will be served by hand delivery this date. These data responses will also be e-filed on the PSC website and emailed to counsel of record.

Should you have questions please contact Joe Schwartzenberger at 406 497-3362.

Sincerely,



Nedra Chase
Administrative Assistant
Regulatory Affairs

NC/nc
CC: Service List

CERTIFICATE OF SERVICE

I hereby certify that a copy of NorthWestern Energy's responses to MCC Set 2 (016-073) data requests in Docket D2013.12.85, the PPLM Hydro Assets Purchase, has been hand delivered to the Montana Public Service Commission and to the Montana Consumer Counsel this date. They will be e-filed on the PSC website and served on the most recent service list by mailing a copy thereof by first class mail, postage prepaid. They will also be emailed to counsel of record.

Date: February 4, 2014



Nedra Chase
Administrative Assistant
Regulatory Affairs

Docket No D2013.12.85
Hydro Assets Purchase
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NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-016

Regarding: Original Plant Cost
Witness: Kliewer

Please explain in detail the nature of the \$63,853,971 of Intangible Plant associated with the Kerr project.

RESPONSE:

There are three (3) items that comprise the \$63,853,971 of Intangible Plant costs associated with the Kerr project as follows:

- 1) \$1,259,702 associated with The Montana Power Company's (MPC) cost to acquire a new FERC license in 1985. FERC issued a 50-year license on July 17, 1985 with MPC holding the license for the first 30 years and the Confederated Salish & Kootenai Tribes holding the license for the remaining 20 years.
- 2) \$3,027,355 associated with MPC's cost for the Kerr Wildlife study for wildlife resources, fisheries resources and delta habitats along the north shore of Flathead Lake per Articles 45, 46 & 47 of the 1985 license.
- 3) \$59,566,913 associated with MPC's cost for Kerr Mitigation. To fulfill a requirement associated with the 1985 re-licensing of Kerr, MPC constructed erosion control on the north shore of Flathead Lake, purchased and conveyed 3,911 acres of land for replacement habitat, and made a payment of \$750,000 for waterfowl habitat development.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-017

Regarding: Original Plant Cost
Witness: Kliewer

- a. Given that the acquisition adjustment is shown to be \$257,598,753 (including Kerr), that is the purchase price is substantially above book value, please explain in detail how and why the purchase price for Kerr is assumed to be substantially below book value.
- b. Assume for this question that Kerr is ultimately sold at \$50,000,000 and that after receiving the sales proceeds, NorthWestern would make a payment to PPLM of \$20,000,000 in 2015. How would that receipt of cash and the payment of cash be accounted for on the books of NorthWestern?
- c. Continuing to use the assumptions in part b, how would that receipt and payment impact the revenue requirement (and thus rates) if at all.
- d. If we change the assumptions to be a sale at \$25,000,000 and a then a \$5,000,000 payment from PPLM to NorthWestern, please provide the accounting and revenue requirement impact as requested in parts b and c.
- e. If we assume the sale of Kerr is for exactly \$30,000,000 provide the accounting and revenue requirement impact as requested in parts b and c.

RESPONSE:

- a. The purchase price for Kerr is substantially below book value due to the anticipated conveyance to CSKT. See the Prefiled Direct Testimony of Joseph M. Stimatz on pages JMS-16 through JMS-18 for additional information.
- b. Under this hypothetical scenario, upon receipt of the sales proceeds NorthWestern would debit cash for \$50,000,000, credit Plant for \$30,000,000, and credit a Payable to PPLM for \$20,000,000. NorthWestern would then credit cash for \$20,000,000 and debit the Payable to PPLM for \$20,000,000 when the payment is made to PPLM.
- c. The receipt and payment would not impact the Hydros' test period revenue requirement. See also the responses to Data Requests MCC-020 and MCC-033.

NorthWestern Energy
Docket D2013.12.85
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Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-017 cont'd

- d. Under this hypothetical scenario, NorthWestern would credit Plant for \$30,000,000 and debit cash for \$30,000,000 (\$25,000,000 from CSKT and \$5,000,000 from PPLM). The sale would not impact the test period revenue requirement.
- e. Under this hypothetical scenario, the accounting would be the same as reflected in part d, except that all the cash would come from CSKT. The sale would not impact the Hydros' test period revenue requirement. See also the responses to Data Requests MCC-020 and MCC-033.

NorthWestern Energy
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Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-018

Regarding: Original Plant Cost
Witness: Kliewer

- a. Please explain in detail how assuming the \$30,000,000 price for Kerr protects NorthWestern from “any risk associated with the ultimate outcome of this purchase price dispute.”
- b. Please explain in detail how assuming a \$30,000,000 price for Kerr protects ratepayers from “any risk associated with the ultimate outcome of this purchase price dispute.”

RESPONSE:

- a. See the response to Data Request MCC-017.
- b. See the response to Data Request MCC-017.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-019

Regarding: Original Plant Cost
Witness: Kliewer

Your Direct Testimony (page 6, lines 17-19) refers to the development of three percentage tables.

- a. What are these three percentage tables?
- b. Explain how each table was used to assign common costs to individual hydro units.
- c. Provide an electronic copy of each of these percentage tables.
- d. The column labelled "Allocated Costs" in Exhibit ___ (KGK-1) consists simply of input amounts. Please provide all work papers, analyses and other documentation that support each of the amounts shown in the referenced column.

RESPONSE:

- a. PPLM supplied plant cost data that was grouped as 1) Great Falls plants, 2) Missouri-Madison plants, 3) total hydro common costs, and 4) capitalized interest. Three tables were developed so that these 'grouped' costs could be allocated to the individual hydro facilities.
- b. Table #1 for the Great Falls plants was developed by determining the costs at June 2013 for the five Great Falls plants (Black Eagle, Morony, Rainbow, Ryan and Cochrane). Percentages were developed for each Great Falls plant so that the PPLM Great Falls costs could be allocated to the five individual Great Falls plants. Table #2 for the four Missouri-Madison plants was developed by determining the costs at June 2013 for the four Missouri-Madison plants (Hebgen, Madison, Hauser and Holter). Percentages were developed for each plant so that the PPLM Missouri-Madison common costs could be allocated to the four individual plants. Table #3 for all 12 hydro plants was developed by determining the costs at June 2013 for the 12 plants so that the total hydro common costs could be allocated to the 12 individual plants. Table # 3 was also used to allocate the PPLM capitalized interest costs.
- c. Please see folder titled "Kendall Kliewer" on the Witnesses' Electronic Supporting Data CD that was provided on December 23, 2013. Specifically, see the file named Exhibit ___(KGK-1), tab Exhibit 1A.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-019 cont'd

d. The \$29,250,102 of allocated costs is comprised of the following:

- 1) \$2,142,289 of Great Falls common costs;
 - 2) \$17,525,580 of Missouri-Madison common costs; and
 - 3) \$9,582,233 of total hydro common costs.
- (Reference: Exhibit __ (KGK-1) page 6 of 6.)

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-020

Regarding: Original Plant Cost

Witness: Kliewer/DiFronzo

The total intangible, hydro and transmission plant shown in Exhibit___ (KGK-4) is \$523,078,225. Exhibit ___ (PJD-1), page 3 shows \$553,078,225, with the difference being, presumably, the \$30,000,000 assigned to Kerr. Given that NorthWestern is not providing for depreciation expense at Kerr (and thus not increasing the accumulated depreciation), please explain why the \$30,000,000 is included in Exhibit___ (PJD-1), at page 3.

RESPONSE:

The \$30,000,000 is included in rate base because we expect NorthWestern's customers will receive the output of Kerr for approximately one year following the acquisition. NorthWestern will receive \$30,000,000 upon the ultimate conveyance of Kerr and rate base will be reduced by \$30,000,000 at that time.

As explained on page BBB-25, in the Prefiled Direct Testimony of Brian Bird, NorthWestern proposes to make a compliance filing in 2015 after the Kerr conveyance.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-021

Regarding: Depreciation Expense
Witness: Kliever

- a. Please provide a detailed explanation as to why NorthWestern believes that a 40 year life for the hydro assets is reasonable at this time.
- b. When does NorthWestern expect to conduct its next comprehensive depreciation study?
- c. Does NorthWestern expect that the results of that future depreciation study will be included in a future rate case for examination and adjudication? If not, why not?

RESPONSE:

- a. In the 1985 Montana Depreciation study, the average service life associated with all hydro plants was determined to be 56 years with an average remaining life of 34 years. Since PPLM acquired the hydro facilities from MPC in 1999, PPLM has capitalized approximately \$346,000,000 of hydro additions. The normal term of a hydro license issued by the FERC to MPC was 50 years. With all of these factors considered, a 40-year life was deemed reasonable.
- b. NorthWestern conducted a Montana Depreciation Study in 2012 based on plant balances as of December 31, 2011. NorthWestern does not expect to conduct another depreciation study for approximately five to seven years.
- c. Yes.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-022

Regarding: Depreciation Expense
Witness: Kliewer

The depreciation rates used for the transmission facilities are from “NorthWestern’s 2012 Montana Depreciation Study” (page KGK-9 lines 11-13). Were these depreciation rates filed with the Montana PSC and subsequently examined and adjudicated? If so, please provide a copy of the MPSC Order approving these rates for ratemaking purposes.

RESPONSE:

No. Also see attached notice to Commission staff.

July 8, 2013

Ms. Kate Whitney
Administrator
Montana Public Service Commission
1701 Prospect Avenue
P. O. Box 202601
Helena, MT 59620-2601

RE: Depreciation Rate Study for Electric, Gas and Common Utility Plant
in Montana

Dear Ms. Whitney:

NorthWestern Energy (NWE) is providing the enclosed copy of a 2012 Depreciation Rate Study (2012 Study) completed by Foster Associates, Inc. on its electric, gas and common utility plant in Montana. This study was issued on February 8, 2013 and supersedes the 2005 Depreciation Rate Study. NWE's practice is to engage a depreciation consultant to conduct a study every seven to ten years, the results of which are used in the development of proposed new rates in its next applicable general rate case.

The 2012 Study results in annualized reductions to depreciation expense of approximately \$5.5 million for electric operations, \$0.3 million for gas operations, and \$0.8 million for common plant, based on longer estimated useful lives across most asset classes. These results are summarized on pages 3 and 4.

NWE views this as very good news for customers, as this reduction in depreciation expense partially offsets other increasing costs, such as those related to the Distribution System Infrastructure Project, and will help to mitigate the ultimate overall rate impact to customers.

Whitney Letter
July 8, 2013
Page 2 of 2

Based on the 2012 Study, NWE has updated depreciation rates in its books and records during the second quarter of 2013.

If there are any questions, please call me at (406) 497-3362.

Sincerely,

A handwritten signature in black ink, appearing to read "Joe Schwartzenberger". The signature is written in a cursive style with a large initial "J".

Joe Schwartzenberger
Director, Regulatory Affairs

Enclosures

cc: Montana Consumer Counsel

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-023

Regarding: Production Tax Credit
Witness: Kliever

- a. Regarding the Production Tax Credit and using Kerr as an example, does the “% Related to Incremental Production” remain constant over the 10 year effective period? If not, what is the year that the 3.31% for Kerr represents?
- b. Does the “Total Production kWh” remain constant over the ten year effective period? If not, what is the year that the 1,078,634,568 kWh at Kerr represents?
- c. Provide the “Total Production kWh” for Kerr, Cochrane, Ryan and Mystic Lake for 2013.
- d. Provide the 2014 PTC rate as soon as it is available.

RESPONSE:

- a. Yes, the “% Related to Incremental Production” remains constant over the 10 year effective period.
- b. “Total Production kWh” changes annually based on actual output for any given year. 1,078,634,568 kWh for Kerr is the estimated 2014 calendar year production and used as a proxy for one year’s worth of projected Kerr ownership.
- c. Kerr: 1,067,271,000 kWh
Cochrane: 229,223,000 kWh
Ryan: 395,440,000 kWh
Mystic: 54,124,000 kWh
(Information provided by PPLM.)
- d. The 2014 PTC rate has not yet been released. Once issued by the IRS, it will be provided via an updated response.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-024

Regarding: Property Tax
Witness: Kliever

- a. Provide all work papers, analyses, memos and other documentation that support the 53.1351% estimated cost to market factor.
- b. Provide all work papers, analyses, memos and other documentation that support the estimated mill levy of 0.489679.
- c. Is the 6% “taxable factor” set by statute or rule? If not, provide all supporting documentation that supports the 6% factor.
- d. Provide a schedule that shows the cost to market factor, the actual mill levy and the “taxable factor” for the hydro assets for each of the last five years through 2013.
- e. Please explain why NorthWestern includes the \$63,853,971 of intangible plant in the property tax calculation at Exhibit ___ (PJD-1), page 12.

RESPONSE:

- a. In general, property taxes change year to year primarily by two things: (1) changes in assessed market value by the Montana Department of Revenue (DOR), and (2) changes in the mill rate levies applied by each taxing jurisdiction to its share of the allocated DOR assessed value.

The DOR’s assessed market value for NorthWestern is based upon five value indicators calculated and weighted by DOR’s appraiser. The five value indicators and the respective 2013 Tax Year weightings are:

- 1) Original Cost less Depreciation (weighted 25%),
- 2) Direct Capitalization of Net Operating Income (weighted 25%),
- 3) Direct Capitalization of Gross Cash Flows (weighted 0%),
- 4) Yield Capitalization of Cash Flows (weighted 25%), and
- 5) Stock & Debt Approach (weighted 25%).

The cost to market factor is a relationship ratio derived from the original cost reported by NorthWestern and the DOR’s assessed market value. See attached schedule.

NorthWestern Energy
Docket D2013.12.85
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Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-024 cont'd

- b. The estimated mill levy of 0.489679 is an overall estimated average mill levy for the Hydro assets for tax year 2014, which was based on the 2012 actual mill levies that had been increased by 1.5% for each of the tax years, 2013 and 2014. See attached schedule.
- c. The 6% taxable factor is set by statute § 15-6-156, MCA.
- d. See attached.
- e. Per ARM 42-22-110, the DOR makes the necessary deductions from the value indicators for intangible personal property (10% for electric utilities); therefore the intangible plant of \$63,853,971 was included in the property tax calculations.

RATE CARD - REVISED

NorthWestern Energy **Tax Year 2014**

Company	Description	Cost	Input Description	Market Value	Cost to Mkt Ratios
240	DGGS Pollution Control - 3%	20,896,876	<-- Cost Input	13,971,605	0.668597782
243	Colstrip 4 Pollution Control - 3%	76,902,766	<-- Cost Input	19,756,617	0.256903859
Class 5 Pollution Control Totals		97,799,642		33,728,222	
247	Spion Kop - 3%	81,991,755	<-- Cost Input	43,566,364.52	0.531350555
Class 14 Wind Generation Totals		81,991,755		43,566,365	0.531350555
241	Generation - 6%	444,427,782	<-- Cost Input	236,146,948.64	0.531350555
added	Hydro Assets	900,000,000	<-- Cost Input	478,215,499.12	0.531350555
Class 13 Generation Totals		1,344,427,782		714,362,448	0.531350555
241	Generation - 12%	8,192,948	<-- Cost Input	4,353,327.69	0.531350555
242	Transmission & Distribution - 12%	1,706,474,558	<-- Cost Input	906,736,202.53	0.531350555
244	Battle Creek Gas Gathering System JV - 12%	1,051,457	<-- Cost Input	558,692.04	0.531350555
245	Bear Paw - Lodge Creek - 12%	3,628,531	<-- Cost Input	1,928,022.04	0.531350555
246	Bear Paw - Willow Creek - 12%	125,448	<-- Cost Input	66,656.86	0.531350555
247	Spion Kop - 12%	1,638,392	<-- Cost Input	870,560.33	0.531350555
Class 9 T&D Situs Totals		1,732,107,357		920,356,205	0.531350555
242	Mileage	602,751,703	<-- Cost Input	320,272,451.51	0.531350555
242	BPA	20,091,260		10,675,502.00	0.531350555
Class 9 T&D Mileage Totals		622,842,962		330,947,954	0.531350555
Total Situs and Mileage Cost		3,879,169,499	Total Market Value	2,042,961,193	
<i>Total Situs and Mileage Cost less BPA & PC</i>		<i>3,761,278,598</i>			

MT Market Value to be Distributed Input -->	\$2,042,961,193
Colstrip 4 PC Market Value Input -->	19,756,617
DGGS PC Market Value input -->	13,971,605
PC Market Value Input -->	-
BPA Market Value Input -->	10,675,502
Market Value less PC & BPA	\$1,998,557,469
Cost to Market Ratio (All except PC)	0.531350555
PC Cost to Market Ratio (DGGS 240)	0.668597782
PC Cost to Market Ratio (Colstrip4 243)	0.256903859

Pollution Control Class 5 (3%) - Colstrip 4	19,756,617
Pollution Control Class 5 (3%) - DGGS	13,971,605
Wind Generation Class 14 (1.5% Year 2)	43,566,365
Generation Class 13 (6%)	714,362,448
Transmission and Distribution Class 9 (12%)	1,251,304,158
Total Market Value	2,042,961,193

2014 Estimated MT Property Taxes
 Hydro Assets Only

0.53135055 Estimated 2014 Mkt Factor (T & D and Generation)
 0.25690386 Estimated 2014 Mkt Factor (Colstrip 4 Pollution Control)
 0.66859778 Estimated 2014 Mkt Factor (DGGs Pollution Control)

Used Estimated 2014 Budget Market & Taxable Values (which were based on 2013 Actuals plus necessary estimates for 2014), Estimated 2014 Mill Levies (based on estimated 2013 Mill Levies which are based on the Actual 2012 Mill Levies) & 2012 Specials.												
										1.5%	1.5%	Based on Avg. mill levy increases.
County	Rollup Type	tax district description	prop tax balance	Mkt Value	Taxable Value	2012 Mill Levy	Est 2013 Mill Levy	Est 2014 Mill Levy	Tax	2012 Specials	Total	
02	Hydro - Black Eagle	MT-02-A098-00	22,418,729.13	11,912,204.16	714,732.25	508.96	516.59	524.34	374,765.08	500.00	375,265.08	
02	Hydro - Cochrane	MT-02-2112-00	8,409,482.71	4,468,383.30	268,103.00	475.86	483.00	490.24	131,435.58		131,435.58	
02	Hydro - Cochrane	MT-02-A098-00	29,577,866.92	15,716,215.99	942,972.96	508.96	516.59	524.34	494,441.57		494,441.57	
02	Hydro - Morony	MT-02-2112-00	6,858,577.75	3,644,309.09	218,658.55	475.86	483.00	490.24	107,195.79		107,195.79	
02	Hydro - Morony	MT-02-A098-00	27,635,980.84	14,684,393.74	881,063.62	508.96	516.59	524.34	461,979.82		461,979.82	
02	Hydro - Rainbow	MT-02-A098-00	327,938,115.61	174,250,099.59	10,455,005.98	508.96	516.59	524.34	5,482,012.50		5,482,012.50	
02	Hydro - Rainbow	MT-02-C098-00	1,164,716.79	618,872.91	37,132.37	508.96	516.59	524.34	19,470.11	2,118.25	21,588.36	
02	Hydro - Ryan	MT-02-2112-00	12,566,743.92	6,677,346.35	400,640.78	475.86	483.00	490.24	196,411.29		196,411.29	
02	Hydro - Ryan	MT-02-A098-00	45,832,990.26	24,353,384.79	1,461,203.09	508.96	516.59	524.34	766,172.07		766,172.07	
05	Hydro - Hauser	MT-05-2487-11	42,704,359.94	22,690,985.33	1,361,459.12	601.26	610.28	619.43	843,332.82	39,586.26	882,919.08	
05	Hydro - Holter	MT-05-0495-02	27,505,922.21	14,615,287.02	876,917.22	452.79	459.58	466.48	409,060.47	9,838.21	418,898.68	
05	Hydro - Holter	MT-05-2487-11	199,801.63	106,164.71	6,369.88	601.26	610.28	619.43	3,945.72		3,945.72	
06	Hydro - Hebgren	MT-06-2373-50	32,155,974.04	17,086,094.64	1,025,165.68	421.33	427.65	434.06	444,988.23	8,010.13	452,998.36	
07	Hydro - Kerr	MT-07-0308-01	218,657.31	116,183.68	6,971.02	514.05	521.76	529.59	3,691.76		3,691.76	
07	Hydro - Kerr	MT-07-0316-00	164,544.40	87,430.76	5,245.85	487.89	495.21	502.64	2,636.75		2,636.75	
07	Hydro - Kerr	MT-07-0327-00	818,571.17	434,948.25	26,096.89	451.27	458.04	464.91	12,132.70		12,132.70	
07	Hydro - Kerr	MT-07-0330-00	493,615.84	262,283.05	15,736.98	407.03	413.14	419.33	6,599.03		6,599.03	
07	Hydro - Kerr	MT-07-1310-00	32,910.04	17,486.77	1,049.21	522.74	530.58	538.54	565.04		565.04	
07	Hydro - Kerr	MT-07-1327-00	1,635,515.59	869,032.12	52,141.93	414.13	420.34	426.65	22,246.20		22,246.20	
15	Hydro - Kerr	MT-15-1477-00	172,574.00	91,697.29	5,501.84	445.35	452.03	458.81	2,524.30		2,524.30	
15	Hydro - Kerr	MT-15-3477-00	81,459,115.71	43,283,346.31	2,597,000.78	458.23	465.10	472.08	1,225,992.13		1,225,992.13	
25	Hydro - Madison	MT-25-2542-00	11,306,382.68	6,007,652.71	360,459.16	509.78	517.43	525.19	189,308.86		189,308.86	
25	Hydro - Madison	MT-25-2545-00	39,992,678.90	21,250,132.11	1,275,007.93	268.13	272.15	276.23	352,200.83		352,200.83	
32	Hydro - Mystic Lake	MT-32-1853-00	37,438,135.70	19,892,774.17	1,193,566.45	371.28	376.85	382.50	456,541.48	306.37	456,847.85	
35	Hydro - Thompson Falls	MT-35-1804-00	141,298,036.91	75,078,790.27	4,504,727.42	410.48	416.64	422.89	1,904,989.57	75,318.16	1,980,307.73	
Totals			900,000,000.00	478,215,499.12	28,692,929.95				13,914,639.72	135,677.38	14,050,317.10	

0.489678716 Avg 2014 Hydro Mill Levy Estimate

**PPLM Hydro Assets Property Taxes
2009-2013**

Year	Cost	Cost to Market Factor	Market Value	Tax Rate	Taxable Value	Mill Levy	Tax
2013	670,075,723	0.619071	414,824,267	0.06	24,889,462	0.497663	12,386,567.54
2012	637,779,043	0.718463	458,220,890	0.06	27,492,950	0.483293	13,287,143.07
2011	560,747,586	0.769988	431,768,913	0.06	25,906,137	0.472905	12,251,132.55
2010	458,077,288	0.822445	376,743,376	0.06	22,604,867	0.473470	10,702,728.08
2009	423,204,286	0.839666	355,350,245	0.06	21,321,309	0.463621	9,885,007.33

**PPLM Hydro Related Property Taxes
 2009-2013**

2013 Hydro Related Property Taxes Bill Detail						Cost to Market Factor	0.619071	0.06	Tax Rate			
# of Bills	County	Cty #	Parcel #	County District	Tax District	Cost	Market Value	Taxable Value	Mill Levy	General Taxes	Specials	Total Bill
1	Cascade	02	2735610	1-A	A098	381,538,895	236,199,562	14,171,976	515.27	7,302,394.07	500.00	7,302,894.07
2	Cascade	02	2735611	1-C	C098	790,761	489,537	29,372	535.51	15,729.00	1,652.06	17,381.06
3	Cascade	02	5380710	29A2	2112	38,216,457	23,658,690	1,419,522	516.99	733,878.68	-	733,878.68
4	Lewis & Clark	05	36787	0111	2487-11	17,720,035	10,969,955	658,198	620.38	408,332.88	7,569.28	415,902.16
5	Lewis & Clark	05	36803	1302	0495-02	36,779,991	22,769,416	1,366,166	472.89	646,046.24	11,762.69	657,808.93
6	Gallatin	06	RS820021	69R 50	2373-50	29,593,655	18,320,566	1,099,235	426.20	468,493.96	7,440.26	475,934.22
7	Madison	25	27601600	52F	2545	10,149,555	6,283,292	376,998	290.81	109,634.79	-	109,634.79
8	Madison	25	16600500	23FH	2542	2,869,394	1,776,358	106,581	519.83	55,404.00	-	55,404.00
9	Stillwater	32	7000038	13-O	1853	8,254,159	5,109,908	306,593	417.17	127,901.41	266.27	128,167.68
10	Sanders	35	6059	2R	1804	85,435,671	52,890,723	3,173,444	441.18	1,400,060.03	71,169.62	1,471,229.65
11	Lake	15	150082	23	1477	119,239	73,817	4,429	455.03	2,015.33	-	2,015.33
12	Lake	15	150081	23PR	3477	56,283,703	34,843,593	2,090,617	467.89	978,178.79	-	978,178.79
13	Flathead	07	S009061	29	0327	565,587	350,138	21,008	460.68	9,678.09	-	9,678.09
14	Flathead	07	S009063	38	0330	341,061	211,141	12,668	414.17	5,246.90	-	5,246.90
15	Flathead	07	S009060	09	0316	113,691	70,383	4,223	498.90	2,106.84	-	2,106.84
16	Flathead	07	S009058	03	0308-01	151,080	93,529	5,612	516.43	2,898.07	-	2,898.07
17	Flathead	07	S009059	05	1310	22,739	14,077	845	529.77	447.45	-	447.45
18	Flathead	07	S009062	48	1327	1,130,050	699,581	41,975	423.13	17,760.82	-	17,760.82
Totals						670,075,723	414,824,267	24,889,462		12,286,207.36	100,360.18	12,386,567.54
0.497663 Avg Mill Levy												

2012 Hydro Related Property Taxes Bill Detail

Cost to Market Factor

0.718463

0.06 Tax Rate

# of Bills	County	Cty #	Parcel #	County District	Tax District	Cost	Market Value	Taxable Value	Mill Levy	General Taxes	Specials	Total Bill
1	Cascade	02	2735610	1-A	A098	352,246,534	248,208,014	14,892,317	508.96	7,579,593.66	500.00	7,580,093.66
2	Cascade	02	2735611	1-C	C098	577,184	424,527	25,471	508.96	12,963.72	2,118.25	15,081.97
3	Cascade	02	5380710	29A2	2112	38,216,457	28,108,701	1,686,503	475.86	802,539.32	-	802,539.32
4	Lewis & Clark	05	36787	0111	2487-11	17,755,965	13,059,743	783,576	601.26	471,132.90	39,586.26	510,719.16
5	Lewis & Clark	05	36803	1302	0495-02	36,788,073	27,058,106	1,623,468	452.79	735,090.07	9,838.21	744,928.28
6	Gallatin	06	RSB20021	69R 50	2373-50	26,976,597	19,841,637	1,190,485	421.33	501,587.05	8,010.13	509,597.18
7	Madison	25	27601600	52F	2545	10,180,616	7,487,976	449,274	268.13	120,463.84	-	120,463.84
8	Madison	25	16600500	23FH	2542	2,869,394	2,110,477	126,627	509.78	64,551.91	-	64,551.91
9	Stillwater	32	7000038	13-O	1853	8,187,785	6,022,222	361,329	371.28	134,154.23	306.37	134,460.60
10	Sanders	35	6059	2R	1804	85,262,952	62,712,009	3,762,679	410.48	1,544,504.47	75,318.16	1,619,822.63
11	Sanders	35	3894	2C	0804	16,576	12,192	732	635.66	465.30	5.12	470.42
12	Lake	15	150082	23	1477	119,239	87,702	5,262	445.35	2,343.43	-	2,343.43
13	Lake	15	150081	23PR	3477	56,257,466	41,378,099	2,482,659	458.23	1,137,628.83	-	1,137,628.83
14	Flathead	07	S009061	29	0327	565,587	415,997	24,960	451.27	11,263.48	-	11,263.48
15	Flathead	07	S009063	38	0330	341,061	250,855	15,051	407.03	6,126.26	-	6,126.26
16	Flathead	07	S009060	09	0316	113,691	83,621	5,017	487.89	2,447.84	-	2,447.84
17	Flathead	07	S009058	03	0308-01	151,080	111,121	6,667	514.05	3,427.27	-	3,427.27
18	Flathead	07	S009059	05	1310	22,739	16,725	1,004	522.74	524.57	-	524.57
19	Flathead	07	S009062	48	1327	1,130,050	831,166	49,869	414.13	20,652.42	-	20,652.42
Totals						637,779,043	458,220,890	27,492,950		13,151,460.57	135,682.50	13,287,143.07
0.483293 Avg Mill Levy												

2011 Hydro Related Property Taxes Bill Detail

Cost to Market Factor

0.769988

0.06 Tax Rate

# of Bills	County	Cty #	Parcel #	County District	Tax District	Cost	Market Value	Taxable Value	Mill Levy	General Taxes	Specials	Total Bill
1	Cascade	02	2735610	1-A	A098	283,621,579	218,220,759	13,093,246	490.95	6,428,129.12	375.00	6,428,504.12
2	Cascade	02	2735611	1-C	C098	577,184	608,877	36,533	490.95	17,935.88	1,112.24	19,048.12
3	Cascade	02	5380710	29A2	2112	38,216,457	29,426,213	1,765,573	490.86	866,649.16	-	866,649.16
4	Lewis & Clark	05	36787	0111	2487-11	16,095,987	12,393,717	743,623	608.29	452,338.43	36,697.80	489,036.23
5	Lewis & Clark	05	36803	1302	0495-02	36,894,388	28,408,237	1,704,494	454.15	774,095.95	5,744.15	779,840.10
6	Gallatin	06	RSB20021	69R 50	2373-50	23,298,748	17,939,758	1,076,385	419.63	451,683.44	8,393.93	460,077.37
7	Madison	25	27601600	52F	2545	9,101,986	7,008,419	420,505	289.80	121,862.35	-	121,862.35
8	Madison	25	16600500	23FH	2542	2,844,646	2,190,343	131,421	500.75	65,809.07	-	65,809.07
9	Stillwater	32	7000038	13-O	1853	8,161,585	6,284,322	377,060	378.07	142,555.08	307.29	142,862.37
10	Sanders	35	6059	2R	1804	83,363,247	64,188,699	3,851,322	404.68	1,558,568.39	76,139.29	1,634,707.68
11	Sanders	35	3894	2C	0804	16,576	12,763	766	612.34	469.06	5.36	474.42
12	Lake	15	150082	23	1477	119,239	91,813	5,509	454.41	2,503.34	-	2,503.34
13	Lake	15	150081	23PR	3477	56,111,758	43,205,380	2,592,323	463.23	1,200,841.78	(9,269.92)	1,191,571.86
14	Flathead	07	S009061	29	0327	565,587	435,495	26,130	472.30	12,341.06	-	12,341.06
15	Flathead	07	S009063	38	0330	341,061	262,613	15,757	411.00	6,476.04	-	6,476.04
16	Flathead	07	S009060	09	0316	113,691	87,541	5,252	495.36	2,601.86	-	2,601.86
17	Flathead	07	S009058	03	0308-01	151,080	116,330	6,980	527.27	3,680.24	-	3,680.24
18	Flathead	07	S009059	05	1310	22,739	17,509	1,051	533.69	560.66	-	560.66
19	Flathead	07	S009062	48	1327	1,130,050	870,125	52,208	431.48	22,526.49	-	22,526.49
Totals						560,747,586	431,768,913	25,906,137		12,131,627.41	119,505.14	12,251,132.55
<i>0.472905 Avg Mill Levy</i>												

2010 Hydro Related Property Taxes Bill Detail

Cost to Market Factor

0.822445

0.06 Tax Rate

# of Bills	County	Cty #	Parcel #	County		Cost	Market Value	Taxable Value	Mill Levy	General Taxes	Specials	Total Bill
				District	Tax District							
1	Cascade	02	2735610	1-A	A098	196,055,406	161,244,787	9,674,952	492.21	4,762,108.12	375.00	4,762,483.12
2	Cascade	02	2735611	1-C	C098	790,761	650,357	39,021	492.21	19,206.52	1,063.47	20,269.99
3	Cascade	02	5380710	29A2	2112	38,216,457	31,430,934	1,885,856	490.30	924,635.20	-	924,635.20
4	Lewis & Clark	05	36787	0111	2487-11	15,556,929	13,137,364	788,242	618.55	487,567.09	40,838.82	528,405.91
5	Lewis & Clark	05	36803	1302	0495-02	36,584,690	29,746,249	1,784,775	462.86	826,100.96	12,814.68	838,915.64
6	Gallatin	06	RSB20021	69R 50	2373-50	15,915,956	13,089,999	785,400	387.03	303,973.36	-	303,973.36
7	Madison	25	27601600	52F	2545	7,631,201	6,276,242	376,575	327.85	123,460.12	-	123,460.12
8	Madison	25	16600500	23FH	2542	2,844,646	2,339,565	140,374	512.06	71,879.91	-	71,879.91
9	Stillwater	32	7000038	13-O	1853	7,809,338	6,422,752	385,365	329.98	127,160.82	305.51	127,466.33
10	Sanders	35	6059	2R	1804	78,111,848	64,242,700	3,854,562	403.43	1,555,057.51	75,675.75	1,630,733.26
11	Sanders	35	3894	2C	0804	16,576	13,633	818	592.61	484.76	5.73	490.49
12	Lake	15	150082	23	1477	119,239	98,068	5,884	458.20	2,696.05	-	2,696.05
13	Lake	15	150081	23PR	3477	56,100,033	46,139,192	2,768,351	474.85	1,314,551.48	-	1,314,551.48
14	Flathead	07	S009061	29	0327	565,587	465,164	27,910	483.36	13,490.50	-	13,490.50
15	Flathead	07	S009063	38	0330	341,061	280,504	16,830	417.75	7,030.83	-	7,030.83
16	Flathead	07	S009060	09	0316	113,691	93,505	5,610	499.97	2,804.98	-	2,804.98
17	Flathead	07	S009058	03	0308-01	151,080	124,255	7,455	537.11	4,004.32	-	4,004.32
18	Flathead	07	S009059	05	1310	22,739	18,702	1,122	533.00	598.09	-	598.09
19	Flathead	07	S009062	48	1327	1,130,050	929,404	55,764	445.42	24,838.51	-	24,838.51
Totals						458,077,288	376,743,376	22,604,867		10,571,649.12	131,078.96	10,702,728.08
<i>0.473470 Avg Mill Levy</i>												

2009 Hydro Related Property Taxes Bill Detail

Cast to Market Factor

0.839666

0.06 Tax Rate

# of Bills	County	Cty #	Parcel #	County District	Tax District	Cost	Market Value	Taxable Value	Mill Levy	General Taxes	Specials	Total Bill
1	Cascade	02	2735610	1-A	A098	177,368,794	148,930,542	8,936,128	475.86	4,252,345.88	375.00	4,252,720.88
2	Cascade	02	2735611	1-C	C098	790,761	663,975	39,839	475.86	18,957.78	1,076.68	20,034.46
3	Cascade	02	5380710	29A2	2112	38,216,457	32,089,059	1,925,343	471.75	908,280.56	-	908,280.56
4	Lewis & Clark	05	36787	0111	2487-11	16,055,329	13,481,112	808,867	602.83	487,609.29	37,272.59	524,881.88
5	Lewis & Clark	05	36803	1302	0495-02	36,168,072	30,369,101	1,822,146	448.46	817,159.60	-	817,159.60
6	Gallatin	06	RSB20021	69R 50	2373-50	5,250,725	4,408,857	264,531	385.18	101,892.05	16,538.48	118,430.53
7	Madison	25	27601600	52F	2545	7,167,698	6,018,472	361,108	334.70	120,862.85	-	120,862.85
8	Madison	25	16600500	23FH	2542	2,855,608	2,397,757	143,865	497.44	71,564.21	-	71,564.21
9	Stillwater	32	7000038	13-O	1853	7,611,180	6,390,848	383,451	342.25	131,236.87	42.68	131,279.55
10	Sanders	35	6059	2R	1804	74,217,472	62,317,887	3,739,073	400.29	1,496,724.75	73,185.23	1,569,909.98
11	Sanders	35	3894	2C	0804	16,576	13,918	835	555.96	464.23	5.85	470.08
12	Lake	15	150082	23	1477	119,239	100,121	6,007	450.42	2,705.69	-	2,705.69
13	Lake	15	150081	23PR	3477	55,042,167	46,217,038	2,773,023	466.67	1,294,094.96	-	1,294,094.96
14	Flathead	07	S009061	29	0327	565,587	474,904	28,494	474.32	13,515.39	-	13,515.39
15	Flathead	07	S009063	38	0330	341,061	286,377	17,183	409.68	7,039.38	-	7,039.38
16	Flathead	07	S009060	09	0316	113,691	95,462	5,728	494.03	2,829.68	-	2,829.68
17	Flathead	07	S009058	03	0308-01	151,080	126,857	7,611	537.11	4,088.17	-	4,088.17
18	Flathead	07	S009059	05	1310	22,739	19,093	1,146	532.22	609.70	-	609.70
19	Flathead	07	S009062	48	1327	1,130,050	948,865	56,932	430.86	24,529.79	-	24,529.79
Totals						423,204,286	355,350,245	21,321,309		9,756,510.82	128,496.51	9,885,007.33

0.463621 Avg Mill Levy

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-025

Regarding: Electrical Energy License Tax
Witness: Stimatz, parts a & b / Kliewer, part c

- a. Please explain and document the 3,507,627 (by hydro facility) net generation MWh used to calculate this tax.
- b. Provide a schedule that shows the net generation MWh for each hydro facility for each of the last five years through 2013.
- c. Is the \$0.20/MWh a fixed rate over the same five year period? If not, provide and explain the changes and indicate if future changes are contemplated.

RESPONSE:

- a. The 3,507,627 MWh is the estimated generation from all of the hydro facilities in the test period of October 2014 through September 2015. The volume is reflective of the expectation that Kerr will be removed from the supply portfolio in September of 2015. The generation estimate was not determined by a buildup of expected generation by facility, but rather by estimating the generation of the facilities in total. See Exhibit __ (PJD-1) page 7 line 34 and page 8 line 81 for the monthly generation estimates.
- b. The table below shows net generation by hydro facility by year for the five-year period of 2009-2013.

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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-025 cont'd

Net Generation (MWh)					
	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
BLKEAGLE	142,591	141,584	147,042	120,683	109,985
COCHRANE	298,371	296,930	284,924	227,886	229,223
HAUSER	135,334	132,327	133,276	129,008	115,817
HOLTER	319,804	303,874	348,298	283,213	226,345
KERR	993,401	1,034,308	1,262,550	1,128,646	1,067,271
MADISON	62,452	61,728	65,131	66,415	56,473
MORONY	307,164	294,672	199,415	284,608	225,296
MYSTIC	54,447	46,187	50,608	49,084	54,124
RAINBOW	268,074	243,890	230,530	241,199	289,203
RYAN	441,428	436,357	440,540	390,454	395,440
THOMPSON	482,037	465,224	534,278	522,124	482,932
Total	3,505,103	3,457,079	3,696,692	3,443,320	3,252,109

c. Yes. See § 15-51-101, MCA.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-026

Regarding: Wholesale Energy Transaction Tax

Witness: Kliewer parts a & d / Stimatz, parts b & c

- a. Why did NorthWestern separate Kerr from the other hydro facilities for the purposes of calculating this tax?
- b. Provide all work papers, analyses, memos and other documentation that support the 1,883,120 MWh of hydro generation produced in Montana and delivered in Montana.
- c. Provide a schedule that shows the total hydro net generation and the amount produced in Montana and delivered in Montana (by hydro facility) for each of the last five years through 2013.
- d. Is the \$0.15 tax rate set by statute and static over the same five year period? If not, provide and explain the changes and indicate if future changes are contemplated.

RESPONSE:

- a. The separation of Kerr from the other hydro facilities does not change the amount of tax for the test year 2014. After conveyance of Kerr to the Confederated Salish and Kootenai Tribes ("CSKT") the amount of tax would be reduced by this estimated production from Kerr, which is basically the excess generation amount.
- b. See Exhibit __PJD-1, pages 7 and 8. The forecasted generation from the hydro facilities is 3,507,627 MWh (the sum of rows 34 and 81). Based on this amount, along with the forecasted volumes from NorthWestern's other resources (rows 15-30 and 62-77), as well as NorthWestern's load (rows 11 and 58), NorthWestern expects to have excess volumes of 1,624,507 MWh (sum of rows 43 and 90). The excess volumes are assumed to be sold and delivered outside of Montana. The difference between the total amount generated and the amount delivered outside of Montana is the amount forecasted to be generated and delivered in Montana ($3,507,627 - 1,624,507 = 1,883,120$). See Exhibit __PJD-1 page 12 for a summary of these calculations.

NorthWestern Energy
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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-026 cont'd

- c. NorthWestern does not have the information requested. See the response to Data Request MCC-025b for the amount produced by each facility for each of the five years 2009-2013.
- d. Yes. See § 15-72-104, MCA.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-027

Regarding: Test Year Revenue Requirement

Witness: DiFronzo

- a. Explain why the 13 month average rate base is described as hypothetical (page PJD-8, line 16) and the 2014 year end rate base is not.
- b. Even though it is labelled as a 13-month average rate base, is it not true that those components that are averaged (e.g. accumulated depreciation) are simply the year end amount divided by 2? If not, please explain.

RESPONSE:

- a. Both rate bases are hypothetical.
- b. Yes. If the 13 monthly balances remain unchanged and/or if the monthly activity is a constant equal amount, the 13-month average calculation and the beginning and ending average calculation are the same mathematically. The calculation of Cash Working Capital has consistently been made on the year-end basis in all previous MPC and NorthWestern MPSC Montana rate filings in which the other components of rate base are calculated on a 13-month average basis.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-028

Regarding: Operation And Maintenance Expense
Witness: Stimatz and Vandaveer, part a / DiFronzo, part b

- a. Please provide all work papers, analyses, memos and other documentation that support the test year operation and maintenance expense of \$41,816,411.
- b. Please provide a schedule that shows actual operation and maintenance expenses in the same format and detail as Exhibit__ (PJD-1), page 6 for each year of the five year period ending December 31, 2013.

RESPONSE:

- a. The table below contains information extracted from the Costs tab in the Excel workbook Exhibit__(JMS-1) and (JMS-2) on the Witnesses' Electronic Supporting Data CD that was provided on December 23, 2013.

Test Year Operating & Maintenance Expenses (Millions)		
Item	Amount	Note
Basic Expense - Plants	\$ 8.558	Row 29 on Costs tab
Common Basic Expense	\$ 2.986	Row 31 on Costs tab
Common Basic Regulatory Expense	\$ 2.334	Row 32 on Costs tab
Hydro License & Compliance	\$ 4.677	Row 34 on Costs tab
Kerr Rent	\$ 19.877	Row 35 on Costs tab
Kerr FWIS	\$ 2.101	Row 36 on Costs tab
Common Special Expense	\$ 3.146	Row 37 on Costs tab
Subtotal	\$ 43.678	Row 38 on Costs tab
Less Headwater Benefit	\$ (1.862)	Row 41 on Costs tab
Total	\$ 41.816	

Additionally, please see the attached file which provides more detail regarding the forecasted costs. The "Total Annual Expense" of \$42.7 million in the attachment was estimated for 2013 and escalated to forecast costs for subsequent years. The estimated value for 2014 (\$43.678 million in the table above) was included in the first year revenue requirement estimate, along with a reduction for the estimated Headwater benefit.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-028 cont'd

- b. See attached, the O&M actual costs from 2009-2012 and the forecasted costs for 2013, which are based on nine months of actual and three months of forecasted costs. PPLM provided this information.

Hydroelectric Cost Environment: (Recreation of O&M Cost Forecast Developed for Mustang One)

Historic Expense (Base & Special)

Base expense is traditionally stable (primarily labor and routine maintenance)

Special expense traditionally varies the most and is generally the more discretionary and smallest component of budget

License and compliance is mature process and stable in management of yearly expenditures and third party leverage for cost share

Establishment of reasonable historic current year with escalation (1.025) for future reasonable annual cost (used by PPL also)

Initial cost development was based on 2013-2027 (actually was 2013-2017) PPL O&M Summary

The initial O&M summary was categorized by the following:

Base Expense: Included individual plant base expense plus common base administrative
Special Expense: Included various identified and "common" specific expense projects across system
Regulatory: Included the license annual expense O&M, Dam Safety Regulatory O&M, annual FERC costs and Kerr costs (Rent/FWIS)

The O&M was further detailed to include:

Base O&M by Plant
Base Common O&M-all plants
Base Common Regulatory O&M-all plants
Hydro License & Compliance O&M-all plants
Kerr Rent Payment
Kerr FWIS Payment
Common Special Expense-all plants (The special expense projects were grouped as "common". The projects vary from plant to plant annually)

The Expense developed for the 2013-2036 spread was based on the 2013 PPL expense forecast and escalated 2.5%/yr:

Original documentation did not break down individual plant O&M and base common administrative costs (Total 2013 O&M: \$42,398,166)
Breakdown was based on a typical expense categorization from actual to budget information with some evaluated adjustments

Basic Plant Expense:

Individual Plant Expense line item	
4540 Black Eagle	823,533
4548 Morony	813,496
4550 Rainbow	849,824
4552 Ryan	896,096
4560 Cochrane	813,551
4545 Holter	507,023
4543 Hauser	653,056
4544 Hebgem	34,000
4546 Madison	676,728
4549 Mystic	547,080

4551 Thompson Falls	880,601
4553 Kerr	433,409
Subtotal Plants	7,928,397
4552 High Voltage Equipment Maintenance	40,000
4558 Hydro Predictive Maintenance Program	53,700
4558 System Roof Repairs	125,000
4558 Phase 1 Generator Meggaring Program	31,000
4558 System Breaker Inspection Program	15,000
4558 Control System Licensing	20,000
Subtotal System Basic	284,700
Total Base Plant	8,213,097

Note:
4552-4558 Moved from Special to Basic

Common Base Expense:

4555 Hydro Compliance Administration	235,635
4557 Hydro Engineering Administration	704,565
4558 Hydro O&M Administration	1,770,004
4559 Hydro Manager Administration	149,802
Subtotal Common Basic	2,860,006

Common Base Regulatory Expense:

4559 Headwater Benefit Administration	6,000
4559 FERC Administrative Charges	1,191,625
4559 FERC Land Rents	605,415
4559 USGS Streamgaging Maintenance	232,732
4548 NERC Security	256,944
Subtotal Regulatory Common	2,292,716

Hydro License & Compliance

4554 Thompson Falls License Admin	597,117
4554 Kerr License Admin	40,037
4554 Project 2188 License Admin	750,481
2188 Water Quality TAC	225,000
4554 Madison River Fisheries TAC	358,740
4554 2188 Wildlife TAC	331,144
4554 Missouri Rivers Fisheries TAC	551,906
4554 2188 Recreation TAC	500,000
4554 Kerr North Shore Habitat Development	50,000
4554 Public Safety	20,000
4554 Mystic License Admin	497,422
4554 Tfalls Fish Passage Sampling	105,000
4554 SPCC Waste Management	30,030
4554 BE 100 KV Soil Chemistry	25,002
Subtotal HLC	4,081,879

Engineering L&C to HLC

4557 FERC P12 & DSSMP Plans	180,743
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4557 FERC P12 Response Plans	151,779
4557 WECC Generator Testing	30,118
4557 FERC Erosion Monitoring	35,000
4557 Emergency Action Plans	35,000
Subtotal (Eng) Regulatory	432,640
Subtotal Hydro L&C	4,514,519
Kerr Rent Payment	19,298,396
Kerr Fish, Wildlife & Implementation Strategy Payment	2,040,000

Common Special:

Total Special Maintenance Projects	3,637,074
Less Items Moved to Plants Basic	-284,700
Less Items Moved to Common Regulatory (NERC Security)	-256,944
Subtotal Special Expense	3,095,430
Total Annual Expense	\$42,677,194

Rounding and updated information in data room on expenses can reasonably account for variance.

The five year expense spread provided by PPL for special expenses (ie 3.2.3 pages 7-8) defines a significant cost in 2013 and 2014 for the retirement of the Rainbow old powerhouse of \$1,775,131 and \$800,000 respectively. The forecasts for 2013 and 2014 do not include annual expenditures for "Wathour Meter Testing" down to about "Headgate & Tailgate Seal Replacements. The forecasts for 2013 and 2014 have essentially adjusted the normal course of planning for special expense due to the known expense needed at Rainbow. This is the nature of the flexibility of the special expense category and is generally \$3,000,000.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Hydro Operations and Maintenance Expenses															
2													9 months	3 months		
3													Actual	Budget	Forecasted	
4	FERC Account	FERC Account Description			2009	2010	2011	2012					2013	2013	2013	
5	53510	Hydro-operations supervision and engineering			6,564,907	7,252,311	8,163,564	8,100,994					6,252,580	2,282,472	8,535,052	
6	53710	Hydro-hydraulic expense-other			596,691	659,233	813,650	758,966					439,704	160,512	600,216	
7	53720	Hydro-hydraulic expense-recreation facilities			30,168	27,341	27,438	36,886					28,644	10,456	39,100	
8	53810	Hydro-electric expenses			1,535,543	1,732,266	1,921,177	1,996,809					1,342,959	490,240	1,833,199	
9	53900	Hydro-miscellaneous hydro power generation expense			2,726,240	(2,648,715)	2,827,742	2,705,508					2,170,846	792,456	2,963,302	
10	54000	Hydro-rents			19,883,829	19,840,063	20,186,192	20,735,819					15,505,158	5,616,293	21,121,451	
11	54100	Hydro-maintenance supervision and engineering			47,604	34,596	32,181	24,900					10,065	3,674	13,739	
12	54200	Hydro-maintenance of structures			429,540	(464,878)	452,211	546,891					1,447,066	528,244	1,975,310	
13	54300	Hydro-maintenance reservoirs, dam and waterways			1,302,802	887,751	2,019,546	2,080,676					738,026	269,412	1,007,438	
14	54410	Hydro-maintenance electric plant-prime movers and generators			1,238,952	1,450,557	2,572,139	1,924,950					1,097,359	400,585	1,497,944	
15	54420	Hydro-maintenance electric plant-accessory electrical equipment			454,146	494,675	257,174	274,626					302,620	110,470	413,090	
16	54510	Hydro-maintenance miscellaneous hydraulic plant-other			1,657,461	1,444,191	1,684,247	1,615,132					1,526,656	557,298	2,083,954	
17	54520	Hydro-maintenance miscellaneous hydraulic plant-recreation facilities			68,746	97,507	112,238	326,237					126,449	46,159	172,608	
18	54600	General-operations supervision and engineering			17,319	124,062	135,749	148,712					115,566	42,187	157,753	
19	54900	General-miscellaneous other power generation expense			0	0	82,829	19,477					0	0	0	
20	92415	A and G - insurance premium - affiliate			0	(3,000,000)	0	0					0	0	0	
21																
22		Total Hydro Operations and Maintenance			36,553,947	27,930,958	41,288,077	41,296,583					31,103,697	11,310,458	42,414,155	
23																
24																
25																
26		Insurance Proceeds	Account 53900			(5,145,753)										
27			Account 54200			(654,247)										
28			Account 92415			(3,000,000)										
29						(8,800,000)										
30																
31		Total O&M w/o Insurance Proceeds				36,730,958										
32																
33		Note: 2009 is approximately \$2.2M lower than a previous summary of O&M in the data room. This is due to amortization costs being included in the previous files in the data room. The above is just O&M and appropriately excludes this amortization.														

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MCC-029

Regarding: Administrative and general expenses

Witness: Meyer, part a / Kliewer, part b

- a. Please provide all work papers, analyses, memos and other documentation that support the test year administrative and general expenses of \$5,807,975.
- b. Please provide a schedule that shows the administrative and general expenses (by FERC account) for each year of the five year period ending 2013.

RESPONSE:

- a. Please see the table on page TEM-8 of the Prefiled Direct Testimony of Travis E. Meyer. Also see Attachment for additional details.
- b. NorthWestern does not possess this information for the five-year period ending 2013. For purposes of the filing, NorthWestern used its 2012 MPSC Annual Report, Schedule 10B, to allocate the administrative and general expenses by FERC account. See Attachment.

	A	B	C	D	E	F
1	NorthWestern Energy					
2	Prepared in response to MCC-029a					
3	January 30, 2014					
4	This section is based on information regarding 2012 share services allocation provided by PPLM.					
5				2.5% esc.	2.5% esc.	
6			[2012 A] Hydro	2013	2014	
7	PPLM Corporate A&G Expense					
8		Billings Office and COO Budget	540,179	553,683	567,525	
9		Accounting	380,645	390,161	399,915	
10		Human Res & Labor Relations	257,512	263,950	270,549	
11		Western Fossil Hydro&Gas Purchasing	53,388	54,723	56,091	
12		Colstrip Comm Serv, LLC	-	-	-	
13		Environmental	124,872	127,994	131,194	
14		Security	71,728	73,521	75,359	
15		Safety and Training	241,055	247,081	253,258	
16		Western Fossil Hydro&Gas Logistics	113,153	115,982	118,882	
17		EMD-Montana	96,886	99,308	101,790	
18		Compliance Services	215,094	220,472	225,983	
19		Office of General Counsel	1,203,999	1,234,099	1,264,952	
20		External Affairs	415,221	425,602	436,242	
21		ISD	560,693	574,710	589,078	
22		Insurance	835,914	856,811	878,232	
23		Recovery of Costs from Other Colstrip Owners (A&G)	-	-	-	
24		Total PPLM Corporate A&G Expense	5,110,338	5,238,097	5,369,049	(a)
25						
26		Western Power Marketing Expense (from Sellers Financial Model "16.1.1.2 Project Mustang Financial Model 50 20 13.xls")			4,912,523	
27		Prorata portion of hydro MW to thermal MW (633MW / 1316MW)			48.10%	
28				Subtotal	2,362,938	(b)
29		Estimated Marketing Synergies for both Thermal and Hydro			(4,000,000)	
30		Prorata portion of hydro MW to thermal MW (633MW / 1316MW)			48.10%	
31				Subtotal	(1,924,012)	(c)
32						
33		Total A&G expense estimate utilized by NorthWestern Energy			5,807,976	(a)+(b)+(c)
34						
35						
36	Note:					
37	Per PPLM, the 2012 Actual Hydro expenses shown above were escalated at 2.5% annually to provide a basis for A&G expense (referred to as Corporate O&M above) in the Sellers Financial Model and CIM.					

Hydro Administrative and General Expenses

		MPSC Elec Rpt 2012 Pg 10		** 2014
Administrative & General-Operation				
920	Admin. & General Salaries	21,530,478	46%	2,915,464
921	Office Supplies & Expenses	6,748,241	14%	776,215
922	Admin. Expenses Transferred-Cr	-	0%	0
923	Outside Services Employed	5,810,188	12%	668,315
924	Property Insurance	828,323	2%	95,278
925	Injuries & Damages	4,994,073	11%	574,442
926	Employee Pensions & Benefits	1,916,938	4%	220,495
927	Franchise Requirements	-	0%	0
928	Regulatory Commission Expenses	1,009,191	2%	116,082
929	Duplicate Charges-Cr	-	0%	0
930	Miscellaneous General Expenses	2,205,871	5%	253,730
931	Rents	1,634,037	4%	187,955
Total Operation-Admin. General		46,677,340	100%	5,807,975

* PPL had \$5,369,049 in their A&G projections for 2014, and we estimate \$438,926 for resource coordinator positions. We propose to allocate that amount on a FERC account basis based on NWE's experience as reflected on Schedule 10 of the 2012 MPSC Electric Annual Report.

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MCC-030

Regarding: Revenue credits

Witness: Stimatz

- a. Please define and fully explain the “On-System Off-Peak Market Forecast” as shown on Exhibit ___ (PJD-1), page 8, line 95.
- b. Please define and fully explain the “Single Basis Off-Peak Market Forecast” as shown on Exhibit ___ (PJD-1), page 8, line 96.
- c. Please fully explain why NorthWestern used the Single Basis Off-Peak Forecast to price the off-system sales revenue credit?

RESPONSE:

- a. The “On-System Off-Peak Market Forecast” is the price forecast for off-peak hours described in the Prefiled Direct Testimony of Joseph M. Stimatz, pages 20-28. Note that the corresponding price for on-peak hours is depicted in line 48 of Exhibit __ (PJD-1), page 7.
- b. The “Single Basis Off-Peak Market Forecast” is the price derived for off-peak hours described in the Stimatz Direct Testimony, pages 20-28, except that the basis adjustment is calculated as 45% of the transmission wheeling cost rather than the 30% used in the DCF analysis. Note that the corresponding price for on-peak hours is depicted in line 49 of Exhibit __ (PJD-1), page 7.
- c. As described in the Stimatz Direct Testimony on page 22, the basis differential used in the DCF analysis – the “On-System” basis – was intended to estimate the market value of energy used to serve load in Montana. To the extent that energy generated from the Hydros must be moved or “wheeled” across transmission to locations at the edge of NorthWestern’s system or beyond, NorthWestern will incur additional transmission costs, reducing the net price received for the energy. NorthWestern expects that it will be able to sell some excess energy on-system, but that it will have to incur transmission costs in order to sell other portions of the excess. Using the larger basis differential to estimate the revenue credits reflects the forecasted net sales price that NorthWestern will realize.

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MCC-031

Regarding: Estimated Value Of Hydros
Witness: Masud

Do the ranges of estimated value of the hydros shown on page AM-12, lines 12 – 18 include or exclude Kerr? If they exclude Kerr, what would the ranges be if Kerr is included? If they include Kerr, what would the ranges be if they excluded Kerr?

RESPONSE:

Value ranges described on page AM-12, lines 12-18 refer to the adjusted enterprise value reference ranges shown in AM Exhibit 1, page 12 and page 13, and include Kerr at an estimated value of approximately \$28 million. The value ranges would be approximately \$28 million lower if excluding Kerr.

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MCC-032

Regarding: Valuation of Kerr
Witness: Masud

- a. Referring to page AM-5, lines 15 – 19, please provide the result of having “separately valued Kerr” and all work papers, analyses, memos and other documentation that support that analysis.
- b. In particular, if not provided in part a, provide any material supplied by NorthWestern to Credit Suisse used in the Kerr analysis.

RESPONSE:

- a. The value for Kerr was calculated separately as the present value of \$30 million in proceeds NorthWestern estimated it would receive upon the sale of Kerr in 2015 to the CSKT. The present value calculation for Kerr is included within Credit Suisse’s response to Data Request MCC-093.
- b. Please see the response to Data Request MCC-093.

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MCC-033

Regarding: Prospective Revenue Requirements

Witness: Stimatz/DiFronzo

If we assume that the Kerr facility does transfer to the CSKT in 2015, is it correct to state that, all other things being equal, the revenue requirement would decrease by \$19.9 million as the rent payment would no longer be made and by another \$2.1 million as NorthWestern would no longer be paying the mitigation costs at Kerr? If this is not correct, please explain why not.

RESPONSE:

No. The transfer of Kerr to CSKT will require removal of the associated Kerr cost of service which includes these above-mentioned items as well as others. In addition, the revenue credits currently included in the revenue requirement will be impacted by the elimination of the Kerr production from the portfolio. As explained on page BBB-25 in the Prefiled Direct Testimony of Brian Bird, NorthWestern proposes to make a compliance filing in 2015 after the Kerr conveyance.

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MCC-034

Regarding: The Missouri-Madison Hydroelectric Project
Witness: Rhoads

In reference to the Application at page 6 (Rainbow redevelopment): Please specify the costs of the Rainbow redevelopment for each aspect of the redevelopment.

RESPONSE:

See the response to Data Request MCC-065a.

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MCC-035

Regarding: The Mystic Lake Hydroelectric Project
Witness: Rhoads

In reference to the Application at page 7 (Storage reservoirs): It is stated that Mystic Lake is a storage reservoir. Please specify each other project and unit thereof that is a storage reservoir.

RESPONSE:

Hebgen Project is operated as a storage reservoir. No generation facilities
Kerr Project is operated as a storage reservoir. 3-Generation Unit Plant
Mystic Project is operated as a storage reservoir. 2-Generation Unit Plant

These reservoirs are lowered in the late fall to capture as much spring runoff as possible to minimize the need to pass water over the dam spillways rather than utilize it to generate. These project reservoir operations are consistent with the parameters for them contained in the respective FERC licenses.

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MCC-036

Regarding: The Kerr Project
Witness: Hines

In reference to the Application at page 9 (CSKT rights): It is stated that NorthWestern believes that CSKT will exercise their right to purchase the Kerr project at the earliest possible date. Please fully describe all efforts that NWE has made to acquire these rights from CSKT and provide copies of all communications between NWE and CSKT (or representatives thereof) concerning these efforts.

RESPONSE:

There were no efforts to acquire the rights from CSKT. See also the response to Data Request MCC-050.

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MCC-037

Regarding: Authority to Issue Securities
Witness: Bird

In reference to the Application at page 30 (Debt and equity percentages): Do you agree that if the acquisition is accomplished with \$400 million of equity financing and \$500 million of debt financing that is 44.44% equity and 55.56% debt?

RESPONSE:

Yes if we issue those amounts in the capital markets to fund the transaction. However, our financing plan is as follows: Plan to close into permanent financing with approximately \$450 – 500 million of debt, up to \$400 million of equity, and up to \$50 million of free cash flows with the intent to match our filed capital structure of 52% debt and 48% equity.

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MCC-038

Regarding: Authority to Issue Securities
Witness: Bird

In reference to the Application at page 31 (hybrid securities): (a) Please explain in detail what is meant by “hybrid securities.” (b) Please provide NWE’s best estimated breakdown (in percentages) between common stock, preferred stock, other preferred securities and hybrid securities that will be used for long term financing.

RESPONSE:

Hybrid securities would be securities that have equity and debt-like components. Mandatory converts would be an example of a hybrid security. It is our expectation that we will not use hybrid securities, but instead will issue straight common equity and fixed mortgage security debt as the capital market securities necessary (in addition to free cash flow) to fund the transaction.

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MCC-039

Regarding: Other Willing Buyers

Witness: Robert C. Rowe

In reference to page RCR-20 at lines 11-12: Please provide your best information on the identity of the other willing buyers that you know were waiting in the wings.

RESPONSE:

While the details of the auction process were confidential and not disclosed by the seller, based on discussions with our advisors and with the seller's representatives, we believe numerous parties were contacted by the seller's representatives as part of a broad auction process. Those other parties likely included a number of financial investors who have made significant acquisitions in the North American power generation space—hydroelectric and conventional power assets— in recent years. For instance, Brookfield, LS Power, ArcLight Capital Partners, and Energy Capital Partners have acquired hydroelectric generation assets within the last five years. Borealis, Blackstone, Carlyle, Global Infrastructure Partners, Energy Capital Partners, Energy Investors Funds, First Reserve, High Star Capital, KKR, Macquarie Infrastructure, Riverstone, Tenaska, just to name a few, have all made significant generation asset investments in the last few years.

The aforementioned names are just some of the financial investors who have large funds and investment mandates dedicated to investing in North American power generation assets and have extensive knowledge and experience with power markets across the U.S. Any of these financial investors were capable and potentially willing to acquire clean, high-quality, baseload generation like the Hydros.

Also, Pacific Northwest utilities, in particular those with ownership in Colstrip generation and the 550-kV transmission line (including additional transmission access to the West), may be likely other willing buyers.

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MCC-040

Regarding: Customer Bill Impact
Witness: Robert C. Rowe

In reference to page RCR-22 at line 20: Please fully explain the basis and origin of the 10% general rule of thumb and provide all workpapers and data used to derive it.

RESPONSE:

A bill increase of 10% or more is a rule of thumb at NorthWestern that generally signifies an unacceptable customer billing impact. There are no workpapers or data to support the referenced 10%.

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MCC-041

Regarding: Ratings of the Hydros to the Planned Resource Alternatives

Witness: Robert C. Rowe

In reference to the table shown on page RCR-31 (Rankings): Please provide all data, workpapers, models and other source materials for the rankings displayed in the tables on this page.

RESPONSE:

Using NorthWestern's knowledge of the Hydros transaction, NorthWestern's 2011 and 2013 Electricity Supply Resource Procurement Plans, and the Commission Rules as a guide, the Tables and Rankings were drafted. The NorthWestern Energy Executive team, myself included, then reviewed and debated the issues and rankings. There were no data, workpapers, models, and other source materials that were explicitly used at the time of its preparation and review.

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MCC-042

Regarding: Account 102 - Electric Plant Purchased or Sold
Witness: Robert C. Rowe

In reference to page RCR-33 at line 16: Please provide all data, workpapers, and other pertinent underlying documentation for the \$553 million to be booked to Account 102.

RESPONSE:

This portion of my testimony is supported by the Prefiled Direct Testimony of Kendall G. Kliewer. The figures are contained in Mr. Kliewer's Exhibit__ (KGK-3).

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MCC-043

Regarding: Preliminary Asset Value Indications
Witness: Brian B. Bird

In reference to page BBB-4 at lines 13-14:

- a. Please identify each banker who provided a preliminary value indication and specify each value indication provided.
- b. Please provide copies of all communications with each of these bankers.

RESPONSE:

- a. It is common practice for investment bankers to submit ideas for operating companies to consider for strategic purposes. Accordingly, some firms provided unsolicited thoughts on how NorthWestern Energy should consider power plants in the area of Montana. The four firms that provided thoughts on value were, listed in alphabetical order: Bank of America/Merrill Lynch, Credit Suisse, Macquarie, and UBS. NorthWestern does not have the authority to reveal each investment bank's range of valuation. See also the response to Data Request PSC-002.
- b. See the response to part a, above.

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MCC-044

Regarding: Restrictive Sale Leaseback
Witness: Brian B. Bird

In reference to pages BBB-7 lines 20-21 and BBB-8 lines 1-2: Please fully describe and explain the restrictive sale leaseback structure and fully document your estimate of its negative value.

RESPONSE:

See the response to Data Request PSC-003d.

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MCC-045

Regarding: Brookfield Infrastructure
Witness: Brian B. Bird

In reference to page BBB-11 at lines 4-5: Please identify the specific assets involved in the Brookfield transaction and fully explain why NWE believed they were comparable to the PPLM assets.

RESPONSE:

The specific transaction described involved a Brookfield affiliate, Brookfield Renewable Energy Partners LP, purchasing from NextEra Energy Resources a 351 MW portfolio of hydroelectric generation assets at an enterprise value of \$760 million. The transaction was announced in December of 2012 and completed in March of 2013. The portfolio of assets consists of 19 hydroelectric generation facilities and equity interests in eight storage reservoirs in Maine and New Hampshire. The majority of these assets were built and placed into service prior to the 1940s. All of the facilities have FERC licenses, in most cases expiring after 2025 and generally until 2036 or 2048. As unregulated assets, all output from the facilities is sold into the New England wholesale power market.

Brookfield Renewable Energy Partners L.P.

Hydroelectric Generation Assets Acquired from NextEra Energy

Power Plant Name	Owned	Operating	NERC		Prime Mover	Fuel Type	Year First Unit in Service
	Existing Capacity (MW)		Ownership (%)	State/ Province			
Aziscohos Hydroelectric Project	1.7	25.00	ME	NPCC	Hydraulic Turbine	Water	1988
Androscoggin 3	3.8	100.00	ME	NPCC	Hydraulic Turbine	Water	1928
Bar Mills	4.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1956
Bonny Eagle	9.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1910
Brunswick Hydro	17.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1982
Cataract	8.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1937
Charles E Monty	28.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1990
Deer Rips	6.2	100.00	ME	NPCC	Hydraulic Turbine	Water	1903
Gulf Island	23.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1926
Harris Hydro	85.9	100.00	ME	NPCC	Hydraulic Turbine	Water	1954
Hiram	11.6	100.00	ME	NPCC	Hydraulic Turbine	Water	1917
Lockwood Hydroelectric Facility	3.2	50.00	ME	NPCC	Hydraulic Turbine	Water	1985
North Gorham	2.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1925
Shawmut	9.5	100.00	ME	NPCC	Hydraulic Turbine	Water	1913
Skelton	19.7	100.00	ME	NPCC	Hydraulic Turbine	Water	1948
West Buxton	7.6	100.00	ME	NPCC	Hydraulic Turbine	Water	1904
Weston Hydro	13.2	100.00	ME	NPCC	Hydraulic Turbine	Water	1920
Williams Hydro	14.9	100.00	ME	NPCC	Hydraulic Turbine	Water	1939
Wyman Hydro	83.0	100.00	ME	NPCC	Hydraulic Turbine	Water	1930

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-045 cont'd

While there are no perfectly comparable precedent transactions, just as no two companies are the same, the Brookfield transaction referenced was a relevant benchmark for the PPLM Hydros to the extent 1) it was to our knowledge the most recent publicly disclosed transaction of size involving hydroelectric assets; and 2) both the PPLM Hydros and the NextEra portfolio represent large portfolios of unregulated hydroelectric generation assets with somewhat similar vintage and long-dated FERC licenses. The dollar per kilowatt metric—which is a commonly used method for comparing value for generation assets—implied by the Brookfield's purchase price (\$2,165/kW) illustrates what a financial buyer is able to pay for unregulated hydroelectric assets.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-046

Regarding: Levelized Unit Price
Witness: Brian B. Bird

In reference to page BBB-20 at lines 14-15: Please fully explain and document your derivation of the \$60 per MWh amount and provide all data and workpapers used to derive that amount.

RESPONSE:

The \$60 per MWh referenced at BBB-20 lines 14-15 is a rounded reference to the \$59.58 per MWh 30-Year Levelized Price as included and supported in the Prefiled Direct Testimony of Travis E. Meyer at TEM-14 lines 7-8 and also shown on Exhibit__ (TEM-1) line 33. For electronic workpapers, please also refer to the Witnesses' Electronic Supporting Data CD provided on December 23, 2013.

NorthWestern Energy
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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-047

Regarding: Kerr True-Up (Section 5.18 of PSA)
Witness: Stimatz

In reference to page BBB-23 at line 4 (\$30 million Kerr reference amount): Please fully explain what the \$30 million reference amount is and provide all documentation, data and workpapers related to the determination of that amount.

RESPONSE:

Please see the Stimatz Direct Testimony, pages 16-18, for a description of the reference price. The \$30 million reference price does not represent NorthWestern's view of what the conveyance price should be, how it should be calculated, or any expectation of the outcome of the arbitration.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-048

Regarding: Power Purchase Adjustment (Section 2.2b of PSA)
Witness: Stimatz

In reference to page BBB-23, lines 12-21 (Power purchases from PPLM):

- a. Please identify all PPL power purchases (by NWE) that are expected to extend beyond the closing of the hydro asset purchase transaction and identify and explain the generation source for those purchases.
- b. Please identify any sales obligations that NWE will assume in conjunction with the hydro asset purchase.
- c. Please fully explain the terms and conditions for the termination of PPL power purchases by NWE.

RESPONSE:

- a. There is one power purchase by NorthWestern from PPL that is expected to extend beyond the closing of the hydro asset purchase. The transaction, which was executed on May 21, 2009, is for 25 MW of on-peak energy delivered from July 1, 2010 through June 30, 2017. No generation source is specified. The confirmation for this transaction was included in NorthWestern's response to Data Request PSC-035.
- b. There is one energy sales obligation that NorthWestern will assume. Pursuant to the FERC license for the Kerr Facility, NorthWestern will sell approximately 7.5 MW (January – March and November – December) and 11.2 MW (April – October) to Mission Valley Power. When the Kerr Facility is conveyed to the CSKT, this obligation will also transfer to CSKT.
- c. Schedule 1.1(f) to the PSA and the Bird Direct Testimony, page 24, describe the terms and conditions for the termination of certain power purchase agreements between NorthWestern and PPL. If the Hydro asset purchase closes during the third or fourth quarter of 2014, the closing will result in the termination of one Power Purchase Agreement, a 200-MW on-peak index priced transaction with delivery from July 1, 2014 through December 31, 2014. The confirmation for this transaction was provided in response to Data Request PSC-039.

NorthWestern Energy

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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-049

Regarding: Cost of Equity

Witness: Brian B. Bird

In reference to page BBB-38, lines 1-5 (Rate of Return): Please provide all support for the results shown on pages 1 and 2 of Exhibit BBB-5. This should include all data and calculations in machine readable form and all underlying tables and exhibits in electronic spreadsheet form with all links intact.

RESPONSE:

See the response to Data Request PSC-007b.

NorthWestern Energy

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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-050

Regarding: Kerr Asset
Witness: John D. Hines

In reference to page JDH-4, lines 17-19 (CSKT):

- a. Did NWE have discretion as to whether it could negotiate with CSKT regarding rights to the Kerr facility?
- b. Did NWE negotiate with CSKT regarding such rights?
- c. Provide all correspondence with regard to such negotiations.
- d. Please provide all internal documents regarding any aspect of the consideration of NWE's possible negotiations with CSKT or PPLM concerning rights to the Kerr facility.

RESPONSE:

- a. No. NorthWestern was under a confidentiality agreement which prohibited communication with parties other than identified consultants. Under the Kerr hydro license, the licensee is responsible for negotiating the transfer of the Kerr facility.
- b. See the response to part a, above.
- c. See the response to part a, above.
- d. See the response to part a, above.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-051

Regarding: Confirmatory Due Diligence
Witness: John D. Hines

In reference to page JDH-7 at line 6: Please distinguish between due diligence and confirmatory due diligence. Provide a full explanation of why you refer to “these tasks” as confirmatory due diligence.

RESPONSE:

My testimony uses the phrase “confirmatory due diligence” in the context of further reviewing or confirming the due diligence which had previously taken place.

NorthWestern Energy
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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-052

Regarding: Energy Supply's Evaluation Process
Witness: Wiseman

In reference to page JDH-21, lines 20-21 (Due Diligence): Please fully describe the due diligence site inspections that were conducted at each of the Hydros facilities units. This should include but is not limited to (a) identification of each individual engaged in the due diligence site inspection of each unit on each date of site inspection, (b) the period of time (starting hour and ending hour) on each date when each such individual was engaged in such site inspection, (c) a detailed description of each specific site inspection task that was conducted by each individual in the specified hours on each date.

RESPONSE:

Please see the response to Data Request MCC-056.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-053

Regarding: Longevity of Assets

Witness: Rhoads

In reference to page JDH-26, lines 14-15: For each of the 40 units please provide the estimated remaining life (longevity) without the incurrence of prohibitively high life extension costs.

RESPONSE:

A separate forecast for the estimated remaining life of each of the 40 units was not developed because individual components on the unit, for instance the generator or turbine runner, may not wear out at the same time. Replacement of individual components can have its own incremental advantage for life extension. The initial due diligence report prepared by CB&I concluded that the hydroelectric system was effectively operated and maintained to function well into the future as long as it has in the past. The operational condition is explained in detail in Section 4 of the report, which includes information used as Exhibit __ (WTR-9), Hydro Unit Upgrade Summary.

The adequacy of the system was further confirmed through the due diligence conducted in late summer of 2013 and corresponding report. The independent engineer's report describes in detail the significant machine upgrades that have been executed for most of the major turbine-generator units on the system. For instance, on some units the original turbine runners constructed of bronze and cast iron were replaced or are planned for replacement with stainless steel turbines that will provide longer life than the original equipment. Original generator components and windings are similarly being replaced. The original units remaining on the system are planned for modernization work in the capital forecast.

The original generating equipment at the projects has operated 50 years or longer with adequate maintenance and repairs. The upgraded system generally described above will also operate at least this long with normal inspection and maintenance.

NorthWestern Energy

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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-054

Regarding: Monte Carlo Simulations

Witness: Joseph M. Stimatz

In reference to page JMS-39, lines 16-20: Please fully describe each unknown variation (“meaningful uncertainty”) that you allowed for (and how you so-allowed) in the expected life and replacement cost of each element of the aging equipment and structures comprising the hydro generating facility units (and components thereof) in your probabilistic simulation process.

RESPONSE:

“Meaningful uncertainty” in the context of the referenced testimony and the PowerSimm modeling applies to the uncertainty of weather, load, hydro flows and the resulting generation output, and market prices, not physical equipment and structures of the hydro facilities or other generators.

The probabilistic simulation process does not model the expected life and replacement cost of the physical components of either the Hydros or alternatives such as a combined cycle combustion turbine. The cost of potential future repairs and replacement parts are incorporated in the capital and operating cost forecasts for each resource type. See also the Prefiled Direct Testimony of William T. Rhoads on page WTR-12, line 13 through WTR-13, line 17.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-055

Regarding: Upgrades to Hydro Assets
Witness: William T. Rhoads

In reference to page WTR-6, line 19: Please identify and describe each upgrade that you are referring to and specify the investment amounts for each such upgrade.

RESPONSE:

The independent engineer's Shaw report of January 2013 (Exhibit__(WTR-2.1)) contains the major historical capital expenditures for 2008-2011 on pages 175 and 176. A list of capital expenditures over \$25k for 2008-2012, and the capital expenditures for 2013 through November are provided as Attachments 1 and 2 in the response to Data Request MCC-057.

NorthWestern Energy

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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-056

Regarding: Site Visits to Hydro Facilities
Witness: Gary Wiseman

In reference to page WTR-8 at 2 and WTR-15 at 23:

- a. For each unit at each plant, please identify the date or dates of the site visit and the names of the persons who participated in each visit.
- b. For each person, specify the time period on each date when they inspected each unit and in each such instance describe in detail the specific actions engaged in by that person at that unit.

RESPONSE:

- a. Site visits to the hydro plants were conducted as follows.

Black Eagle – Wednesday, August 14, 2013, 10:40 am-1:00 pm

Rainbow Shop and Generation Control Center (GCC) - Wednesday, August 14, 2013, 2:15-3:00 pm

Rainbow – Wednesday, August 14, 2013, 3:00-5:40 pm

Morony - Thursday, August 15, 2013, 8:00-10:00 am

Ryan - Thursday, August 15, 2013, 10:30 am-2:30 pm

Cochrane - Thursday, August 15, 2013, 3:00-4:30 pm

Holter – Friday, August 16, 2013, 8:00-10:20 am

Hauser – Friday, August 16, 2013, 11:45 am- 2:30 pm (also included John Hines)

Mystic – Wednesday, August 21, 2013, 8:45 am-3:15 pm

Madison – Thursday, August 22, 2013, 8:45-11:20 am

Hebgen – Thursday, August 22, 2013, 1:45-3:00 pm

Thompson Falls – Wednesday, August 28, 2013, 10:45am-2:00 pm

Kerr – Wednesday, August 28, 2013, 4:30-6:45 pm

The NWE/CB&I personnel participating in all the site visits were as follows: (They are identified in Exhibit__ (WTR-1).)

William Rhoads- NWE General Manager, Generation

John VanDaveer- NWE Transition Team Manager

Mary Gail Sullivan- NWE Manager, Environmental Permitting and Compliance

Gary Wiseman- CB&I Project Manager

Nicole Opela- CB&I Environmental Scientist

NorthWestern Energy
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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-056 cont'd

- b. The due diligence site inspections included a general and confirmatory review of the projects and observation of condition of assets. During the site visits, there were discussions about plant operations with hydro management. Otherwise, plant information and details were reviewed as needed by the due diligence team via access to PPLM data room. Furthermore, engineering and operational records are reviewed by FERC through Annual FERC Dam Safety Inspections, Part 12 Dam Safety Inspections, and submittals by PPLM to FERC of certain other dam-related data such as Dam Safety Surveillance Monitoring Reports and Emergency Action Plans.

The NWE/CB&I group was as a whole looking at all aspects and items related to the hydro plants. The focus for individuals was generally delineated as follows:

Rhoads, VanDaveer, and Wiseman: condition of assets, including hydraulic structures (dams, spillways, forebays, and intakes), pipelines and penstocks, powerhouses, and generating units and auxiliary equipment.

Sullivan and Opela: regulatory and environmental aspects.

NorthWestern Energy

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PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-057

Regarding: Due Diligence Process

Witness: William T. Rhoads

In reference to page WTR-8, lines 6-7: Please provide a complete list of historical expenditures (dates, dollar amounts and equipment) and proposed budget forecasts for each unit at each plant.

RESPONSE:

For historical capital expenditures, please see Attachments 1 and 2. For capital budget forecasts, see the response to Data Request PSC-018 parts a and b. For historical O&M expenditures, please see the response to Data Request MCC-028b. For O&M forecast, see Attachment 3. O&M forecasted values for 2018 forward were escalated at 2.5% annually. The independent engineer's Shaw report of January 2013 (Exhibit__(WTR-2.1)) contains the major historical operation and maintenance (O&M) on report pages 160-165. A pro forma assessment discussion about the future O&M expenditures is included on report pages 188-189.

On January 31, 2014, NorthWestern filed a motion for protective order regarding Attachments 2 and 3, and redacted public versions are provided with this response. NorthWestern will update this response by providing this information in the appropriate format after the Commission rules on the motion for protective order.

PPL Montana
Hydro Capital Projects > \$25,000
Years 2008 - 2012

Project ID	Project Descr	2008	2009	2010	2011	2012
10007985	RYA - Purchase Transformers	784,581				
10009346	T Falls - Fish Passage	356,862	3,325,233	4,401,631	-	
10009678	HEB-Intake Struc Seismc Upgrad	242,748	1,212,261	4,497,384	3,608,549	2,595,013
10009679	BLA-Forebay Wall Stabilization	54,268				
10009681	COC - Headgate Hydraulics	129,448				
10009682	GFalls - 100 kV Trans & Fiber	(78,658)	-			
10009729	Hau-Upgrd Lft Abutmnt Approach	2,471,963	3,174			
10010038	MOR - GSU Transformer Replace	121,625	984,430	112,000		
10010041	RYN Lube Oil Sys Replacement	677,279	270			
10010045	MYS Flow RestorationFish Valve	785,786	146,516	(31,885)		
10010046	THF Black Start Upgrade	314,540				
10010048	CCH Standby Generator	105,000	55			
10010049	HEB Spillway Remedial Eng	18,902	194,732	146,952	69,516	22,043
10010054	MOR Static Excitation	156,847				
10010299	Morony Crane Electrical Upgrad	270,536				
10010889	Cathodic Protect Radial Gates	134,381				
10010891	Standby Generator - Headgates	90,176	55			
10010892	NERC Cyber Security Monitoring	254,940	301			
10010894	Station Battery Replacement	33,899				
10010898	100 kV Disconnects	39,354				
10010900	Station Battery Replacement	69,438				
10010903	Turbine, Nozzle Upgrade Unit 2	331,625				
10010904	Relay Installation	255,403	6,435			
10010907	Tfalls U 7 Cathodic Protection	32,091	53			
10010911	Buildings, 4 Stall Garage Roof	32,203				
10010912	Tools Test Equip Hydro Eng.	50,354				
10010915	Power Circuit Breakers	40,286	369			
10010918	Camp Water System	211,943				

Project ID	Project Descr	2008	2009	2010	2011	2012
10010922	New Control Room	34,369	8,008			
10011063	Unit #1 Turbine,Gates & Shaft	535,488	1,264			
10011065	Electrical - 480 Volt Upgrade	5,694	213,749			
10011066	Kerr Standby Generator	216,714	-			
10011098	Vehicle Replacements	124,406				
10011101	ADM North Region Tools	31,312	(332)			
10011131	Communication Upgrade	113,062				
10011517	Kerr Replacements Coils	579,511	866,878			
10011693	Madison Septic/Drain Field Ins	34,576				
10011694	Kerr Unit # 2 Major Overhaul	760,475	3,640			
10012030	Morony Governor Upgrade	138,978	2,124			
10012128	Morony -Medium Voltage Upgrade		-	711,975	497,940	-
10012129	Relay Protection Upgrade		177,304	508,854	134,780	
10012133	Governor Upgrade Unit 7		174,047			
10012136	Study Automation & Controls		62,652	(1,236)		
10012138	Vehicle Replacement		42	160,199		
10012140	Region East Tools		25,072			
10012143	TFalls Interconnection to BPA		298,704	927,438	1,419,715	198,177
10012305	Ryan Generator #4 Rewind	1,223,432	1,623,725			
10012357	Hebgen Dam Gate Failure	912,602	9,102,038	2,712,276		
10012686	Unit 1 Exciter Replacement		98,512			
10012799	Power System Stabilizer		55,892			
10013308	Tools and Equipment - South			49,968	-	
10013309	Tools and Equipment - North			41,300	(12)	
10013312	Automation & Controls Upgrade			1,339,894	2,615,827	635,821
10013315	Communication Upgrade			79,353	-	
10013316	Black Eagle GSU			13,264	429,959	787,636
10013318	GSU Fire Barrier			8,613	17,310	
10013319	Switchgear Building Waterproof			18,348	12,486	
10013320	Rehabilitation Evaluation			43,118	1,378,999	(13,958)
10013321	Governor Installation Phase 3			468,532		
10013323	Spillway Training Wall Remedia			310,146	95,036	

Project ID	Project Descr	2008	2009	2010	2011	2012
10013324	Rehabilitation Evaluation			42,950	(8,502)	
10013325	Station Batteries & Charger			34,798		
10013327	GSU Installation			6,150	166,985	-
10013328	Foot Bridge Upper Trail			97,649		
10013330	Reconductor Distribution Line			194,876		
10013331	Headgate & Surge Tank Roof			28,875		
10013332	Wastegate Liners			863,295	52,723	
10013333	Generator Rebuild Ryan #2			2,394,028	620	
10013335	Plant connection to 100kV			413,048	127,446	-
10013569	Madison Unit 1 Generator		363,838	98		
10014229	Madison Exciter			132,547	-	
10014535	Mystic Rereg Panel Install			53,470	177	
10015009	Vibration Monitoring				78,342	8,761
10015012	Partial Discharge Monitoring				79,347	39,759
10015013	Radial Gate Chain Guides				36,756	
10015014	Vibration Monitoring				166,459	85,866
10015015	Vibration Monitoring				71,103	49,101
10015018	Medium Voltage Upg - Tie 100kv				121,141	791,919
10015019	Cathodic Improvement Unit 1-6				41,662	
10015021	Unit 7 Partial Discharge Monit				42,910	30,961
10015022	Relay Protection Eval & Upgrad				63,647	575,948
10015023	Static Excitation				682,312	1,175
10015024	Rock Wall Fence				540,601	-
10015031	Hydro vehicles				208,847	-
10015033	Tools and Equipment				40,946	
10015034	Tools and Equipment				38,056	400
10015036	Transformer Rebuild - Spare				360,354	86
10015038	Cathodic Imp Intake Screens				47,825	5
10015039	Cathodic Imp Intake Screens				37,966	
10015040	Cathodic Upg Dam Structure				31,099	
10015042	Cathodic Upg on Stanchions				37,319	
10015046	Gen Control Center Hydro				214,178	

Project ID	Project Descr	2008	2009	2010	2011	2012
10015047	Static Exciter				126,645	
10015062	Stainless Guide Bearing Sleeve				64,554	
10015174	Hydro Project Simulator					(14,583)
10015174	Hydro Project Simulator			-	167,465	(145,075)
10015551	Madison Dam Rock Repair			1,282,149	977,427	
10015831	Runner Replacement Ryan			167,940	1,186,299	864,574
10016773	Replace Stanchions at T Falls				319,151	
10017080	Black Eagle PCS Upgrade					1,074,249
10017081	Station Service Upgrade					126,616
10017082	Dam Safety Monitoring Improvem				5,691	24,867
10017084	Generator Upgrade				1,115,444	5,111,525
10017085	Sewer Plumbing				2,494	92,114
10017087	Intake Concrete					31,090
10017089	PCS Admin & GCC Installation					238,202
10017094	Cochrane PCS Upgrade					877,751
10017099	Tools and Equipment South					43,047
10017100	Tools and Equipment North					31,339
10017101	Vehicle Replacement					148,809
10017212	Morony Crane Rehab				111,881	
10017822	Ryan Rock Wall Fence				159,682	947,856
10018315	Rainbow Rubber Dam					1,210,199
10018499	Mystic Line Relay Upgrade					52,483
10018860	Screen Rake Replacement					205,025
10018963	Morony PCS Upgrade					125,668
10018990	Insulate Waste Gates					77,827
10019246	GCC Communication Tower					32,505
10019300	Mystic Meters					30,223
10010110	SUPER Montana Rainbow Redvelop	21,612,019	12,907,357	68,129,797	58,357,270	20,881,935
10012348	SUPER Montana GF Interconnection	856,222	3,124,390	13,385,815	2,298,874	5,985,229
		35,166,681	34,982,787	103,745,608	78,453,300	43,862,188

Public Version

PPL Montana
 Hydro Division
 Capital Variance Analysis
 YTD November 30, 2013

CRC	CRC Description	Project ID	Project Description	Project Manager	Actual	Budget	\$ Variance	% Variance	Explanation
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	Black Eagle								
	Black Eagle								
	Black Eagle								
	Hebgen								
	Holter								
	Holter								
	Madison								
	Madison								
	Madison								
	Morony								
	Morony								
	Morony								
	Morony								
	Morony								
	Morony								
	Mystic								
	Mystic								
	Mystic								
	Rainbow								
	Rainbow								
	Rainbow								
	Rainbow								
	Rainbow								
	Thompson Falls								
	Thompson Falls								
	Thompson Falls								
	Ryan								
	Ryan								
	Ryan								
	Ryan								
	Kerr								
	Hydro Engineering								
	Hydro Engineering								
	Hydro O&M								
	Hydro O&M								
	Hydro O&M								
	Hydro O&M								
	Hydro O&M								
	Cochrane								
	Cochrane								
	Cochrane								
	Cochrane								

13,976,170	14,098,769	(122,599)	-0.87%
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Public Version

15 % or
 \$15,000

PPL Montana
 Hydro Division
 Capital Variance Analysis
 YTD November 30, 2013

CRC	CRC Description	Project ID	Project Description	Project Manager	Projection	Annual Budget	Projected \$ Variance	Projected % Variance	Explanation
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Black Eagle									
Black Eagle									
Black Eagle									
Hebgen									
Holter									
Holter									
Madison									
Madison									
Madison									
Morony									
Morony									
Morony									
Morony									
Morony									
Morony									
Mystic									
Mystic									
Mystic									
Rainbow									
Rainbow									
Rainbow									
Rainbow									
Rainbow									
Thompson Falls									
Thompson Falls									
Thompson Falls									
Ryan									
Ryan									
Ryan									
Ryan									
Kerr									
Hydro Engineering									
Hydro Engineering									
Hydro O&M									
Hydro O&M									
Hydro O&M									
Hydro O&M									
Hydro O&M									
Cochrane									
Cochrane									
Cochrane									
Cochrane									

16,325,627	15,868,441	457,186	2.88%
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15 Year O&M Summary
 2013-2027

Code New Entries Red
 Code changes in \$ or years Blue

DRAFT

To be updated after November 1, 2012

Budget	CRC	Fac/Dept	Project	Responsible	Project Description	Category	Priority	2013	2014	2015	2016	2017
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		HLC										
O&M		Hydro Eng										
O&M		Hydro Eng										
O&M		Hydro Eng										
O&M		Hydro Eng										
O&M		Hydro Eng										
O&M		HLEC										
O&M		Hydro Eng										
O&M		O & M										
O&M		O & M										
O&M		Madison										
O&M		All										
O&M		Hebgen										
O&M		Mystic										
O&M		Mystic										
O&M		Rainbow										
O&M		Holter										
O&M		Mystic										
O&M		Cochrane										
O&M		All										
O&M		Tfalls										
O&M		Mystic										
O&M		Black Eagle										
O&M		Rainbow										
O&M		Ryan										
O&M		Black Eagle										
O&M		HLC										
					2013 Total			\$ 42,398,166	\$ 42,153,325	\$ 37,992,349	\$ 19,924,274	\$ 22,098,353

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-058

Regarding: Plant Improvements
Witness: William T. Rhoads

In reference to page WTR-8, lines 11-12: Please provide a complete description (including but not limited to date, dollar amount and plant component) of each significant improvement at each unit at each plant.

RESPONSE:

Please see the response to Data Request MCC-057.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-059

Regarding: Dam Safety Inspections
Witness: Gary Wiseman

In reference to page WTR-10, lines 6-8: Please provide complete descriptions and copies of all dialogue between FERC and PPLM related to matters that are not yet fully and permanently resolved concerning dam safety inspections.

RESPONSE:

To the extent that NorthWestern knows of these documents, they are either in the PPLM Data Room or available on FERC's website, <http://www.ferc.gov/docs-filing/elibrary.asp>, and therefore are available to the MCC staff as easily as they are available to NorthWestern. These are documents that NorthWestern is not required to produce. Data Request PSC-036a asks for the Data Room. On January 24, 2014, NorthWestern filed an objection to the request for the data room and NorthWestern objected to providing public documents. The Commission has not ruled on the objection to PSC-036a. NorthWestern will update its response to this data request after the Commission has ruled on the objection to PSC-036a. NorthWestern notes that many of the requested documents that are not publicly available are listed as CEII on FERC's website.

Open matters between FERC and PPLM concerning dam safety include the following items of note:

- Thompson Falls – updated seismic evaluation of structures;
- Kerr – updated seismic evaluation of structures;
- Hebgen – Seismic rehabilitation of intake, seismic upgrade of spillway, and updated Potential Failure Mode analysis and potential reservoir rule curve; and

It is important to understand that the monitoring, inspection, documentation, and FERC acceptance of project structures and facilities is an ongoing and formal process. Matters, items, and questions arise as a normal course of the process. Sometimes FERC invokes new or revised guidelines or monitoring/reporting requirements. There is annual reporting to FERC (annual inspections and Dam Safety Surveillance Monitoring Reports) that is regularly submitted for FERC review and acceptance. So, items and issues are identified, vetted, and “fully and permanently resolved”, but others arise or are routinely required and are in process. This process of addressing facilities safety is a known, manageable, and continuing program. Thus, there will be or can be at any given time items not yet fully and permanently resolved, all part of the ongoing process.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-060

Regarding: PPL Capital and Maintenance Forecasts

Witness: William T. Rhoads

In reference to page WTR-13, lines 9-11: Please provide PPLM's capital and maintenance forecasts for the referenced 30-year period.

RESPONSE:

Please refer to the CIM provided as the Attachment to Data Request PSC-001.

Mr. Rhoads' testimony page WTR-13 lines 9-11 should read "*NorthWestern's* [emphasis added] capital and maintenance forecasts for at least a 30-year period are based on recent investment levels that will continue to adequately fund operational longevity."

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-061

Regarding: Potential Failure Modes (“PFMs”)
Witness: Gary Wiseman

In reference to page WTR-21 at 15-17:

- a. Please identify, list and describe all other PFMs for each unit and their category.
- b. Please fully describe each PFM category.

RESPONSE:

- a. PFMs are identified, listed, and described for each of the plants in their respective Part 12 Safety Inspection Reports (Exhibit__ (WTR-5)) and in the respective Annual FERC Dam Safety Inspections (Exhibit__ (WTR-6)).
- b. Below is a description of each PFM category, copied from the FERC website at the following:
<http://ferc.gov/industries/hydropower/safety/guidelines/eng-guide/chap14.pdf>

Chapter 14 Monitoring the Performance of Dams

Revision 1 - July 1, 2005 - Page 14-21

Table 1 - Categories of Identified Potential Failure Modes

Category I - Highlighted Potential Failure Modes - Those potential failure modes of greatest significance considering need for awareness, potential for occurrence, magnitude of consequence and likelihood of adverse response (physical possibility is evident, fundamental flaw or weakness is identified and conditions and events leading to failure seemed reasonable and credible) are highlighted.

Category II - Potential Failure Modes Considered but not Highlighted - These are judged to be of lesser significance and likelihood. Note that even though these potential failure modes are considered less significant than Category I they are all also described and included with reasons for and against the occurrence of the potential failure mode. The reason for the lesser significance is noted and summarized in the documentation report or notes.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-061 cont'd

Category III - More Information or Analyses are Needed in order to Classify These potential failure modes to some degree lacked information to allow a confident judgment of significance and thus a dam safety investigative action or analyses can be recommended. Because action is required before resolution the need for this action may also be highlighted.

Category IV - Potential Failure Mode Ruled Out Potential failure modes may be ruled out because the physical possibility does not exist, information came to light which eliminated the concern that had generated the development of the potential failure mode, or the potential failure mode is clearly so remote a possibility as to be non-credible or not reasonable to postulate.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-062

Regarding: NorthWestern Cost Exposure

Witness: William T. Rhoads

In reference to pages WTR-21, lines 21-23 and page 22, line 1: Please list and fully describe each already planned large future cost that NorthWestern is exposed to.

RESPONSE:

The context of this question regards obligations PPLM or NorthWestern have as a result of FERC's on-going dam safety program. The only large, planned future cost continues to be the dam safety-related work as shown in the Attachment provided in response to Data Request PSC-018a, lines labeled Hebgen.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-063

Regarding: NorthWestern Personnel
Witness: William T. Rhoads

In reference to page WTR-28, lines 10-13:

- a. Please identify NorthWestern's three management professionals with extensive experience in hydro operations and engineering.
- b. Please describe in detail the work in hydroelectric generation that each of these individuals has engaged in during the past 15 years.

RESPONSE:

- a. The reference is "NorthWestern has three management professionals with extensive experience in hydro operations, engineering, and environmental..." Reference Exhibit__ (WTR-1) which includes resumes for William Rhoads, John VanDaveer, and Mary Gail Sullivan. The exhibit also includes the resume of NorthWestern's William Thompson, who assisted with the initial Mustang due diligence effort and who has hydro operations, dam safety, and environmental experience.
- b. Refer to the resumes cited above.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-064

Regarding: Status of the Major Hydro Equipment
Witness: William T. Rhoads

In reference to page WTR-31, lines 4-6: Please identify and describe each of the significant improvements to plant equipment that PPLM has made and specify the significant investment that is asserted in each such instance.

RESPONSE:

See the response to Data Request MCC-057. Also refer to Exhibit__(WTR-9), Unit Hydro Upgrade Summary. Total capital investment during PPLM's ownership from 2000 to 2013 is approximately \$346 million.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-065

Regarding: Rainbow Upgrade
Witness: William T. Rhoads

In reference to page WTR-32 at 12-13:

- a. Please specify the cost (and components thereof) of the referenced powerhouse upgrade at Rainbow unit 9.
- b. Please state and explain whether or not this upgrade cost may be an indication of similar powerhouse upgrade costs at the other units when such upgrades are required.

RESPONSE:

- a. See Attachment showing the cost for the referenced power house upgrade at Rainbow Unit #9. No breakdown of components thereof was provided to NorthWestern.
- b. This upgrade cost is unique to Rainbow. There are no other plans for unit retirements or powerhouse replacements for the assets NorthWestern plans to purchase. The plan is to maintain the facilities through unit operation, maintenance, and capital expenditures which will extend the life of the units and the powerhouse.

Rainbow Upgrade Costs:

Project ID	Project Description	2008	2009	2010	2011	2012	2013*
██████████	Montana Rainbow Redevelopment	21,612,019	12,907,357	68,129,797	58,357,270	20,881,935	181,888,378

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-066

Regarding: NorthWestern Personnel

Witness: William T. Rhoads

In reference to page WTR-41, lines 20-22: Please list NorthWestern's experienced engineering, environmental and hydro operations personnel and describe the work that each of these individuals has been engaged in during the past fifteen years. Please explain why each of these individuals remained with Montana Power when the hydroelectric facilities were sold to PPLM.

RESPONSE:

See the response to Data Request MCC-063. Some individuals cited above remained with Montana Power. Their decision to stay with Montana Power was made long before the facilities were sold to PPLM. One individual stayed with the hydro assets and worked for PPLM. In any case, these decisions were based upon individual career opportunities.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-067

Regarding: Black Eagle Superfund Costs
Witness: William T. Rhoads

In reference to page WTR-43, lines 15-16: In the event that some portions of the Black Eagle facility fall within the boundaries of the Superfund site, what is the Company's best estimate of the costs (or range of costs) that could accrue to NWE?

RESPONSE:

In its due diligence, NorthWestern concluded that it was likely to avoid all or any significant liability even if it is determined the remedy for the Anaconda Copper Mining Smelter and Refinery Superfund Site involved contaminated sediments at Black Eagle. If NorthWestern becomes the owner-operator of Black Eagle and in the future the Company were named as a potentially liable party for the contaminated sediments at the facility, NorthWestern will have a strong case to shift the costs to the companies that owned and operated the Anaconda Copper Mining facility, which is the facility from which the pollutants were released. See J. Hines memorandum to Board of Directors, September, 23, 2013, produced in response to Data Request MCC-006 on January 24, 2014. In its due diligence, NorthWestern found that insurance coverage may be available if it were found liable for response costs at Black Eagle. Finally, as explained in response to Data Request PSC-031, in modeling, NorthWestern made a one-time allowance in 2025 of \$375,000 for response costs associated with contaminated sediments at Black Eagle.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-068

Regarding: Rainbow Powerhouse Demolition Costs
Witness: William T. Rhoads

In reference to page WTR-44, lines 17-21: Please provide the cost estimate and all supporting documentation provided by PPLM to NorthWestern.

RESPONSE:

See Attachment. Irrelevant information has been redacted from the attached document.

Brandenburg, Industrial Service Company
2625 South Loomis Street
Chicago, Illinois 60608-5414
Phone (312) 326-5800
FAX (312) 326-5055

Brandenburg[®]

www.Brandenburg.com

May 31, 2012

Ms. Carrie Harris
Manager Engineering & Projects
PPL Montana LLC
45 Basin Creek Road
Butte, MT 59701

Re: Budget Estimate for Demolition of PPL Great Falls MT Rainbow Generating Station

Ms. Harris:

Brandenburg is pleased to provide a proposed scope of work and budget estimate for the demolition of above captioned facility which will be retired after the new power house is brought on line.

1. Project Description:

1.1 Site Owner

PPL Montana LLC

1.2 Site Address

336 Rainbow Dam Road
Great Falls, MT

1.3 Design Function of Structures to be Removed

Hydroelectric Electrical Generating Station

[REDACTED]

Brandenburg, Industrial Service Company

2625 South Loomis Street
Chicago, Illinois 60608-5414
Phone (312) 326-5800
FAX (312) 326-5055
www.brandenburg.com

2.2 Oil Filled Equipment, Universal Wastes:

- 2.2.1 Rig out and load suspected or confirmed PCB containing equipment—disposal and transportation cost by PPL
- 2.2.2 Drain and clean all remaining oil filled tanks, transformers and equipment lubrication reservoirs.
- 2.2.3 Remove, package and dispose of mercury containing light bulbs and PCB containing light ballasts.
- 2.2.4 Recover refrigerants such as Freon from stationary cooling equipment.
- 2.2.5 Remove and package for recycling all NiCad and Lead Acid batteries

2.3 Asbestos Abatement:

- 2.3.1 This estimate includes the abatement of the following estimated quantities of asbestos containing material:
 - 2.3.1.1 Transite—asbestos cement panels: 12,000 sq. ft.
 - 2.3.1.2 Asbestos wire casing, large wire (to be stripped onsite): 8,000 linear ft.
 - 2.3.1.3 Asbestos wire casing on small wire (not to be stripped): 1 truckload

2.4 Brandenburg will demolish the power house as follows:

- 2.4.1 Construct a causeway across the discharge channel to separate the work area from the active river
- 2.4.2 Remove units 1 through 8 turbines and generators using existing overhead crane
- 2.4.3 Demolish the power house structure down to the top of the turbine operating floor elevation. The west (uphill side) foundation/retaining wall will be partially removed to an elevation below the proposed grade.
- 2.4.4 Fill the penstocks and discharge piping with brick and crushed concrete
- 2.4.5 Remove the bridge between the power house and the switchyard

[REDACTED]

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-069

Regarding: Site Visits
Witness: Gary Wiseman

In reference to Exhibit WTR-1 page 5 of 6:

- a. Please list each day that Mr. Wiseman participated in site visits to the hydro properties on behalf of NWE.
- b. For each site visit day list the unit or units that Mr. Wiseman inspected and the time period (e.g., 1 pm – 4 pm) spent by Mr. Wiseman inspecting each of the 40 units.
- c. For each such inspection time period list and describe in detail the specific work tasks that were performed by Mr. Wiseman.
- d. Please provide the same information as requested in parts a, b and c for each other employee of CBI or SWI who participated in site visits.

RESPONSE:

- a. See the response to Data Request MCC-056a.
- b. See the response to Data Request MCC-056a. For each site visit, the group observed each of the units.
- c. See the response to Data Request MCC-056b.
- d. See the response to Data Request MCC-056, parts a and b.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-070

Regarding: CBI and SWI

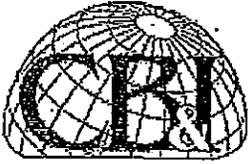
Witness: William T. Rhoads, part a / Gary Wiseman, part b

- a. Please provide copies of all bills for due diligence and related work and all detailed supporting documentation that were provided to NWE by CBI and SWI.
- b. Please provide a detailed description of the relationship between CBI and SWI for the period that either CBI or SWI was retained by NWE, including a description of any changes in that relationship over the period.

RESPONSE:

- a. See attached public version of the requested documents. On January 31, 2014, NorthWestern filed a motion for protective order regarding this Attachment. NorthWestern will update this response by providing this information in the appropriate format after the Commission rules on the motion for protective order.
- b. Via existing Service Agreements, Stone & Webster, Inc. (first as “a Shaw Group Company” and next as “a Louisiana corporation” (under CB&I)), and now d/b/a “CB&I Stone & Webster, Inc.” has been conducting due diligence review of PPLM Hydro Assets as Independent Engineer for NorthWestern. This has proceeded in stages and was initially undertaken in November 2012 and continues to present. Shaw (and Stone and Webster Inc. which was a Shaw group company) was acquired by CB&I in February 2013.

Please Remit to: Shaw Power Division
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
ATTN: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 59701

INVOICE NO.: 116850-R8-00311

INVOICE DATE: 10-July-2013

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES FOR JUNE 2013

TOTAL AMOUNT DUE

\$ 26,925.50

Email to: accountspayable@north
CC to: William T. Rhoads

Reference: 116850-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:
Gary Wiseman
Project Manager

NORTHWESTERN ENERGY PO SPREADSHEET
 JOB NO: 149763
 CLM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
TA - 003	120052	Supporting Mustang II	\$30,000.00	\$18,885.50	\$18,885.50	\$11,114.50
TOTALS						

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116850-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	114.00	[REDACTED]
X	13.00	[REDACTED]
U	18.00	[REDACTED]
Q	19.50	[REDACTED]
P	9.00	[REDACTED]
TOTAL LABOR	173.50	[REDACTED]
EXPENSES		
EXPENSES		[REDACTED]
TOTAL EXPENSES		[REDACTED]
AMOUNT DUE		26,925.50

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 06/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116850-R8-00311

COST CODE: 00397000 ENVIRON - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	8.00	[REDACTED]
X	2.50	[REDACTED]
U	18.00	[REDACTED]
Q	5.50	[REDACTED]
TOTAL LABOR	34.00	[REDACTED]
AMOUNT DUE	34.00	[REDACTED]

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 06/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MEA
PROJECT DESCRIPTION:
COST CODE: 00397000 Environ - Mustang II
INVOICE NUMBER: 116850-R3-00311

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
		501167145	1285101 ANDERSON, MARK	05/21/13	00100	PROJECT MGR 3	8.00		
XH02		501167145	1017495 BECK, ETHEAN W.	05/21/13	00100	CLIENT PROGRAM MGR 2	8.00		
XH02		501167145	1017495 BECK, ETHEAN W.	05/28/13	00100	CLIENT PROGRAM MGR 2	2.00		
DH02		550113400	291922 FRAZIER, WILLIAM F.	05/23/13	00100	CONSULTING MGR 3	2.50		
DH02		550113400	291922 FRAZIER, WILLIAM P.	05/19/13	00100	CONSULTING MGR 3	8.00		
OH02		501167145	1176502 OPELA, ELIZABETH NH	05/31/13	00100	SCIENTIST 2	3.50		
OH02		501167145	1176502 OPELA, ELIZABETH NH	06/03/13	00100	SCIENTIST 2	2.00		
							5.50		
							34.00		

TOTAL 00397000 Environ - Mustang II

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 06/30/13

PAGE 9

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116850-R8-00311

COST CODE: 00399010 PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	51.00	██████████
TOTAL LABOR	51.00	██████████
AMOUNT DUE	51.00	██████████

SGR0001A

PROJECT NUMBER: 149763
PROJECT NAME: Northbrook Energy NSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 116850-R8-00311

COST CODE: 00399010 PM - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	M/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
HR02	311304268	406318	WISSEMAN, CARY T	06/23/13	00100	PROJECT MGR 2	24.00		
HR02	311304268	406318	WISSEMAN, CARY T	06/20/13	00100	PROJECT MGR 2	19.00		
HR02	311304268	111117	SWENERT, TIMOTHY M.	06/23/13	00100	DIRECTOR	7.00		
HR02	311304268	111117	SWENERT, TIMOTHY M.	06/20/13	00100	DIRECTOR	1.00		
							51.00		
							51.00		

TOTAL 00399010 PM - Mustang II

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 06/30/13

PAGE 10

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116850-R8-00311

COST CODE: 00399020 PE - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Y	25.00	██████████
TOTAL LABOR	25.00	██████████
AMOUNT DUE	25.00	██████████

SGR0001A

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 06/30/13

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PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 116850-R8-00311

COST CODE: 00399020 FE - Mustang II

JOB	DEPARTMENT	EMPLOYEE	EMPLOYEE NAME	W/E	PAY	DATE	TYPE	JOB TITLE
WEBE	311304268	406775	DAVID S	08/23/13	00100	PROJECT MGR 3		
WEBE	311304268	406775	DAVID S	08/30/13	00100	PROJECT MGR 3		

HOURS	RATE	BILLED AMOUNT
11.00		
14.00		
25.00		
25.00		

TOTAL 00399020 FE - Mustang II

65490

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 06/30/13

PAGE 11

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116850-R8-00311

COST CODE: 00399060 ADMIN - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Q	6.00	██████████
TOTAL LABOR	6.00	██████████
AMOUNT DUE	6.00	██████████

SGR0001A

65491

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 06/30/13

PAGE . . . 10

PROJECT NUMBER: 149763
PROJECT NAME: Northbrook Energy WSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 116650-88-00311

COST CODE: 0039060 Admin - Mustang II

JOB	EMPLOYEE	W/E	DATE	DATE	TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
0802	355115240 406959 WRIE, MADELINE M		05/10/13	00100	ADMINISTRATIVE ASSISTANT 4		6.00		
							6.00		
							6.00		

TOTAL 0039060 Admin - Mustang II

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116850-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
X	2.50	[REDACTED]
P	.50	[REDACTED]
TOTAL LABOR	3.00	[REDACTED]
AMOUNT DUE	3.00	[REDACTED]

65491

STONE & WEBSTER, INC.
DETAILS OF LABOR CHARGES
PERIOD ENDING - 06/30/13

PAGE - 11

PROJECT NUMBER: 149763
PROJECT NAME: Northbrook Energy M&A
PROJECT DESCRIPTION:

INVOICE NUMBER: 116850-R8-08311

COST CODE: 0039081 FC/Acct - Mustang II

JOB	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/S	PAY	DATE	TYPE	JOB TITLE	HOURS	RATE	BILLED
X81Z	355115221	442417	SHERWOOD, DAVID L.			06/23/13	00100	COST ANALYST 5	1.00		
X81Z	355115221	442417	SHERWOOD, DAVID L.			06/30/13	00100	COST ANALYST 5	1.50		
P80Z	355115225	437499	GARNER, EDWARD D.			06/30/13	00100	PROJECT ACCOUNTANT 1	2.50		
									.50		
TOTAL										3.00	

TOTAL 0039081 FC/Acct - Mustang II

Please Remit to: Shaw Power Division
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
AFT: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 59701

INVOICE NO.: 116897-R8-00311

INVOICE DATE: 8-August-2013

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES FOR JULY 2013

TOTAL AMOUNT DUE

\$ 8,798.50

Email to: accountspayable@north
CC to: William T. Rhoads

Reference: 116897-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:

Gary Wiseman
Project Manager

150 ROYALL STREET, CANTON, MA 02021

NORTHWESTERN ENERGY PO SPREADSHEET
 JOB NO: 149763
 CLM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
TA - 003	[REDACTED] 120052	[REDACTED] Supporting Mustang II	[REDACTED] \$30,000.00	[REDACTED] \$2,692.00	[REDACTED] \$21,577.50	[REDACTED] \$8,422.50
		TOTALS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W
PERIOD ENDING - 07/31/13

PAGE 1

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116897-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	25.00	██████████
X	22.50	██████████
Q	5.00	██████████
P	11.00	██████████
TOTAL LABOR	63.50	██████████
AMOUNT DUE	63.50	8,798.50

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 07/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116897-R8-00311

COST CODE: 00397000 ENVIRON - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Q	5.00	[REDACTED]
TOTAL LABOR	5.00	[REDACTED]
AMOUNT DUE	5.00	[REDACTED]

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 07/31/13

PAGE - . . . 3

PROJECT NUMBER: 109763
PROJECT NAME: NorthMedwest Hestey MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 116897-RS-00311

COST CODE: 00397000 Envirocon - Mustang II

JOB	STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	V/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
0802		501167145	1176502	OPELA, ELIZABETH NH	07/30/13	00100	SCIENTIST 2	3.50		
0802		501167145	1176501	OPELA, ELIZABETH NH	07/31/13	00100	SCIENTIST 2	5.00		
								5.00		
								5.00		
TOTAL 00397000 Envirocon - Mustang II										

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 07/31/13

PAGE 4

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116897-R8-00311

COST CODE: 00399010 PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	12.00	██████████
TOTAL LABOR	12.00	██████████
AMOUNT DUE	12.00	██████████

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 07/31/13

PAGE 4

PROJECT NUMBER: 145763
PROJECT NAME: Northborough Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 116897-RS-00311

COST CODE: 00399010 PM - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/S DATE	PNY TYPE	JOB TITLE	HOURS	DATE	BILLED AMOUNT
YR02	311304268	406518	WISEMAN, CARY T	07/07/13	00100	PROJECT MGR 2	2.00		
YR02	311304268	406518	WISEMAN, CARY T	07/21/13	00100	PROJECT MGR 2	3.00		
YR02	311304268	406518	WISEMAN, CARY T	07/29/13	00100	PROJECT MGR 2	3.00		
YR02	311304268	406518	WISEMAN, CARY T	07/30/13	00100	PROJECT MGR 2	2.00		
YR02	311304268	144327	SWEENEY, TIMOTHY W.	07/21/13	00100	DIRECTOR	1.00		
							12.00		
TOTAL 00399010 PM - Mustang II									12.00

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 07/31/13

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PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116897-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES X	1.00	██████████
TOTAL LABOR	1.00	██████████
AMOUNT DUE	1.00	██████████

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 07/31/13

PAGE - 5

PROJECT NUMBER: 149763
PROJECT NAME: NorthMountain Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 116697-08-00311

COST CODE: 00399081 PC/Acct - Mustang II

JOB	STEP	DEPARTMENT	NUMBER	EMPLOYEE NAME	W/E	PAY	DATE	TITLE	JOB TITLE
							07/31/13	00100	COST ANALYST 5

HOURS	RATE	BILLED AMOUNT
3.00		
1.00		
1.00		

TOTAL 00399081 PC/Acct - Mustang II

Please Remit to: Shaw Power Division
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
ATT: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 59701

INVOICE NO.: 116958-R8-00311

INVOICE DATE: 5-September-2013

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES FOR AUGUST 2013

TOTAL AMOUNT DUE

\$ 45,893.22

Email to: accountspayable@north
CC to: William T. Rhoads

Reference: 116958-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:
Gary Wiseman
Project Manager

NORTHWESTERN ENERGY PO SPREADSHEET
 JOB NO: 149763
 CLM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
TA - 003	120052	Supporting Mustang II	\$216,000.00	\$44,274.22	\$65,851.72	\$150,148.28
TOTALS						

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116958-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	154.50	[REDACTED]
X	12.25	[REDACTED]
Q	158.00	[REDACTED]
P	3.50	[REDACTED]
TOTAL LABOR	328.25	[REDACTED]
EXPENSES		
EXPENSES		[REDACTED]
TOTAL EXPENSES		[REDACTED]
AMOUNT DUE		45,893.22

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116958-R8-00311

COST CODE: 00391010 EXPENSES - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
EXPENSES		
EXPENSES		4,629.47
TOTAL EXPENSES		4,629.47

AMOUNT DUE		4,629.47

INVOICE NUMBER: 116958-R8-00311

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

COST CODES: 00391010 Expenses - Mustang II

DESCRIPTION	SUPPLIER / EMPLOYEE NAME	INVOICE NUMBER	DATE ENTERED	AMOUNT
TRAVEL AIRFARE	WISEMAN, GARY T	TEA010979349C	08/01/13	25.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA010979349C	08/05/13	509.80
TRAVEL AIRFARE	WISEMAN, GARY T	TEA010979349C	08/06/13	25.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA010979349C	08/06/13	20.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA010979349C	08/06/13	441.82
LODGING	WISEMAN, GARY T	TEA010979349C	08/05/13	133.00
GROUND TRANSPORT	WISEMAN, GARY T	TEA010979349C	08/06/13	104.32
GROUND TRANSPORT	WISEMAN, GARY T	TEA010979349C	08/06/13	46.00
GROUND TRANSPORT	WISEMAN, GARY T	TEA010979349C	08/06/13	16.97
OTHER TRAVEL	WISEMAN, GARY T	TEA010979349C	08/05/13	10.31
MEALS	WISEMAN, GARY T	TEA010979349C	08/05/13	6.47
GROUND TRANSPORT	WISEMAN, GARY T	TEA010979349C	08/05/13	16.39
GROUND TRANSPORT	WISEMAN, GARY T	TEA010979349C	08/06/13	16.39
GROUND TRANSPORT	WISEMAN, GARY T	TEA010979349C	08/05/13	5.20
TRAVEL AIRFARE	WISEMAN, GARY T	TEA010979349C	08/06/13	5.20
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220C	08/06/13	25.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220C	08/06/13	25.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220C	08/12/13	25.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220C	08/12/13	259.90
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220C	08/13/13	200.00
LODGING	WISEMAN, GARY T	TEA011008220C	08/16/13	411.30
LODGING	WISEMAN, GARY T	TEA011008220C	08/13/13	129.00
LODGING	WISEMAN, GARY T	TEA011008220C	08/14/13	129.00
GROUND TRANSPORT	WISEMAN, GARY T	TEA011008220C	08/15/13	129.00
OTHER TRAVEL	WISEMAN, GARY T	TEA011008220C	08/17/13	90.00
OTHER TRAVEL	WISEMAN, GARY T	TEA011008220C	08/13/13	10.03
OTHER TRAVEL	WISEMAN, GARY T	TEA011008220C	08/14/13	10.03
MEALS	WISEMAN, GARY T	TEA011008220C	08/15/13	4.53
GROUND TRANSPORT	WISEMAN, GARY T	TEA011008220E	08/16/13	17.52
GROUND TRANSPORT	WISEMAN, GARY T	TEA011008220E	08/13/13	16.39
GROUND TRANSPORT	WISEMAN, GARY T	TEA011008220E	08/13/13	8.15
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220E	08/16/13	5.20
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220E	08/12/13	25.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220E	08/20/13	400.08
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220E	08/15/13	25.00
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011008220E	08/16/13	680.24
LODGING	WISEMAN, GARY T	TEA011026897C	08/20/13	129.00
LODGING	WISEMAN, GARY T	TEA011026897C	08/21/13	129.00
LODGING	WISEMAN, GARY T	TEA011026897C	08/22/13	229.00
MEALS	WISEMAN, GARY T	TEA011026897C	08/23/13	17.15
GROUND TRANSPORT	WISEMAN, GARY T	TEA011026897C	08/23/13	69.00
OTHER TRAVEL	WISEMAN, GARY T	TEA011026897C	08/20/13	5.71
OTHER TRAVEL	WISEMAN, GARY T	TEA011026897C	08/21/13	10.03
OTHER TRAVEL	WISEMAN, GARY T	TEA011026897C	08/22/13	17.03
MEALS	WISEMAN, GARY T	TEA011026897E	08/21/13	7.17
GROUND TRANSPORT	WISEMAN, GARY T	TEA011026897E	08/20/13	17.52
GROUND TRANSPORT	WISEMAN, GARY T	TEA011026897E	08/23/13	16.39

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:
COST CODE: 00391010 Expenses - Mustang II

INVOICE NUMBER: 116950-R8-00311

DESCRIPTION	SUPPLIER / EMPLOYEE NAME	INVOICE NUMBER	DATE ENTERED	AMOUNT
GROUND TRANSPORT	WISEMAN, GARY T	TEA011026897E	08/20/13	7.50
GROUND TRANSPORT	WISEMAN, GARY T	TEA011026897E	08/23/13	5.20
TOTAL EXPENSES				4,629.47
TOTAL 00391010 EXPENSES - MUSTANG II				4,629.47

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 08/31/13

PAGE 4

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116958-R8-00311

COST CODE: 00397000 ENVIRON - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
X	.25	
Q	147.50	
TOTAL LABOR	147.75	
AMOUNT DUE	147.75	

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 08/31/13

PROJECT NUMBER: 149763
PROJECT NAME: Northwood/Orion Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 116958-R0-00311

COST CODE: 00397000 Envision - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E DATE	PAY TYPE	JOB TITLE	ROTS	DATE PAID	BILLED AMOUNT
X80Z	501167145	1017495	BECK, ETHAN W.	08/23/13	0100	CLIENT PROGRAM MGR 2	.25		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/22/13	0100	SCIENTIST 2	.25		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/22/13	0100	SCIENTIST 2	5.00		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/22/13	0100	SCIENTIST 2	40.00		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/22/13	0100	SCIENTIST 2	2.00		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/16/13	0100	SCIENTIST 2	30.00		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/16/13	0250	SCIENTIST 2	3.00		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/23/13	0100	SCIENTIST 2	30.50		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/23/13	0250	SCIENTIST 2	2.00		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/30/13	0100	SCIENTIST 2	31.00		
Q80Z	501167145	1176502	OPELA, ELIZABETH NR	08/30/13	0250	SCIENTIST 2	4.00		
							147.50		
TOTAL 00397000 Envision - Mustang II									147.75

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 08/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116958-R8-00311

COST CODE: 00399010 PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Y	153.00	██████████
TOTAL LABOR	153.00	██████████
AMOUNT DUE	153.00	██████████

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy NSA
PROJECT DESCRIPTION:

COST CODE: 0039010 PM - Mustang II

INVOICE NUMBER: 116958-RB-00311

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E	PAY DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
YH02	311304268	406918	WISEMAN, GARY T		08/11/13	00100	PROJECT MGR 2	34.00		
YH02	311304268	406918	WISEMAN, GARY T		08/18/13	00100	PROJECT MGR 2	36.00		
YH02	311304268	406918	WISEMAN, GARY T		08/25/13	00100	PROJECT MGR 2	34.00		
YH02	311304268	406918	WISEMAN, GARY T		08/26/13	00100	PROJECT MGR 2	4.00		
YH02	311304268	406918	WISEMAN, GARY T		08/27/13	00100	PROJECT MGR 2	7.00		
YH02	311304268	406918	WISEMAN, GARY T		08/28/13	00100	PROJECT MGR 2	9.00		
YH02	311304268	406918	WISEMAN, GARY T		08/29/13	00100	PROJECT MGR 2	9.00		
YH02	311304268	406918	WISEMAN, GARY T		08/30/13	00100	PROJECT MGR 2	8.00		
YH02	311304268	1141317	SHEENEY, TIMOTHY W.		08/11/13	00100	DIRECTOR	4.00		
YH02	311304268	1141317	SHEENEY, TIMOTHY W.		08/18/13	00100	DIRECTOR	2.00		
YH02	311304268	1141317	SHEENEY, TIMOTHY W.		08/25/13	00100	DIRECTOR	3.00		
YH02	311304268	1141317	SHEENEY, TIMOTHY W.		08/26/13	00100	DIRECTOR	1.00		
YH02	311304268	1141317	SHEENEY, TIMOTHY W.		08/27/13	00100	DIRECTOR	1.00		
YH02	311304268	1141317	SHEENEY, TIMOTHY W.		08/29/13	00100	DIRECTOR	1.00		
								151.00		
								133.00		

TOTAL 0039010 PM - Mustang II

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 08/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116958-R8-00311

COST CODE: 00399060 ADMIN - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Q	10.50	██████████
TOTAL LABOR	10.50	██████████
AMOUNT DUE	10.50	██████████

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 08/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSN
PROJECT DESCRIPTION:

INVOICE NUMBER: 116958-R8-00311

COST CODE: 00399060 Admin - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
CH02	35511240	406959	WHITE, MADELINE M	08/11/13	00100	ADMINISTRATIVE ASSISTANT 4	.50		
CH02	35511240	406959	WHITE, MADELINE M	08/18/13	00100	ADMINISTRATIVE ASSISTANT 4	3.50		
CH02	35511240	406959	WHITE, MADELINE M	08/25/13	00100	ADMINISTRATIVE ASSISTANT 4	3.50		
CH02	35511240	406959	WHITE, MADELINE M	08/26/13	00100	ADMINISTRATIVE ASSISTANT 4	1.00		
CH02	35511240	406959	WHITE, MADELINE M	08/27/13	00100	ADMINISTRATIVE ASSISTANT 4	1.00		
CH02	35511240	406959	WHITE, MADELINE M	08/29/13	00100	ADMINISTRATIVE ASSISTANT 4	.50		
							10.50		
									10.50

TOTAL 00399060 Admin - Mustang II

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 08/31/13

PAGE 7

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 116958-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES X	4.00	
TOTAL LABOR	4.00	
AMOUNT DUE	4.00	

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STONS & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 08/31/13

PAGE - 6

PROJECT NUMBER: 145763
PROJECT NAME: NorthWestern Energy NSR
PROJECT DESCRIPTION:

INVOICE NUMBER: 116958-RB-00311

COST CODE: 00399081 PC/Account - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
XH1Z	355115221	442417	SHERWOOD, DAVID L.	08/11/13	00100	COST ANALYST 5	1.00		
XH1Z	355115221	442417	SHERWOOD, DAVID L.	08/18/13	00100	COST ANALYST 5	1.00		
XH1Z	355115221	442417	SHERWOOD, DAVID L.	08/25/13	00100	COST ANALYST 5	1.00		
XH1Z	355115221	442417	SHERWOOD, DAVID L.	08/29/13	00100	COST ANALYST 5	1.00		
							4.00		
TOTAL 00399081 PC/Account - Mustang II								4.00	

**GERS Expense Report
Transmittal Page**

TEA010979349



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@CBI.COM

Postal Address
CB&I EXPENSE REPORTS
(3295)

SUMMARY INFORMATION

Name Gary T Wiseman
Employee ID 406918
Expense dates 08/01/13-08/06/13
Total Expenses 1381.87 USD
Card Amount 1332.22 USD
Cash Amount 49.65 USD
Form ID TEA010979349
Approver Timothy W Sweeney
Report Name Mustang-Hydro Due
Purpose Diligence-Mtg with NWE
Meeting North Western on
Hydro Due Diligence

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, CB&I Travel and all receipts.
The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3) TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	08/01/13	Air Travel (X201)	25.00 USD	
2)	08/05/13	Air Travel (X201)	509.80 USD	
3)	08/05/13	Lunch (Self)	6.47 USD	
4)	08/06/13	Air Travel (X201)	25.00 USD	
5)	08/06/13	Parking (X207)	46.00 USD	
6)	08/06/13	Hotel	143.31 USD	
7)	08/06/13	Car Rental (X207)	104.32 USD	
8)	08/06/13	Air Travel (X201)	20.00 USD	
9)	08/06/13	Fuel (X207)	16.97 USD	
10)	08/06/13	Air Travel (X201)	441.82 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Gary T Wiseman
 Employee ID 406918
 Expense dates 08/01/13-08/06/13
 Form ID TEA010979349
 Approver Timothy W Sweeney

REPORT TOTALS

Report Total 1381.87 USD
 Total adjustments 0.00 USD
 Total reimbursable 1381.87 USD
 Card Amount 1332.22 USD
 Card (21009) 1332.22
 Cash Amount 49.65 USD

** Charges are in USD unless otherwise noted

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
08/01/13	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	149763.00391010	25.00
08/05/13	Air Travel (X201)	509.80	Corporate Card	United States (US)	1.00	149763.00391010	509.80
08/05/13	Tolls (X207)	5.20	Cash	United States (US)	1.00	149763.00391010	5.20
08/05/13	Lunch (Self)	6.47	Cash	United States (US)	1.00	149763.00391010	6.47
08/05/13	Mileage (X207)	16.39	Cash	United States (US)	1.00	149763.00391010	16.39
08/06/13	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	149763.00391010	25.00
08/06/13	Parking (X207)	46.00	Corporate Card	United States (US)	1.00	149763.00391010	46.00
08/06/13	Hotel	143.31	Corporate Card	United States (US)	1.00	149763.00391010	143.31
08/05/13	Hotel Room Rate (X202)	133.00	Corporate Card	United States (US)	1.00	149763.00391010	133.00
08/05/13	Hotel Room Tax (X209)	10.31	Corporate Card	United States (US)	1.00	149763.00391010	10.31
08/06/13	Car Rental (X207)	104.32	Corporate Card	United States (US)	1.00	149763.00391010	104.32
08/06/13	Air Travel (X201)	20.00	Corporate Card	United States (US)	1.00	149763.00391010	20.00
08/06/13	Tolls (X207)	5.20	Cash	United States (US)	1.00	149763.00391010	5.20
08/06/13	Mileage (X207)	16.39	Cash	United States (US)	1.00	149763.00391010	16.39
08/06/13	Fuel (X207)	16.97	Corporate Card	United States (US)	1.00	149763.00391010	16.97
08/06/13	Air Travel (X201)	441.82	Corporate Card	United States (US)	1.00	149763.00391010	441.82

Expense Sub-Totals

Air Travel (X201) 1021.62
 Hotel 143.31
 Car Rental (X207) 104.32

Charge to

Charge to: Default Cost Center
 Job or Dept #: 311304268
 WBS/Cost Code:
 Subledger:
 Subledger Type:

Charge to: 149763.00391010
 Job or Dept #: 149763
 WBS/Cost Code: 00391010
 Subledger:
 Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense Is	Purpose	Category	Receipt Required
08/01/13	Air Travel (X201)	25.00	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/05/13	Air Travel (X201)	509.80	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/05/13	Tolls (X207)	5.20	Reimbursable	Meeting NorthWestern on Hydro	General Travel	No
08/05/13	Lunch (Self)	6.47	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/05/13	Mileage (X207)	16.39	Reimbursable	Meeting NorthWestern on Hydro	General Travel	No
08/06/13	Air Travel (X201)	25.00	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/06/13	Parking (X207)	46.00	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/06/13	Hotel	143.31	Reimbursable	Meeting NorthWestern on	General Travel	Yes
08/05/13	Hotel Room Rate (X202)	133.00	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/05/13	Hotel Room Tax (X209)	10.31	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/06/13	Car Rental (X207)	104.32	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/06/13	Air Travel (X201)	20.00	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/06/13	Tolls (X207)	5.20	Reimbursable	Meeting NorthWestern on Hydro	General Travel	No
08/06/13	Mileage (X207)	16.39	Reimbursable	Meeting NorthWestern on Hydro	General Travel	No
08/06/13	Fuel (X207)	16.97	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes
08/06/13	Air Travel (X201)	441.82	Reimbursable	Meeting NorthWestern on Hydro	General Travel	Yes

Cars used for Business Travel

Car Type: Private

Comments

Name: madeline m white
 Subject: Mileage (X207) on 08/05/13 for 16.39
 Comment: Miles driven from residence in Parker, Colorado to Denver International Airport

Name: madeline m white
 Subject: Mileage (X207) on 08/06/13 for 16.39
 Comment: Miles driven from Denver International Airport to residence in Parker, Colorado

Name: madeline m white
 Subject: Card Data
 Comment: Refueled rental car before returning it back to National.

White, Madeline

From: GERS Expense
Sent: Monday, August 19, 2013 9:13 PM
To: White, Madeline
Subject: Travel and Expense

An expense form that you submitted has been approved.

Form Id = TEA010979349
Approver = Timothy W Sweeney

Wiseman, Gary

From: CORREXCSS@CORREX.TRX.COM on behalf of ShawTravel
Sent: Tuesday, August 06, 2013 9:32 AM
To: Wiseman, Gary; White, Madeline
Subject: TRAVEL INVOICE FOR WISEMAN/GARY T TO BZN - 05AUG
Attachments: ENCORRE_TRANS_SELF_ORA_1172289.pdf

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167296080851
Ticket Amount: \$509.80
SERVICE FEE Ticket Number: 8900592683929
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

ELECTRONIC Ticket Number: 0167296915646
Ticket Amount: \$441.82
SERVICE FEE Ticket Number: 8900592820257
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 6467 from BOZEMAN to DENVER on AUGUST 06.

SERVICE FEE Ticket Number: 8900592820270
Service Fee Amount: \$20.00
Form of Payment: AX*****1009

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Let us know how we are doing - Please complete this [short survey](#)

Thank you for using the Travel Center for your travel needs.

EnCoRRe generated this email at 1033A, on 06AUG

Information for Trip Locator (MVIC)

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167296080851
Ticket Amount: \$509.80
SERVICE FEE Ticket Number: 8900592683929
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

ELECTRONIC Ticket Number: 0167296915646
Ticket Amount: \$441.82
SERVICE FEE Ticket Number: 8900592820257
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 8467 from BOZEMAN to DENVER on AUGUST 06.

SERVICE FEE Ticket Number: 8900592820270
Service Fee Amount: \$20.00
Form of Payment: AX*****1009

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Let us know how we are doing - Please complete this [short survey](#)

Thank you for using the Travel Center for your travel needs.

EnCoRRe generated this email at 1033A, on 08AUG

Passengers	Reference	Frequent Flyer
WISEMAN/GARY T	06-100	DL6761442489, F910102175204, UAAVH39016

PLEASE NOTE FARE IS NON REFUNDABLE/CHANGE FEE APPLIES
LOWEST AIRFARE AMOUNT OF 509.80 FOR TICKET 1
WAS ACCEPTED BY MADELINE.
TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSEABLE
*** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE
SERVICE CHARGE.
TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE

YOUR UNITED AIRLINES RECORD LOCATOR IS F33EQE

--
PLEASE NOTE.. A 20.00 SERVICE FEE HAS BEEN CHARGED
FOR CALLING THE AFTER HOURS EMERGENCY SERVICE TO
INQUIRE ABOUT CHANGING FLIGHTS

AIR - Monday, August 05

United Airlines Flight 6375 Economy

Operated by /SKYWEST DBA UNITED EXPRESS

From: Denver Intl Airport, CO
7:47 am, Monday, August 05
Unspecified Terminal

Equipment: CanadairJet
Duration: 1 hour and 47 minutes
Status: Confirmed

To: Bozeman Gallatin Field Airport, MT
9:34 am, Monday, August 05
Unspecified Terminal

SEAT ASSIGNMENTS RESTRICTED TO AIRPORT CONTROL ONLY
SEAT ASSIGNMENTS RESTRICTED TO AIRPORT CHECK IN ONLY
CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

CAR - Monday, August 05

National

Pick up: Bozeman Gallatin Field Airport, MT
9:34 am, Monday, August 05
Drop off: Bozeman Gallatin Field Airport, MT
10:04 am, Wednesday, August 07

Type: Intermediate 2-4 Door Auto A/C
Rate: USD 42.00 Daily,
Unlimited Free Miles,
USD 42.00 Extra Day Rate,
Unlimited Free Miles,
USD 18.00 Extra Hour Rate,
Unlimited Free Miles,
Rate Guaranteed

Approx Rental Cost: USD 129.12
Confirmation: 783843293EXCNT
Client ID: 662839461
Corporate Discount: XZ14062
Status: Confirmed

GPS DEVICES ARE NON-REIMBURSABLE AND CONSIDERED
A PERSONAL EXPENSE
LDW AND LIABILITY ARE INCLUDED IN RATE FOR US AND PUERTO RICO
EXTRA FEES, IN ADDITION TO HOURLY OR DAILY CHARGES,
MAY BE INCURRED IF VEHICLE IS NOT RETURNED AT
SCHEDULED TIME WITHOUT PRIOR NOTIFICATION.
NATIONAL HOURS ARE 800AM TO 1159PM

HOTEL - Monday, August 05

22 HAMPTON INN BUTTE MT

Address: 3499 HARRISON AVENUE
BUTTE MT 59701 OFF I 90 EXIT 127
**** DIRECT CONNECT PARTICIPANT ****
Telephone: 1-406-494-2250
Fax: 1-406-494-4404

Chain: Hampton Inns
Check out: Wednesday, August 07
Rate: USD 133.00 per night
Confirmation: 80732655-
Corporate Discount: 0002654935
Status: Confirmed

Cancellation Policy: 6PM DAY OF ARRIVAL

Client ID: 885717945

Supplemental

Information: ZD007261961 RQST NON SMK KING

AIR - Tuesday, August 06

United Airlines Flight 6467 Economy

Operated by /SKYWEST DBA UNITED EXPRESS

From: Bozeman Gallatin Field Airport, MT
5:14 pm, Tuesday, August 06
Unspecified Terminal

Equipment: CanadairJet
Duration: 1 hour and 49 minutes
Status: Confirmed

To: Denver Int'l Airport, CO
7:03 pm, Tuesday, August 06
Unspecified Terminal

SEAT ASSIGNMENTS RESTRICTED TO AIRPORT CHECK IN ONLY

MISCELLANEOUS - Monday, November 04

ETS RETENTION SEGMENT

MISCELLANEOUS - Monday, February 05

WE APPRECIATE YOUR BUSINESS

General Remarks

TRAVEL OFFICE - 225-987-7400/866-742-9885
AFTER HOURS SVC- ***EMERGENCY CALLS ONLY***
- 20.00 FEE FOR THIS SERVICE
- 888-887-2713/INTL CALLS 203-787-6240
- ACCESS CODE -VK2A

TSA GUIDELINES REQUIRE THAT YOUR TICKET MATCH
YOUR GOVERNMENT ISSUED ID USED AT AIRPORT IN
ORDER TO CLEAR SECURITY.

AIRLINES SUGGEST A 60 MINUTE CHECK-IN FOR DOMESTIC
AND A 3 HOUR CHECK-IN FOR INTERNATIONAL FLIGHTS

ALL FARES ARE SUBJECT TO CHANGE UNTIL TICKETED
TICKETS ARE ISSUED ON RECEIPT OF YOUR AUTHORIZATION
TICKETED FLIGHTS MUST BE CANCELLED/CHANGED PRIOR
TO FLIGHT DEPARTURE OR WILL RESULT IN TICKET LOSS

FOR UP TO DATE TRAVEL INFORMATION ON AIRLINE
CHECK-IN/RESTRICTIONS/LIMITATIONS/SECURITY
BAGGAGE FEES AND PREFERRED/PAID SEATING.
PLEASE CHECK WWW.UAL.COM
FOR CODESHARE FLIGHTS, PLEASE CHECK
THE WEB SITE OF THE OPERATING AIRLINE.



RA # 727756177 Bill Ref# 70026049568

Rental Location
BOZEMAN INTL ARPT
5 GALLATIN FIELD
BOZEMAN GALLATIN FIELD
BEELGRADE MT 59714
Phone (406)388 6694
Contract ID
Return Location
BOZEMAN INTL ARPT

Renter Name GARY WISEMAN
8459 DOVE RIDGE WAY
PARKER CO 80134
CHICAGO BRIDGE & IRON CO (DELAWARE)

Vehicle # DN509224
Model ALTIMA
Class Driven FCAT
License# 7Z141X
State/Province MONTANA
M/Kms Driven 64
M/Kms Out 14424
M/Kms In 14488

Hope you enjoyed your free upgrade.

Rate Info

Charges	No	Unit	Price/Unit	Amount
TIME & DISTANCE	2	DAYS	42.00	84.00
UNLIMITED MILES/KM - TIME & DIST		M/Kms		0.00
CONV./IDM	2	Days	86.78	0.00
CONCESSION RECOVERY FEE 40 PCT	2	DAYS	2.75	8.68
CUSTOMER FACILITY CHARGE 2.75/DAY	2	DAYS	84.00	5.50
VEHICLE RENTAL TAX 4PCT				3.36
VEHICLE LICENSE RECOVERY 1.39/DAY	2	Days	1.39	2.78

Messages

* Taxable Items
Subject to Audit
Your Emerald Club Number is 662839461
Frequent Flyer *****4327 Credit to UNITED AIRLINES MILEAGE

Total Charges USD 104.32
Payments
American Express 1009
AUTH: 144226 05-AUG-2013 129.12
Payment
USD -104.32

Customer Service Number 1-800-468-3334

Amount Due USD -0.00

SLIP# 00003677
 WINNY'S OF BUTTE
 3221 HARRISON PH: 406-494-6031
 HOURS DINING ROOM: 10:30AM-10PM
 DRIVE THRU: 10:30AM-12AM
 FRI-SAT: 10:30AM-1AM

#0174 IN

1 1/2 Ap1 Pc ChkSal 3.99
 1 Sm Diet 1.49
 1 Sm Frost .99

SUBTOTAL 6.47
 TAXABLE 6.47

TOTAL 6.47

CASH 7.00
 CHANGE .53

THANK YOU!
 TELL US HOW WE DID
 1-888-624-8140
 WWW.TALKTODENDYS.COM
 Melissa CSHR 003
 0019 11:34 AUG 05'13 #003 W/S#01 P1

52 OFF

*

SEE BACK

*

LARGE SANDWICH OR FULL-SIZE SALAD

Rocky Mountain Supply
 358 Jackrabbit Lane
 PO Box 129
 Belgrade MT 59714
 (486) 388-4888
 Invoice #1111

8/6/13 2:29 PM
 Site Tran Auth ICR 10
 001001 2344 568511 3 9
 From: CREDIT AX
 *****1009
 Pump #3 UNLEADED

Gallons 4.664
 Price/Gal 3.639
 Total \$16.97

DENVER INTERNATIONAL AIRPORT

8500 Peña Blvd.
 Denver, CO 80249
 Customer Service:
 303-342-4083

Card Account : XXXXXXXXXXXX1000
 Card Type : American
 Authorization Code : 566234

Cashier : 234 Seq # 33006
 License Plate : PCE3134N
 Ent : 06:26 08/05/13 Lane 11
 Exit : 19:48 08/06/13 Lane 66
 Duration: 1D(s) 13H(s) 22M(s)
 Rate Code: 50 Shift: 125

FEE \$ 46.00
 AMOUNT TEND \$ 46.00
 CASH \$ 0.00
 CREDIT CARD \$ 46.00
 CHECK \$ 0.00
 CHANGE CALC \$ 0.00

PAID AT CT \$ 46.00
 *** Thank You ***

*** Customer Copy ***

**GERS Expense Report
Transmittal Page**

TEA011008220



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@CBI.COM

Postal Address
CB&I EXPENSE REPORTS
(3295)

SUMMARY INFORMATION

Name: Gary T Wiseman
Employee ID: 406918
Expense dates: 08/06/13-08/17/13
Total Expenses: 1505.08 USD
Card Amount: 1453.29 USD
Cash Amount: 51.79 USD
Form ID: TEA011008220
Approver: Timothy W Sweeney
Report Name: NWE Hydro Due Diligence
Purpose: Due Diligence of Hydro Plants for NWE

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, CB&I Travel and all receipts.
The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3)TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	08/06/13	Air Travel (X201)	25.00 USD	
2)	08/06/13	Air Travel (X201)	25.00 USD	
3)	08/08/13	Air Travel (X201)	25.00 USD	
4)	08/12/13	Air Travel (X201)	259.90 USD	
5)	08/13/13	Air Travel (X201)	200.00 USD	
6)	08/16/13	Air Travel (X201)	411.30 USD	
7)	08/16/13	Hotel	417.09 USD	
8)	08/17/13	Parking (X207)	90.00 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Gary T Wiseman
 Employee ID 406918
 Expense dates 08/06/13-08/17/13
 Form ID TEA011008220
 Approver Timothy W Sweeney

REPORT TOTALS

Report Total 1505.08 USD
 Total adjustments 0.00 USD
 Total reimbursable 1505.08 USD
 Card Amount 1453.29 USD
 Card (21009) 1453.29
 Cash Amount 51.79 USD

** Charges are in USD unless otherwise noted

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
08/06/13	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	149763.00391010	25.00
08/06/13	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	149763.00391010	25.00
08/08/13	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	149763.00391010	25.00
08/12/13	Air Travel (X201)	259.90	Corporate Card	United States (US)	1.00	149763.00391010	259.90
08/13/13	Air Travel (X201)	200.00	Corporate Card	United States (US)	1.00	149763.00391010	200.00
08/13/13	Mileage (X207)	17.52	Cash	United States (US)	1.00	149763.00391010	17.52
08/13/13	Tolls (X207)	8.15	Cash	United States (US)	1.00	149763.00391010	8.15
08/16/13	Air Travel (X201)	411.30	Corporate Card	United States (US)	1.00	149763.00391010	411.30
08/16/13	Hotel	417.09	Corporate Card	United States (US)	1.00	149763.00391010	417.09
08/13/13	Hotel Room Rate (X202)	129.00	Corporate Card	United States (US)	1.00	149763.00391010	129.00
08/13/13	Hotel Room Tax (X209)	10.03	Corporate Card	United States (US)	1.00	149763.00391010	10.03
08/14/13	Hotel Room Rate (X202)	129.00	Corporate Card	United States (US)	1.00	149763.00391010	129.00
08/14/13	Hotel Room Tax (X209)	10.03	Corporate Card	United States (US)	1.00	149763.00391010	10.03
08/15/13	Hotel Room Rate (X202)	129.00	Corporate Card	United States (US)	1.00	149763.00391010	129.00
08/15/13	Hotel Room Tax (X209)	10.03	Corporate Card	United States (US)	1.00	149763.00391010	10.03
08/16/13	Dinner (Self)	4.53	Cash	United States (US)	1.00	149763.00391010	4.53
08/16/13	Mileage (X207)	16.39	Cash	United States (US)	1.00	149763.00391010	16.39
08/16/13	Tolls (X207)	5.20	Cash	United States (US)	1.00	149763.00391010	5.20
08/17/13	Parking (X207)	90.00	Corporate Card	United States (US)	1.00	149763.00391010	90.00

Expense Sub-Totals

Air Travel (X201) 946.20
 Hotel 417.09

Charge to

Charge to: Default Cost Center
 Job or Dept #: 311304268
 WBS/Cost Code:
 Subledger:
 Subledger Type:

Charge to: 149763.00391010
 Job or Dept #: 149763
 WBS/Cost Code: 00391010
 Subledger:
 Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense Is	Purpose	Category	Receipt Required
08/06/13	Air Travel (X201)	25.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/06/13	Air Travel (X201)	25.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/08/13	Air Travel (X201)	25.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/12/13	Air Travel (X201)	259.90	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/13/13	Air Travel (X201)	200.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/13/13	Mileage (X207)	17.52	Reimbursable	Due Diligence of Hydro Plants	General Travel	No
08/13/13	Tolls (X207)	8.15	Reimbursable	Due Diligence of Hydro Plants	General Travel	No
08/16/13	Air Travel (X201)	411.30	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/16/13	Hotel	417.09	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/13/13	Hotel Room Rate (X202)	129.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/13/13	Hotel Room Tax (X209)	10.03	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/14/13	Hotel Room Rate (X202)	129.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/14/13	Hotel Room Tax (X209)	10.03	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/15/13	Hotel Room Rate (X202)	129.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/15/13	Hotel Room Tax (X209)	10.03	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/16/13	Dinner (Self)	4.53	Reimbursable	Due Diligence of Hydro Plants	General Travel	No
08/16/13	Mileage (X207)	16.39	Reimbursable	Due Diligence of Hydro Plants	General Travel	No
08/16/13	Tolls (X207)	5.20	Reimbursable	Due Diligence of Hydro Plants	General Travel	No
08/17/13	Parking (X207)	90.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes

Cars used for Business Travel

Car Type: Private

Comments

Name: madeline m white

Subject: Mileage (X207) on 08/13/13 for 17.52

Comment: Miles driven from CB&I office in Centennial, Colorado to Denver International Airport

Name: madeline m white

Subject: Mileage (X207) on 08/16/13 for 16.39

Comment: Miles driven from Denver International Airport to residence in Parker, Colorado

White, Madeline

From: GERS Expense
Sent: Tuesday, August 20, 2013 6:15 PM
To: White, Madeline
Subject: Travel and Expense

An expense form that you submitted has been approved.

Form Id = TEA011008220
Approver = Timothy W Sweeney

Wiseman, Gary

From: CORREXCSS@CORREX.TRX.COM on behalf of ShawTravel
Sent: Thursday, August 08, 2013 12:05 PM
To: Wiseman, Gary; White, Madeline
Subject: TRAVEL INVOICE FOR WISEMAN/GARY T TO GTF - 13AUG
Attachments: ENCORRE_TRANS_SELF_ORA_1172905.pdf

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167296915643
Ticket Amount: \$259.90
SERVICE FEE Ticket Number: 8900592820254
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 6438 from DENVER to GREAT FALLS on AUGUST 13.

ELECTRONIC Ticket Number: 0067296915644
Ticket Amount: \$411.30
SERVICE FEE Ticket Number: 8900592820255
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

DELTA AIRLINES flight 4468 from HELENA to SALT LAKE CITY on AUGUST 16.
DELTA AIRLINES flight 4741 from SALT LAKE CITY to DENVER on AUGUST 16.

ELECTRONIC Ticket Number: 0167297829853
Ticket Amount: \$200.00
SERVICE FEE Ticket Number: 8900592922543
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 6438 from DENVER to GREAT FALLS on AUGUST 13.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167296915643
Ticket Amount: \$259.90
SERVICE FEE Ticket Number: 8900592820254
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 6438 from DENVER to GREAT FALLS on AUGUST 13.

ELECTRONIC Ticket Number: 0067296915644
Ticket Amount: \$411.30
SERVICE FEE Ticket Number: 8900592820255
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

DELTA AIRLINES flight 4468 from HELENA to SALT LAKE CITY on AUGUST 16.
DELTA AIRLINES flight 4741 from SALT LAKE CITY to DENVER on AUGUST 16.

ELECTRONIC Ticket Number: 0167297829853
Ticket Amount: \$200.00
SERVICE FEE Ticket Number: 8900592922543
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 6438 from DENVER to GREAT FALLS on AUGUST 13.

Please check your Itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Let us know how we are doing ~ Please complete this [short survey](#)

Thank you for using the Travel Center for your travel needs.

EnCoRRe generated this email at 0107P, on 08AUG

Passenger	Reference	Frequent Flyer
WISEMAN/GARY T	06-100	DL6761442489, F910102175204, UAUVH39016

LOWEST AIRFARE AMOUNT OF 259.90 FOR TICKET 1
WAS ACCEPTED BY GARY.

From: Salt Lake City Int'l Airport, UT
8:21 pm, Friday, August 16
TERMINAL UNIT 2

To: Denver Int'l Airport, CO
9:51 pm, Friday, August 16
Unspecified Terminal

Seats: 13C WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

Equipment: Canadair Jet 700
Duration: 1 hour and 30 minutes
Status: Confirmed

MISCELLANEOUS - Wednesday, February 12

WE APPRECIATE YOUR BUSINESS

General Remarks

TRAVEL OFFICE - 225-987-7400/866-742-9885
AFTER HOURS SVC- ***EMERGENCY CALLS ONLY***
.- 20.00 FEE FOR THIS SERVICE
.- 888-887-2713/INTL CALLS 203-787-6240
.- ACCESS CODE -VK2A

TSA GUIDELINES REQUIRE THAT YOUR TICKET MATCH
YOUR GOVERNMENT ISSUED ID USED AT AIRPORT IN
ORDER TO CLEAR SECURITY.

AIRLINES SUGGEST A 60 MINUTE CHECK-IN FOR DOMESTIC
AND A 3 HOUR CHECK-IN FOR INTERNATIONAL FLIGHTS

ALL FARES ARE SUBJECT TO CHANGE UNTIL TICKETED
TICKETS ARE ISSUED ON RECEIPT OF YOUR AUTHORIZATION
TICKETED FLIGHTS MUST BE CANCELLED/CHANGED PRIOR
TO FLIGHT DEPARTURE OR WILL RESULT IN TICKET LOSS

FOR UP TO DATE TRAVEL INFORMATION ON AIRLINE
CHECK-IN/RESTRICTIONS/LIMITATIONS/SECURITY
BAGGAGE FEES AND PREFERRED/PAID SEATING.

PLEASE CHECK WWW.UAL.COM

FOR CODESHARE FLIGHTS, PLEASE CHECK
THE WEB SITE OF THE OPERATING AIRLINE.

PLEASE CHECK WWW.DELTA.COM



2301 14th Street Southwest • Great Falls, MT 59404
Phone (406) 453-2675 • Fax (406) 453-2676



WISEMAN, GARY T 8459 DOVE RIDGE WAY PARKER, CO 80134 US	name address	room number: 408/KXTY arrival date: 8/13/2013 7:08:00PM departure date: 8/16/2013	If the debit/credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.
		adult/child: 1/0 room rate: \$129.00	

Confirmation: 85120854 8/16/2013 PAGE 1	RATE PLAN L-CON HH# 885717945 GOLD AL CAR BONUS AL CAR
Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your room. A safety deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. I have requested weekday delivery of USA TODAY. If refused, a credit of \$0.75 will be applied to my account. In the event of an emergency, I, or someone in my party, require special evacuation due to a physical disability. Please indicate yes by checking here: <input type="checkbox"/>	
signature:	

date	reference	description	amount
8/13/2013	772428	GUEST ROOM	\$129.00
8/13/2013	772428	ACCOMMODATION TAX	\$9.03
8/13/2013	772428	TBID ASSESSMENT	\$1.00
8/14/2013	772652	GUEST ROOM	\$129.00
8/14/2013	772652	ACCOMMODATION TAX	\$9.03
8/14/2013	772652	TBID ASSESSMENT	\$1.00
8/15/2013	772905	GUEST ROOM	\$129.00
8/15/2013	772905	ACCOMMODATION TAX	\$9.03
8/15/2013	772905	TBID ASSESSMENT	\$1.00
WILL BE SETTLED TO AX *1009			\$417.09
EFFECTIVE BALANCE OF			\$0.00
TAX SUMMARY			
ROOM & TAX	CHARGE TOTAL	TAX	CITY ASSESSMENT
	\$387.00	\$27.09	\$3.00
TOTAL PAID	\$387.00	\$27.09	\$3.00

for reservations call 1.800.hampton or visit us online at hampton.com thanks

account no.	date of charge	folio/check no.
		281911 A
card member name	authorization	initial
establishment no. and location	establishment agrees to transmit to card holder for payment purchases & services taxes tips & misc.	
signature of card member	total amount	0.00
X		



396

FOR COMMENTS CALL US AT 801-955-8333
776 NORTH TERMINAL DRIVE
SALT LAKE CITY
UT
84116
!!! THANK YOU !!!
TEL# 801-322-6223 Store# 35201

KSH 3 Aug.16'13 (Fri) 19:35

MFY SIDE 2 KVS Order 96

QTY ITEM	TOTAL
1 S Strawberry Lunde	2.35
1 Hnyou Snack Wrap-Coy	1.85
Subtotal	4.20
Tax	0.33
Eat-In Total	4.53
Cash Tendered	50.00
Change	45.47

MCDONALD'S 35201

DENVER INTERNATIONAL
AIRPORT

8500 Peña Blvd.
Denver, CO 80249
Customer Service:
303-342-4083

Card Account : XXXXXXXXXXX1009
Card Type : American
Authorization Code : 526694

Cashier : 262 Seg # 12697
License Plate : PCE3134
Ent : 15:16 08/13/13 Lane 11
Exit: 22:16 08/16/13 Lane 69
Duration: 3D(s) 7H(s) 0M(s)
Rate Code: 50 Shift: 170

FEE \$	90.00
AMOUNT TEND \$	90.00
CASH \$	0.00
CREDIT CARD \$	90.00
CHECK \$	0.00
CHANGE CALC \$	0.00

PAID AT CT \$ 90.00
*** Thank You ***

*** Customer Copy ***

**GERS Expense Report
Transmittal Page**

TEA011008239



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@CBI.COM

Postal Address
CB&I EXPENSE REPORTS
(3295)

SUMMARY INFORMATION

Name Gary T Wiseman
Employee ID 406918
Expense dates 08/12/13-08/20/13
Total Expenses 425.08 USD
Card Amount 425.08 USD
Cash Amount 0.00 USD
Form ID TEA011008239
Approver Timothy W Sweeney
Report Name NWE Hydro Due
Purpose Diligence 08-20-2013
Due Diligence for Hydro
Plants with NWE

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, CB&I Travel and all receipts.
The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3)TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	08/12/13	Air Travel (X201)	25.00 USD	
2)	08/20/13	Air Travel (X201)	400.08 USD	

**GERS Expense Report
Employee and Expense Summary**

REPORT INFORMATION

Name Gary T Wiseman
 Employee ID 406918
 Expense dates 08/12/13-08/20/13
 Form ID TEA011008239
 Approver Timothy W Sweeney

REPORT TOTALS

Report Total 425.08 USD
 Total adjustments 0.00 USD
 Total reimbursable 425.08 USD
 Card Amount 425.08 USD
 Card (21009) 425.08
 Cash Amount 0.00 USD

**** Charges are in USD unless otherwise noted**

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
08/12/13	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	149763.00391010	25.00
08/20/13	Air Travel (X201)	400.08	Corporate Card	United States (US)	1.00	149763.00391010	400.08

Expense Sub-Totals

Air Travel (X201) 425.08

Charge to

Charge to: Default Cost Center
 Job or Dept #: 311304268
 WBS/Cost Code:
 Subledger:
 Subledger Type:

Charge to: 149763.00391010
 Job or Dept #: 149763
 WBS/Cost Code: 00391010
 Subledger:
 Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense Is	Purpose	Category	Receipt Required
08/12/13	Air Travel (X201)	25.00	Reimbursable	Due Diligence for Hydro Plants	General Travel	Yes
08/20/13	Air Travel (X201)	400.08	Reimbursable	Due Diligence for Hydro Plants	General Travel	Yes

White, Madeline

From: GERS Expense
Sent: Tuesday, August 20, 2013 6:16 PM
To: White, Madeline
Subject: Travel and Expense

An expense form that you submitted has been approved.

Form Id = TEA011008239
Approver = Timothy W Sweeney

Wiseman, Gary

From: CORREXCSS@CORREX.TRX.COM on behalf of ShawTravel
Sent: Monday, August 12, 2013 12:45 PM
To: Wiseman, Gary; White, Madeline
Subject: TRAVEL INVOICE FOR WISEMAN/GARY T TO BIL - 20AUG
Attachments: ENCORRE_TRANS_SELF_ORA_1173563.pdf

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167298697558
Ticket Amount: \$400.08
SERVICE FEE Ticket Number: 8900593026982
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 4915 from DENVER to BILLINGS on AUGUST 20.
UNITED AIRLINES flight 1569 from BOZEMAN to DENVER on AUGUST 23.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using the Travel Center for your travel needs.

EnCoRRre generated this email at 0146P, on 12AUG

Information for Trip Locator: LZGNZH

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167298697558
Ticket Amount: \$400.08
SERVICE FEE Ticket Number: 8900593026982
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 4915 from DENVER to BILLINGS on AUGUST 20.
UNITED AIRLINES flight 1589 from BOZEMAN to DENVER on AUGUST 23.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using the Travel Center for your travel needs.

EnCoRR generated this email at 0146P, on 12AUG

Passengers	Reference	Frequent Flyer #
WISEMAN/GARY T	06-100	DL6761442489, F910102175204, UAUVH39016

PLEASE NOTE FARE IS NON REFUNDABLE/CHANGE FEE MAY APPLY
 LOWEST AIRFARE AMOUNT OF 400.08 FOR TICKET 1
 WAS ACCEPTED BY MADLINE WHITE.
 TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSEABLE
 *** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
 CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE
 SERVICE CHARGE.
 TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE

 YOUR UNITED AIRLINES RECORD LOCATOR IS ARF96K

AIR - Tuesday, August 20

United Airlines Flight 4915 Economy

Operated by /REPUBLIC AIRLINES DBA UNITED EXPRESS

From: Denver Int'l Airport, CO
3:04 pm, Tuesday, August 20
Unspecified Terminal

Duration: 1-hour and 39 minutes
Status: Confirmed

To: Billings Airport, MT
4:43 pm, Tuesday, August 20
Unspecified Terminal

Seats: 19C WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

HOTEL Tuesday August 20

05 SUPER 8 COLUMBUS MT

Address: INTERSTATE 90 EXIT 408
COLUMBUS MT 59019 COLUMBUS MT
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-3224101

Fax: 1-406-3224636

Cancellation Policy: 6PM DAY OF ARRIVAL

Supplemental

Information: RQST NS KING BED

CANCEL BY 6PM DAY OF ARRIVAL TO AVOID BILLING

Chain: Super 8 Hotels

Check out: Wednesday, August 21

Rate: USD 81.50 per night

Confirmation: 87760767-

Corporate Discount: 1000009494

Status: Confirmed

HOTEL Wednesday August 21

22 HAMPTON INN BUTTE MT

Address: 3499 HARRISON AVENUE
BUTTE MT 59701 OFF I 90 EXIT 127
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-494-2250

Fax: 1-406-494-4404

Cancellation Policy: 6PM DAY OF ARRIVAL

Client ID: 885717945

Supplemental

Information: ZD875341553 RQST NS KING BED

CANCEL BY 6PM DAY OF ARRIVAL TO AVOID BILLING

Chain: Hampton Inns

Check out: Thursday, August 22

Rate: USD 129.00 per night

Confirmation: 86518112-

Corporate Discount: 0001631000

Status: Confirmed

HOTEL Thursday August 22

69 HILTON GARDEN INN BOZEMAN

Address: 2023 COMMERCE WAY
BOZEMAN MT 59715 AIRPORT FROM APT S
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-582-9900

Fax: 1-406-582-9903

Cancellation Policy: 1 DAY PRIOR TO ARRIVAL

Client ID: 885717945

Supplemental

Information: ZD875341553 RQST NS KING BED

CANCEL BY 24HOURS BEFORE DAY OF ARRIVAL TO AVOID BILLING

THIS HOTEL REQUIRES CANCELLATION 1 DAY PRIOR TO ARRIVAL

Chain: Hilton Garden Inn

Check out: Friday, August 23

Rate: USD 229.00 per night

Confirmation: 3531894311-

Corporate Discount: 0074614

Status: Confirmed

AIR Friday August 23

United Airlines Flight 1569 Economy

From: Bozeman Gallatin Field Airport, MT
7:24 am, Friday, August 23
Unspecified Terminal

To: Denver Int'l Airport, CO
9:04 am, Friday, August 23
Unspecified Terminal

Seats: 37C WISEMAN/GARY T Confirmed

Equipment: Boeing 737-800

Duration: 1 hour and 40 minutes

Status: Confirmed

**GERS Expense Report
Transmittal Page**

TEA011008258



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@CBI.COM

Postal Address
CB&I EXPENSE REPORTS
(3295)

SUMMARY INFORMATION

Name Gary T Wiseman
Employee ID 406918
Expense dates 08/16/13-08/16/13
Total Expenses 705.24 USD
Card Amount 705.24 USD
Cash Amount 0.00 USD
Form ID TEA011008258
Approver Timothy W Sweeney
Report Name NWE Hydro Due
Purpose Diligence 08-27-2013
Due Diligence of Hydro
Plants for NWE

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, CB&I Travel and all receipts.
The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3)TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	08/16/13	Air Travel (X201)	25.00 USD	
2)	08/16/13	Air Travel (X201)	680.24 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Gary T Wiseman
 Employee ID 406918 -
 Expense dates 08/16/13-08/16/13
 Form ID TEA011008258
 Approver Timothy W Sweeney

REPORT TOTALS

Report Total 705.24 USD
 Total adjustments 0.00 USD
 Total reimbursable 705.24 USD
 Card Amount 705.24 USD
 Card (21009) 705.24
 Cash Amount 0.00 USD

**** Charges are in USD unless otherwise noted**

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
08/16/13	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	149763.00391010	25.00
08/16/13	Air Travel (X201)	680.24	Corporate Card	United States (US)	1.00	149763.00391010	680.24

Expense Sub-Totals

Air Travel (X201) 705.24

Charge to

Charge to: Default Cost Center
 Job or Dept #: 311304268
 WBS/Cost Code:
 Subledger:
 Subledger Type:

Charge to: 149763.00391010
 Job or Dept #: 149763
 WBS/Cost Code: 00391010
 Subledger:
 Subledger Type:

GERS Expense Report
Expense and Miscellaneous Detail

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense is	Purpose	Category	Receipt Required
08/16/13	Air Travel (X201)	25.00	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes
08/16/13	Air Travel (X201)	680.24	Reimbursable	Due Diligence of Hydro Plants	General Travel	Yes

White, Madeline

From: GERS Expense
Sent: Tuesday, August 20, 2013 6:16 PM
To: White, Madeline
Subject: Travel and Expense

An expense form that you submitted has been approved.

Form Id = TEA011008258
Approver = Timothy W Sweeney

Wiseman, Gary

From: CORREXCSS@CORREX.TRX.COM on behalf of ShawTravel
Sent: Friday, August 16, 2013 4:36 PM
To: Wiseman, Gary; White, Madeline
Subject: TRAVEL INVOICE FOR WISEMAN/GARY T TO MSO - 27AUG
Attachments: ENCORRE_TRANS_SELF_ORA_1175017.pdf

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167299931262
Ticket Amount: \$680.24
SERVICE FEE Ticket Number: 8900593220133
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 5519 from DENVER to MISSOULA on AUGUST 27.
UNITED AIRLINES flight 5519 from MISSOULA to DENVER on AUGUST 29.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using the Travel Center for your travel needs.

EnCoRRre generated this email at 0537P, on 16AUG

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167299931262
Ticket Amount: \$680.24
SERVICE FEE Ticket Number: 8900593220133
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 5519 from DENVER to MISSOULA on AUGUST 27.
UNITED AIRLINES flight 5519 from MISSOULA to DENVER on AUGUST 29.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using the Travel Center for your travel needs.

EnCoRRe generated this email at 0537P, on 16AUG

Passengers	Reference	Frequent Flyer
WISEMAN/GARY T	06-100	DL6761442489, F910102175204, UAUVH39016

LOWEST AIRFARE AMOUNT OF 680.24 FOR TICKET 1 WAS ACCEPTED BY GARY.
TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSEABLE
*** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE SERVICE CHARGE.
TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE

YOUR UNITED AIRLINES RECORD LOCATOR IS EHT2LN

AIR Tuesday, August 27

United Airlines Flight 5519 Economy

Operated by /SKYWEST DBA UNITED EXPRESS

From: Denver Int'l Airport, CO
2:28 pm, Tuesday, August 27
Unspecified Terminal

To: Missoula Johnson-Bell Field Airport, MT
4:29 pm, Tuesday, August 27
Unspecified Terminal

Equipment: CanadairJet
Duration: 2 hours and 1 minute
Status: Confirmed

SEAT ASSIGNMENTS RESTRICTED TO AIRPORT CHECK IN ONLY
CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN

CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

HOTEL - Tuesday, August 27

22 HAMPTON INN MISSOULA MT

Address: 4805 NORTH RESERVE STREET
MISSOULA MT 59802 WEST MISSOULA
** DIRECT CONNECT PARTICIPANT **

Chain: Hampton Inns
Check out: Wednesday, August 28
Rate: USD 139.99 per night
Confirmation: 85501479-
Corporate Discount: 0001631000
Status: Confirmed

Telephone: 1-406-549-1800
Fax: 1-406-549-1737
Cancellation Policy: 4PM DAY OF ARRIVAL
Client ID: 885717945
Supplemental Information: ZD786744631 NONSMGK KING

HOTEL - Wednesday, August 28

57 BW PLUS KWATAQNUK RESORT

Address: 49708 U S HIGHWAY 93
POLSON MT 59860 POLSON
** DIRECT CONNECT PARTICIPANT **

Chain: Best Western
Check out: Thursday, August 29
Rate: USD 118.25 per night
Confirmation: 853703898-
Corporate Discount: 01404540
Status: Confirmed

Telephone: 1-406-8833636
Fax: 1-406-8835392
Cancellation Policy: 3 DAYS PRIOR TO ARRIVAL
Supplemental Information: NONSMGK

AIR - Thursday, August 29

United Airlines Flight 5519 Economy

Operated by /SKYWEST DBA UNITED EXPRESS

From: Missoula Johnson-Bell Field Airport, MT
4:59 pm, Thursday, August 29
Unspecified Terminal

Equipment: CanadairJet
Duration: 1 hour and 57 minutes
Status: Confirmed

To: Denver Int'l Airport, CO
8:56 pm, Thursday, August 29
Unspecified Terminal

SEAT ASSIGNMENTS RESTRICTED TO AIRPORT CHECK IN ONLY
CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

MISCELLANEOUS - Tuesday, February 25

WE APPRECIATE YOUR BUSINESS

General Remarks

TRAVEL OFFICE - 225-987-7400/866-742-9885
AFTER HOURS SVC- ***EMERGENCY CALLS ONLY***
- 20.00 FEE FOR THIS SERVICE
- 888-887-2713/INTL CALLS 203-787-6240
- ACCESS CODE -VK2A

TSA GUIDELINES REQUIRE THAT YOUR TICKET MATCH
YOUR GOVERNMENT ISSUED ID USED AT AIRPORT IN
ORDER TO CLEAR SECURITY.

**GERS Expense Report
Transmittal Page**

TEA011026897



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@CBI.COM

Postal Address
CB&I EXPENSE REPORTS
(3295)

SUMMARY INFORMATION

Name Gary T Wiseman
Employee ID 406918
Expense dates 08/20/13-08/23/13
Total Expenses 612.20 USD
Card Amount 558.42 USD
Cash Amount 53.78 USD
Form ID TEA011026897
Approver Timothy W Sweeney
Report Name NWE Hydro Due
Purpose Diligence Aug 20 2013
Due Diligence of Hydro
Plant for NWE

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, CB&I Travel and all receipts.
The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3) TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	08/21/13	Hotel	87.21 USD	
2)	08/21/13	Dinner (Self)	7.17 USD	
3)	08/22/13	Hotel	139.03 USD	
4)	08/23/13	Parking (X207)	69.00 USD	
5)	08/23/13	Breakfast (Self)	17.15 USD	
6)	08/23/13	Hotel	246.03 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Gary T Wiseman
 Employee ID 406918
 Expense dates 08/20/13-08/23/13
 Form ID TEA011026897
 Approver Timothy W Sweeney

REPORT TOTALS

Report Total 612.20 USD
 Total adjustments 0.00 USD
 Total reimbursable 612.20 USD
 Card Amount 558.42 USD
 Card (21009) 558.42
 Cash Amount 53.78 USD

**** Charges are in USD unless otherwise noted**

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
08/20/13	Mileage (X207)	17.52	Cash	United States (US)	1.00	149763.00391010	17.52
08/20/13	Tolls (X207)	7.50	Cash	United States (US)	1.00	149763.00391010	7.50
08/21/13	Hotel	87.21	Corporate Card	United States (US)	1.00	149763.00391010	87.21
08/20/13	Hotel Room Rate (X202)	81.50	Corporate Card	United States (US)	1.00	149763.00391010	81.50
08/20/13	Hotel Room Tax (X209)	5.71	Corporate Card	United States (US)	1.00	149763.00391010	5.71
08/21/13	Dinner (Self)	7.17	Cash	United States (US)	1.00	149763.00391010	7.17
08/22/13	Hotel	139.03	Corporate Card	United States (US)	1.00	149763.00391010	139.03
08/21/13	Hotel Room Rate (X202)	129.00	Corporate Card	United States (US)	1.00	149763.00391010	129.00
08/21/13	Hotel Room Tax (X209)	10.03	Corporate Card	United States (US)	1.00	149763.00391010	10.03
08/23/13	Parking (X207)	69.00	Corporate Card	United States (US)	1.00	149763.00391010	69.00
08/23/13	Breakfast (Self)	17.15	Corporate Card	United States (US)	1.00	149763.00391010	17.15
08/23/13	Hotel	246.03	Corporate Card	United States (US)	1.00	149763.00391010	246.03
08/22/13	Hotel Room Rate (X202)	229.00	Corporate Card	United States (US)	1.00	149763.00391010	229.00
08/22/13	Hotel Room Tax (X209)	17.03	Corporate Card	United States (US)	1.00	149763.00391010	17.03
08/23/13	Mileage (X207)	16.39	Cash	United States (US)	1.00	149763.00391010	16.39
08/23/13	Tolls (X207)	5.20	Cash	United States (US)	1.00	149763.00391010	5.20

Expense Sub-Totals

Hotel 472.27

Charge to

Charge to: Default Cost Center

Job or Dept #: 311304268

WBS/Cost Code:

Subledger:

Subledger Type:

Charge to: 149763.00391010

Job or Dept #: 149763

WBS/Cost Code: 00391010

Subledger:

Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense is	Purpose	Category	Receipt Required
08/20/13	Mileage (X207)	17.52	Reimbursable	Due Diligence of Hydro Plant for	General Travel	No
08/20/13	Tolls (X207)	7.50	Reimbursable	Due Diligence of Hydro Plant for	General Travel	No
08/21/13	Hotel	87.21	Reimbursable	Due Diligence of Hydro Plant	General Travel	Yes
08/20/13	Hotel Room Rate (X202)	81.50	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/20/13	Hotel Room Tax (X209)	5.71	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/21/13	Dinner (Self)	7.17	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/22/13	Hotel	139.03	Reimbursable	Due Diligence of Hydro Plant	General Travel	Yes
08/21/13	Hotel Room Rate (X202)	129.00	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/21/13	Hotel Room Tax (X209)	10.03	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/23/13	Parking (X207)	69.00	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/23/13	Breakfast (Self)	17.15	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/23/13	Hotel	246.03	Reimbursable	Due Diligence of Hydro Plant	General Travel	Yes
08/22/13	Hotel Room Rate (X202)	229.00	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/22/13	Hotel Room Tax (X209)	17.03	Reimbursable	Due Diligence of Hydro Plant for	General Travel	Yes
08/23/13	Mileage (X207)	16.39	Reimbursable	Due Diligence of Hydro Plant for	General Travel	No
08/23/13	Tolls (X207)	5.20	Reimbursable	Due Diligence of Hydro Plant for	General Travel	No

Cars used for Business Travel

Car Type: Private

Comments

Name: madeline m white
 Subject: Mileage (X207) on 08/20/13 for 17.52
 Comment: Miles driven from CB&I office in Centennial, CO to Denver International Airport

Name: madeline m white
 Subject: Mileage (X207) on 08/23/13 for 16.39
 Comment: Miles driven from Denver International Airport to residence in Parker, CO.

White, Madeline

From: GERS Expense
Sent: Tuesday, August 27, 2013 11:36 AM
To: White, Madeline
Subject: Travel and Expense

An expense form that you submitted has been approved.

Form Id = TEA011026897

Approver = Timothy W Sweeney

Wiseman, Gary

From: CORREXCSS@CORREX.TRX.COM on behalf of ShawTravel
Sent: Monday, August 12, 2013 12:45 PM
To: Wiseman, Gary; White, Madeline
Subject: TRAVEL INVOICE FOR WISEMAN/GARY T TO BIL - 20AUG
Attachments: ENCORRE_TRANS_SELF_ORA_1173563.pdf

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167298697558
Ticket Amount: \$400.08
SERVICE FEE Ticket Number: 8900593026982
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 4915 from DENVER to BILLINGS on AUGUST 20.
UNITED AIRLINES flight 1569 from BOZEMAN to DENVER on AUGUST 23.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using the Travel Center for your travel needs.

EnCoRRe generated this email at 0146P, on 12AUG

Travel Center

1-866-742-9885

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167298697558
Ticket Amount: \$400.08
SERVICE FEE Ticket Number: 8900593026982
Service Fee Amount: \$25.00
Form of Payment: AX*****1009

This ticket information applies to the following flight(s):

UNITED AIRLINES flight 4915 from DENVER to BILLINGS on AUGUST 20.
UNITED AIRLINES flight 1569 from BOZEMAN to DENVER on AUGUST 23.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using the Travel Center for your travel needs.

EnCoRRe generated this email at 0146P, on 12AUG

Passenger	Reference	Frequent Flyer
WISEMAN/GARY T	06-100	DL6761442489, F910102175204, UAUVH39016

PLEASE NOTE FARE IS NON REFUNDABLE/CHANGE FEE MAY APPLY
 LOWEST AIRFARE AMOUNT OF 400.08 FOR TICKET 1
 WAS ACCEPTED BY MADLINE WHITE.
 TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSEABLE
 *** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
 CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE
 SERVICE CHARGE.
 TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE

 YOUR UNITED AIRLINES RECORD LOCATOR IS ARF96K

United Airlines Flight 4915 Economy

Operated by /REPUBLIC AIRLINES DBA UNITED EXPRESS

From: Denver Int'l Airport, CO
 3:04 pm, Tuesday, August 20
 Unspecified Terminal

To: Billings Airport, MT
 4:43 pm, Tuesday, August 20
 Unspecified Terminal

Duration: 1 hour and 39 minutes
Status: Confirmed

Seats: 19C WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

HOTEL - Tuesday, August 20

05 SUPER 8 COLUMBUS MT

Address: INTERSTATE 90 EXIT 408
COLUMBUS MT 59019 COLUMBUS MT
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-3224101
Fax: 1-406-3224636

Cancellation Policy: 6PM DAY OF ARRIVAL

Supplemental

Information: RQST NS KING BED
CANCEL BY 6PM DAY OF ARRIVAL TO AVOID BILLING

Chain: Super 8 Hotels

Check out: Wednesday, August 21

Rate: USD 81.50 per night

Confirmation: 87760767-

Corporate Discount: 1000009494

Status: Confirmed

HOTEL - Wednesday, August 21

22 HAMPTON INN BUTTE MT

Address: 3499 HARRISON AVENUE
BUTTE MT 59701 OFF I 90 EXIT 127
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-494-2250
Fax: 1-406-494-4404

Cancellation Policy: 6PM DAY OF ARRIVAL

Client ID: 885717945

Supplemental

Information: ZD875341553 RQST NS KING BED
CANCEL BY 6PM DAY OF ARRIVAL TO AVOID BILLING

Chain: Hampton Inns

Check out: Thursday, August 22

Rate: USD 129.00 per night

Confirmation: 86518112-

Corporate Discount: 0001631000

Status: Confirmed

HOTEL - Thursday, August 22

69 HILTON GARDEN INN BOZEMAN

Address: 2023 COMMERCE WAY
BOZEMAN MT 59715 AIRPORT FROM APT S
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-582-9900
Fax: 1-406-582-9903

Cancellation Policy: 1 DAY PRIOR TO ARRIVAL

Client ID: 885717945

Supplemental

Information: ZD875341553 RQST NS KING BED
CANCEL BY 24HOURS BEFORE DAY OF ARRIVAL TO AVOID BILLING
THIS HOTEL REQUIRES CANCELLATION 1 DAY PRIOR TO ARRIVAL

Chain: Hilton Garden Inn

Check out: Friday, August 23

Rate: USD 229.00 per night

Confirmation: 3531894311-

Corporate Discount: 0074614

Status: Confirmed

AIR - Friday, August 23

United Airlines Flight 1569 Economy

From: Bozeman Gallatin Field Airport, MT
7:24 am, Friday, August 23
Unspecified Terminal

To: Denver Int'l Airport, CO
9:04 am, Friday, August 23
Unspecified Terminal

Seats: 37C WISEMAN/GARY T Confirmed

Equipment: Boeing 737-800

Duration: 1 hour and 40 minutes

Status: Confirmed



SUPER 8 COLUMBUS

602 8TH AVENUE NORTH
COLUMBUS, MT 59019 US
Phone: (406) 322-4101
Fax: (406) 322-4636
Email: kimn@townpump.biz
Printed: 8/21/2013 6:51:35 AM

Folio (Detailed)

Name:	WISEMAN, GARY T		Confirmation Number:	87760767
Company:	TRAVELCORP INTERNATIONAL		Account Number:	870-601171
Address:	8108 PICARDY BATON ROUGE, LA 70809 US			
Room:	209	Room Type:	NQ1, 1 QUEEN NSMK	Nights: 1
Rate Plan:	SCN2	Daily Rate:	\$81.50 + \$5.71 Tax	Guests: 1/0
Arrival:	8/20/2013 (Tue)	Departure:	8/21/2013 (Wed)	GTD: AX - AMERICAN EXPRESS
				XXXX XXXX XXXX 009

Room Rate:
8/20/2013 (Tue) - 8/20/2013 (Tue) \$81.50 + \$5.71 Tax per night.

Date	Code	Description	Amount	Balance
8/20/2013	RM	ROOM CHARGE	\$81.50	\$81.50
8/20/2013	TAX1	LODGING TAX	\$3.26	\$84.76
8/20/2013	TAX2	SALES AND USAGE TAX	\$2.45	\$87.21
8/21/2013	AX	AMERICAN EXPRESS XXXX XXXX XXXX 1009	(\$87.21)	\$0.00

Summary

Room	Tax	F&B	Other	CC	Cash	DB
\$81.50	\$5.71	\$0.00	\$0.00	(\$87.21)	\$0.00	\$0.00

By signing below, I agree to these terms and conditions.

Guest Signature: _____

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind.
"We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."



Official Sponsor

WISEMAN, GARY J
 8459 DOVE RIDGE WAY
 PARKER, CO 80134
 US

room number: 302/KXTD
 arrival date: 8/21/2013 7:14:00PM
 departure date: 8/22/2013
 adult/child: 1/0
 room rate: \$129.00

If the debit/credit card you are using for the stay is attached to a bank checking account, the card will be placed on file for the full amount of the stay. Funds will be held for the full amount of the stay. If you are using a credit card, the full amount of the stay will be held for 72 hours from the date of check-out or longer at the discretion of your financial institution.

RATE PLAN: L CON
 HH# 3885717945 GOLD
 AL: CAR
 BONUS AL: CAR

Confirmation: 86518112
 8/22/2013 PAGE 1

Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your room. A safety deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part of the full amount of these charges. In the event of an emergency, if someone in my party require special evacuation due to a physical disability, please indicate yes or discuss here [E].

signature: _____

date	reference	description	amount
8/21/2013	766527	GUEST ROOM	\$129.00
8/21/2013	766527	HOTEL BED TAX	\$9.03
8/21/2013	766527	TBID	\$1.00
		WILL BE SETTLED TO AX *1009	\$139.03
		EFFECTIVE BALANCE OF	\$0.00
ESTIMATED CURRENCY TOTAL			

You have earned approximately 3797 Hilton HHonors points for this stay. Hilton HHonors(R) stays are posted within 72 hours of checkout. To check your earnings or book your next stay at more than 3,900 hotels and resorts in 91 countries, please visit HHono

Hampton hotels are all over the world. Find us in Canada, Costa Rica, Ecuador, Germany, India, Mexico, Poland, Turkey, United Kingdom, and United States of America. Coming soon in Italy and Romania.

for reservations call 1.800.hampton or visit us online at hampton.com thanks.

account no.	date of charge	folio/check no.
		281904 A
card member name	authorization	initial
establishment no. and location	purchases & services	
	taxes	
	tips & misc.	
signature of card member	total amount	0.00
X		





2023 Commerce Way • Bozeman, MT 59715
 Phone (406) 582-9900 • Fax (406) 582-9903
 Reservations
 www.StayHGI.com or 1 877 STAY HGI

Name & Address

WISEMAN, GARY T
 8459 DOVE RIDGE WAY
 PARKER, CO 801348890
 US

Room 241/K1
 Arrival Date 8/22/2013 9:28:00PM
 Departure Date 8/23/2013

Adult/Child 1/0
 Room Rate \$229.00

RATE PLAN L-T1
 HH# 885717945 GOLD
 AL
 BONUS AL CAR

Confirmation: 3531894311

8/23/2013 PAGE 1

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DATE	REFERENCE	DESCRIPTION	AMOUNT
8/22/2013	914151	GUEST ROOM	\$229.00
8/22/2013	914151	LODGING TAX	\$16.03
8/22/2013	914151	CITY ASSESSMENT	\$1.00
		WILL BE SETTLED TO AX *1009	\$246.03
		EFFECTIVE BALANCE OF	\$0.00
ESTIMATED CURRENCY TOTAL			

Hilton HHonors® stays are posted within 72 hours of checkout. To check your earnings or book your next stay at more than 3,900 hotels and resorts in 91 countries, please visit HHonors.com.

Zip-Out Check-Out®

Good Morning! We hope you enjoyed your stay. With Zip-Out Check-Out® there is no need to stop at the Front Desk to check out.

- Please review this statement. It is a record of your charges as of late last evening.
- For any charges after your account was prepared, you may:
 - + pay at the time of purchase.
 - + charge purchases to your account, then stop by the Front Desk for an updated statement.
 - + or request an updated statement be mailed to you within two business days.

If the statement meets with your approval, simply press the Zip-Out Check-Out button on your guest room telephone. Your account will be automatically checked out and you may use this statement as your receipt. Feel free to leave your key(s) in the room. Please call the Front Desk if you wish to extend your stay or if you have any questions about your account.

DATE OF CHARGE	242583	FOUNDED/CHECK NO.
AUTHORIZATION		INITIAL
PURCHASES & SERVICES		
TAXES		
TIPS & MISC.		
TOTAL AMOUNT		0.00

SITE#: 00003677
 WENDY'S OF BUTTE
 3221 HARRISON PH: 406-494-6031
 HOURS: DINING ROOM: 10:30AM-10PM
 DRIVE THRU: 10:30AM-12AM
 FRI-SAT 10:30AM-1AM

#0131 IN

1 1/2 Ap1 Pc ChkSa1 3.99
 1 Sm Chilli 1.69
 1 Sm Coke 1.49

SUBTOTAL 7.17
 TAXABLE 7.17

TOTAL 7.17
 CASH 10.22
 CHANGE 3.05

THANK YOU!
 TELL US HOW WE DID
 1-888-624-8140
 WWW.TALKTOWENDYS.COM
 CASHR 026
 19:41 AUG 21 13 #026 W/S#01 P1

\$2 OFF LARGE SANDWICH OR FULL-SIZE SALAD
 * SEE BACK *
 * *

DENVER INTERNATIONAL AIRPORT

8500 Peña Blvd.
 Denver, CO 80249
 Customer Service:
 303-342-4083

Card Account : XXXXXXXXXXXX1009
 Card Type : American
 Authorization Code : 504810

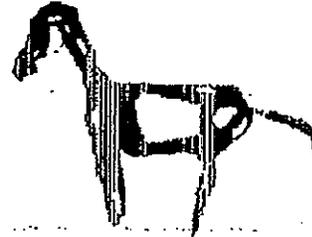
Cashier : 234 Seq # 43026
 License Plate : PCE3134
 Ent : 13:24 08/20/13 Lane 11
 Exit : 12:25 08/23/13 Lane 66
 Duration: 2D(s) 23H(s) 1M(s)
 Rate Code: 50 Shift: 179

FEE	\$	69.00
AMOUNT TEND	\$	69.00
CASH	\$	0.00
CREDIT CARD	\$	69.00
CHECK	\$	0.00
CHANGE CALC	\$	0.00

PAID AT CT \$ 69.00
 *** Thank You ***

*** Customer Copy ***

TRANSACTION RECORD



FRI AUGUST 23, 2013
CHECK #540071-1
TABLE #23
CUSTOMER # 1

1 LG. JUICE-ORANGE \$5.00
1 BEARTOOTH \$9.15
TOTAL \$14.15

COPPER HORSE RESTAURANT
Gallatin Field Airport
Bozeman, Montana
406-368-6163
Time: 07:17 2 CUSTOMERS
2 CHECKS

THANK YOU FOR STOPPING BY

YOU HAVE BEEN SERVED
BY : EMILY

CARD TYPE:AMEX
Nu. *****1009 EXPI.: ****
ENTRY:SWIPED
Customer : GARY T WISEMAN
AUTHORIZATION:501357
STORE #:0001
TERMINAL:2
REFERENCE:540071

PURCHASE \$14.15

TIP 3.00

TOTAL \$17.15

THANK YOU
AUGUST 23, 2013 7:20:23
Server's name : EMILY

CUSTOMER COPY

Please Remit to: Shaw Power Division
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
ATT: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 59701

INVOICE NO.: 117020-R8-00311

INVOICE DATE: 10-October-2013

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES FOR SEPTEMBER 2013

TOTAL AMOUNT DUE

\$ 90,214.92

Email to: accounts payable@north

CC to: William T. Rhoads

Reference: 117020-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:

Gary Wiseman

Project Manager

NORTHWESTERN ENERGY PO SPREADSHEET
 JOB NO: 149763
 CLM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
TA - 003	120052	Supporting Mustang II	\$216,000.00	\$23,397.92	\$89,249.64	\$126,750.36
		TOTALS				

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117020-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	243.75	[REDACTED]
X	5.00	[REDACTED]
W	283.50	[REDACTED]
V	1.00	[REDACTED]
Q	56.50	[REDACTED]
P	1.00	[REDACTED]
TOTAL LABOR	590.75	[REDACTED]
EXPENSES		
EXPENSES		[REDACTED]
TOTAL EXPENSES		[REDACTED]
AMOUNT DUE		90,214.92

65490

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 09/30/13

PAGE 3

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117020-R8-00311

COST CODE: 00391010 EXPENSES - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
EXPENSES		
EXPENSES		██████████
TOTAL EXPENSES		██████████
AMOUNT DUE		██████████

SGR0001A

PROJECT NUMBER: 149763
PROJECT NAME: Northwestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117020-R8-00311

COST CODE: 00391010 Expenses - Mustang II

DESCRIPTION	SUPPLIER / EMPLOYEE NAME	INVOICE NUMBER	DATE ENTERED	AMOUNT
LODGING	WISEMAN, GARY T	TEA011043549C	08/27/13	139.99
LODGING	WISEMAN, GARY T	TEA011043549C	08/28/13	118.25
MEALS	WISEMAN, GARY T	TEA011043549C	08/27/13	41.16
GROUND TRANSPORT	WISEMAN, GARY T	TEA011043549C	08/29/13	67.00
OTHER TRAVEL	WISEMAN, GARY T	TEA011043549C	08/27/13	9.80
OTHER TRAVEL	WISEMAN, GARY T	TEA011043549C	08/28/13	8.28
GROUND TRANSPORT	WISEMAN, GARY T	TEA011043549E	08/29/13	17.52
GROUND TRANSPORT	WISEMAN, GARY T	TEA011043549E	08/27/13	16.39
GROUND TRANSPORT	WISEMAN, GARY T	TEA011043549E	08/29/13	7.50
TRAVEL AIRFARE	WISEMAN, GARY T	TEA011043549E	08/27/13	5.20
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/01/13	12.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/05/13	433.65
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/06/13	25.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/06/13	20.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/06/13	12.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/06/13	12.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/08/13	25.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/08/13	209.99
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/12/13	530.05
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/12/13	12.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/13/13	200.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/16/13	298.76
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/16/13	12.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/20/13	511.10
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/27/13	738.02
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/30/13	25.00
TRAVEL AIRFARE	OPELA, ELIZABETH NH	TEA011049608C	08/30/13	20.00
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/16/13	417.09
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/21/13	87.21
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/23/13	139.03
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/23/13	246.03
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/28/13	149.79
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/28/13	126.53
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/07/13	133.00
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/06/13	133.00
LODGING	OPELA, ELIZABETH NH	TEA011049608C	08/05/13	133.00
MEALS	OPELA, ELIZABETH NH	TEA011049608C	08/23/13	12.15
MEALS	OPELA, ELIZABETH NH	TEA011049608C	08/21/13	5.55
GROUND TRANSPORT	OPELA, ELIZABETH NH	TEA011049608C	08/08/13	192.95
GROUND TRANSPORT	OPELA, ELIZABETH NH	TEA011049608C	08/17/13	28.00
GROUND TRANSPORT	OPELA, ELIZABETH NH	TEA011049608C	08/23/13	28.00
GROUND TRANSPORT	OPELA, ELIZABETH NH	TEA011049608C	08/30/13	21.00
GROUND TRANSPORT	OPELA, ELIZABETH NH	TEA011049608C	08/08/13	22.80
OTHER TRAVEL	OPELA, ELIZABETH NH	TEA011049608C	08/07/13	10.31
OTHER TRAVEL	OPELA, ELIZABETH NH	TEA011049608C	08/06/13	10.31
OTHER TRAVEL	OPELA, ELIZABETH NH	TEA011049608C	08/05/13	10.31
MEALS	OPELA, ELIZABETH NH	TEA011049608E	08/07/13	10.50

TOTAL EXPENSES

5,444.42

PROJECT NUMBER: 149763
PROJECT NAME: Northwestern Energy MSA
PROJECT DESCRIPTION:
COST CODE: 00391010 Expenses - Mustang II

INVOICE NUMBER: 117020-RB-00311

DESCRIPTION	SUPPLIER / EMPLOYEE NAME	INVOICE NUMBER	DATE ENTERED	AMOUNT
TOTAL 00391010 EXPENSES - MUSTANG II				
				5,444.42

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 09/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117020-R8-00311

COST CODE: 00397000 ENVIRON - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Q	25.50	██████████
TOTAL LABOR	25.50	██████████
AMOUNT DUE	25.50	██████████

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 09/30/13

PAGE - 3

PROJECT NUMBER: 145763
PROJECT NAME: NorthWoodcraft Enquiry MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117020-R8-00111

COST CODE: 00397000 Environ - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E	PAY TYPE	DATE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
CR02	501167145	1176502	OPERA, ELIZABETH NH	09/06/13	00100	09/06/13	SCIENTIST 2	14.50		
CR02	501167145	1176502	OPERA, ELIZABETH NH	09/13/13	00100	09/13/13	SCIENTIST 2	2.50		
CR02	501167145	1176502	OPERA, ELIZABETH NH	09/20/13	00100	09/20/13	SCIENTIST 2	7.50		
CR02	501167145	1176502	OPERA, ELIZABETH NH	09/27/13	00100	09/27/13	SCIENTIST 2	1.00		
								25.50		
TOTAL 00397000 Environ - Mustang II								25.50		

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 09/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117020-R8-00311

COST CODE: 00399010 PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	76.00	██████████
TOTAL LABOR	76.00	██████████
AMOUNT DUE	76.00	██████████

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 09/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117010-R8-00311

COST CODE: 00399010 PM - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	N/E DATE	RAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
YH02	311304268	406918	WISEMAN, CARY T	09/09/13	00100	PROJECT MGR 2	24.00		
YH02	311304268	406918	WISEMAN, CARY T	09/15/13	00100	PROJECT MGR 2	18.00		
YH02	311304268	406918	WISEMAN, CARY T	09/22/13	00100	PROJECT MGR 2	16.00		
YH02	311304268	406918	WISEMAN, CARY T	09/29/13	00100	PROJECT MGR 2	17.00		
YH02	311304268	114117	SWEENEY, TIMOTHY W.	09/09/13	00100	DIRECTOR	1.00		
							76.00		
TOTAL 00399010 PM - Mustang II							76.00		

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 09/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117020-R8-00311

COST CODE: 00399060 ADMIN - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Q	22.00	██████████
TOTAL LABOR	22.00	██████████
AMOUNT DUE	22.00	██████████

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 09/30/13

PAGE - . . . 5

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy HSA

INVOICE NUMBER: 117020-RB-00311

PROJECT DESCRIPTION:

COST CODE: 00399060 Admin - Mustang II

JOB STEP	DEPARTMENT	NUMBER	EMPLOYEE NAME	W/R	PAY DATE	TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
0802	355115240	406949	WHITE, MADELINE M	09/08/13	00100		ADMINISTRATIVE ASSISTANT 4	20.00		
0802	355115240	406949	WHITE, MADELINE M	09/25/13	00100		ADMINISTRATIVE ASSISTANT 4	2.00		
								22.00		
TOTAL 00399060 Admin - Mustang II										22.00

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 09/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117020-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	2.25	████████
X	2.00	████████
TOTAL LABOR	4.25	████████
AMOUNT DUE	4.25	████████

65491

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 09/30/13

PAGE 6

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MGA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117020-R8-00111

COST CODE: 00399081 PC/Acct - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E	PAY DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
YH1Z	355115221	407218	VARELA JR, EDWARD V.		09/08/13	00100	PROJECT CONTROLS MGR 3	.50		
YH1Z	355115221	407218	VARELA JR, EDWARD V.		09/15/13	00100	PROJECT CONTROLS MGR 3	.75		
YH1Z	355115221	407218	VARELA JR, EDWARD V.		09/22/13	00100	PROJECT CONTROLS MGR 3	1.00		
XH1Z	355115221	462417	SHERWOOD, DAVID L.		09/08/13	00100	COST ANALYST 5	2.25		
								2.00		
								4.25		

TOTAL 00399081 PC/Acct - Mustang II

Please Remit to: **Shaw Power Division**
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
ATT: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 58701

INVOICE NO.: 117253-R8-00311

INVOICE DATE: 7-November-2013

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES FOR OCTOBER 2013

TOTAL AMOUNT DUE

\$ 55,076.75

Email to: accounts payable@north
CC to: William T. Rhoads

Reference: 117253-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:
Gary Wiseman
Project Manager

NORTHWESTERN ENERGY PO SPREADSHEET

JOB NO: 149763

CLM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
TA - 003	120052	Supporting Mustang II	\$216,000.00	\$21,292.50	\$110,542.14	\$105,457.86
		TOTALS				

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117253-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	178.00	[REDACTED]
X	23.00	[REDACTED]
W	119.00	[REDACTED]
Q	55.75	[REDACTED]
P	2.50	[REDACTED]
-----	-----	-----
TOTAL LABOR	378.25	[REDACTED]
-----	-----	-----
AMOUNT DUE	378.25	[REDACTED]

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 10/31/13

PAGE 4

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117253-R8-00311

COST CODE: 00397000 ENVIRON - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Q	20.00	██████████
TOTAL LABOR	20.00	██████████
AMOUNT DUE	20.00	██████████

SGR0001A

PROJECT NUMBER: 149763
PROJECT NAME: NorthMedicon Emerys MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117251-R8-00311

COST CODE: 00197000 Savitron - Mustang II

JOB	STEP	DEPARTMENT	NUMBER	EMPLOYEE NAME	N/E	DATE	PAY	T/TYPE	JOB TITLE	HOURS	RATE	BILLED
OR02	501167145	1176502	OPELA, ELIZABETH NH	10/04/13	00100	SCIENTIST 2	2.00					
OR02	501167145	1176502	OPELA, ELIZABETH NH	10/25/13	00100	SCIENTIST 2	6.50					
OR02	501167145	1176502	OPELA, ELIZABETH NH	10/28/13	00100	SCIENTIST 2	1.00					
OR02	501167145	1176502	OPELA, ELIZABETH NH	10/29/13	00100	SCIENTIST 2	5.50					
OR02	501167145	1176502	OPELA, ELIZABETH NH	10/30/13	00100	SCIENTIST 2	4.00					
OR02	501167145	1176502	OPELA, ELIZABETH NH	10/31/13	00100	SCIENTIST 2	1.00					
											20.00	
TOTAL 00197000 Savitron - Mustang II											20.00	

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 10/31/13

PAGE 5

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO.: 117253-R8-00311

COST CODE: 00399010 PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	93.00	██████████
TOTAL LABOR	93.00	██████████
AMOUNT DUE	93.00	██████████

SGR0001A

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 10/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NORTHWESTERN ENERGY MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117253-RB-00111

COST CODE: 00399010 PM - MUSTANG II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	M/S DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
YH02	311304268	406918	WISEMAN, GARY T	10/13/13	00100	PROJECT MGR 2	19.00		
YH02	311304268	406918	WISEMAN, GARY T	10/27/13	00100	PROJECT MGR 2	39.00		
YH02	311304268	406918	WISEMAN, GARY T	10/28/13	00100	PROJECT MGR 2	5.00		
YH02	311304268	406918	WISEMAN, GARY T	10/29/13	00100	PROJECT MGR 2	9.00		
YH02	311304268	406918	WISEMAN, GARY T	10/30/13	00100	PROJECT MGR 2	9.00		
YH02	311304268	406918	WISEMAN, GARY T	10/31/13	00100	PROJECT MGR 2	9.00		
YH02	311304268	1141317	SZENEVY, TIMOTHY W.	10/27/13	00100	DIRECTOR	1.00		
							93.00		
TOTAL 00399010 PM - Mustang II									93.00

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 10/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117253-R8-00311

COST CODE: 00399060 ADMIN - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Q	28.50	██████████
TOTAL LABOR	28.50	██████████
AMOUNT DUE	28.50	██████████

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 10/31/13

PAGE - . . . 6

PROJECT NUMBER: 149783
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117253-RS-00311

COST CODE: 00399060 Admin - Mustang II

JOB	STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	M/E	PAY	DATE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
080Z	355115240	406959	WHITE, MADELINE M		10/27/13	08100	ADMINISTRATIVE ASSISTANT 4	9.00			
080Z	355115240	406959	WHITE, MADELINE M		10/28/13	08100	ADMINISTRATIVE ASSISTANT 4	4.50			
080Z	355115240	406959	WHITE, MADELINE M		10/29/13	08100	ADMINISTRATIVE ASSISTANT 4	3.50			
080Z	355115240	406959	WHITE, MADELINE M		10/30/13	08100	ADMINISTRATIVE ASSISTANT 4	7.00			
080Z	355115240	406959	WHITE, MADELINE M		10/31/13	08100	ADMINISTRATIVE ASSISTANT 4	4.50			
									28.50		
									28.50		

TOTAL 00399060 Admin - Mustang II

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 10/31/13

PROJECT NUMBER: .149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117253-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
X	6.00	██████████
TOTAL LABOR	6.00	██████████
AMOUNT DUE	6.00	██████████

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 10/31/13

PROJECT NUMBER: 149753
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

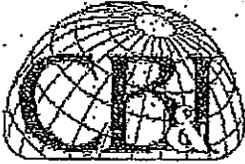
INVOICE NUMBER: 117253-23-00311

COST CODE: 00399081 PC/ACCT - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYER NAME	W/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
X11Z	355115221	442417	SHERWOOD, DAVID L.	10/06/13	00100	COST ANALYST 5	1.00		
X11Z	355115221	442417	SHERWOOD, DAVID L.	10/13/13	00100	COST ANALYST 5	2.00		
X11Z	355115221	442417	SHERWOOD, DAVID L.	10/20/13	00100	COST ANALYST 5	1.00		
X11Z	355115221	442417	SHERWOOD, DAVID L.	10/27/13	00100	COST ANALYST 5	1.00		
X11Z	355115221	442417	SHERWOOD, DAVID L.	10/31/13	00100	COST ANALYST 5	1.00		
							6.00		
							6.00		

TOTAL 00399081 PC/ACCT - Mustang II

Please Remit to: Shaw Power Division
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
ATT: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 59701

INVOICE NO.: 117294-R8-00311

INVOICE DATE: 9-December-2013

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES FOR NOVEMBER 2013

TOTAL AMOUNT DUE

\$ 49,318.00

Email to: accountspayable@north
CC to: William T. Rhoads

Reference: 117294-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:
Gary Wiseman
Project Manager

NORTHWESTERN ENERGY PO SPREADSHEET
 JOB NO: 149763
 CLM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TA - 003	120052	Supporting Mustang II	\$216,000.00	\$16,909.00	\$127,451.14	\$88,548.86
		TOTALS				

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W
PERIOD ENDING - 11/30/13

PAGE 1

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117294-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	211.50	██████████
X	37.00	██████████
W	18.00	██████████
Q	41.00	██████████
P	3.00	██████████
TOTAL LABOR	310.50	██████████
AMOUNT DUE	310.50	██████████

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 11/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117294-R8-00311

COST CODE: 00397000 ENVIRON - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Q	3.00	██████████
TOTAL LABOR	3.00	██████████
AMOUNT DUE	3.00	██████████

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STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 11/30/13

PAGE - . . . 3

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy YSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117294-R6-00311

COST CODE: 00397000 Environ - Mustang II

JOB STEP DEPARTMENT NUMBER EMPLOYEE NAME
501167145 1176502 OPELA, ELIZABETH NH

W/E PAY DATE TYPE JOB TITLE
11/09/13 00100 SCIENTIST 2

HOURS RATE BILLED AMOUNT

3.00		
3.00		
3.00		

TOTAL 00397000 Environ - Mustang II

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 11/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117294-R8-00311

COST CODE: 00399010 . PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	84.00	[REDACTED]
TOTAL LABOR	84.00	[REDACTED]
AMOUNT DUE	84.00	[REDACTED]

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 11/30/13

PROJECT NUMBER: 149763
PROJECT NAME: Northwoodborn Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117294-R8-00311

COST CODE: 00399010 PM - Mactung II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E	PAY TYPE	JOB TITLE	DATE	HOURS	DATE	BILLED AMOUNT
YH02	311504268	406918	WEISMAN, GARY T	11/16/13	00100	PROJECT MGR 2		39.00		
YH02	311504268	406918	WEISMAN, GARY T	11/24/13	00100	PROJECT MGR 2		25.00		
YH02	311504268	406918	WEISMAN, GARY T	11/25/13	00100	PROJECT MGR 2		8.00		
YH02	311504268	406918	WEISMAN, GARY T	11/26/13	00100	PROJECT MGR 2		7.00		
YH02	311504268	406918	WEISMAN, GARY T	11/27/13	00100	PROJECT MGR 2		5.00		
								84.00		
TOTAL 00399010 PM - Mactung II								84.00		

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STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 11/30/13

PAGE 5

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117294-R8-00311

COST CODE: 00399060 ADMIN - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Q	10.00	██████████
TOTAL LABOR	10.00	██████████
AMOUNT DUE	10.00	██████████

SGR0001A

65431

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 11/19/13

PAGE - 5

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestcoast Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117294-RB-00311

COST CODE: 0039060 Admin - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	H/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
QH02	355115240	406959	WHITE, MADELINE M	11/05/13	00100	ADMINISTRATIVE ASSISTANT 4	3.50		
QH02	355115240	406959	WHITE, MADELINE M	11/10/13	00100	ADMINISTRATIVE ASSISTANT 4	6.50		
							10.00		
TOTAL 0039060 Admin - Mustang II									10.00

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 11/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117294-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
X	4.00	██████████
TOTAL LABOR	4.00	██████████
AMOUNT DUE	4.00	██████████

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 11/30/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy/ MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117294-RB-00311

COST CODE: 00399081 PC/Acct - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYER NAME	W/S DATE	PAY TYPE	JOB TITLE	HOURS	DATE	BILLED AMOUNT
XH1Z	355115221	442417	SHERWOOD, DAVID L.	11/10/13	00100	COST ANALYST S	1.00		
XH1Z	355115221	442417	SHERWOOD, DAVID L.	11/17/13	00100	COST ANALYST S	1.00		
XH1Z	355115221	442417	SHERWOOD, DAVID L.	11/24/13	00100	COST ANALYST S	1.00		
XH1Z	355115221	442417	SHERWOOD, DAVID L.	11/27/13	00100	COST ANALYST S	1.00		
							4.00		
TOTAL 00399081 PC/Acct - Mustang II							4.00		

Please Remit to: **Shaw Power Division**
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
ATT: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 59701

INVOICE NO.: 117330-R8-00311

INVOICE DATE: 19-December-2013

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES THRU DECEMBER 15, 2013

TOTAL AMOUNT DUE

\$ 35,698.00

Email to: accountspayable@north
CC to: William T. Rhoads

Reference: 117330-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:

Gary Wiseman
Project Manager

NORTHWESTERN ENERGY PO SPREADSHEET
 JOB NO: 149763
 CLM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
TA - 003	120052	Supporting Mustang II	\$216,000.00	\$11,215.00	\$138,666.14	\$77,333.86
		TOTALS				

65490

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W
PERIOD ENDING - 12/15/13

PAGE 1

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117330-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	142.00	██████████
X	18.50	██████████
W	49.00	██████████
Q	10.50	██████████
P	3.00	██████████
TOTAL LABOR	223.00	██████████
AMOUNT DUE	223.00	██████████

65490

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 12/15/13

PAGE 3

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117330-R8-00311

COST CODE: 00397000 ENVIRON - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Q	2.50	██████████
TOTAL LABOR	2.50	██████████
AMOUNT DUE	2.50	██████████

SGR0001A

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 12/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NORTHWOODS ENERGY MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117330-R8-00311

COST CODE: 00397000 Envision - Mustang II

JOB STEP	DEPARTMENT	NUMBER	EMPLOYEE NAME	W/E	PAY DATE	TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
0802	50122945	1176502	OPEDA, ELIZABETH NH		12/06/13	00100	SCIENTIST 2	2.50		
								2.50		
								2.50		
TOTAL 00397000 Envision - Mustang II										

65490

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 12/15/13

PAGE 4

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117330-R8-00311

COST CODE: 00399010 PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
----- SERVICES Y	57.00	██████████
TOTAL LABOR	57.00	██████████
AMOUNT DUE	57.00	██████████

SGR0001A

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 12/15/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117330-F8-00311

COST CODE: 00399010 PM - Mactung II

JOB	STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E	PAY DATE	TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
YH02		311304268	406918	WISEMAN, GARY T		12/08/13	00100	PROJECT MGR 2	37.00		
YH02		311304268	406918	WISEMAN, GARY T		12/15/13	00100	PROJECT MGR 2	19.00		
YH02		311304268	1141317	SWEENEY, TIMOTHY W.		12/08/13	00100	DIRECTOR	1.00		
									57.00		
TOTAL 00399010 PM - Mactung II									57.00		

65490

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 12/15/13

PAGE 5

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117330-R8-00311

COST CODE: 00399060 ADMIN - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Q	3.00	████████
TOTAL LABOR	3.00	████████
AMOUNT DUE	3.00	████████

SGR0001A

PROJECT NUMBER: 149763
PROJECT NAME: Northwestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117330-R8-00311

COST CODE: 00399060 Admin - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
0802	355115240	406959	WHITE, MADELINE M	12/08/13	00100	ADMINISTRATIVE ASSISTANT 4	3.00		
TOTAL 00399060 Admin - Mustang II							3.00		

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 12/15/13PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117330-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
X	2.50	██████████
TOTAL LABOR	2.50	██████████
AMOUNT DUE	2.50	██████████

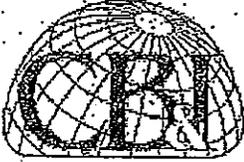
PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117330-R8-00311

COST CODE: 00399081 PC/Acct - Mustang II

JOB STEP	DEPARTMENT	EMPLOYEE NUMBER	EMPLOYEE NAME	W/S DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
MHZ	355115221	442417	SHERROD, DAVID L.	12/08/13	00100	COST ANALYST 5	1.00		
MHZ	355115221	442417	SHERROD, DAVID L.	12/15/13	00100	COST ANALYST 5	1.50		
							2.50		
TOTAL 00399081 PC/ACCT - Mustang II							2.50		

Please Remit to: Shaw Power Division
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NORTHWESTERN ENERGY
ATT: WILLIAM T. RHOADS
ACCOUNTS PAYABLE
40 EAST BROADWAY
BUTTE, MT 59701

INVOICE NO.: 117356-R8-00311

INVOICE DATE: 13-January-2014

CONTRACT NO.: CLM002830

PROJECT NUMBER: 149763

PAYMENT TERMS: NET 30 DAYS

PROJECT NAME: NORTHWESTERN ENERGY MSA

CUSTOMER NUMBER: 1187913

INVOICE

NORTHWESTERN ENERGY MSA

CLM0002830

SEE ATTACHED PO SPREADSHEET

SERVICES THRU DECEMBER 31, 2013

TOTAL AMOUNT DUE

\$ 19,730.00

Email to: accountspayable@north
CC to: William T. Rhoads

Reference: 117356-R8-00311

website: www.cbi.com

Copy of the Bill Sent to:

Gary Wiseman
Project Manager

NORTHWESTERN ENERGY PO SPREADSHEET
 JOB NO: 149763
 CLIM002830

<u>TASK</u>	<u>PO NUMBER</u>	<u>DESCRIPTION</u>	<u>BUDGET AMOUNT</u>	<u>THIS BILL</u>	<u>CUM BILLED</u>	<u>UNBILLED BALANCE</u>
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TA - 003	120052	Supporting Mustang II	\$216,000.00	\$8,235.00	\$146,901.14	\$69,098.86
		TOTALS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W
PERIOD ENDING - 12/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117356-R8-00311

DESCRIPTION	HOURS	BILLED AMOUNT
-----	-----	-----
SERVICES		
Y	105.00	
X	2.00	
P	2.00	
TOTAL LABOR	109.00	
AMOUNT DUE	109.00	

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 12/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117356-R8-00311

COST CODE: 00399010 PM - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
Y	44.00	[REDACTED]
TOTAL LABOR	44.00	[REDACTED]
AMOUNT DUE	44.00	[REDACTED]

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 12/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117356-R8-00311

COST CODE: 00399010 PM - Mustang II

JOB STEP	DEPARTMENT	NUMBER	EMPLOYEE NAME	W/E DATE	PAY TYPE	JOB TITLE	HOURS	RATE	BILLED AMOUNT
YH02	311304268	406918	WISMAN, GARY T	12/22/13	00100	PROJECT MGR 2	24.00		
YH02	311304268	406918	WISMAN, GARY T	12/29/13	00100	PROJECT MGR 2	12.00		
YH02	311304268	406918	WISMAN, GARY T	12/31/13	00100	PROJECT MGR 2	8.00		
							44.00		
TOTAL 00399010 PM - Mustang II									44.00

STONE & WEBSTER, INC.
SUMMARY OF CHARGES S & W A-J
PERIOD ENDING - 12/31/13

PROJECT NUMBER: 149763
PROJECT NAME: NorthWestern Energy MSA
PROJECT DESCRIPTION:

INVOICE NO: 117356-R8-00311

COST CODE: 00399081 PC/ACCT - MUSTANG II

DESCRIPTION	HOURS	BILLED AMOUNT
SERVICES		
X	1.00	██████████
TOTAL LABOR	1.00	██████████
AMOUNT DUE	1.00	██████████

STONE & WEBSTER, INC.
DETAIL OF LABOR CHARGES
PERIOD ENDING - 12/31/13

PROJECT NUMBER: 149763
PROJECT NAME: Northcentral Energy MSA
PROJECT DESCRIPTION:

INVOICE NUMBER: 117356-R8-00311

COST CODE: 00399081 PC/ACCT - Mustang II

JOB EMPLOYEE
STEP DEPARTMENT NUMBER EMPLOYEE NAME
XH12 355115221 442417 SHERWOOD, DAVID L.

W/E PAY
DATE TYPE JOB TITLE
12/21/13 001.00 COST ANALYST 5

HOURS	RATE	BILLED AMOUNT
1.00		
1.00		
1.00		

TOTAL 00399081 PC/ACCT - Mustang II

STONE AND WEBSTER, INC
A SHAW GROUP COMPANY
PLEASE REMIT: 36993 Treasury Center
CHICAGO, IL 60694-6900

NorthWestern Energy
Attn: ACCTS PAYABLE-William T. Rhoads
40 East Broadway
Butte, MT 59701

Date: 14-Nov-12

INVOICE NUMBER: 718685

CONTRACT NO: NWE Serv. Agr. 77898
CONTRACT NO: CLM0001843
NWE SPOT # 77898
CLIENT: 339559

J.O. 133860

EXPENDITURE MADE FOR YOUR ACCOUNT IN CONNECTION WITH:
(AS PER ATTACHED DETAIL)

[REDACTED]
O/E Services (October 01, 2012 thru October 31, 2012)
NorthWestern Energy

Labor	90,238.75
Expense	6,392.44
Subcontract	-

TOTAL AMOUNT DUE ON THIS INVOICE

\$96,631.19

SUMMARY OF CHARGES

TOTAL AMOUNT BILLED THIS INVOICE

\$96,631.19

TOTAL AMOUNT BILLED PREVIOUSLY

TOTAL BILLED TO DATE

PLEASE WIRE TRANSFER TO:

HARRIS, N.A.
CHICAGO, ILL. 60603
ABA: NO. 071 000 288
BENEFICIARY: THE SHAW GROUP
ACCOUNT NO.: 407-304-5

INQUIRIES:

THE SHAW GROUP
9201 E. DRY CREEK ROAD
CENTENNIAL, CO 80112-2818
303-741-7543

STONE & WEBSTER, INC.
SUMMARY OF CHARGES FOR PERIOD ENDING 10/31/12

Contract 13386001

JOB: 133860

TASK DESCRIPTION:

[REDACTED] - O/E
NorthWestern Energy

	HOURS	AMOUNT
06 [REDACTED]		
LABOR	-	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 06	0.00	[REDACTED]
07 [REDACTED]		
LABOR	94.75	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 07	94.75	[REDACTED]
08 [REDACTED]		
LABOR	0.00	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 08	0.00	[REDACTED]
09 [REDACTED]		
LABOR - [REDACTED]	315.00	[REDACTED]
LABOR - MUSTANG	152.50	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 09	467.50	[REDACTED]
AMOUNT DUE	562.25	[REDACTED]

Labor Detail
 Charges thru 10/31/12
 Job: 133860
 Contract: 13386001

Job	Cost	Code	Description	Quantity	Unit	Rate	Cost	Bill	Sup
Code	Code	Code	Explanation	Alpha Name	Pay	Date	Rate	Rate	Rate
0999000	Total					235.75		40,099.25	
4011	0999001	Mustang - Power	406775	Galpin, David S	100 - D Regular	10/23/12			718685
4011	0999001	Mustang - Power	406775	Galpin, David S	100 - D Regular	10/24/12			718685
4011	0999001	Mustang - Power	406775	Galpin, David S	100 - D Regular	10/25/12			718685
4011	0999001	Mustang - Power	406775	Galpin, David S	100 - D Regular	10/26/12			718685
4011	0999001	Mustang - Power	406775	Galpin, David S	100 - D Regular	10/29/12			718685
4011	0999001	Mustang - Power	406775	Galpin, David S	100 - D Regular	10/30/12			718685
4011	0999001	Mustang - Power	406775	Galpin, David S	100 - D Regular	10/31/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/24/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/25/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/26/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/27/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/28/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/29/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/30/12			718685
4011	0999001	Mustang - Power	1146315	Hardin, Kenneth O.	100 - D Regular	10/31/12			718685
4011	0999001	Mustang - Power	406903	Holden, Edward L	100 - D Regular	10/22/12			718685
4011	0999001	Mustang - Power	406903	Holden, Edward L	100 - D Regular	10/23/12			718685
4011	0999001	Mustang - Power	406903	Holden, Edward L	100 - D Regular	10/24/12			718685
4011	0999001	Mustang - Power	406903	Holden, Edward L	100 - D Regular	10/25/12			718685
4011	0999001	Mustang - Power	406903	Holden, Edward L	100 - D Regular	10/26/12			718685
4011	0999001	Mustang - Power	406903	Holden, Edward L	100 - D Regular	10/29/12			718685
4011	0999001	Mustang - Power	406903	Holden, Edward L	100 - D Regular	10/30/12			718685
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	100 - D Regular	10/23/12			718685
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	100 - D Regular	10/23/12			718685
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	100 - D Regular	10/25/12			718685
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	100 - D Regular	10/29/12			718685
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	100 - D Regular	10/30/12			718685
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	100 - D Regular	10/31/12			718685

Labor Detail
 Charges thru 10/31/12
 Job: 133860
 Contract: 13386001

Cost Center	Code	Description	Employee Number	Exemption	Pay Type	Start Date	End Date	Rate	Invoice Number	Supplier Invoice Number
4011 0999001		Mustang - Power	406959	Administrative Assistant 4	100 - D Regular	10/31/12		2.50	718685	
4011 0999001		Mustang - Power	460918	Project Mgr 2	100 - D Regular	10/25/12		7.00	718685	
4011 0999001		Mustang - Power	460918	Project Mgr 2	100 - D Regular	10/26/12		2.00	718685	
4011 0999001		Mustang - Power	460918	Project Mgr 2	100 - D Regular	10/29/12		1.00	718685	
		0999001 Total						148.00		
		Grand Total						562.25		
								26,944.50		
								90,238.75		

STONE AND WEBSTER. INC
A SHAW GROUP COMPANY
PLEASE REMIT: 36993 Treasury Center
CHICAGO, IL 60694-6900

NorthWestern Energy
Attn: ACCTS PAYABLE-William T. Rhoads
40 East Broadway
Butte, MT 59701

Date: 10-Dec-12

INVOICE NUMBER: 720506

CONTRACT NO: NWE Serv. Agr. 77898
CONTRACT NO: CIM0001843
NWE SPOT # 77898
CLIENT: 339559

J.O. 133860

EXPENDITURE MADE FOR YOUR ACCOUNT IN CONNECTION WITH:
(AS PER ATTACHED DETAIL)

[REDACTED]
O/E Services (November 01, 2012 thru November 18, 2012)
NorthWestern Energy

Labor	69,041.00
Expense	5,792.33
Subcontract	-

TOTAL AMOUNT DUE ON THIS INVOICE

\$74,833.33

SUMMARY OF CHARGES

TOTAL AMOUNT BILLED THIS INVOICE

\$74,833.33

TOTAL AMOUNT BILLED PREVIOUSLY

TOTAL BILLED TO DATE

PLEASE WIRE TRANSFER TO:

HARRIS, N.A.
CHICAGO, ILL. 60603
ABA: NO. 071 000 288
BENEFICIARY: THE SHAW GROUP
ACCOUNT NO.: 407-304-5

INQUIRIES:

THE SHAW GROUP
9201 E. DRY CREEK ROAD
CENTENNIAL, CO 80112-2818
303-741-7543

STONE & WEBSTER, INC.
SUMMARY OF CHARGES FOR PERIOD ENDING 11/18/12

Contract 13386001

JOB: 133860

TASK DESCRIPTION:

[REDACTED] - O/E
NorthWestern Energy

	HOURS	AMOUNT
06 [REDACTED]		
LABOR	-	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 06	0.00	[REDACTED]
07 [REDACTED]		
LABOR	29.50	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 07	29.50	[REDACTED]
08 [REDACTED]		
LABOR	0.00	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 08	0.00	[REDACTED]
09 [REDACTED]		
LABOR - MUSTANG E&I	178.50	[REDACTED]
LABOR - MUSTANG POWER	319.50	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 09	498.00	[REDACTED]
AMOUNT DUE	527.50	[REDACTED]

Labor Detail
 Charges thru 11/18/12
 Job: 133860
 Contract 13386001

Cost	Job	Invoice	Code	Description	Employee Name	Rate	Pay	Service	Unit	Bill	Invoice
Trk	Code	Code	Code	Description	Employee Name	Rate	Pay	Service	Unit	Bill	Invoice
4011	0994412			Mustang - E&I	Begg, Ethan W.	1017495	100 - D Regular	11/02/12	0.50		720506
4011	0994412			Mustang - E&I	Begg, Ethan W.	1017495	100 - D Regular	11/08/12	3.00		720506
4011	0994412			Mustang - E&I	Begg, Ethan W.	1017495	100 - D Regular	11/12/12	4.50		720506
4011	0994412			Mustang - E&I	Begg, Ethan W.	1017495	100 - D Regular	11/13/12	2.00		720506
4011	0994412			Mustang - E&I	Downing, John K.	437530	100 - D Regular	11/08/12	1.00		720506
4011	0994412			Mustang - E&I	Downing, John K.	437530	100 - D Regular	11/15/12	1.00		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/01/12	7.75		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/02/12	4.50		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/05/12	7.00		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/06/12	7.75		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/07/12	8.75		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/08/12	7.25		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/09/12	0.75		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/12/12	6.00		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/13/12	0.25		720506
4011	0994412			Mustang - E&I	Fritchman, Kristin R.	1306303	100 - D Regular	11/14/12	4.50		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/01/12	4.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/02/12	3.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/05/12	4.50		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/06/12	10.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/07/12	4.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/08/12	8.50		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/09/12	1.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/09/12	2.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/12/12	5.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/13/12	9.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/14/12	9.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/15/12	9.00		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/16/12	1.50		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	250 - D Srt OT	11/16/12	2.50		720506
4011	0994412			Mustang - E&I	Opela, Elizabeth NH	1176502	100 - D Regular	11/16/12	4.00		720506
4011	0994412			Mustang - E&I	Smith, Alicia D.	1171996	100 - D Regular	11/01/12	2.00		720506

Labor Detail
 Charges thru 11/18/12
 Job: 133860
 Contract: 13386001

Co. Code	Emp. Code	Emp. Name	Emp. Number	Exp. Description	Pay Type	Start Date	End Date	Rate	Job Code	Job Description
4011	0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	11/16/12	11/16/12	8.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/01/12	11/01/12	2.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/02/12	11/02/12	3.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/05/12	11/05/12	2.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/06/12	11/06/12	3.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/07/12	11/07/12	2.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/08/12	11/08/12	2.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/12/12	11/12/12	2.00	720506	
4011	0999001	Mustang - Power	1141317	Sweeney, Timothy W.	Project Mgr 4	11/13/12	11/13/12	2.00	720506	
4011	0999001	Mustang - Power	406959	White, Madeline M	Administrative Assistant 4	11/02/12	11/02/12	1.00	720506	
4011	0999001	Mustang - Power	406959	White, Madeline M	Administrative Assistant 4	11/06/12	11/06/12	1.50	720506	
4011	0999001	Mustang - Power	406959	White, Madeline M	Administrative Assistant 4	11/07/12	11/07/12	4.00	720506	
4011	0999001	Mustang - Power	406959	White, Madeline M	Administrative Assistant 4	11/08/12	11/08/12	6.50	720506	
4011	0999001	Mustang - Power	406959	White, Madeline M	Administrative Assistant 4	11/12/12	11/12/12	8.00	720506	
4011	0999001	Mustang - Power	406959	White, Madeline M	Administrative Assistant 4	11/13/12	11/13/12	3.50	720506	
4011	0999001	Mustang - Power	406959	White, Madeline M	Administrative Assistant 4	11/14/12	11/14/12	3.50	720506	
4011	0999001	Mustang - Power	460918	Wiseman, Gary T	Project Mgr 2	11/12/12	11/12/12	2.00	720506	
4011	0999001	Mustang - Power	460918	Wiseman, Gary T	Project Mgr 2	11/14/12	11/14/12	2.00	720506	
4011	0999001	Mustang - Power	460918	Wiseman, Gary T	Project Mgr 2	11/15/12	11/15/12	9.00	720506	
	0999001	Total						319.50		
	Grand Total							527.50		

Expense Detail
 Charges thru 11/18/12
 Job: 133860
 Contract: 13386001

Cost Type	Contract Number	Organization	Alpha Name	Invoice Number	Invoice Date	Units	Rate	Amount	Account	Supplier Invoice Number
4201	0994412	13386001	Opela, Elizabeth NH	Air Travel (X201)	0	11/07/12	-	12.00	720506	TEA010224243C
4201	0994412	13386001	Opela, Elizabeth NH	Air Travel (X201)	0	11/09/12	-	25.00	720506	TEA010224243C
4201	0994412	13386001	Opela, Elizabeth NH	Air Travel (X201)	0	11/13/12	-	734.43	720506	TEA010224243C
4201	0994412	13386001	Opela, Elizabeth NH	Air Travel (X201)	0	11/13/12	-	150.00	720506	TEA010224243C
4202	0994412	13386001	Opela, Elizabeth NH	Hotel Room Rate (X202)	0	11/13/12	-	99.00	720506	TEA010224243C
4209	0994412	13386001	Opela, Elizabeth NH	Hotel Room Tax (X209)	0	11/13/12	-	7.93	720506	TEA010224243C
4202	0994412	13386001	Opela, Elizabeth NH	Hotel Room Rate (X202)	0	11/14/12	-	99.00	720506	TEA010224243C
4209	0994412	13386001	Opela, Elizabeth NH	Hotel Room Tax (X209)	0	11/14/12	-	7.93	720506	TEA010224243C
4202	0994412	13386001	Opela, Elizabeth NH	Hotel Room Rate (X202)	0	11/15/12	-	99.00	720506	TEA010224243C
4209	0994412	13386001	Opela, Elizabeth NH	Hotel Room Tax (X209)	0	11/15/12	-	7.93	720506	TEA010224243C
4202	0994412	13386001	Opela, Elizabeth NH	Hotel Room Rate (X202)	0	11/16/12	-	99.00	720506	TEA010224243C
4205	0994412	13386001	Opela, Elizabeth NH	Dinner (Self)	0	11/16/12	-	12.00	720506	TEA010224243C
4209	0994412	13386001	Opela, Elizabeth NH	Hotel Room Tax (X209)	0	11/16/12	-	7.93	720506	TEA010224243C
4207	0994412	13386001	Opela, Elizabeth NH	Parking (X207)	0	11/17/12	-	28.00	720506	TEA010224243C
	0994412	Total						1,389.15		
4201	0999001	13386001	Hardin, Kenneth O.	Air Travel (X201)	0	11/06/12	-	25.00	720506	TEA010170505C
4201	0999001	13386001	Hardin, Kenneth O.	Air Travel (X201)	0	11/06/12	-	25.00	720506	TEA010170505C
4201	0999001	13386001	Hardin, Kenneth O.	Air Travel (X201)	0	11/06/12	-	429.14	720506	TEA010170505C
4201	0999001	13386001	Galpin, David S	Air Travel (X201)	0	11/07/12	-	25.00	720506	TEA010202622C
4201	0999001	13386001	Holden, Edward L	Air Travel (X201)	0	11/07/12	-	25.00	720506	TEA010189195C
4201	0999001	13386001	Galpin, David S	Air Travel (X201)	0	11/09/12	-	25.00	720506	TEA010202622C
4201	0999001	13386001	Holden, Edward L	Air Travel (X201)	0	11/09/12	-	25.00	720506	TEA010189195C
4201	0999001	13386001	Galpin, David S	Air Travel (X201)	0	11/13/12	-	554.72	720506	TEA010202622C
4201	0999001	13386001	Galpin, David S	Air Travel (X201)	0	11/13/12	-	25.00	720506	TEA010202622C
4201	0999001	13386001	Galpin, David S	Air Travel (X201)	0	11/13/12	-	150.00	720506	TEA010202622C

Expense Detail
 Charges thru 11/18/12
 Job: 133860
 Contract: 13386001

City	Exp Code	Contract Number	Employee Name	Service Date	Travel Type	Rate	Quantity	Amount	Invoice Number	Supplier Code
4207	0999001	13386001	Galpin, David S	11/17/12	Mileage (X207)	0	0	18.32	720506	TEA010202622E
4207	0999001	13386001	Galpin, David S	11/18/12	Parking (X207)	0	0	34.96	720506	TEA010202622C
	0999001 Total							3,785.60		
	Grand Total							5,792.33		

**GERS Expense Report
Transmittal Page**

**Maria
Paquira**

Digitally signed by Maria Paquira
DN: cn=Maria Paquira, o=The
Shaw Group, ou=Expense Report
Dubai,
email=maria.paquira@shawgrp.
com, c=US
Date: 2012.11.20 16:23:47 +01'00'

TEA010189195



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@SHAWGRP.COM

Postal Address
THE SHAW GROUP INC

SUMMARY INFORMATION

Name Edward L Holden
Employee ID 406903
Expense dates 11/07/12-11/13/12
Total Expenses 754.72 USD
Card Amount 754.72 USD
Cash Amount 0.00 USD
Form ID TEA010189195
Approver Timothy W Sweeney
Report Name Mustang Site Visit Part 1
Purpose Site visits for NW E

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.

You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, Shaw Travel and all receipts.

The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3) TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	11/07/12	Air Travel (X201)	25.00 USD	
2)	11/09/12	Air Travel (X201)	25.00 USD	
3)	11/13/12	Air Travel (X201)	554.72 USD	
4)	11/13/12	Air Travel (X201)	150.00 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Edward L. Holden
 Employee ID 406903
 Expense dates 11/07/12-11/13/12
 Form ID TEA010189195
 Approver Timothy W Sweeney

REPORT TOTALS

Report Total 754.72 USD
 Total adjustments 0.00 USD
 Total reimbursable 754.72 USD
 Card Amount 754.72 USD
 Cash Amount 0.00 USD

**** Charges are in USD unless otherwise noted**

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
11/07/12	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	Mustang	25.00
11/09/12	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	Mustang	25.00
11/13/12	Air Travel (X201)	554.72	Corporate Card	United States (US)	1.00	Mustang	554.72
11/13/12	Air Travel (X201)	150.00	Corporate Card	United States (US)	1.00	Mustang	150.00

Expense Sub-Totals

Air Travel (X201) 754.72

Charge to

Charge to: Default Cost Center

Job or Dept #: 311115266

WBS/Cost Code:

Subledger:

Subledger Type:

Charge to: Mustang

Job or Dept #: 133860

WBS/Cost Code: 0999001

Subledger:

Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense is	Purpose	Category	Receipt Required
11/07/12	Air Travel (X201)	25.00	Reimbursable	Site visits for NW E	General Travel	Yes
11/09/12	Air Travel (X201)	25.00	Reimbursable	Site visits for NW E	General Travel	Yes
11/13/12	Air Travel (X201)	554.72	Reimbursable	Site visits for NW E	General Travel	Yes
11/13/12	Air Travel (X201)	150.00	Reimbursable	Site visits for NW E	General Travel	Yes

Comments

Name: Edward L Holden
Subject: Card Data
Comment: Changed ticket to return Sat per client request.

Information for Trip Locator: EOJWYK

Shaw Travel Center
1-866-742-9885 (SHAWTVL)

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167144995942
Ticket Amount: \$554.72
SERVICE FEE Ticket Number: 8900580791648
Service Fee Amount: \$25.00
Form of Payment: AX*****1003

ELECTRONIC Ticket Number: 0167145618920
Ticket Amount: \$150.00
SERVICE FEE Ticket Number: 8900580900356
Service Fee Amount: \$25.00
Form of Payment: AX*****1003

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using Shaw Travel for your travel needs.

EnCoRRe generated this email at 0155P, on 09NOV

Passenger	Reference	Frequent Flyer
HOLDEN/EDWARD L	06-100	AS51385040, DL2091828935, F910107959326, UAPM710047

LOWEST AIRFARE AMOUNT OF 554.72 FOR TICKET 1
WAS ACCEPTED BY MADELINE.
TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSEABLE
*** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE
SERVICE CHARGE.
TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE

YOUR UNITED AIRLINES RECORD LOCATOR IS DC5J3H

AIR - Tuesday, November 13

United Airlines Flight 4898 Economy

Operated by /REPUBLIC AIRLINES DBA UNITED EXPRESS

From: Denver Int'l Airport, CO
3:15 pm, Tuesday, November 13

Duration: 1 hour and 43 minutes

Unspecified Terminal
To: Billings Airport, MT
4:58 pm, Tuesday, November 13
Unspecified Terminal

Status: Confirmed

Seats: 20A HOLDEN/EDWARD L Confirmed
PREFERRED SEAT NOT AVAILABLE FOR PREASSIGNMENT
CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

HOTEL - Tuesday, November 13

51 FAIRFIELD INN N STES MARRIOTT

Address: 2026 OVERLAND AVE
BILLINGS MT 59102
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-6525330

Fax: 1-406-6525330

Cancellation Policy: 6PM DAY OF ARRIVAL

Client ID: 727483034

Supplemental
Information: RQST NS KING BED

Chain: Fairfield Inn

Check out: Saturday, November 17

Rate: USD 119.00 per night

Confirmation: 84974532-

Status: Confirmed

AIR - Saturday, November 17

United Airlines Flight 752 Economy

From: Billings Airport, MT
7:29 am, Saturday, November 17
Unspecified Terminal

To: Denver Int'l Airport, CO
9:04 am, Saturday, November 17
Unspecified Terminal

Seats: 30E HOLDEN/EDWARD L Confirmed

Equipment: Airbus 320 Jet

Duration: 1 hour and 35 minutes

Status: Confirmed

MISCELLANEOUS - Wednesday, May 15

WE APPRECIATE YOUR BUSINESS

General Remarks

TRAVEL OFFICE -- 225-987-7400/866-742-9885
AFTER HOURS SVC- ***EMERGENCY CALLS ONLY***
- 20.00 FEE FOR THIS SERVICE
- 888-887-2713/INTL CALLS 203-787-6240
- ACCESS CODE -VK2A

TSA GUIDELINES REQUIRE THAT YOUR TICKET MATCH
YOUR GOVERNMENT ISSUED ID USED AT AIRPORT IN
ORDER TO CLEAR SECURITY.

AIRLINES SUGGEST A 60 MINUTE CHECK-IN FOR DOMESTIC
AND A 3 HOUR CHECK-IN FOR INTERNATIONAL FLIGHTS

ALL FARES ARE SUBJECT TO CHANGE UNTIL TICKETED
TICKETS ARE ISSUED ON RECEIPT OF YOUR AUTHORIZATION
TICKETED FLIGHTS MUST BE CANCELLED/CHANGED PRIOR
TO FLIGHT DEPARTURE OR WILL RESULT IN TICKET LOSS

FOR UP TO DATE TRAVEL INFORMATION ON AIRLINE
CHECK-IN/RESTRICTIONS/LIMITATIONS/SECURITY
BAGGAGE FEES AND PREFERRED/PAID SEATING.
PLEASE CHECK WWW.UAL.COM
FOR CODESHARE FLIGHTS, PLEASE CHECK
THE WEB SITE OF THE OPERATING AIRLINE.

**GERS Expense Report
Transmittal Page**

TEA010224243



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@SHAWGRP.COM

Postal Address
THE SHAW GROUP INC

SUMMARY INFORMATION

Name Elizabeth N Hayworth
Employee ID 1176502
Expense dates 11/07/12-11/17/12
Total Expenses 1389.15 USD
Card Amount 1389.15 USD
Cash Amount 0.00 USD
Form ID TEA010224243
Approver David P Orvis
Report Name Mustang
Purpose Project Related

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
 You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, Shaw Travel and all receipts.
 The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3) TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	11/07/12	Air Travel (X201)	12.00 USD	
2)	11/09/12	Air Travel (X201)	25.00 USD	
3)	11/13/12	Air Travel (X201)	734.43 USD	
4)	11/13/12	Air Travel (X201)	150.00 USD	
5)	11/16/12	Dinner (Self)	12.00 USD	
6)	11/17/12	Parking (X207)	28.00 USD	
7)	11/17/12	Hotel	427.72 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Elizabeth N Hayworth
 Employee ID 1176502
 Expense dates 11/07/12-11/17/12
 Form ID TEA010224243
 Approver David P Orvis

REPORT TOTALS

Report Total 1389.15 USD
 Total adjustments 0.00 USD
 Total reimbursable 1389.15 USD
 Card Amount 1389.15 USD
 Card (23002) 1389.15
 Cash Amount 0.00 USD

** Charges are in USD unless otherwise noted

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rte	Charge to	USD
11/07/12	Air Travel (X201)	12.00	Corporate Card	United States (US)	1.00	Mustang	12.00
11/09/12	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00	Mustang	25.00
11/13/12	Air Travel (X201)	734.43	Corporate Card	United States (US)	1.00	Mustang	734.43
11/13/12	Air Travel (X201)	150.00	Corporate Card	United States (US)	1.00	Mustang	150.00
11/16/12	Dinner (Self)	12.00	Corporate Card	United States (US)	1.00	Mustang	12.00
11/17/12	Parking (X207)	28.00	Corporate Card	United States (US)	1.00	Mustang	28.00
11/17/12	Hotel	427.72	Corporate Card	United States (US)	1.00	Mustang	427.72
11/16/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00	Mustang	99.00
11/15/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00	Mustang	99.00
11/14/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00	Mustang	99.00
11/13/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00	Mustang	99.00
11/16/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00	Mustang	7.93
11/15/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00	Mustang	7.93
11/14/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00	Mustang	7.93
11/13/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00	Mustang	7.93

Expense Sub-Totals

Air Travel (X201) 921.43
 Hotel 427.72

Charge to

Charge to: Default Cost Center
 Job or Dept #: 501167145
 WBS/Cost Code:
 Subledger:
 Subledger Type:

Charge to: Mustang
 Job or Dept #: 133860
 WBS/Cost Code: 0994412
 Subledger:
 Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense Is	Purpose	Category	Receipt Required
11/07/12	Air Travel (X201)	12.00	Reimbursable	Project Related	General Travel	Yes
11/09/12	Air Travel (X201)	25.00	Reimbursable	Project Related	General Travel	Yes
11/13/12	Air Travel (X201)	734.43	Reimbursable	Project Related	General Travel	Yes
11/13/12	Air Travel (X201)	150.00	Reimbursable	Project Related	General Travel	Yes
11/16/12	Dinner (Self)	12.00	Reimbursable	Project Related	General Travel	Yes
11/17/12	Parking (X207)	28.00	Reimbursable	Project Related	General Travel	Yes
11/17/12	Hotel	427.72	Reimbursable	Project Related	General Travel	Yes
11/16/12	Hotel Room Rate (X202)	99.00	Reimbursable	Project Related	General Travel	Yes
11/15/12	Hotel Room Rate (X202)	99.00	Reimbursable	Project Related	General Travel	Yes
11/14/12	Hotel Room Rate (X202)	99.00	Reimbursable	Project Related	General Travel	Yes
11/13/12	Hotel Room Rate (X202)	99.00	Reimbursable	Project Related	General Travel	Yes
11/16/12	Hotel Room Tax (X209)	7.93	Reimbursable	Project Related	General Travel	Yes
11/15/12	Hotel Room Tax (X209)	7.93	Reimbursable	Project Related	General Travel	Yes
11/14/12	Hotel Room Tax (X209)	7.93	Reimbursable	Project Related	General Travel	Yes
11/13/12	Hotel Room Tax (X209)	7.93	Reimbursable	Project Related	General Travel	Yes

Shaw Travel Center

1-866-742-9885 (SHAWTVL)

ELIZABETH OPELA

THE SHAW GROUP INC.

4171 ESSEN LANE

BATON ROUGE LA 70809 US

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167144995989

Ticket Amount: \$734.43

SERVICE FEE Ticket Number: 8900580808267

Service Fee Amount: \$12.00

Form of Payment: AX*****3002

ELECTRONIC Ticket Number: 0167145618926

Ticket Amount: \$150.00

SERVICE FEE Ticket Number: 8900580900364

Service Fee Amount: \$25.00

Form of Payment: AX*****3002

Please check your Itinerary Immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using Shaw Travel for your travel needs.

EnCoRRe generated this email at 0323P, on 09NOV

Passengers	Reference #	Frequent Flyer #
OPELVELIZABETH NICOLEHAYWORTH	05-100	

TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSABLE

LOWEST AIRFARE AMOUNT OF 415.09 FOR TICKET 1
 WAS DECLINED BY ELIZABETH OPELA DUE TO TIME
 *** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
 CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE
 SERVICE CHARGE.
 TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE
 --*-*-*
 YOUR UNITED AIRLINES RECORD LOCATOR IS DJD6KW
 --*-*-*

AIR - Tuesday, November 13

United Airlines Flight 4875 Economy

Operated by /REPUBLIC AIRLINES DBA UNITED EXPRESS

From: Kansas City Int'l Airport, MO
1:12 pm, Tuesday, November 13
TERMINAL BUILDING C

Duration: 2 hours and 20 minutes
Status: Confirmed

To: Denver Int'l Airport, CO
2:32 pm, Tuesday, November 13
Unspecified Terminal

Seats: 11D OPELA/ELIZABETH NICO Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

AIR - Tuesday, November 13

United Airlines Flight 4898 Economy

Operated by /REPUBLIC AIRLINES DBA UNITED EXPRESS

From: Denver Int'l Airport, CO
3:15 pm, Tuesday, November 13
Unspecified Terminal

Duration: 1 hour and 43 minutes
Status: Confirmed

To: Billings Airport, MT
4:58 pm, Tuesday, November 13
Unspecified Terminal

Seats: 20D OPELA/ELIZABETH NICO Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

HOTEL - Tuesday, November 13

51 FAIRFIELD INN N STES MARRIOTT

Address: 2026 OVERLAND AVE
BILLINGS MT 59102
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-6525330

Fax: 1-406-6525330

Cancellation Policy: 6PM DAY OF ARRIVAL

Supplemental
Information: RQST NS KING BED

Chain: Fairfield Inn
Check out: Saturday, November 17
Rate: USD 119.00 per night
Confirmation: 84976981-
Status: Confirmed

AIR - Saturday, November 17

United Airlines Flight 752 Economy

From: Billings Airport, MT
7:29 am, Saturday, November 17
Unspecified Terminal

Equipment: Airbus 320 Jet
Duration: 1 hour and 35 minutes
Status: Confirmed

To: Denver Int'l Airport, CO
9:04 am, Saturday, November 17
Unspecified Terminal

Seats: 37E OPELA/ELIZABETH NICO Confirmed

AIR - Saturday, November 17

United Airlines Flight 4873 Economy

Operated by /REPUBLIC AIRLINES DBA UNITED EXPRESS

From: Denver Int'l Airport, CO
9:53 am, Saturday, November 17
Unspecified Terminal

Duration: 1 hour and 51 minutes
Status: Confirmed

Fairfield Inn by Marriott
 Billings Fairfield Inn &
 Suites

2026 Overland Ave
 Billings MT 59102
 406.652.5330



E. Opela

Room: 202

Room Type: QNQN

Number of Guests: 1

Rate: \$99.00

Clerk:

Arrive: 13Nov12 Time: 05:49PM Depart: 17Nov12 Time: Folio Number: 84772
 Date Description Charges Credits

13Nov12	Room Charge	119.00	
13Nov12	Room Tax	4.76	
13Nov12	State Occupancy Tax	3.57	
13Nov12	Convention and Tourism Tax	1.00	
14Nov12	Room Charge Rebate		20.00
14Nov12	Room Tax		0.80
14Nov12	State Occupancy Tax		0.60
14Nov12	Room Charge	99.00	
14Nov12	Room Tax	3.96	
14Nov12	State Occupancy Tax	2.97	
14Nov12	Convention and Tourism Tax	1.00	
15Nov12	Room Charge	99.00	
15Nov12	Room Tax	3.96	
15Nov12	State Occupancy Tax	2.97	
15Nov12	Convention and Tourism Tax	1.00	
16Nov12	Room Charge	99.00	
16Nov12	Room Tax	3.96	
16Nov12	State Occupancy Tax	2.97	
16Nov12	Convention and Tourism Tax	1.00	
17Nov12	American Express		427.72

Card #: AXXXXXXXXXXXXXXXX3002XXXX
 Amount: 427.72 Auth: 566204 Signature on File
 This card was electronically swiped on 13Nov12

Balance: 0.00

As a Rewards Member, you could have earned points toward your free dream vacation today. Start earning points and elite status, plus enjoy exclusive member offers. Enroll today at the front desk.

Want your final hotel bill by email? Just ask the Front Desk! See "Internet Privacy Statement" on Marriott.com.

0157-2

Server: DEREK R (#132) Rec: 101
11/16/12 19:29, Swiped T: 56 Term: 2

Outback Steakhouse #2710
2001 Overland Avenue
Billings, MT 59102
(406)652-3565
MERCHANT #: 6752027109

CARD TYPE ACCOUNT NUMBER
AMERICAN EXPRES XXXXXXXXXXXX3002
OO TRANSACTION APPROVED
AUTHORIZATION #: 567018
Reference: 1116010200157
TRANS TYPE: Credit Card SALE

CHECK: 9.99
TIP: 2.⁰¹
TOTAL: 12.⁰⁰

x Michelle Hayden Opela

Duplicate Copy

CARDHOLDER WILL PAY CARD ISSUER ABOVE
AMOUNT PURSUANT TO CARDHOLDER AGREEMENT

KCI AIRPORT ECONOMY L
400 B PANAMA CITY
KANSAS CITY, MO. 6415
816-243-8019

TERMINAL ID.: 0017340000801346834610
MERCHANT #: 0013468346

AMEX
XXXXXXXXXX3002 EXP: **/**
SALE SHIPPED

RECORD: 55 INU: 000055
DATE: Nov 17, 12 TIME: 13:18
BATCH: 000232
TRN: 1117191459

VISA TRAN ID: 001005141523779 AUTH: 560085

APPROVAL 560085

~~TOTAL \$28.00~~

AVAIL BAL. \$0.00

W HAYWORTH

CUSTOMER COPY

**GERS Expense Report
Transmittal Page**

TEA010170505



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@SHAWGRP.COM

Postal Address
THE SHAW GROUP INC

SUMMARY INFORMATION

Name Kenneth O Hardin
Employee ID 1146315
Expense dates 11/06/2012-11/16/2012
Total Expenses 976.98 USD
Card Amount 904.60 USD
Cash Amount 72.38 USD
Form ID TEA010170505
Approver Edward L Holden
Report Name Mustang Meetings in Great Falls - Airlines
Purpose Meeting with Client and Site Visit

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
 You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, Shaw Travel and all receipts.
 The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3)TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	11/06/2012	Air Travel (X201)	25.00 USD	
2)	11/06/2012	Air Travel (X201)	25.00 USD	
3)	11/06/2012	Air Travel (X201)	429.14 USD	
4)	11/14/2012	Air Travel (X201)	150.00 USD	
5)	11/14/2012	Dinner (Self)	7.15 USD	
6)	11/16/2012	Parking (X207)	19.44 USD	
7)	11/16/2012	Hotel	235.26 USD	
8)	11/16/2012	Dinner (Self)	20.76 USD	
9)	11/16/2012	Breakfast (Self)	9.85 USD	
10)	11/16/2012	Lunch (Self)	7.64 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Kenneth O Hardin
 Employee ID 1146315
 Expense dates 11/06/2012-11/16/2012
 Form ID TEA010170505
 Approver Edward L Holden

REPORT TOTALS

Report Total 976.98 USD
 Total adjustments 0.00 USD
 Total reimbursable 976.98 USD
 Card Amount 904.60 USD
 Cash Amount 72.38 USD

**** Charges are in USD unless otherwise noted**

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
11/06/2012	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00		25.00
11/06/2012	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00		25.00
11/06/2012	Air Travel (X201)	429.14	Corporate Card	United States (US)	1.00		429.14
11/14/2012	Air Travel (X201)	150.00	Corporate Card	United States (US)	1.00		150.00
11/14/2012	Dinner (Self)	7.15	Cash	United States (US)	1.00		7.15
11/14/2012	Mileage (X207)	23.87	Cash	United States (US)	1.00		23.87
11/16/2012	Parking (X207)	19.44	Corporate Card	United States (US)	1.00		19.44
11/16/2012	Hotel	235.26	Corporate Card	United States (US)	1.00		235.26
11/15/2012	Hotel Room Rate (X202)	109.00	Corporate Card	United States (US)	1.00		109.00
11/14/2012	Hotel Room Rate (X202)	109.00	Corporate Card	United States (US)	1.00		109.00
11/15/2012	Hotel Room Tax (X209)	8.63	Corporate Card	United States (US)	1.00		8.63
11/14/2012	Hotel Room Tax (X209)	8.63	Corporate Card	United States (US)	1.00		8.63
11/16/2012	Dinner (Self)	20.76	Corporate Card	United States (US)	1.00		20.76
11/16/2012	Breakfast (Self)	9.85	Cash	United States (US)	1.00		9.85
11/16/2012	Lunch (Self)	7.64	Cash	United States (US)	1.00		7.64
11/16/2012	Mileage (X207)	23.87	Cash	United States (US)	1.00		23.87

Expense Sub-Totals

Air Travel (X201) 629.14
 Hotel 235.26

Accounting

Charge to: Mustang Project
 Amount: 976.98
 Percent: 100.00

**GERS Expense Report
Employee and Expense Summary**

Charge to

Charge to: Default Cost Center

Job or Dept #: 355115150

WBS/Cost Code:

Subledger:

Subledger Type:

Charge to: Mustang Project

Job or Dept #: 133860

WBS/Cost Code: 0999001

Subledger:

Subledger Type:

GERS Expense Report Expense and Miscellaneous Detail

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense Is	Purpose	Category	Receipt Required
11/06/2012	Air Travel (X201)	25.00	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/06/2012	Air Travel (X201)	25.00	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/06/2012	Air Travel (X201)	429.14	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/14/2012	Air Travel (X201)	150.00	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/14/2012	Dinner (Self)	7.15	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/14/2012	Mileage (X207)	23.87	Reimbursable	Meeting with Client and Site	General Travel	No
11/16/2012	Parking (X207)	19.44	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/16/2012	Hotel	235.26	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/15/2012	Hotel Room Rate (X202)	109.00	Reimbursable	Meeting with Client and Site Visit	General Travel	Yes
11/14/2012	Hotel Room Rate (X202)	109.00	Reimbursable	Meeting with Client and Site Visit	General Travel	Yes
11/15/2012	Hotel Room Tax (X209)	8.63	Reimbursable	Meeting with Client and Site Visit	General Travel	Yes
11/14/2012	Hotel Room Tax (X209)	8.63	Reimbursable	Meeting with Client and Site Visit	General Travel	Yes
11/16/2012	Dinner (Self)	20.76	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/16/2012	Breakfast (Self)	9.85	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/16/2012	Lunch (Self)	7.64	Reimbursable	Meeting with Client and Site	General Travel	Yes
11/16/2012	Mileage (X207)	23.87	Reimbursable	Meeting with Client and Site	General Travel	No

Cars used for Business Travel

Car Type: Private

Comments

Name: Kenneth O Hardin

Subject: Dinner (Self) on 11/16/2012 for 20.76

Comment: Dinner consumed on 11/15/2012.

Name: Kenneth O Hardin

Subject: Breakfast (Self) on 11/16/2012 for 9.85

Comment: Purchased on 11/15/2012 and consumed on 11/16/2012

Name: Kenneth O Hardin

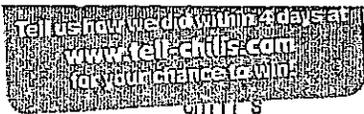
Subject: Mileage (X207) on 11/14/2012 for 23.87

Comment: Travel from 2002 Montane Dr E in Golden, CO to Denver International Airport

Name: Kenneth O Hardin

Subject: Mileage (X207) on 11/16/2012 for 23.87

Comment: Travel from Denver International Airport to 2002 Montane Dr E in Golden, CO



CODE

Grill and Bar
1420 Market Place Dr.
Great Falls
406-452-6700

Server: Abbie
Table 32/2
Guests: 0
11/15/2012
6:41 PM
60018

Thank you!

BEVERAGE 2.49
CHIPOTLE CK FAJ 12.29
CADILLAC SIDE 0.99
.1/2 CHIPS AND SALSA 1.99

We invite you to complete our
GUEST EXPERIENCE SURVEY
YOU COULD WIN \$1,000
A WINNER EVERY DAY!
Visit www.tell-chilis.com
YOUR SURVEY CODE
9610

Please enter within
the next 4 days.
Must be 18 or older.
Void where prohibited.
See website for complete rules
and sweepstakes details.

Subtotal 17.76
Tax 0.00
Total 17.76
Balance Due 17.76

Canopy Airport Parking
8100 Tower Rd
Commerce City, Co 80022

Fee Computer Number: 4
Cashier: Id #106
Transaction Number: 216961
Entered: 11/14/2012 17:31
Exited: 11/15/2012 11:11
Ticket #66550
Lot: Dispenser #3
Area: Lot 81
Rate: Openair New
Parking Fee: Unc Var New
DIA Access 8% \$ 18.00
Total Fee: \$ 1.44
American Express A \$ 19.44
Credit Card Number: 379508****1002 \$ 19.44
Total Paid: \$ 19.44

Thank You for Parking @ Canopy
Many Happy Returns
www.canopyairportparking.com

Server: Abbie
06:50 PM
Table 32/2
DOB: 11/15/2012
11/15/2012
6/60018

Chili's
Grill and Bar
1420 Market Place Dr.
Great Falls
406-452-6700

AMEX
Card #XXXXXXXXXXXX1002
Magnetic card present: HARDIN KO
Card Entry Method: S
6291471

Approval: 042890

Amount: \$ 17.76
+ Gratuity: 3.00
= Total: 20.76

I agree to pay the above
total amount according to the
card issuer agreement.

Thank you for choosing Chili's
Checks may be made for amount
of purchase and gratuity only.
-Thank you-
How did we do today?
www.shootthemoon11c.com

****Guest's Copy****

For Employment Opportunities Apply At
www.smithsfoodanddrug.com

Smith's

Market-Fresh Every Day

1601 Market Place Dr
406-771-0423
YOUR CASHIER WAS ANJANA

1 @ 10/10.00
SC POWERADE EV 0.89 F
YOU SAVED 0.11
NV OATS&HNY 2.97 F
PAPJ FRT HXD 5.99 F
FRESH VALUE CUSTOMER *****4258
TAX 0.00
*** BALANCE 9.85
CASH 20.00
CHANGE 10.16
TOTAL NUMBER OF ITEMS SOLD 3
FreshValues Savings \$ 0.11
Total Savings (1 Percent) \$ 0.11

11/15/12 08:45pm 166 80 206 70

TODAY YOU SAVED
\$0.11

SAVINGS THIS YEAR \$ 0.11

THANK YOU FOR CHOSING McDONALD'S
Comments or Concerns
727-5988

2000 14TH STREET, SW
GREAT FALLS, MT
59404

!!! THANK YOU !!!
TEL# 406 727 5988 Store# 20259

KSH 3 Nov.14'12 (Wed) 21:12

MFY SIDE 2 KVS Order 92

QTY ITEM	TOTAL
1 CKN CLUB-CPY MEAL	7.15
1 MED COKE	

Subtotal	7.15
Tax	0.00
Eat-In Total	7.15

Cash Tendered	20.00
Change	12.85

STORE #20259

\$ CHANGE TO WIN \$
 \$ CHANGE TO WIN \$
 \$ CHANGE TO WIN \$
 \$ CHANGE TO WIN \$

Your order number is: 500

TELL US WHAT YOU THINK &
RECEIVE FREE SMASHFRIES PLUS
RECEIVE CHANCES TO WIN DAILY
CASH AND OTHER WEEKLY PRIZES
REVIEW US AT
WWW.SMASHBURGERSURVEY.COM
VALIDATION CODE: _____

--274536 Closed NOV16 07:57AM--
SUBTOTAL 7.08
TAX 0.56
AMOUNT PAID 7.64
CASH 10.00
CHANGE 2.36

1 FIRST TIME GUEST 0.00
1 SAND BEG 4.99
1 LG SODA FTN L 2.09
DIET COKE

HM\$HOST
SMASHBURGER
SALT LAKE INTERNATIONAL AIRPORT
274536 Ana
CHK 500
NOV16'12 7:56AM
TO GO
GST 1

room: 224



2301 14th Street Southwest • Great Falls, MT 59404
 Phone (406) 453-2675 • Fax (406) 453-2676

official sponsor u.s. olympic team



HARDIN, KENNETH O
 9201 EAST DRY CREEK ROAD
 CENTENNIAL, CO 80112
 JS

name
address

room number: 224/SXQL
 arrival date: 11/14/2012 9:06:00PM
 departure date: 11/16/2012
 adult/child: 1/0
 room rate: \$109.00

If the debit credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.

RATE PLAN L-CON
 HH# 381178981 DIAMOND
 AL
 BONUS AL CAR

Confirmation: 81890503

Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your room. A safe deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. I have requested weekday delivery of USA Today. If refused, a credit of \$0.75 will be applied to my account. In the event of an emergency, I, or someone in my party, require special evacuation assistance due to a physical disability. Please indicate yes by checking here:

11 16:2012 PAGE 1

signature:

DATE	DESCRIPTION	AMOUNT
11/14/2012	723359 GUEST ROOM	\$109.00
11/14/2012	723359 ACCOMMODATION TAX	\$7.63
11/14/2012	723359 TBID ASSESSMENT	\$1.00
11/15/2012	723593 GUEST ROOM	\$109.00
11/15/2012	723593 ACCOMMODATION TAX	\$7.63
11/15/2012	723593 TBID ASSESSMENT	\$1.00
	WILL BE SETTLED TO AX *1002	\$235.26
	EFFECTIVE BALANCE OF	\$0.00
TAX SUMMARY		
ROOM & TAX	CHARGE TOTAL	TAX
	\$218.00	\$15.26
TOTAL PAID	\$218.00	\$15.26
		CITY ASSESSMENT
		\$2.00
		\$2.00
ESTIMATED CURRENCY TOTAL		

You have earned approximately 3270 Hilton HHonors points and approximately 218 Miles with American Airlines for this stay. Visit HHonors.com to check your point balance from stays at any of the 3,700 hotels within the Hilton Worldwide portfolio.

for reservations call 1.800.hampton or visit us online at www.hamptoninn.com

account no.	date of charge	folio/check no.
		265408 A
card member name	authorization	initial
establishment no. and location	purchases & services	
	taxes	
	tips & misc.	
signature of card member	total amount	0.00
X		

**GERS Expense Report
Transmittal Page**

TEA010202622



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@SHAWGRP.COM

Postal Address
THE SHAW GROUP INC

SUMMARY INFORMATION

Name David S Galpin
Employee ID 406775
Expense dates 11/07/12-11/18/12
Total Expenses 1603.42 USD
Card Amount 1566.78 USD
Cash Amount 36.64 USD
Form ID TEA010202622
Approver Timothy W Sweeney
Report Name Mustang Trip
Purpose (1) Automatically Saved
 (2) Due diligence inspections
 Draft: 11/09/08

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
 You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, Shaw Travel and all receipts.
 The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3) TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	11/07/12	Air Travel (X201)	25.00 USD	
2)	11/09/12	Air Travel (X201)	25.00 USD	
3)	11/13/12	Air Travel (X201)	554.72 USD	
4)	11/13/12	Air Travel (X201)	25.00 USD	
5)	11/13/12	Air Travel (X201)	150.00 USD	
6)	11/16/12	Dinner (Self)	22.98 USD	
7)	11/16/12	Fuel (X207)	23.81 USD	
8)	11/16/12	Fuel (X207)	41.44 USD	
9)	11/17/12	Hotel	427.72 USD	
10)	11/17/12	Air Travel (X201)	25.00 USD	
11)	11/17/12	Car Rental (X207)	211.55 USD	
12)	11/18/12	Parking (X207)	34.56 USD	

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name David S Galpin
Employee ID 406775
Expense dates 11/07/12-11/18/12
Form ID TEA010202622
Approver Timothy W Sweeney

REPORT TOTALS

Report Total 1603.42 USD
Total adjustments 0.00 USD
Total reimbursable 1603.42 USD
Card Amount 1566.78 USD
Cash Amount 36.64 USD

** Charges are in USD unless otherwise noted

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
11/07/12	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00		25.00
11/09/12	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00		25.00
11/13/12	Air Travel (X201)	554.72	Corporate Card	United States (US)	1.00		554.72
11/13/12	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00		25.00
11/13/12	Air Travel (X201)	150.00	Corporate Card	United States (US)	1.00		150.00
11/13/12	Mileage (X207)	18.32	Cash	United States (US)	1.00		18.32
11/16/12	Dinner (Self)	22.98	Corporate Card	United States (US)	1.00		22.98
11/16/12	Fuel (X207)	23.81	Corporate Card	United States (US)	1.00		23.81
11/16/12	Fuel (X207)	41.44	Corporate Card	United States (US)	1.00		41.44
11/17/12	Hotel	427.72	Corporate Card	United States (US)	1.00		427.72
11/16/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00		99.00
11/13/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00		99.00
11/14/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00		99.00
11/13/12	Hotel Room Rate (X202)	99.00	Corporate Card	United States (US)	1.00		99.00
11/16/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00		7.93
11/13/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00		7.93
11/14/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00		7.93
11/13/12	Hotel Room Tax (X209)	7.93	Corporate Card	United States (US)	1.00		7.93
11/17/12	Air Travel (X201)	25.00	Corporate Card	United States (US)	1.00		25.00
11/17/12	Car Rental (X207)	211.55	Corporate Card	United States (US)	1.00		211.55
11/17/12	Mileage (X207)	18.32	Cash	United States (US)	1.00		18.32
11/18/12	Parking (X207)	34.56	Corporate Card	United States (US)	1.00		34.56

Expense Sub-Totals

Air Travel (X201) 804.72
Hotel 427.72
Car Rental (X207) 211.55

Accounting

Charge to: NWest
Amount: 1603.42
Percent: 100.00

**GERS Expense Report
Employee and Expense Summary**

Charge to

Charge to: Default Cost Center
Job or Dept #: 311304268
WBS/Cost Code:
Subledger:
Subledger Type:

Charge to: NWest
Job or Dept #: 133860
WBS/Cost Code: 0999000
Subledger:
Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense Is	Purpose	Category	Receipt Required
11/07/12	Air Travel (X201)	25.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/09/12	Air Travel (X201)	25.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/13/12	Air Travel (X201)	554.72	Reimbursable	Due diligence inspections	General Travel	Yes
11/13/12	Air Travel (X201)	25.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/13/12	Air Travel (X201)	150.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/13/12	Mileage (X207)	18.32	Reimbursable	Due diligence inspections	General Travel	No
11/16/12	Dinner (Self)	22.98	Reimbursable	Due diligence inspections	General Travel	Yes
11/16/12	Fuel (X207)	23.81	Reimbursable	Due diligence inspections	General Travel	Yes
11/16/12	Fuel (X207)	41.44	Reimbursable	Due diligence inspections	General Travel	Yes
11/17/12	Hotel	427.72	Reimbursable	Due diligence inspections	General Travel	Yes
11/16/12	Hotel Room Rate (X202)	99.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/15/12	Hotel Room Rate (X202)	99.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/14/12	Hotel Room Rate (X202)	99.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/13/12	Hotel Room Rate (X202)	99.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/16/12	Hotel Room Tax (X209)	7.93	Reimbursable	Due diligence inspections	General Travel	Yes
11/15/12	Hotel Room Tax (X209)	7.93	Reimbursable	Due diligence inspections	General Travel	Yes
11/14/12	Hotel Room Tax (X209)	7.93	Reimbursable	Due diligence inspections	General Travel	Yes
11/13/12	Hotel Room Tax (X209)	7.93	Reimbursable	Due diligence inspections	General Travel	Yes
11/17/12	Air Travel (X201)	25.00	Reimbursable	Due diligence inspections	General Travel	Yes
11/17/12	Car Rental (X207)	211.55	Reimbursable	Due diligence inspections	General Travel	Yes
11/17/12	Mileage (X207)	18.32	Reimbursable	Due diligence inspections	General Travel	No
11/18/12	Parking (X207)	34.56	Reimbursable	Due diligence inspections	General Travel	Yes

Cars used for Business Travel

Car Type: Private

**GERS Expense Report
Expense and Miscellaneous Detail**

Comments

Name: David S Galpin
Subject: Card Data
Comment: Baggage Fee

Name: David S Galpin
Subject: Card Data
Comment: Fee for schedule change as requested by client.

Name: David S Galpin
Subject: Card Data
Comment: Ticket fee

Name: David S Galpin
Subject: Card Data
Comment: Ticket fee

Name: David S Galpin
Subject: Card Data
Comment: Baggage Fee

Name: David S Galpin
Subject: Card Data
Comment: Parking at Denver airport

Name: David S Galpin
Subject: Mileage (X207) on 11/17/12 for 18.32
Comment: Mileage from airport to home

Name: David S Galpin
Subject: Mileage (X207) on 11/13/12 for 18.32
Comment: Mileage from home to airport

Shaw Travel Center

1-866-742-9885 (SHAWTVL)

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0167144995941
Ticket Amount: \$554.72
SERVICE FEE Ticket Number: 8900580791647
Service Fee Amount: \$25.00
Form of Payment: AX*****1000

ELECTRONIC Ticket Number: 0167145618915
Ticket Amount: \$150.00
SERVICE FEE Ticket Number: 8900580900352
Service Fee Amount: \$25.00
Form of Payment: AX*****1000

Please check your Itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using Shaw Travel for your travel needs.

EnCoRRe generated this email at 0155P, on 09NOV

Passengers	Reference	Frequent Flyer
GALPIN/DAVID STEWART	06-100	AAJ875838, DL66023050069, F910034611425, UAAG856725, US152D9C0

LOWEST AIRFARE AMOUNT OF 554.72 FOR TICKET 1
WAS ACCEPTED BY MADELINE.
TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSEABLE
*** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE
SERVICE CHARGE.
TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE

YOUR UNITED AIRLINES RECORD LOCATOR IS DC2RZM

AIR - Tuesday, November 16

United Airlines Flight 4898 Economy

Operated by /REPUBLIC AIRLINES DBA UNITED EXPRESS

From: Denver Int'l Airport, CO
3:15 pm, Tuesday, November 13
Unspecified Terminal

Duration: 1 hour and 43 minutes
Status: Confirmed

To: Billings Airport, MT
4:58 pm, Tuesday, November 13
Unspecified Terminal

Seats: 19D GALPIN/DAVID STEWART Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

CAR - Tuesday, November 13

National

Pick up: Billings Airport, MT
4:58 pm, Tuesday, November 13
Drop off: Billings Airport, MT
7:29 am, Friday, November 16

Type: Fullsize 2-4 Door Auto A/C
Rate: USD 42.00 Daily,
Unlimited Free Miles,
USD 42.00 Extra Day Rate,
Unlimited Free Miles,
USD 19.50 Extra Hour Rate,
Unlimited Free Miles,
Rate Guaranteed

Approx Rental Cost: USD 158.66

Confirmation: 877556921EXCNT

Client ID: 492299463

Corporate Discount: XZ14062

Status: Confirmed

**Supplemental
Information:** CIC20230

HOTEL - Tuesday, November 13

51 FAIRFIELD INN N STES MARRIOTT

Address: 2026 OVERLAND AVE
BILLINGS MT 59102
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-6525330
Fax: 1-406-6525330

Cancellation Policy: 6PM DAY OF ARRIVAL
Client ID: 058524042

**Supplemental
Information:** RQST NS KING BED

Chain: Fairfield Inn
Check out: Saturday, November 17
Rate: USD 119.00 per night
Confirmation: 84969870-
Status: Confirmed

ARR - Saturday, November 17

United Airlines Flight 752 Economy

From: Billings Airport, MT
7:29 am, Saturday, November 17
Unspecified Terminal

Equipment: Airbus 320 Jet
Duration: 1 hour and 35 minutes
Status: Confirmed

To: Denver Int'l Airport, CO
9:04 am, Saturday, November 17
Unspecified Terminal

Seats: 35F GALPIN/DAVID STEWART Confirmed

MISCELLANEOUS - Wednesday, May 15

WE APPRECIATE YOUR BUSINESS

General Remarks

Do not expose to excessive heat or direct sunlight.
STAPLE HERE
INSERT
PRINTED IN U.S.A. BY WELLS DUNBAR, TX. P&G 912. 02/04/04. Form 9-12



Baggage Receipt
Issue Date: 13 NOV 2012 DEN ATO

A STAR ALLIANCE MEMBER

Baggage Document	Description	Qty	Fees
0162600529268	First Bag Fee	1	\$25.00

Method of Payment
American Express XXXXXXXXXXXX1000

Ticket Number
0167145618915

Cardholder Name
DS GALPIN

BAGGAGE FEES Total Fees **USD \$25.00**

Confirmation: DC2RZM

Excess Baggage Terms and Conditions:

Carrier Routing
UA DEN - BIL

- All excess baggage is subject to space availability.
- Receipt for payment must be presented at bag check.
- For refunds or adjustments, see a United representative.

AGENT REFERENCE: GG ESC BAG



Baggage Receipt
Issue Date: 17 NOV 2012 BIL ATO

A STAR ALLIANCE MEMBER

Baggage Document	Description	Qty	Fees
0162600701459	First Bag Fee	1	\$25.00

Method of Payment
American Express XXXXXXXXXXXX1000

Ticket Number
0167145618915

Cardholder Name
DS GALPIN

BAGGAGE FEES Total Fees **USD \$25.00**

Confirmation: DC2RZM

Excess Baggage Terms and Conditions:

Carrier Routing
UA BIL - DEN

- All excess baggage is subject to space availability.
- Receipt for payment must be presented at bag check.
- For refunds or adjustments, see a United representative.

AGENT REFERENCE: GG ESC BAG

Fairfield Inn by Marriott
 Billings Fairfield Inn &
 Suites

2026 Overland Ave
 Billings MT 59102
 406.652.5330



D. Galpin

Room: 320

Room Type: QNQN

Number of Guests: 1

Rate: \$99.00

Clerk:

Arrive: 13Nov12	Time: 05:50PM	Depart: 17Nov12	Time:	Folio Number: 84769
Date	Description	Charges	Credits	

13Nov12	Room Charge	119.00		
13Nov12	Room Tax	4.76		
13Nov12	State Occupancy Tax	3.57		
13Nov12	Convention and Tourism Tax	1.00		
14Nov12	Room Charge Rebate			20.00
14Nov12	Room Tax			0.80
14Nov12	State Occupancy Tax			0.60
14Nov12	Room Charge	99.00		
14Nov12	Room Tax	3.96		
14Nov12	State Occupancy Tax	2.97		
14Nov12	Convention and Tourism Tax	1.00		
15Nov12	Room Charge	99.00		
15Nov12	Room Tax	3.96		
15Nov12	State Occupancy Tax	2.97		
15Nov12	Convention and Tourism Tax	1.00		
16Nov12	Room Charge	99.00		
16Nov12	Room Tax	3.96		
16Nov12	State Occupancy Tax	2.97		
16Nov12	Convention and Tourism Tax	1.00		
17Nov12	American Express			427.72
	Card #: XXXXXXXXXXXXXXX1000XXXX			
	Amount: 427.72 Auth: 573613 Signature on File			
	This card was electronically swiped on 13Nov12			
	Balance:	0.00		

Rewards Account # XXXXX4042. Your Rewards points/miles earned on your eligible earnings will be credited to your account. Check your Rewards Account Statement or your online Statement for updated activity.

Get all your hotel bills by email by updating your Rewards Preferences. Or, ask the Front Desk to email your bill for this stay. See "Internet Privacy Statement" on Marriott.com.





Rental Location
 BILINGS LOGAN ARPT
 1901 TERMINAL CIRCLE
 LOGAN INTERNATIONAL AIRPORT
 BILINGS UT 84105-1
 Phone (406)252 7626
 17-NOV-2012 06:21 AM

Bill Ref# 80021089044
 Renter Name DAVID GALEIN
 345 E COSTILLA AVE
 LITTLETON CO 80122

Vehicle #	Model	Class Driven	Class Change	License	State/Province	M/Rms Driven	M/Rms Out	M/Rms In	Charges	No	Unit	Price/Unit	Amount
CS628479	CARTRVA	TRAR							TIME & DISTANCE	4	Days	42.00	168.00
									UNLIMITED MILES/AM - TIME & DIST	4	M/Rms		0.00
									CDM / LDW	4	Days		0.00
									CUSTOMER FACILITY CHARGE 3.00/DAY	4	Days	3.00	12.00
									CONCESSION RECUP FEE 11.1 PCT	4	Days	173.56	19.27
									VEHICLE RENTAL TAX 4 PCT	4	Days	168.00	6.72
										4	Days	1.39	5.56

Rate Info

Messages

* Taxable Items
 Subject to Audit
 Your Emerald Club Number is 49229463
 Frequent Flyer *****3101 Credit to UNITED AIRLINES MILEAGE

Total Charges	Amount
Payments	
American Express	1000
AUTH: 142424 13-NOV-2012	158.66
American Express	1000
AUTH: 113069 17-NOV-2012	52.89
	Payment
	-211.55
	USD 211.55

Customer Service Number 1-800-468-3334

Amount Due

USD 0.00

DLR# 4594321
COLSTRIP #1700
COLSTRIP MT

11/16/12 03:36PM

ACCT#
AMEX XXXXXX1000 100

INU# EZH5489
AUTH# 517071
PUMP# 10
Regular 11.979
SELF
PRICE/GAL \$3.459
FUEL TOTAL \$41.44

TOTAL \$41.44

holiday stationstore
Shop the Difference
Store # 285

20th St.
Billings, MT

CREDIT CARD SALE
Holiday
11/16/12 TIME: 19:40
Store#:0285
Terminal#:0001
AC
XXXXXXXXXXXX1000

Unleaded
Pump #: 07
Gallons: 6.963
Price/Gal: \$3.419
Total Fuel: \$23.81

Total Sale: \$23.81
Tran Seq # 2804825

0157-1

Server: DEREK R (#132) Rec:100
11/16/12 19:29, Swiped T: 56 Term: 2

Outback Steakhouse #2710
2001 Overland Avenue
Billings, MT 59102
(406)652-3565
MERCHANT #: 6752027109

I AGREE TO PAY THE
ABOVE TOTAL AMOUNT
ACCORDING TO THE
CARDHOLDER AGREEMENT

INV#: 194024421
APPROVAL: 611938

GALPIN/DS
Visit us at

holidaystationstores
.com

CARD TYPE ACCOUNT NUMBER
AMERICAN EXPRES XXXXXXXXXXXX1000
OO TRANSACTION APPROVED
AUTHORIZATION #: 528243
Reference: 1116010100157
TRANS TYPE: Credit Card SALE

CHECK: 18.98
TIP: 4.00
TOTAL: 22.98

x File

Duplicate Copy

USAirport PARKING

18000 East 81st Avenue
Commerce City, CO 80022
303.371.7575

11/17/2012 9:44:00 AM

Location: USAirport DIA
Register: #76
Cashier: Victoria
Transaction/Receipt#: 276080
Claim Check#: 94875
Pin#: 9719
Membership#:
Group/Corporation:

Parking Summary

In Date/Time: 11/13/2012 12:29 PM
Out Date/Time: 11/17/2012 9:44 AM
Parking Type: Uncovered
Rate =

GENERAL RATE

\$8.00 (Full Day) X 4
Period Total: 3 Days 21 Hours 14 Min
Parking Subtotal = \$32.00
Access Fee = \$2.56
Parking Tax / Fee Total = \$2.56
Parking Total = \$34.56

Grand Total

Parking = \$34.56
Total = \$34.56

Total Paid : \$34.56

Amex \$34.56
XXXXXXXXXXXX1000

X

GALPIN, DS
\$34.56 Charged to Amex
ending in 1000

**GERS Expense Report
Transmittal Page**

TEA010194754



SUBMIT RECEIPTS TO

InterCompany Address
EXPENSEREPORTS@SHAWGRP.COM

Postal Address
THE SHAW GROUP INC

SUMMARY INFORMATION

Name Gary T Wiseman
Employee ID 406918
Expense dates 11/13/12-11/16/12
Total Expenses 680.65 USD
Card Amount 634.81 USD
Cash Amount 45.84 USD
Form ID TEA010194754
Approver Timothy W Sweeney
Report Name NWE Projects-Aberdeen
Purpose Mthy Site Mig & Mustang
 Aberdeen Family Site Mig
 and Mustang Dec Dtl Hydro

DIRECTIONS FOR SUBMISSION

Each email must only contain one expense report and the report must be in PDF format.
 You must include in your PDF file the entire report (transmittal page with summary and details) from GERS, Shaw Travel and all receipts.
 The subject line of every email must contain the following in this order: (1) Employee Last name, employee first name. (2) Employee number. (3)TEA number or manual expense report with the week ending date. (4) If requesting a cash advance or petty cash, please note cash advance or petty cash prior to your name.

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	11/13/12	Lunch (Self)	7.16 USD	
2)	11/14/12	Dinner (Self)	10.27 USD	
3)	11/14/12	Fuel (X207)	9.76 USD	
4)	11/14/12	Hotel	158.24 USD	
5)	11/16/12	Dinner (Self)	16.48 USD	
6)	11/16/12	Breakfast (Self)	6.45 USD	
7)	11/16/12	Car Rental (X207)	120.19 USD	
8)	11/16/12	Hotel	235.26 USD	
9)	11/16/12	Parking (X207)	71.00 USD	

B.11
4/50.4/8

GERS Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Gary T Wiseman
 Employee ID 406918
 Expense dates 11/13/12-11/16/12
 Form ID TEA010194754
 Approver Timothy W Sweeney

REPORT TOTALS

Report Total 680.65 USD
 Total adjustments 0.00 USD
 Total reimbursable 680.65 USD
 Card Amount 634.81 USD
 Cash Amount 45.84 USD

** Charges are in USD unless otherwise noted

EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
11/13/12	Lunch (Self)	7.16	Corporate Card	United States (US)	1.00	137846.0899010	7.16
11/13/12	Breakfast (Self)	3.64	Cash	United States (US)	1.00	137846.0899010	3.64
11/13/12	Tolls (X207)	5.00	Cash	United States (US)	1.00	137846.0899010	5.00
11/13/12	Mileage (X207)	16.10	Cash	United States (US)	1.00	137846.0899010	16.10
11/14/12	Dinner (Self)	10.27	Corporate Card	United States (US)	1.00	137846.0899010	10.27
11/14/12	Fuel (X207)	9.76	Corporate Card	United States (US)	1.00	137846.0899010	9.76
11/14/12	Hotel	158.24	Corporate Card	United States (US)	1.00	137846.0899010	158.24
11/13/12	Hotel Room Rate (X202)	144.00	Corporate Card	United States (US)	1.00	137846.0899010	144.00
11/13/12	Hotel Room Tax (X209)	14.24	Corporate Card	United States (US)	1.00	137846.0899010	14.24
11/16/12	Dinner (Self)	16.48	Corporate Card	United States (US)	1.00	133860.0999001	16.48
11/16/12	Breakfast (Self)	6.45	Corporate Card	United States (US)	1.00	133860.0999001	6.45
11/16/12	Car Rental (X207)	120.19	Corporate Card	United States (US)	1.00	133860.0999001	120.19
11/16/12	Hotel	235.26	Corporate Card	United States (US)	1.00	133860.0999001	235.26
11/14/12	Hotel Room Rate (X202)	109.00	Corporate Card	United States (US)	1.00	133860.0999001	109.00
11/14/12	Hotel Room Tax (X209)	8.63	Corporate Card	United States (US)	1.00	133860.0999001	8.63
11/15/12	Hotel Room Rate (X202)	109.00	Corporate Card	United States (US)	1.00	133860.0999001	109.00
11/15/12	Hotel Room Tax (X209)	8.63	Corporate Card	United States (US)	1.00	133860.0999001	8.63
11/16/12	Parking (X207)	71.00	Corporate Card	United States (US)	1.00	Default Cost Center	71.00
11/16/12	Parking (X207)	51.00	Corporate Card	United States (US)	1.00	133860.0999001	51.00
11/16/12	Parking (X207)	20.00	Corporate Card	United States (US)	1.00	137846.0899010	20.00
11/16/12	Tolls (X207)	5.00	Cash	United States (US)	1.00	133860.0999001	5.00
11/16/12	Mileage (X207)	16.10	Cash	United States (US)	1.00	133860.0999001	16.10

Expense Sub-Totals

Hotel 393.50
 Car Rental (X207) 120.19

**GERS Expense Report
Employee and Expense Summary**

Charge to

Charge to: Default Cost Center
Job or Dept #: 311304268
WBS/Cost Code:
Subledger:
Subledger Type:

Charge to: 137846.0899010
Job or Dept #: 137846
WBS/Cost Code: 0899010
Subledger:
Subledger Type:

Charge to: 133860.0999001
Job or Dept #: 133860
WBS/Cost Code: 0999001
Subledger:
Subledger Type:

**GERS Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY						
Date	Expense Item	Amount	Expense Is	Purpose	Category	Receipt Required
11/13/12	Lunch (Self)	7.16	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/13/12	Breakfast (Self)	3.64	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	No
11/13/12	Tolls (X207)	5.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	No
11/13/12	Mileage (X207)	16.10	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	No
11/14/12	Dinner (Self)	10.27	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/14/12	Fuel (X207)	9.76	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/14/12	Hotel	158.24	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/13/12	Hotel Room Rate (X202)	144.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/13/12	Hotel Room Tax (X209)	14.24	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Dinner (Self)	16.48	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Breakfast (Self)	6.45	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Car Rental (X207)	120.19	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Hotel	235.26	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/14/12	Hotel Room Rate (X202)	109.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/14/12	Hotel Room Tax (X209)	8.63	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/15/12	Hotel Room Rate (X202)	109.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/15/12	Hotel Room Tax (X209)	8.63	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Parking (X207)	71.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Parking (X207)	51.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Parking (X207)	20.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	Yes
11/16/12	Tolls (X207)	5.00	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	No
11/16/12	Mileage (X207)	16.10	Reimbursable	Abderdeen Mthly Site Mtg and	General Travel	No

Cars used for Business Travel

Car Type: Private

Comments

Name: madeline m white

Subject: Parking (X207) on 11/16/12 for 51.00

Comment: Total parking cost of (\$71.00) is split between two projects - \$51.00 is charged to Project number 133860.0999001

Name: madeline m white

Subject: Mileage (X207) on 11/13/12 for 16.10

Comment: Miles driven from residence in Parker, Colorado to Denver International Airport

Name: madeline m white

Subject: Mileage (X207) on 11/16/12 for 16.10

Comment: Miles driven from Denver International Airport to residence in Parker, Colorado

Name: madeline m white

Subject: Parking (X207) on 11/16/12 for 20.00

Comment: The balance of parking cost \$20.00 is charge to project number 137846.0899010

Wiseman, Gary

From: CORREXCSS@TRX.COM on behalf of ShawTravel
Sent: Tuesday, November 06, 2012 12:50 PM
To: Wiseman, Gary; White, Madeline
Subject: TRAVEL INVOICE FOR WISEMAN/GARY T TO ABR - 13NOV
Attachments: ENCORRE_TRANS_SELF_ORA_1106144.pdf

Shaw Travel Center
1-866-742-9885 (SHAWTVL)

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0067144995854
Ticket Amount: \$1006.05
SERVICE FEE Ticket Number: 8900580766053
Service Fee Amount: \$25.00
Form of Payment: AX*****1004

This ticket information applies to the following flight(s):

DELTA AIRLINES flight 1608 from DENVER to MINNEAPOLIS/ST.PAUL on NOVEMBER 13.
DELTA AIRLINES flight 7811 from MINNEAPOLIS/ST.PAUL to ABERDEEN on NOVEMBER 13.
DELTA AIRLINES flight 7811 from ABERDEEN to MINNEAPOLIS/ST.PAUL on NOVEMBER 14.
DELTA AIRLINES flight 5744 from MINNEAPOLIS/ST.PAUL to GREAT FALLS on NOVEMBER 14.
DELTA AIRLINES flight 4554 from GREAT FALLS to SALT LAKE CITY on NOVEMBER 16.
DELTA AIRLINES flight 4671 from SALT LAKE CITY to DENVER on NOVEMBER 16.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using Shaw Travel for your travel needs.

EnCoRRe generated this email at 0149P, on 06NOV

Information for Trip Locator: ZNRLEKA

Shaw Travel Center

1-866-742-9885 (SHAWTVL)

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

PDF FILE ATTACHMENT MUST BE USED FOR REIMBURSEMENT.

ELECTRONIC Ticket Number: 0067144995854
Ticket Amount: \$1006.05
SERVICE FEE Ticket Number: 8900580766053
Service Fee Amount: \$25.00
Form of Payment: AX*****1004

This ticket information applies to the following flight(s):

DELTA AIRLINES flight 1608 from DENVER to MINNEAPOLIS/ST.PAUL on NOVEMBER 13.
DELTA AIRLINES flight 7811 from MINNEAPOLIS/ST.PAUL to ABERDEEN on NOVEMBER 13.
DELTA AIRLINES flight 7811 from ABERDEEN to MINNEAPOLIS/ST.PAUL on NOVEMBER 14.
DELTA AIRLINES flight 5744 from MINNEAPOLIS/ST.PAUL to GREAT FALLS on NOVEMBER 14.
DELTA AIRLINES flight 4554 from GREAT FALLS to SALT LAKE CITY on NOVEMBER 16.
DELTA AIRLINES flight 4671 from SALT LAKE CITY to DENVER on NOVEMBER 16.

Please check your itinerary immediately upon receipt for accuracy. We can not accept liability for discrepancies after a 24 hour period.

Thank you for using Shaw Travel for your travel needs.

EnCoRRe generated this email at 0149P, on 06NOV

Passenger	Reference	Frequent Flyer
WISEMAN/GARY T	06-100	UAUVH39016

LOWEST AIRFARE AMOUNT OF 1006.05 FOR TICKET 1 WAS ACCEPTED BY MADELINE.
TRIP PURPOSE - JOB CHARGEABLE / CLIENT REIMBURSEABLE
*** THIS TICKET IS NONREFUNDABLE/RESTRICTIONS APPLY ***
CHANGES MAY BE SUBJECT TO FARE INCREASE PLUS AN AIRLINE SERVICE CHARGE.
TICKET HAS NO VALUE IF NOT CANCELLED PRIOR TO DEPARTURE
YOUR DELTA AIR LINES INC RECORD LOCATOR IS GOLF3Y

✈️ AIR - Tuesday, November 16
✨ Delta Flight 1608 Economy

From: Denver Int'l Airport, CO
9:15 am, Tuesday, November 13
Unspecified Terminal

Equipment: Airbus 320 Jet
Duration: 1 hour and 55 minutes
Meals: Refreshments for Purchase
Status: Confirmed

To: Minneapolis St. Paul Int'l Airport, MN
12:10 pm, Tuesday, November 13
TERMINAL 1 - LINDBERGH
Seats: 12D WISEMAN/GARY T Confirmed

 AIR - Tuesday, November 13

 Delta Flight 7811 Economy

Operated by SKYWEST DBA DELTA CONNECTION

From: Minneapolis St. Paul Int'l Airport, MN
1:18 pm, Tuesday, November 13
TERMINAL 1 - LINDBERGH

Equipment: CanadairJet
Duration: 1 hour and 12 minutes
Status: Confirmed

To: Aberdeen Municipal Airport, SD
2:30 pm, Tuesday, November 13
Unspecified Terminal

Seats: 2C WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

 CAR - Tuesday, November 13

 Avis Rent-A-Car

Pick up: Aberdeen Municipal Airport, SD
2:30 pm, Tuesday, November 13
Drop off: Aberdeen Municipal Airport, SD
2:55 pm, Wednesday, November 14

Type: Intermediate 2-4 Door Auto A/C
Rate: USD 52.15 Daily,
.27 Per Mile,
100 Free Miles,
USD 52.15 Extra Day Rate,
100 Free Miles,
USD 39.12 Extra Hour Rate,
50 Free Miles,
Rate Guaranteed

Approx Rental Cost: USD 62.51
Confirmation: 17519768US0PEXP
Client ID: T9M80L
Corporate Discount: B563700
Status: Confirmed

NO NATIONAL/ENTERPRISE IN ABERDEEN
GPS DEVICES ARE NON-REIMBURSABLE AND CONSIDERED
A PERSONAL EXPENSE
EXTRA FEES, IN ADDITION TO HOURLY OR DAILY CHARGES,
MAY BE INCURRED IF VEHICLE IS NOT RETURNED AT
SCHEDULED TIME WITHOUT PRIOR NOTIFICATION.
AVIS HOURS ARE 800AM TO 1145PM
A PERSONAL EXPENSE

 HOTEL - Tuesday, November 13

 27 HAMPTON INN AND SUITES ABERDEEN

Address: 3216 7TH AVE SE
ABERDEEN SD 57401
** DIRECT CONNECT PARTICIPANT **
Telephone: 1-605-262-2600
Fax: 1-605-262-2601

Chain: Hampton Inns
Check out: Wednesday, November 14
Rate: USD 144.00 per night
Confirmation: 87125863-
Corporate Discount: 0002654935
Status: Confirmed

Cancellation Policy: 6PM DAY OF ARRIVAL
Supplemental
Information: ZD786744631 NONSMKG

 AIR - Wednesday, November 14

 Delta Flight 7811 Economy

Operated by SKYWEST DBA DELTA CONNECTION

From: Aberdeen Municipal Airport, SD
2:55 pm, Wednesday, November 14
Unspecified Terminal

Equipment: CanadairJet
Duration: 1 hour and 10 minutes
Status: Confirmed

To: Minneapolis St. Paul Int'l Airport, MN
4:05 pm, Wednesday, November 14
TERMINAL 1 - LINDBERGH

Seats: 10D WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

 AIR - Wednesday, November 14

 Delta Flight 5744 Economy

Operated by COMPASS DBA DELTA CONNECTION

From: Minneapolis St. Paul Int'l Airport, MN
5:41 pm, Wednesday, November 14
TERMINAL 1 - LINDBERGH

Equipment: Embraer EMB 175 Jet
Duration: 2 hours and 40 minutes
Meals: Refreshments for Purchase
Status: Confirmed

To: Great Falls Int'l Airport, MT
7:21 pm, Wednesday, November 14
Unspecified Terminal

Seats: 9C WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN
CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

 CAR - Wednesday, November 14

 National

Pick up: Great Falls Int'l Airport, MT
7:21 pm, Wednesday, November 14

Type: Intermediate 2-4 Door Auto A/C

Drop off: Great Falls Int'l Airport, MT
6:20 am, Friday, November 16

Rate: USD 47.43 Daily,
Unlimited Free Miles,
USD 47.43 Extra Day Rate,
Unlimited Free Miles,
USD 23.72 Extra Hour Rate,
Unlimited Free Miles,
Rate Guaranteed

Approx Rental Cost: USD 120.19

Confirmation: 774820399EXCNT

Client ID: 662839461

Corporate Discount: XZ14062

Status: Confirmed

GPS DEVICES ARE NON-REIMBURSABLE AND CONSIDERED
A PERSONAL EXPENSE

LDW AND LIABILITY ARE INCLUDED IN RATE FOR US AND PUERTO RICO

EXTRA FEES, IN ADDITION TO HOURLY OR DAILY CHARGES,

MAY BE INCURRED IF VEHICLE IS NOT RETURNED AT

SCHEDULED TIME WITHOUT PRIOR NOTIFICATION.

NATIONAL HOURS ARE 600AM TO 1145PM

 HOTEL - Wednesday, November 14

48 HAMPTON INN GREAT FALLS

Address: 2301 14TH STREET SW
GREAT FALLS MT 59404 SOUTHWEST GREAT FAL
** DIRECT CONNECT PARTICIPANT **

Telephone: 1-406-453-2675

Fax: 1-406-453-2676

Cancellation Policy: 6PM DAY OF ARRIVAL

Chain: Hampton Inns

Check out: Friday, November 16

Rate: USD 109.00 per night

Confirmation: 87132967-

Corporate Discount: 0002654935

Status: Confirmed

Supplemental

Information: ZD101341055

AIR - Friday, November 16

Delta Flight 4554 Economy

Operated by SKYWEST DBA DELTA CONNECTION

From: Great Falls Int'l Airport, MT
6:20 am, Friday, November 16
Unspecified Terminal

To: Salt Lake City Int'l Airport, UT
7:59 am, Friday, November 16
TERMINAL UNIT 2

Seats: 8A WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN

CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

Equipment: CanadairJet

Duration: 1 hour and 39 minutes

Status: Confirmed

AIR - Friday, November 16

Delta Flight 4671 Economy

Operated by SKYWEST DBA DELTA CONNECTION

From: Salt Lake City Int'l Airport, UT
8:55 am, Friday, November 16
TERMINAL UNIT 2

To: Denver Int'l Airport, CO
10:25 am, Friday, November 16
Unspecified Terminal

Seats: 12B WISEMAN/GARY T Confirmed

CODESHARE FLIGHTS MAY NOT ALLOW INTERNET CK IN

CK IN MAY BE REQUIRED AT THE OPERATING AIRLINE TKT COUNTER

Equipment: Canadair Regional Jet

Duration: 1 hour and 30 minutes

Status: Confirmed

MISCELLANEOUS - Wednesday, May 16

WE APPRECIATE YOUR BUSINESS

General Remarks

TRAVEL OFFICE - 225-987-7400/866-742-9885

AFTER HOURS SVC- ***EMERGENCY CALLS ONLY***

- 20.00 FEE FOR THIS SERVICE

- 888-887-2713/INTL CALLS 203-787-6240

- ACCESS CODE -VK2A

TSA GUIDELINES REQUIRE THAT YOUR TICKET MATCH
YOUR GOVERNMENT ISSUED ID USED AT AIRPORT IN
ORDER TO CLEAR SECURITY.

AIRLINES SUGGEST A 60 MINUTE CHECK-IN FOR DOMESTIC
AND A 3 HOUR CHECK-IN FOR INTERNATIONAL FLIGHTS



Hampton Inn & Suites - Aberdeen
 3216 7th Ave. S.E. • Aberdeen, SD 57401
 Phone (605) 262-2600 • Fax (605) 262-2601



WISEMAN, GARY
 8459 DOVE RIDGE WAY
 PARKER, CO 80134
 US

name
 address

room number: 327/KXTO
 arrival date: 11/13/2012 3:54:00PM
 departure date: 11/14/2012
 adult/child: 1/0
 room rate: \$144.00

If the debit/credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.

Confirmation: 87125863

11/14/2012 PAGE 1

RATE PLAN L-CON
 HH# 885717945 GOLD
 AL DL #761442485
 BONUS AL CAR

Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your room. A safety deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. I have requested weekday delivery of USA TODAY. If refused, a credit of \$0.75 will be applied to my account. In the event of an emergency, I, or someone in my party, require special evacuation due to a physical disability. Please indicate yes by checking here:

signature:

date	reference	description	amount
11/13/2012	212405	GUEST ROOM	\$144.00
11/13/2012	212405	STATE TAX - RM	\$5.76
11/13/2012	212405	CITY TAX 3%	\$4.32
11/13/2012	212405	TOURISM TAX	\$2.16
11/13/2012	212405	CITY OCCUPANCY TAX	\$2.00
		WILL BE SETTLED TO AX *1004	\$158.24
		EFFECTIVE BALANCE OF	\$0.00
ESTIMATED CURRENCY TOTAL			

You have earned approximately 2520 Hilton HHonors points for this stay. Visit HHonors.com to check your point balance from stays at any of the 3,700 hotels within the Hilton Worldwide portfolio.

Hampton hotels are all over the world. Find us in Canada, Costa Rica, Ecuador, Germany, India, Mexico, Poland, Turkey, United Kingdom, and United States of America. Coming soon in Italy and Romania.

for reservations call 1.800.hampton or visit us online at hampton.com

thanks

account no.	date of charge	folio/check no.
		72998 A
card member name	authorization	initial
establishment no. and location	purchases & services	
establishment agrees to transmit to card holder for payment	taxes	
	tips & misc.	
signature of card member	total amount	0.00
X		





2301 14th Street Southwest • Great Falls, MT 59404
 Phone (406) 453-2675 • Fax (406) 453-2676

official sponsor u.s. olympic team



ROSEMAN, GARY
 2459 DOVE RIDGE WAY
 PARKER, CO 80134
 JS

name
 address

room number: 425/KXTY
 arrival date: 11/14/2012 7:36:00PM
 departure date: 11/16/2012
 adult/child: 1/0
 room rate: \$109.00

If the credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.

RATE PLAN L-CON
 HH# 885717945 GOLD
 AL DL #761442485
 BONUS AL CAR

Confirmation: 87132967

Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your room. A safe deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. I have requested weekday delivery of USA Today. If refused, a credit of \$0.75 will be applied to my account. In the event of an emergency, I, or someone in my party, require special evacuation assistance due to a physical disability. Please indicate yes by checking here:

11-16-2012 PAGE 1

signature:

11/14/2012	723420	GUEST ROOM	\$109.00
11/14/2012	723420	ACCOMMODATION TAX	\$7.63
11/14/2012	723420	TBID ASSESSMENT	\$1.00
11/15/2012	723634	GUEST ROOM	\$109.00
11/15/2012	723634	ACCOMMODATION TAX	\$7.63
11/15/2012	723634	TBID ASSESSMENT	\$1.00
WILL BE SETTLED TO AX *1004			\$235.26
EFFECTIVE BALANCE OF			\$0.00
TAX SUMMARY			
ROOM & TAX	CHARGE TOTAL	TAX	CITY ASSESSMENT
	\$218.00	\$15.26	\$2.00
TOTAL PAID	\$218.00	\$15.26	\$2.00
ESTIMATED CURRENCY TOTAL			

You have earned approximately 3815 Hilton HHonors points for this stay. Visit HHonors.com to check your point balance from stays at any of the 3,700 hotels within the Hilton Worldwide portfolio.

for reservations call 1.800.hampton or visit us online at www.hamptoninn.com

account no.	date of charge	folio/check no.
		265407 A
card member name	authorization	initial
establishment no. and location	purchases & services	
establishment agrees to transmit to card holder for payment	taxes	
	tips & misc.	
signature of card member	total amount	0.00
X		

RENTAL AGREEMENT NUMBER 555433303

RECEIPT

YOUR INFORMATION

Customer Name : WISEMAN, GARY T
Loyalty Level : PREFERRED
Wizard Number : ***80L
Avis Worldwide Disc : SHAW GROUP INC, THE
Methods Of Payment : AMEX XX1004

YOUR VEHICLE INFORMATION

Avis Car Number : 1 0 6 1 4 2 0 3
Plate Number : SD 3FE427
Veh Grp Charged : Intermediate
Veh Grp Rented : Standard SUV-5 Pass
Veh Description : BLU HONDA CRV 4X4
Total Driven : 22 MIs Odometer In: 24737 MIs
Fuel Gauge Reading: Full

YOUR RENTAL

Pickup Date/Time : NOV 13, 2012@02:35 PM
Pickup Location : 4740 6TH AVENUE SE, ROOM 139
ABERDEEN, SD, 57401, US

Return Date/Time : NOV 14, 2012@01:50 PM
Return Location : 4740 6TH AVENUE SE, ROOM 139
ABERDEEN, SD, 57401, US

YOUR VEHICLE CHARGES:

MIN	1 DAY	MAX	DAY		
RATE CHART FRMLS				TIME AND MILEAGE	
MIs :	.30				
HRLY :	43.47	50			
DAILY:	57.95	100			
WKLY.:	347.70	700			
MNTLY:					
MIN 1DY/G3/C	22FM		+	57.95	
	Less 10.0% Discount		=	5.79	
Time & Mileage:				52.16	
TAXABLE FEES					
7.00% Concession Recovery Fee			+	3.65	
Subtotal Charges:				55.81	
Sales Tax 12.000%			+	6.70	
NON TAXABLE ITEMS					
Your Total Charges Paid:				62.51	
Prepayment :				.00	
NET CHARGES:				USD 62.51	
Your Total Due:				0.00	
Fuel service: .3525/MI 6.699/Gal					

YOUR OPTIONAL PRODUCTS/SERVICES

----NOTICES----AVIS SYSTEM LICENSEE---NOTICES---AVIS SYSTEM LICENSE----NOTICES----AVIS SYSTEM LICENSEE----NOTICES----

I agree to the rental charges above. I acknowledge additional charges could be added based on tolls, tickets, fines administrative charges and other fees which may be applicable.X _____

Thank you for renting with Avis.

If you have questions regarding this rental, call us at 605-225-9153

This vehicle was rented to you by 59153

This vehicle was checked in for you by 59153



Rental Agreement #: 725790722

Invoice #: 70024132755

Renter Name: GARY WISEMAN

Renter Address: 8459 DOVE RIDGE WAY
PARKER, CO 80134
US

Rental Location

Pickup Date: 14-NOV-2012

Pickup Location: GREAT FALLS INTL ARPT
2800 TERMINAL DRIVE
GREAT FALLS, MT 59404
US

Return Date: 16-NOV-2012

Return Location: GREAT FALLS INTL ARPT
2800 TERMINAL DRIVE
GREAT FALLS, MT 59404
US

Vehicle Info

Model: CAPTIVA

License Number: 761264A

State/Province: MT

Vehicle Class Driven: INTERMEDIATE SUV AUTO A/C

Vehicle Class Charged: Intermediate 2/4 Door Car Auto A/C

Miles/Kms Driven: 8.0

Miles/Kms Out: 10912.0

Miles/Kms In: 10920.0

Charges

TIME & DISTANCE	2	DAY	@	47.43	94.86
NO CHARGE DISTANCE	0.00	DISTANCE	@	0.00	0.00
LOSS DAMAGE WAIVER FULL					0.00
CUSTOMER FACILITY CHG 9.00/RNTL					9.00
CONCESSION RECOUPMENT FEE 10 PCT					9.76
VEHICLE RENTAL TAX 4PCT					3.79
VEHICLE LICENSE RECOVERY 1.39/DAY					2.78
Total Charges (USD)					120.19

Payment

American Express 1004 16-NOV-2012	120.19
Amount Due (USD)	0.00

Subject to audit.

Thank you for renting with National Car Rental. We appreciate your business.

Please do not reply directly to this email. If you have a question or comment regarding your rental agreement please send it to customerservice@nationalcar.com

Culver's #167
Aberdeen, SD
605-725-4444

Reg: 1 Trn: 1011379 11/13/201 3:23:31 PM

***Dine In**

HMSHOST
SKOL BAR
MSP INTERNATIONAL AIRPORT

278109 Valerie

206 GST
NOV13'12 12:24PM

DINE IN

WTR EVIAN M 3.39
CASH 4.00

SUBTOTAL 3.39
TAX 0.25
AMOUNT PAID → 3.64
CHANGE 0.36

278109 Closed NOV13 12:25PM---

THANK YOU FOR YOUR BUSINESS!

TELL US ABOUT YOUR EXPERIENCE

BUTCH HOWARD
612-355-4605
BUTCH.HOWARD@HMSSH0ST.COM

Tell us what you think!

Log onto

www.feelgood-hmshost.com

complete a survey on your

experience and enter for a

chance to win a great vacation

or other great prizes!

HMSHost Store Code: 5909G21

NO PURCH NECESSARY. VOID WHERE

PROHIBITED. Legal residents of

the 50 US/DC;18+. Program

ends 11/11/2012. For rules/free

entry by mail/prize info:

www.feelgood-hmshost.com

or send request:

Host Sweepstakes Rules,

PO Box 27805, Golden Valley,

MN, 55427. Sponsor:

HMSHost Bethesda, MD.

1 PORK TND Bsk 6.69
Mustrd
GREEN
Drink MED

Sub. Total: \$6.69
Tax: \$0.47
Totals: \$7.16
Discount Totals: \$0.00

American Express: → \$7.16
Change \$0.00

GUEST 8

American Express
Card Num : XXXXXXXXXXXX1004
Terminal : 000800641672
Approval : 588406
Batch Number: 184
Entry Method: S

WELCOME TO C-EXPRESS
2303 6TH AVE SE
ABERDEEN SD 57401

IP45659742-001
C EXPRESS
2303 6TH AVE SE
ABERDEEN SD 5740

DATE 11/14/12
TIME 1:30 PM
AUTH# 503360

AMEX
WISEMAN/GT

PUMP PRODUCT PPG
02 UNLD \$3.559

GALLONS FUEL TOTAL
2.741 \$9.76

THANK YOU
HAVE A NICE DAY

Chili's
Grill and Bar
1420 Market Place Dr.
Great Falls
406-452-6700

Server: Abbie
50 PM
Table 32/1
DOB: 11/15/2012
11/15/2012
6/6001:

SALE

EX 629147
Card #XXXXXXXXXX1004
Magnetic card present: WISEMAN GT
Card Entry Method: S
Approval: 042630

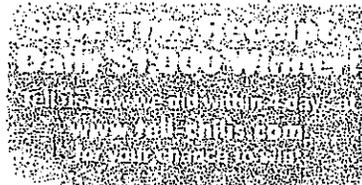
Amount: \$ 13.48
+ Gratuity: 3.00
→ = Total: \$16.48

I agree to pay the above
total amount according to the
card issuer agreement.

Thank you for choosing Chili's
Checks may be made for amount
of purchase and gratuity only.

-Thank you-
How did we do today?
www.shootthemoonllc.com

*****Guest's Copy*****



9610
STORE
CODE

Chili's
Grill and Bar
1420 Market Place Dr.
Great Falls
406-452-6700

Server: Abbie
Table 32/1
Station 0
11/15/2012
6:41
60015

CHIPS AND SALSA 2
BEVERAGE 2
HONEY BUCK BURG 8
6 FRIES
SWT POT FF SUB1 0

Subtotal 13.48
Tax 0.00

Total 13.48

Balance Due

13.48
X
13.

Thank you for choosing Chili's
Checks may be made for amount
of purchase and gratuity only.

-Thank you-
How did we do today?
www.shootthemoonllc.com

STONE AND WEBSTER, INC
A SHAW GROUP COMPANY
PLEASE REMIT: 36993 Treasury Center
CHICAGO, IL 60694-6900

NorthWestern Energy
Attn: ACCTS PAYABLE-William T. Rhoads
40 East Broadway
Butte, MT 59701

Date: 20-Dec-12

INVOICE NUMBER: 721559

CONTRACT NO: NWE Serv. Agr. 77898
CONTRACT NO: CLM0001843
NWE SPOT # 77898
CLIENT:339559

J.O. 133860

EXPENDITURE MADE FOR YOUR ACCOUNT IN CONNECTION WITH:
(AS PER ATTACHED DETAIL)

[REDACTED]
O/E Services (November 19, 2012 thru December 16, 2012)
NorthWestern Energy

Labor	114,968.00
Expense	-
Subcontract	-

TOTAL AMOUNT DUE ON THIS INVOICE

\$114,968.00

SUMMARY OF CHARGES

TOTAL AMOUNT BILLED THIS INVOICE

\$114,968.00

TOTAL AMOUNT BILLED PREVIOUSLY

TOTAL BILLED TO DATE

PLEASE WIRE TRANSFER TO:

HARRIS, N.A.
CHICAGO, ILL. 60603
ABA: NO. 071 000 288
BENEFICIARY: THE SHAW GROUP
ACCOUNT NO.: 407-304-5

INQUIRIES:

THE SHAW GROUP
9201 E. DRY CREEK ROAD
CENTENNIAL, CO 80112-2818
303-741-7543

STONE & WEBSTER, INC.
 SUMMARY OF CHARGES FOR PERIOD ENDING 12/16/12

Contract 13386001

JOB: 133860

TASK DESCRIPTION:

Dave Gates Generating Station at Mill Creek - O/E
 NorthWestern Energy

	HOURS	AMOUNT
06 [REDACTED]		
LABOR	-	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 06	0.00	[REDACTED]
07 [REDACTED]		
LABOR	36.00	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 07	36.00	[REDACTED]
08 [REDACTED]		
LABOR	0.00	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 08	0.00	[REDACTED]
09 MUSTANG		
LABOR - MUSTANG E&I	196.00	[REDACTED]
LABOR - MUSTANG POWER	603.75	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 09	799.75	[REDACTED]
AMOUNT DUE	835.75	[REDACTED]

Labor Detail
 Charges thru 12/16/12
 Job: 133860
 Contract: 13386001

Job	Code	Control	Description	Rate	Pay	Days	Start	End	Hours	Rate	Pay	Days	Start	End	Hours	Rate	Pay	Days	Start	End	Hours	Rate	Pay				
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	11/26/12	3.50															721559			
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	11/27/12	5.00																721559		
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	11/28/12	4.50																721559		
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	11/29/12	5.00																	721559	
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	11/30/12	1.50																	721559	
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/03/12	1.00																	721559	
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/04/12	3.00																	721559	
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/05/12	4.50																		721559
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/06/12	1.50																		721559
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/07/12	1.00																		721559
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/10/12	3.00																		721559
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/12/12	1.00																		721559
4011	0994412		Mustang - E&I	1017495	Begg, Ethan W.	Client Program Mgr 2	100 - D Regular	12/13/12	1.00																		721559
4011	0994412		Mustang - E&I	437930	Downing, John K.	Scientist 5	100 - D Regular	11/28/12	2.50																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	11/19/12	1.50																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	11/20/12	7.50																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	11/21/12	8.00																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	11/27/12	5.00																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	11/28/12	8.00																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	11/29/12	6.75																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	11/30/12	1.00																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/03/12	1.50																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/04/12	4.25																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/05/12	7.25																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/06/12	0.75																		721559
4011	0994412		Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/10/12	0.25																		721559

Labor Detail
 Charges thru 12/16/12
 Job: 133860
 Contract: 13386001

Log Number	Cost Code Description	Contract Number	Activity	Job	Pay Type	Start Date	End Date	Rate	Hours	Job Number
4011 0994412	Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/11/12		0.50		721559
4011 0994412	Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/12/12		4.75		721559
4011 0994412	Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/13/12		3.25		721559
4011 0994412	Mustang - E&I	1306303	Fritchman, Kristin R.	Engineer 1	100 - D Regular	12/14/12		1.25		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	11/19/12		6.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	11/21/12		3.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	11/26/12		6.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	11/27/12		3.00		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	11/28/12		9.00		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	11/29/12		8.00		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	11/30/12		2.00		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/03/12		1.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/04/12		2.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/05/12		7.00		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/06/12		6.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/07/12		2.00		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	250 - D Sirt OT	12/07/12		6.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/08/12		2.00		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/10/12		5.50		721559
4011 0994412	Mustang - E&I	1176502	Opela, Elizabeth NH	Scientist 2	100 - D Regular	12/11/12		3.00		721559
4011 0994412	Mustang - E&I	1171996	Smith, Alicia D.	Project Scientist 3	100 - D Regular	11/20/12		2.00		721559
4011 0994412	Mustang - E&I	1171996	Smith, Alicia D.	Project Scientist 3	100 - D Regular	11/28/12		1.50		721559
4011 0994412	Mustang - E&I	1171996	Smith, Alicia D.	Project Scientist 3	100 - D Regular	11/29/12		5.00		721559
4011 0994412	Mustang - E&I	1171996	Smith, Alicia D.	Project Scientist 3	100 - D Regular	12/05/12		6.00		721559
4011 0994412	Mustang - E&I	1171996	Smith, Alicia D.	Project Scientist 3	100 - D Regular	12/06/12		2.00		721559
4011 0994412	Mustang - E&I	1127121	Sturick, Pamela A.	Scientist 3	100 - D Regular	12/05/12		2.50		721559
4011 0994412	Mustang - E&I	1127121	Sturick, Pamela A.	Scientist 3	100 - D Regular	12/06/12		4.00		721559
4011 0994412	Mustang - E&I	1127121	Sturick, Pamela A.	Scientist 3	100 - D Regular	12/07/12		5.00		721559
0994412 Total								196.00		
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/19/12		6.00		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/20/12		9.00		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/21/12		3.25		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/26/12		5.25		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/27/12		9.00		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/28/12		6.00		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/29/12		8.50		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	11/30/12		7.50		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	12/03/12		2.25		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	12/04/12		9.00		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	12/05/12		4.50		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	12/06/12		9.00		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	12/12/12		3.00		721559
4011 0999001	Mustang - Power	1125012	Becker, Liesl B.	Engineer 1	100 - D Regular	12/13/12		2.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/19/12		6.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/20/12		6.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/21/12		7.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/26/12		7.00		721559

Labor Detail
 Charges thru 12/16/12
 Job: 133860
 Contract: 13386001

Job	Code	Rate	Contract	Explanation	Rate	Start	End	Rate	Rate	Rate
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/27/12		8.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/28/12		7.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/29/12		6.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	11/30/12		4.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/03/12		7.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/04/12		7.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/05/12		5.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/06/12		7.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/07/12		8.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/10/12		7.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/11/12		7.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/12/12		6.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/13/12		5.00		721559
4011 0999001	Mustang - Power	406775	Galpin, David S	Project Mgr 3	100 - D Regular	12/14/12		1.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	11/19/12		9.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	11/21/12		5.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	11/26/12		5.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	11/28/12		8.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	11/29/12		8.50		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	11/30/12		3.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	12/03/12		9.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	12/04/12		7.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	12/05/12		9.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	12/06/12		9.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	12/10/12		9.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	12/11/12		6.00		721559
4011 0999001	Mustang - Power	1146315	Hardin, Kenneth O	Engineer 6	100 - D Regular	12/12/12		8.00		721559
4011 0999001	Mustang - Power	1146315	Holden, Edward L	Project Mgr 3	100 - D Regular	11/19/12		6.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	11/27/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	11/28/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	11/29/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	11/30/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/03/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/04/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/05/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/06/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/07/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/10/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/11/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/12/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/13/12		8.00		721559
4011 0999001	Mustang - Power	406903	Holden, Edward L	Project Mgr 3	100 - D Regular	12/14/12		8.00		721559
4011 0999001	Mustang - Power	1141317	Sweeney, Timothy W	Project Mgr 4	100 - D Regular	11/19/12		4.00		721559
4011 0999001	Mustang - Power	1141317	Sweeney, Timothy W	Project Mgr 4	100 - D Regular	11/21/12		1.00		721559

STONE AND WEBSTER, INC
A SHAW GROUP COMPANY
PLEASE REMIT: 36993 Treasury Center
CHICAGO, IL 60694-6900

NorthWestern Energy
Attn: ACCTS PAYABLE-William T. Rhoads
40 East Broadway
Butte, MT 59701

Date: 14-Jan-13

INVOICE NUMBER: 722781

CONTRACT NO: NWE Serv. Agr. 77898
CONTRACT NO: CLM0001843
NWE SPOT # 77898
CLIENT:339559

J.O. 133860

EXPENDITURE MADE FOR YOUR ACCOUNT IN CONNECTION WITH:
(AS PER ATTACHED DETAIL)

[REDACTED]
O/E Services (December 17, 2012 thru December 31, 2012)
NorthWestern Energy

Labor	27,947.00
Expense	547.81
Subcontract	-

TOTAL AMOUNT DUE ON THIS INVOICE

\$28,494.81

SUMMARY OF CHARGES

TOTAL AMOUNT BILLED THIS INVOICE

\$28,494.81

TOTAL AMOUNT BILLED PREVIOUSLY

TOTAL BILLED TO DATE

PLEASE WIRE TRANSFER TO:

HARRIS, N.A.
CHICAGO, ILL. 60603
ABA: NO. 071 000 288
BENEFICIARY: THE SHAW GROUP
ACCOUNT NO.: 407-304-5

INQUIRIES:

THE SHAW GROUP
9201 E. DRY CREEK ROAD
CENTENNIAL, CO 80112-2818
303-741-7543

STONE & WEBSTER, INC.
SUMMARY OF CHARGES FOR PERIOD ENDING 12/31/12

Contract 13386001

JOB: 133860

TASK DESCRIPTION:

[REDACTED]
NorthWestern Energy

- O/E

	HOURS	AMOUNT
06 [REDACTED]		
LABOR	-	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 06	0.00	[REDACTED]
07 [REDACTED]		
LABOR	21.50	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 07	21.50	[REDACTED]
08 [REDACTED]		
LABOR	0.00	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 08	0.00	[REDACTED]
09 MUSTANG		
LABOR - MUSTANG E&I	26.50	[REDACTED]
LABOR - MUSTANG POWER	140.25	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 09	166.75	[REDACTED]
AMOUNT DUE	188.25	[REDACTED]

Labor Detail
 Charges thru 12/31/12
 Job: 133860
 Contract: 13386001

CS Type	Job	CO	Job Description	Job Title	Employee Name	Rate	Start Date	End Date	Hours	Rate	Amount	Project	Job	Job Description	Job Title	Employee Name	Rate	Start Date	End Date	Hours	Rate	Amount	
4011 0999001			Mustang - Power		Holden, Edward L.							Project Mgr 3											
4011 0999001			Mustang - Power		Holden, Edward L.				4.00			Project Mgr 3											
4011 0999001			Mustang - Power		Sweeney, Timothy W.				2.00			Project Mgr 4											
4011 0999001			Mustang - Power		White, Madeline M.				6.50			Administrative Assistant 4											
4011 0999001			Mustang - Power		White, Madeline M.				8.00			Administrative Assistant 4											
4011 0999001			Mustang - Power		White, Madeline M.				9.75			Administrative Assistant 4											
4011 0999001			Mustang - Power		Wiseman, Gary T.				2.00			Project Mgr 2											
4011 0999001			Mustang - Power		Wiseman, Gary T.				3.00			Project Mgr 2											
4011 0999001			Mustang - Power		Wiseman, Gary T.				140.25			Project Mgr 2											
0999001 Total									188.25														
Grand Total									188.25														

Please Remit to: Shaw Power Division
36993 Treasury Center, Chicago, IL 60694-6900



Stone & Webster, Inc.

NorthWestern Energy
Attn: ACCTS PAYABLE-William T. Rhoads
40 East Broadway
Butte, MT 59701

Date: 13-Feb-13

INVOICE NUMBER: 725309

CONTRACT NO: NWE Serv. Agr. 77898
CONTRACT NO: CLM0001843
NWE SPOT # 77898
CLIENT:339559

J.O. 133860

EXPENDITURE MADE FOR YOUR ACCOUNT IN CONNECTION WITH:
(AS PER ATTACHED DETAIL)

[REDACTED]
O/E Services (January 01, 2013 thru January 31, 2013)
NorthWestern Energy

Labor	10,376.50
Expense	-
Subcontract	-

TOTAL AMOUNT DUE ON THIS INVOICE

\$10,376.50

SUMMARY OF CHARGES

TOTAL AMOUNT BILLED THIS INVOICE
TOTAL AMOUNT BILLED PREVIOUSLY
TOTAL BILLED TO DATE

\$10,376.50
[REDACTED]
[REDACTED]

PLEASE WIRE TRANSFER TO:

HARRIS, N.A.
CHICAGO, ILL. 60603
ABA: NO. 071 000 288
BENEFICIARY: THE SHAW GROUP
ACCOUNT NO.: 407-304-5

INQUIRIES:

CB&I
9201 E. DRY CREEK ROAD
CENTENNIAL, CO 80112-2818
303-741-7543

STONE & WEBSTER, INC.
SUMMARY OF CHARGES FOR PERIOD ENDING 01/31/13

Contract 13386001

JOB: 133860

TASK DESCRIPTION:

[REDACTED] - O/E
NorthWestern Energy

	HOURS	AMOUNT
06 [REDACTED]		
LABOR	-	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 06	0.00	[REDACTED]
07 [REDACTED]		
LABOR	21.50	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 07	21.50	[REDACTED]
08 [REDACTED]		
LABOR	0.00	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 08	0.00	[REDACTED]
09 MUSTANG		
LABOR - MUSTANG E&I	3.00	[REDACTED]
LABOR - MUSTANG POWER	46.50	[REDACTED]
TRAVEL/OFFICE SUPPLIES		[REDACTED]
SUBTOTAL OF TASK 09	49.50	[REDACTED]
AMOUNT DUE	71.00	[REDACTED]

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-071 Regarding Bid Instruction Letter
 Witness: Bird

Please list and explain the assumptions included in the bid instruction letter that NWE used in developing its July 1, 2013 proposal to purchase the hydroelectric facilities of PPL that are referenced at the top of page 3 of Exhibit __ (BBB-2).

RESPONSE:

PPL's indicative bid instruction letter set forth one assumption to be followed: "Please assume that the Colstrip sale leaseback will be unwound at the closing of the Transaction." We followed that assumption which allowed us to exclude any costs associated with eliminating the role of the hydroelectric assets in supporting PPLM's obligations under the Colstrip sale leaseback.

NorthWestern Energy

Docket D2013.12.85

PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)

Set 2 (016-073)

Data Requests served January 21, 2014

MCC-072

Regarding: Operating Expenses

Witness: Rhoads

Please provide all documents related to NWE's review of the base assumptions included in the CIM as referenced at the bottom of page JDH-25 of your testimony.

RESPONSE:

See the response to Data Request MCC-057.

NorthWestern Energy
Docket D2013.12.85
PPLM Hydro Assets Purchase

Montana Consumer Counsel (MCC)
Set 2 (016-073)

Data Requests served January 21, 2014

MCC-073

Regarding: Structural Adequacy Of Dams
Witness: Wiseman

You state near the bottom of page JDH-26, “The due diligence assessment also concludes that the FERC regulatory process will help ensure long-term structural adequacy, as it has to date...”

- a. Does the FERC process ensure actual structural adequacy of the hydroelectric facilities or does it rather increase the likelihood that if there are any structural problems they will be found?
- b. Would the timely discovery of structural problems still affect the ultimate cost of the hydroelectric facilities to utility consumers?

RESPONSE:

- a. The FERC process helps achieve and maintain actual structural adequacy of the hydroelectric facilities. One aspect is that the FERC process contributes to the likelihood that if there are any structural problems they will be identified and addressed in a timely manner.
- b. The timely discovery of structural problems, if any, should limit the impact and extent of the issue and correspondingly limit the associated cost compared to what it could otherwise be. This should have a positive effect on the overall cost impact of structural adequacy matters. The effect on cost to consumers is not known and can only be addressed on a case-by-case basis at the time such a problem may occur.