

DEPARTMENT OF PUBLIC SERVICE REGULATION
BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MONTANA

* * * * *

IN THE MATTER OF NorthWestern Energy's) REGULATORY DIVISION
Application for Approval to Purchase and)
Operate PPL Montana's Hydroelectric Facilities,) DOCKET NO. D2013.12.85
for Approval of Inclusion of Generation Asset)
Cost of Service in Electricity Supply Rates, for)
Approval of Issuance of Securities to Complete)
the Purchase, and for Related Relief)

DATA REQUESTS OF THE MONTANA CONSUMER COUNSEL

MCC-187

Regarding: 06-25-2013 Addendum to Report (Exhibit WTR-2.2)
Witness: Gary Wiseman

In reference to page 3 of Exhibit WTR-2.2, Addendum to Independent Engineering Report, Sale of Kerr project (2015): Please describe the opposing positions of the parties in the arbitration.

MCC-188

Regarding: 06-25-2013 Addendum to Report
Witness: Gary Wiseman

In reference to page 4 of the Exhibit, FM Global inspections: Please identify each FM Global recommendation that PPLM is not implementing and the reasons for not implementing.

MCC-189 Regarding: 06-25-2013 Addendum to Report
Witness: Gary Wiseman

In reference to page 4 of the Exhibit, 2012 capital and O&M expenditures:

- a. Please explain the apparently wide disparity between actual 2012 capital and O&M expenditures and corresponding annual expenditures projected from 2017 forward.
- b. In view of the Actual 2012 capital and O&M expenditures and similar actual expenditures in other recent years, do you fully concur in the much smaller annual expenditures projected for 2017 forward? Please explain.
- c. What uncertainties exist that could cause the actual capital and O&M expenditures from 2017 forward to be substantially greater than projected expenditures?

MCC-190

Regarding: 06-25-2013 Addendum to Report
Witness: Witness Best Qualified

In reference to page 5 of the Exhibit, Kerr ongoing litigation about erosion and flood damage:

- a. What are the claimed or estimated maximum amounts of potential damages and costs that could result from the referenced litigation regarding shore erosion and flood damages related to past operation of the reservoir?
- b. If NWE acquires Kerr, will it become potentially liable for these amounts, and what liability will PPL retain?
- c. If Kerr ownership is transferred to the Tribes as is expected in 2015, will NWE be free of these potential liabilities? Please explain your answers.

MCC-191

Regarding: Due Diligence Report (Exhibit WTR-2.3)
Witness: Gary Wiseman

In reference to page 4 of Exhibit WTR-2.3, Due Diligence Report, September 6, 2013, Introduction: Please provide a copy of the referenced revised Task 3 (August 27, 2013) of the MSA as well as the original MSA and all other revisions.

MCC-192

Regarding: Due Diligence Report
Witness: Gary Wiseman

In reference to page 4 of the Exhibit, Introduction: Please provide estimates of the maximum cost exposure associated with the potential contamination in the reservoirs at Thompson Falls and Black Eagle.

MCC-193

Regarding: Due Diligence Report
Witness: Gary Wiseman

In reference to page 7 of the Exhibit, Hydro Organization: Please list each of the non-FERC environmental requirements for each dam for which you believe compliance is not so effective.

MCC-194

Regarding: Due Diligence Report
Witness: Gary Wiseman

At page 8 of the Exhibit, Condition of Assets, you state that concrete of the Hauser spillway is showing its age, including downstream pier bases and ogee surfaces of spillway. What is the range of potential reconstruction/ rehabilitation costs (in current dollars) that may be required to fix this problem at some point during the next 30 years?

MCC-195

Regarding: Due Diligence Report
Witness: Gary Wiseman

In reference to page 9 of the Exhibit, Regulatory Dam Safety: What is the current status of the seismic evaluation of structures at Kerr that was to be completed in 2013?

MCC-196

Regarding: Due Diligence Report
Witness: Gary Wiseman

At page 9 of the Exhibit, Regulatory Dam Safety, you note that the rock at the left abutment of Madison remains an item of concern. If these abutment rock conditions become intolerably unstable what is the potential range of costs that may be required to deal with the problem for the long term?

MCC-197

Regarding: Due Diligence Report
Witness: Gary Wiseman

At page 10 of the Exhibit, License Resource Management, you state that a review of each license and the compliance obligations that are required was completed. Please provide a copy of that review.

MCC-198

Regarding: Due Diligence Report
Witness: Gary Wiseman

At page 12 of the Exhibit, Missouri-Madison 2188, you state that one potential future concern for the Missouri-Madison 2188 license is the upcoming determination of the status of Arctic Grayling. If fish ladders are required, what is the potential cost range (in current dollars) of constructing fish ladders for Missouri-Madison?

MCC-199

Regarding: Due Diligence Report
Witness: Gary Wiseman

In reference to page 14 of the Exhibit, Environmental Aspects: If Black Eagle is determined to be in the ACM Superfund site, what is the potential range of possible costs that could occur for the owner of the dam, and what are the possible operational impacts for this dam and for other dams?

MCC-200

Regarding: Due Diligence Report
Witness: Gary Wiseman

At page 15 of the Exhibit, Environmental Aspects – Rainbow, you note that costs of sampling and any necessary remediation of soils under or surrounding the powerhouse have not been included in the quote presented here. What is the potential range of costs that could be associated with these soils issues if extensive remediation is required?

MCC-201

Regarding: Response to PSC-034
Witness: Patrick DiFronzo and Joseph Stimatz

Please provide the detail of the components comprising Res. Supply-Energy rates in cells E19, H19, K19, N19, and Q19 on page 1 of Attachment 1 of the response to PSC-034 and explain what is driving the changes from period to period in the “Without Hydro Assets” scenarios.

MCC-202

Regarding: PPL Data Room documents
Witness: Various

Please provide the documents identified in the attachment “Requested PPL Data Room Documents.” If some of the documents listed have already been provided elsewhere, please state so and indicate where those documents may be found.

Requested PPL Data Room Documents

<u>Index No.</u>	<u>Title</u>
1.1.2	Project Mustang CIM
1.3.1	PA-PPL Montana final Report 090512
1.3.2	Project Mustang Financial Model-Final
3.2.2	PPLM Draft Projected Capital Spending 2013-2017
3.2.3	PPLM Draft Projected O&M Detail 2013-2017
3.2.6	Draft_Monthly 2013 Budget O&M and Capex
3.2.9	Kerr Rental Estimate
3.2.10	PPLM Capital Detail 11-1-12 Budget
3.2.12	Hydro OM detail 2012 estimate and 2013 projection (2)
3.2.13	Updated Draft OM and Capex2013-2017_11-27-12
3.2.15	OM Detail Breakdown2009-2013_sent
4.5.1	PPLM Ptax Valuation 2010
4.5.2	PPLM Ptax Valuation 2011
4.5.3	PPLM Ptax Valuation 2012
4.5.6	2012 tax invoices
5.3.3.1	Hydro Shaw Env Risk Assessment July 2006
5.3.3.2	Hydro Env Audit Sept 2010
5.3.3.3	Hydro 2010 Env Audit Madison action
5.3.3.4	Hydro 2010 Environmental Audit Action Items
5.3.3.5	Hydro 2010 Env Audit Hauser action items
5.3.3.6	Hydro Env Audit Mystic action items
6.1.1.2.17.1	2005 Kerr Project Buyout
6.1.1.2.17.2	2010 Estimate of Conveyance Price
6.1.1.2.17.3	2012 Estimate of Conveyance Price
6.1.1.2.17.4	2012 Notice of Dispute of Conveyance Price
6.1.1.2.17.9	Kerr Conveyance - Correspondence with BIA
6.1.1.2.17.10	Kerr Conveyance - Correspondence with Tribes
6.1.1.8	Hydro License Compliance Requirement Status 4Q2012
6.1.1.9.21	Shoreline Erosion 5yr rpt 2009
6.1.1.9.22	Shoreline Erosion Monitoring Plan Article 402
6.1.3.3.3	2188 Final Programmatic Agreement
6.1.3.3.4	Mystic Final Programmatic Agreement
6.1.3.6.1	FERC 2011 Annual Flow Window Excursion Report for Holter, Hauser & Morony
6.1.3.7	Missouri Madison Flow Restoration Plan
6.1.3.7.1	Flow Restoration Plans for Madison, Hauser, Holter & Morony
6.1.3.7.2	Order Modifying & Approving Flow Restoration Plans
6.1.3.32	Hydro Summary of EndangeredThreatened Species impacted by facilities
8.1.1	Insurance Coverage Description 2012
8.2.1	Morony Rotor Crack Claim
8.2.2	Montana Property Claims
8.2.3	Montana-AEGIS Liability Claims as of Dec 1, 2012
8.2.4	Montana - WC Claims as of Dec 15, 2012
8.2.5	Workers comp accrual 2011-2012
8.3.1	PPLCochranePPRskRpt011312
8.3.18	PPLHauserLakeRskRpt011012
8.3.19	PPLHolterPPRskRpt011012

Requested PPL Data Room Documents

<u>Index No.</u>	<u>Title</u>
8.3.20	PPLKerrPPNEWRskRpt051711
8.3.21	PPLKerrPPRskRpt041312
8.3.22	PPLMoronyPPRskRpt011312
8.3.23	PPLRainbowPPRskRpt011712
8.3.24	PPLRyanPPRskRpt011312
8.3.25	PPLThompsonFallsRskRpt041012
8.3.26	PPLThompsonFallsRskRpt051811
11.3.1.1	Missouri River agreement
11.3.1.2	Pacific Northwest Coordination agreement-PNCA
11.3.2.1	420677-C Exhibit E Liq Damages
11.3.2.2	Section HTG Turbine Data Sheet Exhibit H 4206677-C
11.3.2.3	Contract 420677-VA Tech
11.3.2.4	Contract 428815-Mecan
11.3.2.5	Contract 469811-Walsh
11.3.2.6	Contract 491553-Washington
11.3.2.7	Contract 492830-NWE
11.3.2.8	Contract 496360-PAR Electrical
11.3.2.9	Contract 552716-Yooil
11.6.1.7	Schedule 1.01 (a)(v) Business Contracts
13.1.1.1	Historical Hydro Generation 2000-2011 by Asset
13.1.1.3	EQA Hydro
13.1.1.4	2012 YTD November Hydro Generation by Plant
13.1.2.1	2008 Cochrane Ninth P12 Inspection Report
13.1.2.2	2008 Mystic Ninth P12 Inspection Report
13.1.2.3	2008 Rainbow Ninth P12 Inspection Report
13.1.2.4	2009 Black Eagle Ninth P12 Inspection Report
13.1.2.5	2009 Morony Ninth P12 Inspection Report
13.1.2.6	2009 Ryan Ninth P12 Inspection Report
13.1.2.7	2010 Hauser Ninth P12 Inspection Report
13.1.2.8	2010 Hebgen Ninth P12 Inspection Report
13.1.2.9	2010 Holter Ninth P12 Inspection Report
13.1.2.10	2010 Madison Ninth P12 Inspection Report
13.1.2.11	2011 Kerr Tenth P12 Inspection Report
13.1.2.12	2011 Kerr Annual FERC Inspection Report
13.1.2.13	2011 Thompson Falls Annual FERC Inspection Report
13.1.2.14	2011 Thompson Falls Tenth P12 Inspection Report
13.1.2.15	2012 Holter Annual FERC Inspection Report
13.1.2.16	2011 Madison Annual FERC Inspection Report
13.1.2.17	2011 Hebgen Annual FERC Inspection Report
13.1.2.18	2011 Hauser Annual FERC Inspection Report
13.1.2.19	2012 Mystic Annual FERC Inspection Report
13.1.2.21	Hydro Rainbow & Black Eagle Dam Safety Inspection Followup
13.1.2.22	Hydro Great Falls Developments Followup 2011 Dam Safety Inspections
13.1.2.23	Hydro Rainbow & Black Eagle 2012 FERC Dam Safety Inspection
13.1.2.24	Hydro Morony Ryan & Cochrane FERC 2012 Dam Safety Inspection
13.1.2.25	Hydro TFalls FERC 2012 Dam Safety Inspection

Requested PPL Data Room Documents

<u>Index No.</u>	<u>Title</u>
13.1.2.20.3	Hydro Black Eagle Part 12 Comments Plan & Schedule Oct 2009
13.1.2.20.6	Hydro Cochrane Part 12 Comments Plan & Schedule Oct 2008
13.1.2.20.7	Hydro Great Falls Developments Followup 2011 Dam Safety Inspections
13.1.2.20.16	Hydro Hauser Part 12 Comments Plan & Schedule Oct 2010
13.1.2.20.17	Hydro Hebgen Part 12 Comment Plan & Schedule June 2011
13.1.2.20.34	Hydro Holter Part 12 Comments Plan & Schedule Jan 2012
13.1.2.20.44	Hydro Kerr Part 12 Comments Plan & Schedule Feb 2012
13.1.2.20.50	Hydro Madison Part 12 Comment Plan & Schedule Nov 2011
13.1.2.20.56	Hydro Morony Part 12 Commetns Plan & Schedule Oct 2009
13.1.2.20.59	Hydro Mystic Part 12 Comments Plan & Schedule Dec 2008
13.1.2.20.64	Hydro Rainbow Part 12 Comments Plan & Schedule Dec 2008
13.1.2.20.65	Hydro Rainbow Part 12 Supplement Jan 2009
13.1.2.20.67	Hydro Ryan Part 12 Comments Plan & Schedule Oct 2009
13.1.2.20.69	Hydro TFalls Part 12 Comments Dec 2011
13.1.12.1	Madison Geotech Eng Rockfall Remediation Supplemental Report Final 2102-06-28
13.1.12.2	Madison Geotech Eng Rockfall Remediation by NTL
13.1.13.1	1st qtr 2012
13.1.13.2	2012 2nd Quarter Meeting Minutes
13.1.13.3	2nd quarter Main Committee Minutes
13.1.13.4	3rd quarter Main Committee Minutes
13.1.13.5	3rd quarter minutes
13.1.13.6	4th quarter 2011 Main Committee
13.1.13.7	Main Committee 1st quarter 2011
13.1.13.8	Main Committee 2-2010
13.1.13.9	MAIN SAFTEY COMMITTEE 3rd quarter 2010
13.1.13.10	MAIN SAFTEY COMMITTEE 5-2010
13.1.15.1	Excitation Strategy Hydro-Draft
13.1.15.2	Flow Restoration Gate Strategy
13.1.15.3	Governor Strategy Hydro-Draft
13.1.15.4	Hydro Eq Strategy Protective Relays
13.1.15.5	Hydro Eq Strategy Generators
13.1.15.6	Hydro Eq Strategy Standby generators
13.1.15.7	Morony Waste Gate Strategy
13.1.15.8	Mt Hydro TURB. GEN Annual Maintanance Strategy rev1
13.1.15.9	Transformer Equipment Strategy DRAFT
15.Newfoundland	Newfoundland QA Log 12_28_12
16.1.1.1	Project Mustang - Hydro CIM
16.1.1.2	Project Mustang - Hydro Financial Model 5 20 13
16.3.1	12.31.12 Depreciation Detail
16.3.2	12.31.12 Fixed asset
16.3.3	Historical capital spending summary 2008-2012_updated 4.29
16.3.4	Capital Projects Hydro 08-12 greater than 25K
16.3.11	PPLM Monthly Consolidated Income Statement 2011-2012_updated 4.29
16.3.15	Business Plan Capital 2013-2017_Hydro
16.3.17	Business Plan O&M 2013-2017_Hydro
16.3.18	O&M by plant 2008-2012 actuals & 2013_updated4.30

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<u>Index No.</u>	<u>Title</u>
16.3.20.1	Hydro_Project_Variance 10 31 2012
16.3.20.2	Hydro_Project_Variance 11 30 2013
16.3.20.3	Hydro_Project_Variance 12 31 2012
16.3.21.1	Hydro_Project_Variance 01 31 2013
16.3.21.2	Hydro_Project_Variance 02 28 2013
16.3.21.3	Hydro_Project_Variance 03 31 2013
16.3.21.4	Hydro_Project_Variance 04 30 2013
16.3.21.5	Hydro_Project_Variance 08 31 2013
16.3.34.2.1	Pro-rate invoices FERC Land Rental
16.3.34.4.1	Pro-rate invoices Headwater Benefits Missouri
16.3.34.5.1	Pro-rate invoices Headwater Colombia
16.3.34.6.1	Pro-rate invoices Kerr Land Rental
16.3.34.8.1	Pro-rate USGS
16.4.1	Energy Producer Tax 4QTR2012
16.4.2	Energy Producer Tax 1QTR2013
16.4.3	NWE 2012 WetTaXCalc
16.4.4	NWE 2013 WetTaXCalc
16.4.5	Property tax summary_updated4.30
16.4.6	Hydro Production Tax Credit 2007-2013
16.4.7	PPLM Ptax Valuation 2013
16.5.99.1	ACM Site-Support Document
16.5.99.2	AMC GF 2007 res soil sampling appendix
16.5.99.3	AMC GF 2007 res soil sampling
16.5.99.4	AMC GF 2008 res soil sampling appendix
16.5.99.5	AMC GF 2008 res soil sampling
16.5.99.6	Appendix AO-PPLM011499-000481
16.5.99.7	ARCO Parametrix 2005 Report
16.5.99.8	BLACK EAGLE DAM TAIL RANCE - PPLM00473-000481
16.5.99.9	BLACK EAGLE PHASE 1 - PPLM000004-000133
16.5.99.10	EPA Letter Re Parametrix 2005 Report
16.5.99.11	EPA tetraTech 2004 Study
16.5.99.12	EPA URS 2009 Study
16.5.99.13	EXAMINATION OF SEDIMENTS AT RAINBOE - PPLM016414-016478
16.5.99.14	FINAL ENVIROMENTAL IMPACT STATEMENT MISSOURI-MADISON PPLM016972-017787
16.5.99.15	Former GF Refinery VCRA
16.5.99.16	Great Falls- HRS Scoring
16.5.99.17	GREAT FALLS RESERVIOR SEDIMENT CORING PROJECT - PPLM011322-011498
16.5.99.18	Ground & Surface water Study
16.5.99.19	MDEQ 2002 Study
16.5.99.20	MISSOURI RIVER RESERVIOR SEDIMENT - PPLM011107-011320
16.5.99.21	PHASE II INVESTIGATION BY PLINKO - PPLM000134-000346
16.5.99.22	PPLM Hydrometrics 2009 report
16.5.99.23	RESPONSE TO REQUEST FOR ADDITIONAL INFO - PPLM017868-018130
16.5.99.24	TRACE ELEMENT ANALYSIS OF GREAT FALLS RESERVIOR - PPLM016511-016562
16.5.100.1	01- Madison Dam Asbestos Inspection
16.5.100.2	02- HauserDam asbestos Inspection

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16.5.100.3	03- HolterDam asbestos Inspection
16.5.100.4	04- Black Eagle Dam asbestos Inspection
16.5.100.5	05- Rainbow Dam asbestos Inspection
16.5.100.6	06- Cochrane Dam asbestos Inspection
16.5.100.7	07- Ryan Dam asbestos Inspection
16.5.100.8	08- Morony Dam asbestos Inspection
16.5.100.9	09- Kerr Dam asbestos Inspection
16.5.100.10	10- Thompson Falls Dam asbestos Inspection
16.5.100.11	11- Mystic Dam asbestos Inspection
16.6.1.1.2.7	_Kerr 2010
16.6.1.1.2.11	RRS Report Final Draft
16.6.1.1.2.18	2012 Kerr Submissions
16.6.1.1.3	Updated Hydro License Compliance Matrix (supercedes 6.1.1.7)
16.6.1.1.4.6	Fish Monitoring Agreement 2010-2018_Signed Final
16.6.1.1.4.7	Great falls CMA
16.6.1.1.4.9	2010-2018 MFWP Coop Agreement
16.6.1.1.4.10	Signed falls mou
16.6.1.1.4.11	2011 Cooperative Management Agreement - WS-BS Hauser Dam
16.6.1.1.4.13	Cooperative Management Agreement FWP-BLM-PPLM 2005
16.6.1.1.4.14	FWP R4 Fisheries FAS-2012
16.6.1.1.4.15	FWP R4 Parks-2013
16.6.1.1.4.17	FWP-BLM Hauser-2011
16.6.1.1.4.18	FWP-BLM Madison-2005
16.6.1.1.4.19	PPLM_REGION_4_FAS w Signatures
16.6.1.1.4.20	Thompson Falls-Wild Goose-2013
16.6.1.1.4.21	Town of Cascade-North park 2006
16.6.1.1.4.22	USFS-Coulter-Meriwether-2012
16.6.1.1.4.23	USFS-Hebgen-2-12
16.6.1.1.4.24	Fort Benton-2006
16.6.1.1.4.25	Kirkwood boat launch 2012
16.6.1.1.4.26	Kirkwood RV dump station-2006
16.6.1.1.4.27	Lakeside RV dump station -2006
16.6.1.1.4.28	USFS-Mystic-2011
16.6.1.1.4.29	Permit termination Agreement
16.6.1.1.4.30	2188 revised 5 year fisheries paln
16.6.1.1.4.31	Madison flow excursion self report to FERC
16.6.1.1.4.32	northshorecompletionfiling
16.6.1.1.4.33	FERC order approving soil erosion control plan
16.6.1.1.5	2188 Flow excursion Below Madison (2)
16.6.1.1.6	PPL Montana 2013 General public Use Policy
16.8.2	PPLMT Insurance Coverage Description 052213
16.8.3.2	PPLHauserLakeRskRpt060513
16.8.3.3	PPLHolterRskRpt060313
16.8.3.4	PPLKerrPPRskRpt050613
16.8.3.5	PPLMadisonPPRskRpt053113
16.8.3.6	PPLMysticLakeRskRpt053113

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16.8.3.7	PPLThompsonFallsRskRpt050713
16.9.5.1	Motion for hearing status
16.9.5.2	National Unions Motion and Memorandum in Support of motion to Intervene
16.9.5.3	National Unions Motion and Memorandum in Support of motion to Stay
16.9.5.4	Order re status hearing
16.9.5.5	Plaintiffs Motion for entry of Class Cert order
16.9.5.6	PPLM's Fourth discover request
16.9.5.7	Response to Motion to intervene and stay
16.9.5.8	mattson-PPL Response brief
16.9.5.9	mattson-allison recusal
16.9.5.10	mattson-NUFI Supplemental Reply
16.9.5.11	mattson-Second Ammended Complaint
16.9.9.1	Answer to Walsh Construction Company
16.9.9.2	Joint Discover Plan
16.9.9.3	Plaintiff's Preliminary Pretrial Statement
16.9.9.4	PPL Montana's Preliminary Pretrial Statement
16.9.9.6	Walsh Construction Company Preliminary Pretrial Statement
16.9.18.1	Dkt# 49 Scheduling order
16.9.18.2	Dkt#64 Order Denying Motion to Strike Jury Demand
16.9.20.1	Andritz Complaint
16.9.20.2	Andritz-Construction lien
16.9.20.3	Andritz PPL Montana - [19] Motion to Dismiss First Amended Complaint
16.9.20.4	Andritz PPL Montana - [1] Notice of Removal_46471579_1-c
16.9.20.5	Andritz PPL Montana - [20] Brief in Support of Motion to Dismiss First...
16.9.20.6	Andritz PPL Montana - [21] Motion to Dismiss First Amended Complaint B...
16.9.20.7	Andritz PPL Montana - [22] Brief in Support of Motion to Dismiss First...
16.9.20.8	Andritz PPL Montana - [15] Plaintiff's First amended Complaint_4661754...
16.13.2	Hydro Monthly Gen-Budget and actual thru May 2013
16.13.3	Hydro Monthly Generation-2012 Actuals
16.13.4	P-2188-07 Hauser DSIR 2012
16.13.5	P-2188-09 Hebgen DSIR 2012
16.13.6	P-2188-05 Black Eagle DSIR 2012
16.13.7	P-2188-08 Madison DSIR 2012
16.13.10	P-0005 Kerr DSIR 2012
16.13.11	P-2188-01 Morony DSIR 2012
16.13.12	P-2188-02 Ryan DSIR 2012
16.13.13	P-2188-03 Cochrane DSIR 2012
16.13.14	P-2188-04 Rainbow DSIR 2012
16.13.15	P-2188-06 Holter DSIR 2012
16.13.16	P-2301 Mystic DSIR 2012
16.13.17.1	Owners I P F Black Eagle 2012
16.13.17.2	Owners I P F Cochrane 2012
16.13.17.3	Owners I P F Hauser 2012
16.13.17.4	Owners I P F Hebgen 2012
16.13.17.5	Owners I P F Holter 2012
16.13.17.6	Owners I P F Kerr 2012

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16.13.17.7	Owners I P F Madison 2012
16.13.17.8	Owners I P F Morony 2012
16.13.17.9	Owners I P F Mystic 2012
16.13.17.10	Owners I P F Rainbow 2012
16.13.17.11	Owners I P F Ryan 2012
16.13.18	2013 Hydro Operational Performance