



December 18, 2014

Ms. Kate Whitney  
Utility Division  
Montana Public Service Commission  
1701 Prospect Avenue  
PO Box 2022601  
Helena, Montana 59620-2601

**Re: Docket Nos. D2013.5.33/D2014.5.46 Electric Tracker  
Updated responses to MCC-004, MCC-068, MCC-069, MCC-070 and MCC-072 in MCC Set 1 Data Requests (001-112)**

Dear Ms. Whitney:

Enclosed for filing is a copy of NorthWestern Energy's updated responses to MCC-004, MCC-068, MCC-069, MCC-070 and MCC-072 in the MCC Set 1 Data Requests in Docket Nos. D2013.5.33/D2014.5.46. It will be hand delivered to the Montana Public Service Commission and the Montana Consumer Counsel this date. It will also be mailed to the service list in this docket, e-filed on the PSC website, and emailed to counsel of record.

Should you have questions please contact Joe Schwartzenberger at (406) 497-3362.

Sincerely,

Tracy Lowney Killoy  
Administrative Assistant

CERTIFICATE OF SERVICE

I hereby certify that a copy of NorthWestern Energy's updated responses to MCC-004, MCC-068, MCC-069, MCC-070 and MCC-072 in the MCC Set 1 Data Requests in Docket Nos. D2013.5.33/D2014.5.46 has been hand delivered to the Montana Public Service Commission and to the Montana Consumer Counsel this date. It will be e-filed on the PSC website, emailed to counsel of record, and served on the most recent service list by mailing a copy thereof by first class mail, postage prepaid.

Date: December 18, 2014

  
Tracy Lowney Killoy  
Administrative Assistant  
Regulatory Affairs

Docket No. D2013.5.33/D2014.6.46  
Service List

Al Brogan  
NorthWestern Energy  
208 N. Montana Ave Suite 205  
Helena MT 59601

Charles Magraw  
501 8<sup>th</sup> Ave  
Helena MT 59601

Dr. Thomas M. Power  
920 Evans Ave.  
Missoula MT 59801

Joe Schwartzberger  
NorthWestern Energy  
40 E Broadway  
Butte MT 59701

Tracy Lowney Killoy  
NorthWestern Energy  
40 E Broadway  
Butte MT 59701

Sarah Norcott  
NorthWestern Energy  
208 N Montana Ave Suite 205  
Helena MT 59601

Kate Whitney  
Public Service Commission  
1701 Prospect Ave  
P O Box 202601  
Helena MT 59620-2601

Robert A Nelson  
Montana Consumer Counsel  
111N Last Chance Gulch Ste 1B  
P O Box 201703  
Helena MT 59620-1703

Matthew Gerhart  
Earthjustice  
705 Second Ave. Suite 203  
Seattle WA 98014

Jenny Harbine  
Earthjustice  
313 E. Main St.  
Bozeman MT 59715

Monica Tranel  
Montana Consumer Counsel  
P.O. Box 201703  
Helena MT 59620-1403

John W. Wilson  
JW Wilson & Associates  
1601 N. Kent Ste 1104  
Arlington VA 22209

**NorthWestern Energy**  
**Docket D2013.5.33/D2014.5.46**  
**Electric Tracker**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-112)**

Data Requests received October 24, 2014

**MCC-004**    Regarding:    NWE's Supply Portfolio  
                  Witness:    Kevin J. Markovich

Please provide a list of all off-system fixed price purchases NWE made during the last four tracker periods (2010/11, 2011/12, 2012/13 and 2013/2014), stating the name of the supplier, the month(s) of the purchases, monthly quantities in MWhs, average price paid each month, and period of the contract.

RESPONSE (November 7, 2014):

NorthWestern has objected to a portion of this. Please see the objection filed November 7. Without waiving said objection, NorthWestern responds as follows to the non-objectionable portion of the request:

Attached are the off-system fixed price purchases during the tracker years covered in this docket.

UPDATED RESPONSE (December 16, 2014):

See Updated Attachment. Please note that the Updated Attachment includes all four tracker years requested in this Data Request.

SECOND UPDATED RESPONSE (December 18, 2014):

See Revised Updated Attachment. After filing the Updated Attachment, it was discovered that several dates toward the end of the document were listed inadvertently in an unreadable numerical format. This error has been corrected in the Revised Updated Attachment.

## MCC-004 REVISED

Counterparty	Counterparty Full Name	Start Date	End Date	Year	Month	Market	Pricing Type	On Peak MWh	Off Peak MWh	On Peak Price	Off Peak Price
BPEC-E	BP Energy Company	7/1/2010	8/31/2010	2010	July	MIDC	Fixed	10,400	-	\$ 45.50	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2010	July	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	7/31/2010	2010	July	MIDC	Fixed	10,400	-	\$ 52.40	N/A
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	8/31/2010	2010	July	MIDC	Fixed	10,400	-	\$ 45.45	N/A
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	9/30/2010	2010	July	MIDC	Fixed	10,400	-	\$ 55.35	N/A
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	9/30/2010	2010	July	MIDC	Fixed	-	8,200	N/A	\$ 41.40
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2010	9/30/2010	2010	July	MIDC	Fixed	10,400	-	\$ 56.00	N/A
PWX-E	Powerex	7/1/2010	9/30/2010	2010	July	MIDC	Fixed	-	8,200	N/A	\$ 43.25
BPEC-E	BP Energy Company	7/1/2010	8/31/2010	2010	August	MIDC	Fixed	10,400	-	\$ 45.50	N/A
BPEC-E	BP Energy Company	8/1/2010	8/31/2010	2010	August	MIDC	Fixed	10,400	-	\$ 38.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2010	August	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	8/31/2010	2010	August	MIDC	Fixed	10,400	-	\$ 45.45	N/A
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	9/30/2010	2010	August	MIDC	Fixed	10,400	-	\$ 55.35	N/A
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	9/30/2010	2010	August	MIDC	Fixed	-	8,200	N/A	\$ 41.40
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2010	9/30/2010	2010	August	MIDC	Fixed	10,400	-	\$ 56.00	N/A
PSEM-E	Puget Sound Energy	8/1/2010	8/31/2010	2010	August	MIDC	Fixed	10,400	-	\$ 43.00	N/A
PWX-E	Powerex	7/1/2010	9/30/2010	2010	August	MIDC	Fixed	-	8,200	N/A	\$ 43.25
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2010	September	MIDC	Fixed	10,000	8,000	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	9/30/2010	2010	September	MIDC	Fixed	10,000	-	\$ 55.35	N/A
CORP-E	Shell Energy North America (US), L.P.	7/1/2010	9/30/2010	2010	September	MIDC	Fixed	-	8,000	N/A	\$ 41.40
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2010	9/30/2010	2010	September	MIDC	Fixed	10,000	-	\$ 56.00	N/A
PWX-E	Powerex	7/1/2010	9/30/2010	2010	September	MIDC	Fixed	-	8,000	N/A	\$ 43.25
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2010	October	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	10/1/2010	12/31/2010	2010	October	MIDC	Fixed	10,400	-	\$ 55.40	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2010	November	MIDC	Fixed	10,000	8,025	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	11/1/2010	11/30/2010	2010	November	MIDC	Fixed	20,000	-	\$ 35.00	N/A
CORP-E	Shell Energy North America (US), L.P.	10/1/2010	12/31/2010	2010	November	MIDC	Fixed	10,000	-	\$ 55.40	N/A
BPAP-E	Bonneville Power Adm.	12/1/2010	12/31/2010	2010	December	MIDC	Fixed	10,400	-	\$ 41.00	N/A
BPAP-E	Bonneville Power Adm.	12/1/2010	12/31/2010	2010	December	MIDC	Fixed	10,400	-	\$ 41.00	N/A
BPAP-E	Bonneville Power Adm.	12/1/2010	12/31/2010	2010	December	MIDC	Fixed	10,400	-	\$ 41.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2010	December	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	10/1/2010	12/31/2010	2010	December	MIDC	Fixed	10,400	-	\$ 55.40	N/A
DBET-E	DB Energy Trading - Electric	12/1/2010	12/31/2010	2010	December	MIDC	Fixed	-	8,200	N/A	\$ 34.50
DBET-E	DB Energy Trading - Electric	12/1/2010	12/31/2010	2010	December	MIDC	Fixed	-	8,200	N/A	\$ 34.50
MSCG-E	Morgan Stanley Capital Group, Inc.	12/1/2010	12/31/2010	2010	December	MIDC	Fixed	-	8,200	N/A	\$ 36.00
MSCG-E	Morgan Stanley Capital Group, Inc.	12/1/2010	12/31/2010	2010	December	MIDC	Fixed	-	8,200	N/A	\$ 36.00
BPEC-E	BP Energy Company	1/1/2011	1/31/2011	2011	January	MIDC	Fixed	10,000	-	\$ 35.85	N/A
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	January	MIDC	Fixed	10,000	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	January	MIDC	Fixed	10,000	8,600	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2011	1/31/2011	2011	January	MIDC	Fixed	10,000	-	\$ 33.00	N/A
MSCG-E	Morgan Stanley Capital Group, Inc.	1/1/2011	1/31/2011	2011	January	MIDC	Fixed	10,000	-	\$ 36.25	N/A
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	February	MIDC	Fixed	9,600	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	February	MIDC	Fixed	9,600	7,200	\$ 62.40	\$ 62.40
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	March	MIDC	Fixed	10,800	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	March	MIDC	Fixed	10,800	7,775	\$ 62.40	\$ 62.40
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	April	MIDC	Fixed	10,400	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	April	MIDC	Fixed	10,400	7,600	\$ 62.40	\$ 62.40
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	May	MIDC	Fixed	10,000	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	May	MIDC	Fixed	10,000	8,600	\$ 62.40	\$ 62.40
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	June	MIDC	Fixed	10,400	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	June	MIDC	Fixed	10,400	7,600	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	6/1/2011	6/30/2011	2011	June	MIDC	Fixed	-	30,400	N/A	\$ 0.35
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	July	MIDC	Fixed	10,000	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	July	MIDC	Fixed	10,000	8,600	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	7/1/2011	7/31/2011	2011	July	MIDC	Fixed	10,000	-	\$ 30.10	N/A
CORP-E	Shell Energy North America (US), L.P.	7/1/2011	7/31/2011	2011	July	MIDC	Fixed	20,000	-	\$ 33.00	N/A
PWX-E	Powerex	7/1/2011	7/31/2011	2011	July	MIDC	Fixed	10,000	-	\$ 24.65	N/A
AVWP-E	Avista Corp WWP	8/1/2011	8/31/2011	2011	August	MIDC	Fixed	10,800	-	\$ 38.00	N/A
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	August	MIDC	Fixed	10,800	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	August	MIDC	Fixed	10,800	7,800	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	8/1/2011	8/31/2011	2011	August	MIDC	Fixed	10,800	-	\$ 37.00	N/A
CEI-E	Citigroup Energy Inc.	8/1/2011	8/31/2011	2011	August	MIDC	Fixed	10,800	-	\$ 36.00	N/A
CEI-E	Citigroup Energy Inc.	8/1/2011	8/31/2011	2011	August	MIDC	Fixed	10,800	-	\$ 38.50	N/A
CEI-E	Citigroup Energy Inc.	8/1/2011	8/31/2011	2011	August	MIDC	Fixed	10,800	-	\$ 38.00	N/A
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	September	MIDC	Fixed	10,000	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	September	MIDC	Fixed	10,000	8,000	\$ 62.40	\$ 62.40
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	October	MIDC	Fixed	10,400	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	October	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	November	MIDC	Fixed	10,000	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	November	MIDC	Fixed	10,000	8,025	\$ 62.40	\$ 62.40
BPEC-E	BP Energy Company	1/1/2011	12/31/2011	2011	December	MIDC	Fixed	10,400	-	\$ 48.00	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2011	December	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	12/1/2011	12/31/2011	2011	December	MIDC	Fixed	20,800	-	\$ 35.70	N/A
CORP-E	Shell Energy North America (US), L.P.	12/1/2011	12/31/2011	2011	December	MIDC	Fixed	20,800	-	\$ 34.25	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	January	MIDC	Fixed	10,000	-	\$ 35.10	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	January	MIDC	Fixed	10,000	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	January	MIDC	Fixed	10,000	8,600	\$ 62.40	\$ 62.40
CORP-E	Shell Energy North America (US), L.P.	1/1/2012	1/31/2012	2012	January	MIDC	Fixed	20,000	-	\$ 33.35	N/A
CORP-E	Shell Energy North America (US), L.P.	1/1/2012	1/31/2012	2012	January	MIDC	Fixed	20,000	-	\$ 32.00	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	February	MIDC	Fixed	10,000	-	\$ 35.10	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	February	MIDC	Fixed	10,000	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	February	MIDC	Fixed	10,000	7,400	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	March	MIDC	Fixed	10,800	-	\$ 35.10	N/A

Counterparty	Counterparty Full Name	Start Date	End Date	Year	Month	Market	Pricing Type	On Peak MWh	Off Peak MWh	On Peak Price	Off Peak Price
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	March	MIDC	Fixed	10,800	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	March	MIDC	Fixed	10,800	7,775	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	April	MIDC	Fixed	10,000	-	\$ 35.10	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	April	MIDC	Fixed	10,000	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	April	MIDC	Fixed	10,000	8,000	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	May	MIDC	Fixed	10,400	-	\$ 35.10	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	May	MIDC	Fixed	10,400	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	May	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	June	MIDC	Fixed	10,400	-	\$ 35.10	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	June	MIDC	Fixed	10,400	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	June	MIDC	Fixed	10,400	7,600	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	July	MIDC	Fixed	10,000	-	\$ 35.10	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2012	July	MIDC	Fixed	10,000	-	\$ 49.15	N/A
BPAP-E	Bonneville Power Adm.	7/1/2012	7/31/2012	2012	July	MIDC	Fixed	20,000	-	\$ 24.00	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	July	MIDC	Fixed	10,000	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	July	MIDC	Fixed	10,000	8,600	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	7/1/2012	7/31/2012	2012	July	MIDC	Fixed	10,000	-	\$ 23.00	N/A
CRGL-E	Cargill Power Markets, LLC	7/1/2012	7/31/2012	2012	July	MIDC	Fixed	20,000	-	\$ 27.00	N/A
CRGL-E	Cargill Power Markets, LLC	7/1/2012	7/31/2012	2012	July	MIDC	Fixed	20,000	-	\$ 26.00	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	August	MIDC	Fixed	10,800	-	\$ 35.10	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2012	August	MIDC	Fixed	10,800	-	\$ 49.15	N/A
BPAP-E	Bonneville Power Adm.	8/1/2012	8/31/2012	2012	August	MIDC	Fixed	10,764	-	\$ 26.00	N/A
BPAP-E	Bonneville Power Adm.	8/1/2012	8/31/2012	2012	August	MIDC	Fixed	10,800	-	\$ 26.25	N/A
BPAP-E	Bonneville Power Adm.	8/1/2012	8/31/2012	2012	August	MIDC	Fixed	10,800	-	\$ 26.00	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	August	MIDC	Fixed	10,800	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	August	MIDC	Fixed	10,800	7,800	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	8/1/2012	8/31/2012	2012	August	MIDC	Fixed	21,600	-	\$ 27.00	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	September	MIDC	Fixed	9,600	-	\$ 35.10	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2012	September	MIDC	Fixed	9,600	-	\$ 49.15	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	September	MIDC	Fixed	9,600	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	September	MIDC	Fixed	9,600	8,400	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	October	MIDC	Fixed	10,800	-	\$ 35.10	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2012	October	MIDC	Fixed	10,800	-	\$ 49.15	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	October	MIDC	Fixed	10,800	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	October	MIDC	Fixed	10,800	7,800	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	November	MIDC	Fixed	10,000	-	\$ 35.10	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2012	November	MIDC	Fixed	10,000	-	\$ 49.15	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	November	MIDC	Fixed	10,000	-	\$ 36.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	November	MIDC	Fixed	10,000	8,025	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	1/1/2012	12/31/2012	2012	December	MIDC	Fixed	10,000	-	\$ 35.10	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2012	December	MIDC	Fixed	10,000	-	\$ 49.15	N/A
BPEC-E	BP Energy Company	1/1/2012	12/31/2012	2012	December	MIDC	Fixed	10,000	-	\$ 36.75	N/A
BPEC-E	BP Energy Company	12/1/2012	12/31/2012	2012	December	MIDC	Fixed	10,000	-	\$ 35.20	N/A
BPEC-E	BP Energy Company	12/1/2012	12/31/2012	2012	December	MIDC	Fixed	10,000	-	\$ 36.85	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2012	December	MIDC	Fixed	10,000	8,600	\$ 62.40	\$ 62.40
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	January	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	January	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	January	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	January	MIDC	Fixed	-	8,200	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	January	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	January	MIDC	Fixed	-	16,400	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	January	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	January	MIDC	Fixed	-	8,200	N/A	\$ 30.50
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	February	MIDC	Fixed	9,600	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	February	MIDC	Fixed	9,600	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	February	MIDC	Fixed	9,600	7,200	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	February	MIDC	Fixed	-	7,200	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	February	MIDC	Fixed	19,198	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	February	MIDC	Fixed	-	14,400	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	February	MIDC	Fixed	9,600	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	February	MIDC	Fixed	-	7,200	N/A	\$ 30.50
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	March	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	March	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	March	MIDC	Fixed	10,400	8,175	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	March	MIDC	Fixed	-	8,175	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	March	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	March	MIDC	Fixed	-	16,350	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	March	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	March	MIDC	Fixed	-	8,175	N/A	\$ 30.50
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	April	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	April	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	April	MIDC	Fixed	10,400	7,600	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	April	MIDC	Fixed	-	7,600	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	April	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	April	MIDC	Fixed	-	15,200	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	April	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	April	MIDC	Fixed	-	7,600	N/A	\$ 30.50
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	May	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	May	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	May	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	May	MIDC	Fixed	-	8,200	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	May	MIDC	Fixed	20,678	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	May	MIDC	Fixed	-	16,378	N/A	\$ 30.03
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	May	MIDC	Fixed	10,400	-	\$ 41.00	N/A

Counterparty	Counterparty Full Name	Start Date	End Date	Year	Month	Market	Pricing Type	On Peak MWH	Off Peak MWH	On Peak Price	Off Peak Price
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	May	MIDC	Fixed	-	8,200	N/A	\$ 30.50
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	June	MIDC	Fixed	10,000	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	June	MIDC	Fixed	10,000	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	June	MIDC	Fixed	10,000	8,000	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	June	MIDC	Fixed	-	8,000	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	June	MIDC	Fixed	20,000	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	June	MIDC	Fixed	-	15,992	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	June	MIDC	Fixed	10,000	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	June	MIDC	Fixed	-	8,000	N/A	\$ 30.50
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	July	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	July	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	July	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	July	MIDC	Fixed	-	8,200	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	July	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	July	MIDC	Fixed	-	16,400	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	July	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	July	MIDC	Fixed	-	8,200	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2013	July	MIDC	Fixed	10,400	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	August	MIDC	Fixed	10,800	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	August	MIDC	Fixed	10,800	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	August	MIDC	Fixed	10,800	7,800	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	August	MIDC	Fixed	-	7,800	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	August	MIDC	Fixed	21,600	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	August	MIDC	Fixed	-	15,600	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	August	MIDC	Fixed	10,800	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	August	MIDC	Fixed	-	7,800	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2013	August	MIDC	Fixed	10,800	-	\$ 61.75	N/A
MSCG-E	Morgan Stanley Capital Group, Inc.	8/1/2013	8/31/2013	2013	August	MIDC	Fixed	10,800	-	\$ 43.00	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	September	MIDC	Fixed	9,600	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	September	MIDC	Fixed	9,600	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	September	MIDC	Fixed	9,600	8,400	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	September	MIDC	Fixed	-	8,400	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	September	MIDC	Fixed	19,200	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	September	MIDC	Fixed	-	16,787	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	September	MIDC	Fixed	9,600	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	September	MIDC	Fixed	-	8,400	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2013	September	MIDC	Fixed	9,600	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	October	MIDC	Fixed	10,800	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	October	MIDC	Fixed	10,800	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	October	MIDC	Fixed	10,800	7,800	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	October	MIDC	Fixed	-	7,800	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	October	MIDC	Fixed	21,600	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	October	MIDC	Fixed	-	15,600	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	October	MIDC	Fixed	10,800	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	October	MIDC	Fixed	-	7,800	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2013	October	MIDC	Fixed	10,800	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	November	MIDC	Fixed	10,000	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	November	MIDC	Fixed	10,000	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	November	MIDC	Fixed	10,000	8,025	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	November	MIDC	Fixed	-	8,025	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	November	MIDC	Fixed	20,000	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	November	MIDC	Fixed	-	16,047	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	November	MIDC	Fixed	10,000	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	November	MIDC	Fixed	-	8,025	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2013	November	MIDC	Fixed	10,000	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2013	December	MIDC	Fixed	10,000	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2013	December	MIDC	Fixed	10,000	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2013	December	MIDC	Fixed	10,000	8,600	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2013	December	MIDC	Fixed	-	8,600	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	December	MIDC	Fixed	20,000	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2013	December	MIDC	Fixed	-	17,200	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2013	December	MIDC	Fixed	10,000	-	\$ 41.00	N/A
EXGN - E	Exelon Generation Company, LLC	12/1/2013	12/31/2013	2013	December	MIDC	Fixed	10,000	-	\$ 39.50	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2013	December	MIDC	Fixed	-	8,600	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2013	December	MIDC	Fixed	10,000	-	\$ 61.75	N/A
MSCG-E	Morgan Stanley Capital Group, Inc.	12/1/2013	12/31/2013	2013	December	MIDC	Fixed	10,000	-	\$ 39.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2014	January	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2014	January	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2014	January	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2014	January	MIDC	Fixed	-	8,200	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	January	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	January	MIDC	Fixed	-	16,400	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2014	January	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2014	January	MIDC	Fixed	-	8,200	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2014	January	MIDC	Fixed	10,400	-	\$ 61.75	N/A
PWX-E	Powerex	1/1/2014	1/31/2014	2014	January	MIDC	Fixed	10,400	-	\$ 42.25	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2014	February	MIDC	Fixed	9,600	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2014	February	MIDC	Fixed	9,600	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2014	February	MIDC	Fixed	9,600	7,200	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2014	February	MIDC	Fixed	-	7,200	N/A	\$ 30.30
CORP-E	Shell Energy North America (US), L.P.	2/24/2014	2/24/2014	2014	February	MIDC	Fixed	-	227	N/A	\$ 71.10
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	February	MIDC	Fixed	19,200	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	February	MIDC	Fixed	-	14,350	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2014	February	MIDC	Fixed	9,600	-	\$ 41.00	N/A

Counterparty	Counterparty Full Name	Start Date	End Date	Year	Month	Market	Pricing Type	On Peak MWh	Off Peak MWh	On Peak Price	Off Peak Price
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2014	February	MIDC	Fixed	-	7,200	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2014	February	MIDC	Fixed	9,600	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2014	March	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2014	March	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2014	March	MIDC	Fixed	10,400	8,175	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2014	March	MIDC	Fixed	-	8,175	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	March	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	March	MIDC	Fixed	-	16,349	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2014	March	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2014	March	MIDC	Fixed	-	8,175	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2014	March	MIDC	Fixed	10,400	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2014	April	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2014	April	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2014	April	MIDC	Fixed	10,400	7,600	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2014	April	MIDC	Fixed	-	7,600	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	April	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	April	MIDC	Fixed	-	15,182	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2014	April	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2014	April	MIDC	Fixed	-	7,600	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2014	April	MIDC	Fixed	10,400	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2014	May	MIDC	Fixed	10,400	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2014	May	MIDC	Fixed	10,400	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2014	May	MIDC	Fixed	10,400	8,200	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2014	May	MIDC	Fixed	-	8,200	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	May	MIDC	Fixed	20,800	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	May	MIDC	Fixed	-	15,549	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2014	May	MIDC	Fixed	10,400	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2014	May	MIDC	Fixed	-	8,200	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2014	May	MIDC	Fixed	10,400	-	\$ 61.75	N/A
BARC-E	Barclays Bank PLC - Electric	7/1/2012	6/30/2017	2014	June	MIDC	Fixed	10,000	-	\$ 49.15	N/A
BARC-E	Barclays Bank PLC - Electric	1/1/2013	12/31/2014	2014	June	MIDC	Fixed	10,000	-	\$ 40.75	N/A
CEI-E	Citigroup Energy Inc.	7/1/2010	6/30/2020	2014	June	MIDC	Fixed	10,000	8,000	\$ 62.40	\$ 62.40
CEI-E	Citigroup Energy Inc.	1/1/2013	12/31/2014	2014	June	MIDC	Fixed	-	8,000	N/A	\$ 30.30
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	June	MIDC	Fixed	20,000	-	\$ 40.85	N/A
CRGL-E	Cargill Power Markets, LLC	1/1/2013	12/31/2014	2014	June	MIDC	Fixed	-	16,000	N/A	\$ 30.00
DBET-E	DB Energy Trading - Electric	1/1/2013	12/31/2014	2014	June	MIDC	Fixed	10,000	-	\$ 41.00	N/A
MLCI-E	Merrill Lynch Commodities, Inc	1/1/2013	12/31/2014	2014	June	MIDC	Fixed	-	8,000	N/A	\$ 30.50
MSCG-E	Morgan Stanley Capital Group, Inc.	7/1/2013	6/30/2017	2014	June	MIDC	Fixed	10,000	-	\$ 61.75	N/A

**NorthWestern Energy**  
**Docket D2013.5.33/D2014.5.46**  
**Electric Tracker**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-112)**

Data Requests received October 24, 2014

**MCC-068**    Regarding:    Electric DSM Lost Revenues  
                  Witness:        Joe Janhunen, parts a & b /Joe Schwartzberger, c & d

In reference to your 2014 testimony at page WMT-31, lines 4-12, please provide for each tracker year from 2004-2014 the following information:

- a)     MWhs throughput and total dollar amount that were used to set T&D rates.
- b)     The actual dollar amount collected from T&D rates.
- c)     MWhs used in calculating Electric DSM Lost Revenues associated with T&D.
- d)     The actual dollar amount collected as DSM Lost Revenues for T&D.

RESPONSE (November 7, 2014):

NorthWestern has objected to a portion of this. Please see the objection filed November 7. Without waiving said objection, NorthWestern responds as follows to the non-objectionable portion of the request:

- a.     The MWh and dollar amounts in the following table begin with T&D MWh and dollar amounts from Docket No. D2009.9.129, Order No. 7046i. These numbers are adjusted for subsequent tax tracker filings made in December of each year.

Tracker Year	Effective Date	MWh	Dollar Amount
2012-2013	7/1/12	5,682,376	\$226,677,015
	1/1/13	5,786,710	\$235,286,346
2013-2014	7/1/13	5,786,710	\$235,286,346
	1/1/14	5,821,172	\$234,727,855
2014-2015	7/1/14	5,821,172	\$234,727,855

- b.     The revenues do not include DSM lost revenues collected through the tracker and discussed in part d below.

Tracker Year	T&D Revenues
2012-2013	\$237,311,895
2013-2014	\$246,612,435

The information required to make the calculation is not available for the 2014-2015 tracker period.

**NorthWestern Energy**  
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**Electric Tracker**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-112)**

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MCC-068 cont'd

c.	Tracker Year	T&D MWh
	2012-2013	128,040
	2013-2014	184,853
	2014-2015	235,886

These figures are the total commercial and residential DSM MWh savings by tracker year used to compute T&D Lost Revenues and represent the cumulative year-over-year impacts of DSM since NorthWestern's base T&D rates were reset in its last general rate case. The figures are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

- d. NorthWestern maintains detailed DSM program data on which it bases its lost revenue computations. Like for the other cost items in the tracker, forecasted lost revenues are included in the electric supply rates. Individual rates are not determined for individual items in the tracker. Therefore, once supply rates are established, NorthWestern does not have the detail to determine actual revenues collected for individual items, including lost revenues.

Fair representations of T&D related lost revenues included in rates are provided below. These are the T&D related lost revenues NorthWestern proposes to recover for the 2012-2013 and 2013-2014 tracker years in this docket. The figures represent the cumulative year-over-year impacts of DSM since NorthWestern's base T&D rates were reset in NorthWestern's last general rate case, and are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

The requested information is not available for the forecasted 2014-2015 tracker period.

Tracker Year	DSM Lost Revenues
2012-2013	\$4,079,918
2013-2014	\$5,957,065

**NorthWestern Energy**  
**Docket D2013.5.33/D2014.5.46**  
**Electric Tracker**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-112)**

Data Requests received October 24, 2014

MCC-068 cont'd

UPDATED RESPONSE (December 18, 2014):

Pursuant to the Notice of Commission Action issued on December 10, 2014, NorthWestern provides the following updated responses to this Data Request. The updated responses replace the responses provided by NorthWestern on November 7, 2014.

a.	Tracker Year	Effective Date	MWh	Dollar Amount
	2003-2004	5/9/01	4,834,144	\$194,456,104
	2004-2005	5/9/01	4,834,144	\$194,456,104
		1/1/05	5,265,014	\$194,871,538
	2005-2006	7/1/05	5,265,014	\$194,871,538
		1/1/06	5,387,054	\$200,464,450
	2006-2007	7/1/06	5,387,054	\$200,464,450
		1/1/07	5,423,255	\$206,079,484
	2007-2008	7/1/07	5,423,255	\$206,079,484
		1/1/08	5,420,810	\$221,643,461
	2008-2009	7/1/08	5,420,810	\$221,643,461
		1/1/09	5,636,923	\$210,713,451
	2009-2010	7/1/09	5,636,923	\$210,713,451
		1/1/10	5,778,777	\$215,192,814
	2010-2011	7/1/10	5,778,777	\$215,192,814
		7/8/10	5,580,042	\$227,937,697
		1/1/11	5,580,042	\$231,562,608
	2011-2012	7/1/11	5,580,042	\$231,562,608
		1/1/12	5,682,376	\$226,677,015
	2012-2013	7/1/12	5,682,376	\$226,677,015
		1/1/13	5,786,710	\$235,286,346
	2013-2014	7/1/13	5,786,710	\$235,286,346
		1/1/14	5,821,172	\$234,727,855
	2014-2015	7/1/14	5,821,172	\$234,727,855

b.	Tracker Year	T&D Revenues
	2003-2004	\$195,024,088
	2004-2005	\$194,950,307
	2005-2006	\$202,739,825
	2006-2007	\$213,829,182

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2007-2008	\$225,144,989
2008-2009	\$224,975,363
2009-2010	\$221,373,497
2010-2011	\$232,533,340
2011-2012	\$233,408,519
2012-2013	\$237,311,895
2013-2014	\$246,612,435

c.	Tracker Year	T&D MWh
	2004-2005	8,117
	2005-2006	27,487
	2006-2007	54,868
	2007-2008	58,958
	2008-2009	39,872
	2009-2010	89,772
	2010-2011	35,964
	2011-2012	71,109
	2012-2013	128,040
	2013-2014	184,853
	2014-2015 forecast	235,886

These figures are the total commercial and residential DSM MWh savings by tracker year used to compute T&D Lost Revenues and represent the cumulative year-over-year impacts of DSM between general rate cases when NorthWestern's T&D rates were reset. The 2004-2005 and 2005-2006 tracker period figures reflect Order No. 6836c in consolidated Docket Nos. D2006.5.66 and D2007.5.46. The 2006-2007 through 2011-2012 tracker periods figures reflect NorthWestern's Updated Compliance Filing, dated December 11, 2013 in Docket No. D2012.5.49. The 2012-2013 and 2013-2014 figures, and the 2014-2015 forecast figures are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

- d. NorthWestern maintains detailed DSM program data on which it bases its lost revenue computations. Like for the other cost items in the tracker, forecasted lost revenues are included in the electric supply rates. Individual rates are not determined for individual items in the tracker. Therefore, once supply rates are

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MCC-068 cont'd

established, NorthWestern does not have the detail to determine actual revenues collected for individual items, including lost revenues.

Fair representations of T&D related lost revenues included in rates are provided below. The T&D related lost revenues for the 2004-2005 and 2005-2006 tracker periods reflect Order No. 6836c in consolidated Docket Nos. 2006.5.66 and D2007.5.46. The T&D-related lost revenues for the 2006-2007 through 2011-2012 tracker periods reflect NorthWestern's updated compliance filing, dated December 11, 2013 in Docket No. D2012.5.49. The T&D related lost revenues for the 2012-2013 and 2013-2014 tracker years are proposed in this docket and are taken from spreadsheet, Exhibit \_\_ (WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067. The figures represent the cumulative year-over-year impacts of DSM between general rate cases when NorthWestern T&D rates were reset.

The requested information is not available for the forecasted 2014-2015 tracker period.

Tracker Year	DSM Lost Revenues
2004-2005	\$231,273
2005-2006	\$813,925
2006-2007	\$1,687,576
2007-2008	\$2,184,565
2008-2009	\$1,254,648
2009-2010	\$2,685,440
2010-2011	\$1,285,249
2011-2012	\$2,307,045
2012-2013	\$4,079,918
2013-2014	\$5,957,065

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**MCC-069**      Regarding:    Electric DSM Lost Revenues  
                  Witness:      Joe Janhunnen, parts a & b /Joe Schwartzenberger, c & d

In reference to your 2014 testimony at pages WMT-31, lines 16-22 please provide a comparative table for each tracker year from 2009-2014 showing:

- a)      MWhs throughput and total dollar amount that were used to set CU4 rates.
- b)      The actual dollar amount collected from CU4 rates.
- c)      MWhs used in calculating Electric DSM Lost Revenues associated with CU4.
- d)      The actual dollar amount collected as DSM Lost Revenues for CU4.

RESPONSE (November 7, 2014):

NorthWestern has objected to a portion of this. Please see the objection filed November 7. Without waiving said objection, NorthWestern responds as follows to the non-objectionable portion of the request:

- a. The MWh and dollar amounts are from the fixed revenue requirement for CU4 as established in Docket No. D2008.6.69, Order No. 6925f and adjusted in Docket No. D2009.12.155, Order No. 7057a. The revenues do not include variable revenue.

Tracker Year	Effective Date	MWh	Dollar Amount
2012-2013	1/1/09	5,741,321	\$72,745,544
2013-2014	1/1/09	5,741,321	\$72,745,544
2014-2015	1/1/09	5,741,321	\$72,745,544

- b. The revenues do not include DSM lost revenues collected through the tracker and discussed in part d below.

Tracker Year	CU4 Revenues
2012-2013	\$74,936,653
2013-2014	\$76,823,643

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MCC-069 cont'd

The information required to make the calculation is not available for the 2014-2015 tracker period.

c.	Tracker Year	T&D MWh
	2012-2013	198,247
	2013-2014	255,060
	2014-2015	306,093

These figures are the total commercial and residential DSM MWh savings by tracker year used to compute CU4 Lost Revenues and represent the cumulative year-over-year impacts of DSM since NorthWestern's CU4 fixed cost rates were established in Docket No. D2008.8.69. The figures are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

- d. NorthWestern maintains detailed DSM program data on which it bases its lost revenue computations. Like for the other cost items in the tracker, forecasted lost revenues are included in the electric supply rates. Individual rates are not determined for individual items in the tracker. Therefore, once supply rates are established, NorthWestern does not have the detail to determine actual revenues collected for individual items, including lost revenues.

Fair representations of CU4 related lost revenues included in rates are provided below. These are the CU4 related lost revenues NorthWestern proposes to recover for the 2012-2013 and 2013-2014 tracker years in this docket. The figures represent the cumulative year-over-year impacts of DSM since NorthWestern's CU4 fixed cost rates were established in Docket No. D2008.8.69, and are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

The requested information is not available for the forecasted 2014-2015 tracker period.

Tracker Year	DSM Lost Revenues
2012-2013	\$2,524,213
2013-2014	\$3,247,584

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MCC-069 cont'd

UPDATED RESPONSE (December 18, 2014):

Pursuant to the Notice of Commission Action issued on December 10, 2014, NorthWestern provides the following updated responses to this Data Request. The updated responses replace the responses provided by NorthWestern on November 7, 2014.

a.	Tracker Year	Effective Date	MWh	Dollar Amount
	2008-2009	1/1/09	5,741,321	\$75,832,029
	2009-2010	1/1/09	5,741,321	\$75,832,029
		4/1/10	5,741,321	\$72,745,544 <sup>1</sup>
	2010-2011	4/1/10	5,741,321	\$72,745,544 <sup>1</sup>
	2011-2012	4/1/10	5,741,321	\$72,745,544 <sup>1</sup>
	2012-2013	4/1/10	5,741,321	\$72,745,544 <sup>1</sup>
	2013-2014	4/1/10	5,741,321	\$72,745,544 <sup>1</sup>
	2014-2015	4/1/10	5,741,321	\$72,745,544 <sup>1</sup>

<sup>1</sup> Docket No. D2009.12.155, Order No. 7057b ordered NorthWestern to reduce the fixed costs of Colstrip Unit 4 to \$72,745,544 to reflect lower property taxes.

b.	Tracker Year	CU4 Revenues
	2008-2009	\$33,767,142
	2009-2010	\$75,229,359
	2010-2011	\$73,934,666
	2011-2012	\$73,995,110
	2012-2013	\$74,936,653
	2013-2014	\$76,823,643

c.	Tracker Year	CU4 MWh
	2008-2009	10,936
	2009-2010	49,900
	2010-2011	102,533
	2011-2012	142,013
	2012-2013	198,247
	2013-2014	255,060
	2014-2015 forecast	306,093

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MCC-069 cont'd

These figures are the total commercial and residential DSM MWh savings by tracker year used to compute CU4 Lost Revenues and represent the cumulative year-over-year impacts of DSM since NorthWestern's CU4 fixed cost rates were established in Docket No. D2008.8.69. The 2008-2009 through 2011-2012 tracker periods figures reflect NorthWestern's Updated Compliance Filing, dated December 11, 2013 in Docket No. D2012.5.49. The 2012-2013 and 2013-2014 figures, and the 2014-2015 forecast figures are taken from spreadsheet, Exhibit \_\_ (WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

- d. NorthWestern maintains detailed DSM program data on which it bases its lost revenue computations. Like for the other cost items in the tracker, forecasted lost revenues are included in the electric supply rates. Individual rates are not determined for individual items in the tracker. Therefore, once supply rates are established, NorthWestern does not have the detail to determine actual revenues collected for individual items, including lost revenues.

Fair representations of CU4 related lost revenues included in rates are provided below. The CU4 related lost revenues for the 2008-2009 through 2011-2012 tracker periods reflect NorthWestern's updated compliance filing, dated December 11, 2013 in Docket No. D2012.5.49. The CU4 related lost revenues for the 2012-2013 and 2013-2014 tracker years are proposed in this docket and are taken from spreadsheet, Exhibit \_\_ (WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067. The figures represent the cumulative year-over-year impacts of DSM since NorthWestern's CU4 fixed cost rates were established in Docket No. D2008.8.69.

The requested information is not available for the forecasted 2014-2015 tracker period.

Tracker Year	DSM Lost Revenues
2008-2009	\$83,021
2009-2010	\$635,362
2010-2011	\$1,305,539
2011-2012	\$1,808,216
2012-2013	\$2,524,213
2013-2014	\$3,247,584

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**MCC-070**    Regarding:    Electric DSM Lost Revenues  
                  Witness:    Joe Janhunen, parts a & b /Joe Schwartzenberger, c & d

In reference to your 2014 testimony at page WMT 32, lines 3-10, please provide a comparative table for each tracker year from 2012-2014 showing:

- a)     MWhs throughput and total dollar amount that were used to set DGGS rates.
- b)     The actual dollar amount collected from DGGS rates.
- c)     MWhs used in calculating Electric DSM Lost Revenues associated with DGGS.
- d)     The actual dollar amount collected as DSM Lost Revenues for DGGS.

RESPONSE (November 7, 2014):

NorthWestern has objected to a portion of this. Please see the objection filed November 7. Without waiving said objection, NorthWestern responds as follows to the non-objectable portion of the request:

- a.     The MWh and dollar amounts are from the second year revenue requirement for DGGS as established in Docket No. D2008.8.95, Order No. 6943e. The revenues do not include variable revenue.

Tracker Year	Effective Date	MWh	Dollar Amount
2012-2013	1/1/12	5,914,986	\$28,234,531
2013-2014	1/1/12	5,914,986	\$28,234,531
	1/1/12	5,914,986	\$28,234,531
2014-2015	1/1/12	5,914,986	\$28,234,531

- b.     The revenues do not include DSM lost revenues collected through the tracker and discussed in part d below.

Tracker Year	DGGS Revenues
2012-2013	\$28,217,845
2013-2014	\$28,928,399

The information required to make the calculation is not available for the 2014-2015 tracker period.

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MCC-070 cont'd

c.	Tracker Year	T&D MWh
	2012-2013	105,168
	2013-2014	161,981
	2014-2015	213,013

These figures are the total commercial and residential DSM MWh savings by tracker year used to compute DGGS Lost Revenues and represent the cumulative year-over-year impacts of DSM since NorthWestern's DGGS fixed cost rates were established in Docket No. D2008.8.95. The figures are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

- d. NorthWestern maintains detailed DSM program data on which it bases its lost revenue computations. Like for the other cost items in the tracker, forecasted lost revenues are included in the electric supply rates. Individual rates are not determined for individual items in the tracker. Therefore, once supply rates are established, NorthWestern does not have the detail to determine actual revenues collected for individual items, including lost revenues.

Fair representations of DGGS related lost revenues included in rates are provided below. These are the DGGS related lost revenues NorthWestern proposes to recover for the 2012-2013 and 2013-2014 tracker years in this docket. The figures represent the cumulative year-over-year impacts of DSM since NorthWestern's DGGS fixed cost rates were established in Docket No. D2008.8.95, and are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

The requested information is not available for the forecasted 2014-2015 tracker period.

Tracker Year	DSM Lost Revenues
2012-2013	\$504,221
2013-2014	\$776,607

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MCC-070 cont'd

UPDATED RESPONSE (December 18, 2014):

Pursuant to the Notice of Commission Action issued on December 10, 2014, NorthWestern provides the following updated responses to this Data Request. The updated responses replace the responses provided by NorthWestern on November 7, 2014.

a.	Tracker Year	Effective Date	MWh	Dollar Amount
	2011-2012	1/1/11	5,914,986	\$23,660,394
		1/1/12	5,914,986	\$28,234,531
	2012-2013	1/1/12	5,914,986	\$28,234,531
	2013-2014	1/1/12	5,914,986	\$28,234,531
		1/1/12	5,914,986	\$28,234,531
	2014-2015	1/1/12	5,914,986	\$28,234,531
b.	Tracker Year	DGGGS Revenues		
	2011-2012	\$26,905,533		
	2012-2013	\$28,217,845		
	2013-2014	\$28,928,399		
c.	Tracker Year	DGGGS MWh		
	2011-2012	48,933		
	2012-2013	105,168		
	2013-2014	161,981		
	2014-2015 forecast	213,013		

These figures are the total commercial and residential DSM MWh savings by tracker year used to compute DGGGS Lost Revenues and represent the cumulative year-over-year impacts of DSM since NorthWestern's DGGGS fixed cost rates were established in Docket No. D2008.8.95. The 2011-2012 tracker period figure reflect NorthWestern's Updated Compliance Filing, dated December 11, 2013 in Docket No. D2012.5.49. The 2012-2013 and 2013-2014 figures, and the 2014-2015 forecast figures are taken from spreadsheet, Exhibit\_\_(WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067.

- d. NorthWestern maintains detailed DSM program data on which it bases its lost revenue computations. Like for the other cost items in the tracker, forecasted lost revenues are included in the electric supply rates. Individual rates are not

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MCC-070 cont'd

determined for individual items in the tracker. Therefore, once supply rates are established, NorthWestern does not have the detail to determine actual revenues collected for individual items, including lost revenues.

Fair representations of DGGS related lost revenues included in rates are provided below. The DGGS related lost revenues for the 2011-2012 tracker period reflect NorthWestern's updated compliance filing, dated December 11, 2013 in Docket No. D2012.5.49. The DGGS related lost revenues for the 2012-2013 and 2013-2014 tracker years are proposed in this docket and are taken from spreadsheet, Exhibit (WMT-3) Electric DSM Lost Revenues\_2014-2-15\_D2014.5.46\_12+0\_FINAL, provided in response to Data Request MCC-067. The figures represent the cumulative year-over-year impacts of DSM since NorthWestern's DGGS fixed cost rates were established in Docket No. D2008.8.69.

The requested information is not available for the forecasted 2014-2015 tracker period.

Tracker Year	DSM Lost Revenues
2011-2012	\$215,603
2012-2013	\$504,221
2013-2014	\$776,607

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**MCC-072**    Regarding:    Electric DSM Lost Revenues  
                  Witness:    Joe Janhunen, part a / Joe Schwartzberger, part b

The most recent T&D rates were established on January 1, 2011 in Docket D2009.9.129, using annual base revenues for T&D of about \$228.6 million. From January 1, 2011, DSM Lost Revenues associated with T&D have been \$0.866 million from January to June 2011, \$2.307 million for the 2011-2012 tracker period, \$4.08 million for the 2012-2013 tracker period, and currently \$5.949 million for 2013-2014 tracker period; resulting in a total of about \$13.2 million in 42 months.

- a)     Please provide the actual dollar amount that NWE has collected as T&D revenues during these 42 months.
  
- b)     Also provide a complete explanation and justification for claiming that NWE has lost about \$13.2 million in T&D revenues due solely to DSM and that none of this reduction has been attributable to other factors such as behavioral changes over time that are not directly the result of the Company's DSM activities (e.g., behavioral changes such as those noted in MCC-37), or from reduced loads from non-active customers.

RESPONSE (November 7, 2014):

NorthWestern has objected to a portion of this. Please see the objection filed November 7. Without waiving said objection, NorthWestern responds as follows to the non-objectionable portion of the request:

- a.     See the response to Data Request MCC-068b for the 24 months July 2012 through June 2014.
  
- b.     The process established by the Commission under which lost revenues are determined involves comprehensive third party evaluations of program performance on five or six year cycles. A program evaluation assesses program performance and impacts retrospectively back to the end of the time period covered by the previous program evaluation. The program evaluations are comprehensive in nature and account not only for savings that program measures are capable of producing, but also customer behaviors that affect the savings produced by such measures, such as the portion of the rebated measures that actually went into service, the hours the measures were operated, and whether the programs influenced customers to adopt the measures, for example. In short, the program evaluations are aimed at determining the savings that are attributable to the programs. Refer to the Prefiled Supplemental Testimony of Michael H. Baker

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MCC-072 cont'd

in Docket No. D2012.5.49 for the most recently completed third party program evaluation.

Consistent with the Commission established process, the findings from the most recently completed third party program evaluation are used prospectively to determine the savings from which lost revenues are computed for each tracker year. The Commission approves lost revenues for each tracker period. The next program evaluation, conducted six years hence, for example, determines the actual savings for the previous tracker years dating back to the end of the time period addressed by the previous evaluation (the true-up period). The previously approved lost revenues during the true-up period are compared to the lost revenues computed from the savings determined by the current program evaluation. If the previously approved lost revenues are greater than the evaluation based lost revenues during the true-up period, the difference is subsequently refunded to customers. If the previously approved lost revenues are less than the evaluation based lost revenues during the true-up period, the difference is subsequently collected from customers. In this way, the best and most current information available at the time is used to help ensure that lost revenues paid by customers reflect only those savings that are properly attributable to the programs.

UPDATED RESPONSE (December 18, 2014):

Pursuant to the Notice of Commission Action issued on December 10, 2014, NorthWestern provides the following updated responses to this Data Request. The updated responses should be read together with the responses provided by NorthWestern on November 7, 2014.

- a. Please see the updated response to Data Request MCC-068b for July, 2011 through June, 2012. For July, 2014 to November, 2014, the revenues were \$100,151,329.