

DEPARTMENT OF PUBLIC SERVICE REGULATION  
BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MONTANA

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IN THE MATTER OF NorthWestern	)	REGULATORY DIVISION
Energy's 2012-2013 Electricity Supply	)	
Tracker	)	DOCKET NO. D2013.5.33
	)	
IN THE MATTER OF NorthWestern	)	DOCKET NO. D2014.5.46
Energy's 2013-2014 Electricity Supply	)	
Tracker	)	

**DATA REQUESTS OF THE MONTANA CONSUMER COUNSEL  
TO NORTHWESTERN ENERGY**

**MCC-113**

Regarding: Follow-up MCC-004  
Witness: Kevin J. Markovich

Please provide the revised updated attachment to MCC-004 in electronic format with all data, formulas, supporting worksheets and links intact.

**MCC-114**

Regarding: Follow-up MCC-005  
Witness: Kevin J. Markovich

Please provide the updated attachment to MCC-005 in electronic format with all data, formulas, supporting worksheets and links intact.

**MCC-115**

Regarding: Follow-up MCC-024  
Witness: Kevin J. Markovich

In reference to Attachment 2 to response MCC-024, which shows all transactions done with other Colstrip owners during the generator outage:

- a. Please state whether each transaction listed in Attachment 2 is under the reciprocal sharing agreement. If not, please identify those that are under the sharing agreement.
- b. Please provide such Attachment 2 in electronic format with all data, formulas, supporting worksheets and links intact.
- c. Please provide a monthly summary of the power received under the reciprocal sharing agreement, indicating the monthly cost, and a monthly summary of the power provided by each of the other owners at Colstrip.

**MCC-116**

Regarding: Follow-up MCC-055  
Witness: Kevin J. Markovich

Please provide an electronic Excel copy of the attachment to your response to MCC-055, Generation from Basin Creek, with all data, formulas, supporting workpapers and links intact.

**MCC-117**

Regarding: Follow-up MCC-057  
Witness: Mike Barnes

In your response to MCC-057, you state that NorthWestern's cost exposure to Colstrip repair costs was equal to approximately \$632,000 (NWE's share of the deductible and some unrecovered costs). Please provide a detailed description and value of each cost item that is included in the total cost exposure to the repair of Colstrip.

**MCC-118**

Regarding: Follow up MCC-057  
Witness: Mike Barnes

Also in response to MCC-057 you state: “No determination has been made regarding whether NorthWestern can pursue any actions to recover all or part of the cost incurred by the outage.” Please provide an update to this statement, and explain your response in detail.

**MCC-119**

Regarding: Follow-up MCC-087  
Witness: Frank V. Bennett

In reference to the table provided in your updated response showing actual results for 2013/2014 tracker period, please provide a detailed explanation of the reasons why the average price for On System Transactions – Index Price (\$32.49/MWh) is about \$10 higher than the average price in the previous three years as shown on your updated response to MCC-088 (e.g. for 2010/11 - \$23.37; 2011/12 - \$16.48; and 2012/13 - \$20.09 per MWh).

**MCC-120**

Regarding: Follow-up MCC-090  
Witness: Kevin J. Markovich/Frank V. Bennett

Please provide the attachment to response MCC-090 in electronic format, with formulas and links intact. If all pages cannot be provided in Excel format, please provide those pages that were prepared in Excel.

**MCC-121**

Regarding: Follow-up MEIC-19  
Witness: Kevin J. Markovich

Please explain whether the hourly volumes shown in the attachment to your response to MEIC-19, represent all purchases and generation required by NWE to satisfy hourly load, or just generation from Basin Creek and on-system market purchases. Also, please provide the above mentioned attachment (hourly volumes and prices) in electronic format, with all formulas, supporting workpapers and links intact.