

November 1, 2013

Ms. Kate Whitney
Administrator
Montana Public Service Commission
1701 Prospect Ave.
P. O. Box 202601
Helena MT 59620-2601

RE: Docket No. D2013.5.34 – Natural Gas Tracker
MCC Set 1 (001-021)

Dear Ms. Whitney:

Enclosed for filing are NorthWestern Energy's responses to MCC Set 1 Data Requests in Docket No. D2013.5.34 Natural Gas Tracker.

These data responses will be efiled with the PSC this date and will be hand delivered to the PSC and MCC.

If you have any questions, please call Joe Schwartzenberger at (406) 497-3362.

Sincerely,



Connie Moran
Administrative Assistant
Regulatory Affairs

Attachments

CC: MCC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of NorthWestern Energy's responses to MCC Set 1 Data Requests (001-021) in Docket No. D2013.5.34 will be hand delivered to the Montana Public Service Commission and Montana Consumer Counsel and also e-filed with the Montana Public Service Commission. It will also be served upon the following persons by, postage prepaid via first class mail, as follows:

Robert Nelson
Montana Consumer Counsel
Po Box 201703
Helena Mt 59620-1703

Connie Moran
NorthWestern Energy
40 East Broadway
Butte MT 59701

Joe Schwartzberger
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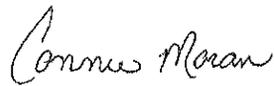
Ross Richardson
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208 N Montana Ave Suite 205
Helena MT 59601

DATED this 1st day of November 2013.



**NorthWestern Energy
Docket D2013.5.34
Natural Gas Tracker**

**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-001 Regarding: NorthWestern Energy (NWE) Exhibits
 Witness: All

Please provide on compact disk electronic working copies, with all links intact, of all exhibits (including related workpapers, where applicable), that are being sponsored by each NWE witness in this case.

RESPONSE:

See the response to Data Request PSC-001.

**NorthWestern Energy
Docket D2013.5.34
Natural Gas Tracker**

**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-002 Regarding: Appendix A and Appendix B
 Witness: Not Applicable

Please provide on compact disk electronic working copies, with all links intact, of Appendix A and Appendix B to NWE's May 31, 2013, Application in this case.

RESPONSE:

See the folder labeled MCC-002 on the attached CD.

NorthWestern Energy
Docket D2013.5.34
Natural Gas Tracker

Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-003 Regarding: NWE Owned Production
 Witness: John Smith

Please provide the detailed calculations and supporting workpapers used to produce the Dkt quantities and \$000 amounts shown in Exhibit JMS-1, at lines 26 and 46.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit __ (JMS-1S).

See Attachment for the Dkt quantities. See the Attachment provided in response to Data Request MCC-007 for the dollar amounts.

| | Battle Creek Dkt | Bear Paw Dkt | Total Dkt |
|--------|-----------------------------|-------------------------|----------------------|
| Jul-12 | 42,491 | | 42,491 |
| Aug-12 | 42,932 | | 42,932 |
| Sep-12 | 40,016 | | 40,016 |
| Oct-12 | 41,204 | | 41,204 |
| Nov-12 | 41,007 | | 41,007 |
| Dec-12 | 40,887 | 189,990 | 230,877 |
| Jan-13 | 39,608 | 96,007 | 135,615 |
| Feb-13 | 35,443 | 87,080 | 122,523 |
| Mar-13 | 45,392 | 89,813 | 135,205 |
| Apr-13 | 30,126 | 99,584 | 129,710 |
| May-13 | 42,878 | 96,100 | 138,978 |
| Jun-13 | 44,211 | 34,870 | 79,081 |
| Total | 486,195 | 693,444 | 1,179,639 |

NorthWestern Energy
Docket D2013.5.34
Natural Gas Tracker

Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-004 Regarding: NWE Owned Production
 Witness: John Smith/Pat DiFronzo

Please provide the detailed calculations and supporting workpapers used to produce the \$/Dkt figures shown in Exhibit JMS-2, at lines 47-57, with separate calculations for Battle Creek and Bear Paw.

RESPONSE:

The Battle Creek rate of \$0.1237/Dkt on line 47 was approved in Docket No. D2012.9.94, Final Order No. 7249e. The Battle Creek fixed revenue requirement originally approved in Docket No. D2012.3.25 was adjusted to reflect the 9.80% ROE approved in Final Order No. 7249e. This change was reflected in NorthWestern's June 2013 natural gas monthly tracker filing in Docket No. D2012.7.74 as required by Final Order No. 7249e. Attachment 1 is the revenue requirement workpapers that support the updated Battle Creek rate of \$0.1237.

The Battle Creek under-collection rate of \$0.02574/Dkt on line 50 was approved in Docket No. D2012.3.25, Final Order No. 7210b. This rate was based on the difference between the revenues included in the monthly natural gas tracker filings on an interim basis and the final approved revenue requirement. This difference reflected an under-collection amount of \$408,252. Attachment 2 is the worksheet that derives the under-collection amount and the rate.

The Bear Paw rate of \$0.1817 on line 53 was based on recovering the estimated net revenue requirement of NorthWestern's share of Bear Paw. This rate went into effect on an interim basis starting on November 1, 2012 as part of NorthWestern's monthly tracker filing dated October 17, 2012. This "bridge" allows NorthWestern to recover the estimated net revenue requirement until it is tried-up pursuant to a final order in a separate Bear Paw filing. Attachment 3 is the worksheet that derives the interim rate.

The Total Combined Rate (\$/Dkt) on line 56 equals the July 2013 CORE Unit Gas Cost (\$/Dkt) from line 44 added to the three amounts explained above. The Total Combined Rate (\$/therm) on line 57 equals line 56 divided by 10.

| | A | B | C | D | E | F |
|----|---|--|-------|------------------------|---|----------------------|
| 1 | | NorthWestern Energy | | | | |
| 2 | | Battle Creek Natural Gas Properties | | | | |
| 3 | | Docket D2012.9.94 | | | | |
| 4 | | Final Order No. 7249a | | | | |
| 5 | | Revenue Requirement Analysis | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | Description | | Year End | | 13-Month Ave |
| 10 | | Utility Plant In Service | | | | |
| 11 | | Battle Creek I | | \$ 11,374,123 | | \$ 11,374,123 |
| 12 | | Battle Creek II | | 997,730 | | 997,730 |
| 13 | | Total Plant In Service | | \$ 12,371,854 | | \$ 12,371,854 |
| 14 | | | | | | |
| 15 | | Less: | | | | |
| 16 | | Accumulated Depreciation & Depletion | | \$ 734,416 | | \$ 369,513 |
| 17 | | Total Net Plant | | \$ 11,637,437 | | \$ 12,002,341 |
| 18 | | | | | | |
| 19 | | Less: Customer Contributed Capital | | | | |
| 20 | | Deferred Income Taxes | | | | |
| 21 | | Accelerated Tax Depreciation | | \$ 2,540 | | \$ 1,270 |
| 22 | | | | | | |
| 23 | | Total Customer Contributed Capital | | \$ 2,540 | | \$ 1,270 |
| 24 | | | | | | |
| 25 | | Total Year End Rate Base | | \$ 11,634,897 | | \$ 12,001,071 |
| 26 | | | | | | |
| 27 | | Rate of Return | | | | 7.45% |
| 28 | | | | | | |
| 29 | | Authorized Return (Avg. Rate Base * Rate of Return) | | | | \$ 897,680 |
| 30 | | | | | | |
| 31 | | Cost of Service: | | | | |
| 32 | | Operation & Maintenance Expenses | | \$ 1,107,405 | | |
| 33 | | Depreciation Expense | | 14,235 | | |
| 34 | | Depletion Expense | | 720,182 | | |
| 35 | | Property & Other Taxes | | 195,916 | | |
| 36 | | MPSC & MCC Revenue Tax | 0.32% | 7,883 | | |
| 37 | | Misc. Revenues (Joint Venture Operating Fees) | | (340,840) | | |
| 38 | | Other Utility Revenues (Ommex Fees) | | (49,265) | | |
| 39 | | Deferred Income Taxes | | 2,540 | | |
| 40 | | Current Income Taxes | | 381,129 | | |
| 41 | | Total Cost of Service | | | | \$ 2,019,184 |
| 42 | | | | | | |
| 43 | | Less Variable Costs: | | | | |
| 44 | | Production Taxes | | 182,282 | | |
| 45 | | Royalty Expense | | 291,184 | | |
| 46 | | Total Variable Cost of Service | | | | 453,466 |
| 47 | | | | | | |
| 48 | | Total Fixed Revenue Requirement (Ln 28 + Ln 40 - Ln 45) | | | | \$ 2,463,398 |
| 49 | | | | | | |
| 50 | | 2011 Test Period Normalized Load (Dkt) | | | | 19,912,975 |
| 51 | | | | | | |
| 52 | | Fixed Cost Unit Rate (Battle Creek I & II) | | (Ln 47 / Ln 49) | | \$ 0.1237 |
| 53 | | | | | | |
| 54 | | | | | | |
| 55 | | | | | | |

| | A | B | C | D | E | F |
|----|---|---|-------------|--------------|---|---|
| 56 | | | | | | |
| 57 | | Income Tax Computation: | Rate | | | |
| 58 | | Revenues | | \$ 2,483,398 | | |
| 59 | | Operating Expenses | | 816,221 | | |
| 60 | | Miscellaneous Revenues | | (340,840) | | |
| 61 | | Other Utility Revenues (Omlinex Fees) | | (49,265) | | |
| 62 | | Property & Other Taxes | | 33,634 | | |
| 63 | | MPSC & MCC Revenue Tax | | 7,883 | | |
| 64 | | Tax Depreciation/Depletion | | 741,673 | | |
| 65 | | Montana Corporate Income Tax | | 61,888 | | |
| 66 | | Interest Expense (Based on Avg. Rate Base) | 2.81% | 337,230 | | |
| 67 | | Federal Taxable Income | | \$ 854,974 | | |
| 68 | | | | | | |
| 69 | | Federal Income Tax @ 35% | 35.00% | 299,241 | | |
| 70 | | | | | | |
| 71 | | Federal Current Tax Expense | | 299,241 | | |
| 72 | | | | | | |
| 73 | | Federal Taxable Income | | \$ 854,974 | | |
| 74 | | Montana Corporate Income Tax | | 61,888 | | |
| 75 | | Montana Corporate Taxable | | \$ 916,862 | | |
| 76 | | | | | | |
| 77 | | Montana Corporate Income Tax @ 6.75% | 6.75% | 61,888 | | |
| 78 | | | | | | |
| 79 | | Montana Current Tax Expense | | 61,888 | | |
| 80 | | | | | | |
| 81 | | Total Current Income Tax Expense | | \$ 361,129 | | |
| 82 | | | | | | |
| 83 | | Deferred Income Tax Computation: | Rate | | | |
| 84 | | Accelerated Tax Depreciation | | | | |
| 85 | | Tax Depreciation | | \$ 741,673 | | |
| 86 | | Less Book Depreciation/Depletion | | 734,417 | | |
| 87 | | Net Deferred Taxable Income | | \$ 7,257 | | |
| 88 | | Federal Income Tax Rate | | 35% | | |
| 89 | | Federal Deferred Income Tax Expense-Accelerated Tx Deprec | | \$ 2,540 | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M |
|----|---|----------------------|-----------------|---------------------|---------------------|----------------------|--------------|----------------|----------------|----------------|---|---------------------|
| 1 | NorthWestern Energy | | | | | | | | | | | |
| 2 | Battle Creek Natural Gas Properties | | | | | | | | | | | |
| 3 | Docket D2012.9.94 | | | | | | | | | | | |
| 4 | Capital Cost/Bonus Tax Depreciation Summary | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | Total | | 7-Yr MACRS | 15-Yr MACRS | | | | | | | |
| 8 | Description | Tax Basis | Non-Depr | Depreciation | Depreciation | Depletion | | | | | | |
| 9 | Land | \$ 2,136 | \$ 2,136 | | \$ - | \$ - | | | | | | |
| 10 | Gas Leaseholds | 9,614,798 | | | \$ - | 9,614,798 | | | | | | |
| 11 | Producing Gas Wells - Construction | 1,092,770 | | | \$ - | 1,092,770 | | | | | | |
| 12 | Producing Gas Wells - Equipment | 1,092,770 | | | \$ 1,092,770 | | | | | | | |
| 13 | Field Lines | 54,640 | | 54,640 | \$ - | | | | | | | |
| 14 | Field Compressor Equipment | 437,100 | | | \$ 437,100 | | | | | | | |
| 15 | Field Measuring & Regulating Equip | 54,640 | | | \$ 54,640 | | | | | | | |
| 16 | Field Dehydration Equip | 23,000 | | | \$ 23,000 | | | | | | | |
| 17 | Total | \$ 12,371,854 | \$ 2,136 | \$ 54,640 | \$ 1,607,510 | \$ 10,707,568 | | | 7-Year | 15-Year | | |
| 18 | | | | | | | | Year | MACRS | MACRS | | Total |
| 19 | 1st Yr - Tax Depreciation/Depletion | \$ 741,673 | \$ - | \$ 7,808 | \$ 80,376 | \$ 653,490 | 1 | 14.290% | 5.00% | | | \$ 88,184 |
| 20 | Less: Book Depreciation | \$ 734,417 | \$ - | \$ 1,366 | \$ 12,869 | \$ 720,182 | 2 | 24.490% | 9.50% | | | \$ 166,095 |
| 21 | Book to Tax Depreciation Difference | \$ 7,257 | \$ - | \$ 6,442 | \$ 67,507 | \$ (66,692) | 3 | 17.490% | 8.55% | | | \$ 146,999 |
| 22 | Federal Tax Rate | 35% | 35% | 35% | 35% | 35% | 4 | 12.490% | 7.70% | | | \$ 130,603 |
| 23 | | | | | | | 5 | 8.930% | 6.93% | | | \$ 116,280 |
| 24 | Normalized Deferred Tax | \$ 2,540 | \$ - | \$ 2,255 | \$ 23,627 | \$ (23,342) | 6 | 8.920% | 6.23% | | | \$ 105,022 |
| 25 | | | | | | | 7 | 8.930% | 5.90% | | | \$ 99,722 |
| 26 | | | | | | | 8 | 4.460% | 5.90% | | | \$ 97,280 |
| 27 | | | | | | | 9 | 0.00% | 5.91% | | | \$ 95,004 |
| 28 | | | | | | | 10 | 0.00% | 5.90% | | | \$ 94,843 |
| 29 | | | | | | | 11 | 0.00% | 5.91% | | | \$ 95,004 |
| 30 | | | | | | | 12 | 0.00% | 5.90% | | | \$ 94,843 |
| 31 | | | | | | | 13 | 0.00% | 5.91% | | | \$ 95,004 |
| 32 | | | | | | | 14 | 0.00% | 5.90% | | | \$ 94,843 |
| 33 | | | | | | | 15 | 0.00% | 5.91% | | | \$ 95,004 |
| 34 | | | | | | | 16 | 0.00% | 2.95% | | | \$ 47,422 |
| 35 | | | | | | | 17 | 0.00% | 0.00% | | | \$ - |
| 36 | | | | | | | 18 | 0.00% | 0.00% | | | \$ - |
| 37 | | | | | | | 19 | 0.00% | 0.00% | | | \$ - |
| 38 | | | | | | | 20 | 0.00% | 0.00% | | | \$ - |
| 39 | | | | | | | 21 | 0.00% | 0.00% | | | \$ - |
| 40 | | | | | | | Total | 100.00% | 100.00% | | | \$ 1,662,150 |

| | A | B | C | D | E | F | G |
|----|--|-------------|---|-----------------------|----------------|---|---|
| 1 | NorthWestern Energy | | | | | | |
| 2 | Battle Creek Natural Gas Properties | | | | | | |
| 3 | Docket D2012.9.94 | | | | | | |
| 4 | Capital Structure | | | | | | |
| 5 | Rebuttal Filing | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | Percent | Rate of | | |
| 10 | Capital Structure | Rate | | Capitalization | Return | | |
| 11 | Equity | 9.80% | | 47.65% | 4.67% | | |
| 12 | Debt | 5.37% | | 52.35% | 2.81% | | |
| 13 | | | | | | | |
| 14 | | Total | | 100.00% | 7.48% | | |

| | A | B | C | D |
|----|---|-------|--|---------------------|
| 1 | | | NorthWestern Energy | |
| 2 | | | Battle Creek Natural Gas Properties | |
| 3 | | | Docket D2012.9.94 | |
| 4 | | | Income Statement | |
| 5 | | | 12 Months Actual Ended December 2011 | |
| 6 | | | | |
| 7 | | | OPERATIONS & MAINTENANCE: | |
| 8 | | | Production Expenses | |
| 9 | | | | |
| 10 | | | Production & Gathering-Operation | |
| 11 | | 750 | Supervision & Engineering | 4,955.52 |
| 12 | | 751 | Maps & Records | - |
| 13 | | 752 | Gas Wells Expenses | 224,768.15 |
| 14 | | 753 | Field Lines Expenses | - |
| 15 | | 754 | Field Compressor Station Expense | 97,477.83 |
| 16 | | 755 | Field Comp. Station Fuel & Power | 146,899.84 |
| 17 | | 756 | Field Meas. & Reg. Station Expense | 10,737.22 |
| 18 | | 757 | Dehydration Expense | 13,668.12 |
| 19 | | 758 | Gas Well Royalties | 291,184.10 |
| 20 | | 759 | Other Expenses | 249,435.34 |
| 21 | | 760 | Rents | 5,675.47 |
| 22 | | | Total Oper. Production & Gathering | 1,044,801.59 |
| 23 | | | Production & Gathering-Maintenance | |
| 24 | | 761 | Supervision and Engineering | - |
| 25 | | 762 | Structures and Improvements | 2,154.50 |
| 26 | | 763 | Producing Gas Wells | 11,099.60 |
| 27 | | 764 | Field Lines | 1,555.99 |
| 28 | | 765 | Field Compressor Station Equipment | 22,260.58 |
| 29 | | 766 | Field Measuring and Regulating Station Equipment | 3,056.85 |
| 30 | | 767 | Purification Equipment | 2,952.34 |
| 31 | | 768 | Drilling and Cleaning Equipment | - |
| 32 | | 769 | Other Equipment | 19,523.79 |
| 33 | | | Total Maint. Production & Gathering | 62,603.65 |
| 34 | | | Total Production & Gathering Expenses | 1,107,405.24 |
| 35 | | | | |
| 36 | | 408.1 | Payroll Taxes | 13,418.61 |
| 37 | | | Vehicle Taxes | 270.38 |
| 38 | | | Subtotal Labor Taxes | 13,688.99 |
| 39 | | | | |
| 40 | | | Total O&M | 1,121,094.23 |
| 41 | | | | |
| 42 | | 408.1 | Property Taxes | 19,944.53 |
| 43 | | | Production Taxes | 162,282.17 |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N |
|----|--------|------------------------------------|-------|--|---|---------------|---|---------------|---|-----------|---|--------------|---|----------------|
| 1 | | | | NORTHWESTERN ENERGY - MONTANA GAS PLANT - 2011 ACCRUAL CALCULATION | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | |
| 3 | | | | Plant Balance | | Depr. Reserve | | OC-D | | Accrual | | TOTAL | | |
| 4 | | | | 12/31/2010 | | 12/31/2010 | | 12/31/2010 | | % | | 2011 Accrual | | 2011 Depletion |
| 5 | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 | G325 | Land | | \$ 2,136 | | \$ - | | \$ 2,136 | | 0.0000 | | \$ - | | \$ 11,800,338 |
| 9 | G325.2 | Gas Leaseholds | | \$ 9,614,798 | | \$ - | | \$ 9,614,798 | | Depletion | | \$ - | | 8,421,025 |
| 10 | G330 | Producing Gas Wells - Construction | | \$ 1,092,770 | | \$ - | | \$ 1,092,770 | | Depletion | | \$ - | | |
| 11 | G331 | Producing Gas Wells - Equipment | | \$ 1,092,770 | | \$ - | | \$ 1,092,770 | | Depletion | | \$ - | | \$ 1.40 |
| 12 | G332 | Field Lines | | \$ 54,640 | | \$ - | | \$ 54,640 | | 0.0250 | | \$ 1,366 | | |
| 13 | G333 | Field Compressor Equipment | | \$ 437,100 | | \$ - | | \$ 437,100 | | 0.0250 | | \$ 10,928 | | |
| 14 | G334.1 | Field Measuring & Regulating Equip | | \$ 54,640 | | \$ - | | \$ 54,640 | | 0.0250 | | \$ 1,366 | | |
| 15 | G334.2 | Field Dehydration Equip | | \$ 23,000 | | \$ - | | \$ 23,000 | | 0.0250 | | \$ 575 | | |
| 16 | | | | | | | | | | | | | | |
| 17 | | Total Production Plant | | \$ 12,371,854 | | \$ - | | \$ 12,371,854 | | | | \$ 14,235 | | |
| 18 | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | |
| 23 | | | | Depletion | | Depreciation | | Total Expense | | | | | | |
| 24 | | | | | | | | | | | | | | |
| 25 | | | Jan | \$ 62,000 | | \$ 1,186 | | \$ 63,186 | | | | | | |
| 26 | | | Feb | \$ 62,949 | | \$ 1,186 | | \$ 64,135 | | | | | | |
| 27 | | | Mar | \$ 56,726 | | \$ 1,186 | | \$ 57,912 | | | | | | |
| 28 | | | Apr | \$ 61,334 | | \$ 1,186 | | \$ 62,520 | | | | | | |
| 29 | | | May | \$ 58,951 | | \$ 1,186 | | \$ 60,138 | | | | | | |
| 30 | | | Jun | \$ 60,735 | | \$ 1,186 | | \$ 61,922 | | | | | | |
| 31 | | | Jul | \$ 58,258 | | \$ 1,186 | | \$ 59,444 | | | | | | |
| 32 | | | Aug | \$ 60,839 | | \$ 1,186 | | \$ 62,025 | | | | | | |
| 33 | | | Sep | \$ 63,599 | | \$ 1,186 | | \$ 64,785 | | | | | | |
| 34 | | | Oct | \$ 57,952 | | \$ 1,186 | | \$ 59,138 | | | | | | |
| 35 | | | Nov | \$ 59,860 | | \$ 1,186 | | \$ 61,046 | | | | | | |
| 36 | | | Dec | \$ 56,980 | | \$ 1,186 | | \$ 58,166 | | | | | | |
| 37 | | | | | | | | | | | | | | |
| 38 | | | Total | \$ 720,182 | | \$ 14,234 | | \$ 734,416 | | | | | | |

Docket No. D2013.5.34
 Data Request MCC-004
 Attachment 1
 Page 6 of 7

| | A | B | C | D | E | F | G | H | I | J | K | L | M |
|----|----|---|--|------|---|---------------|---|--------------|---|---------------|---|-----------------------|----------------|
| 1 | | | NORTHWESTERN ENERGY - MONTANA GAS OPERATIONS - ESTIMATED 2011 BATTLE CREEK RATE BASE | | | | | | | | | | |
| 2 | | | | | | | | | | | | DEFERRED INCOME TAXES | |
| 3 | | | | | | PLANT BALANCE | | DEPR RESERVE | | OC-D | | NET ACTIVITY | ENDING BALANCE |
| 4 | | | | | | | | | | | | | |
| 5 | 1 | | DECEMBER | 2010 | | \$ 12,371,854 | | \$ - | | \$ 12,371,854 | | \$ - | \$ - |
| 6 | | | | | | | | | | | | | |
| 7 | 2 | | JANUARY | 2011 | | \$ 12,371,854 | | \$ 63,186 | | \$ 12,308,667 | | \$ 212 | \$ 212 |
| 8 | | | | | | | | | | | | | |
| 9 | 3 | | FEBRUARY | 2011 | | \$ 12,371,854 | | \$ 127,321 | | \$ 12,244,532 | | \$ 212 | \$ 423 |
| 10 | | | | | | | | | | | | | |
| 11 | 4 | | MARCH | 2011 | | \$ 12,371,854 | | \$ 185,233 | | \$ 12,186,621 | | \$ 212 | \$ 635 |
| 12 | | | | | | | | | | | | | |
| 13 | 5 | | APRIL | 2011 | | \$ 12,371,854 | | \$ 247,753 | | \$ 12,124,101 | | \$ 212 | \$ 847 |
| 14 | | | | | | | | | | | | | |
| 15 | 6 | | MAY | 2011 | | \$ 12,371,854 | | \$ 307,890 | | \$ 12,063,963 | | \$ 212 | \$ 1,058 |
| 16 | | | | | | | | | | | | | |
| 17 | 7 | | JUNE | 2011 | | \$ 12,371,854 | | \$ 369,812 | | \$ 12,002,042 | | \$ 212 | \$ 1,270 |
| 18 | | | | | | | | | | | | | |
| 19 | 8 | | JULY | 2011 | | \$ 12,371,854 | | \$ 429,256 | | \$ 11,942,597 | | \$ 212 | \$ 1,482 |
| 20 | | | | | | | | | | | | | |
| 21 | 9 | | AUGUST | 2011 | | \$ 12,371,854 | | \$ 491,281 | | \$ 11,880,572 | | \$ 212 | \$ 1,693 |
| 22 | | | | | | | | | | | | | |
| 23 | 10 | | SEPTEMBER | 2011 | | \$ 12,371,854 | | \$ 556,066 | | \$ 11,815,787 | | \$ 212 | \$ 1,905 |
| 24 | | | | | | | | | | | | | |
| 25 | 11 | | OCTOBER | 2011 | | \$ 12,371,854 | | \$ 615,204 | | \$ 11,756,650 | | \$ 212 | \$ 2,117 |
| 26 | | | | | | | | | | | | | |
| 27 | 12 | | NOVEMBER | 2011 | | \$ 12,371,854 | | \$ 676,250 | | \$ 11,695,603 | | \$ 212 | \$ 2,328 |
| 28 | | | | | | | | | | | | | |
| 29 | 13 | | DECEMBER | 2011 | | \$ 12,371,854 | | \$ 734,416 | | \$ 11,637,437 | | \$ 212 | \$ 2,540 |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | 13 MONTH AVERAGE | | | \$ 12,371,854 | | \$ 369,513 | | \$ 12,002,341 | | \$ | \$ 1,270 |

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 Data Request MCC-004
 Attachment 1
 Page 7 of 7

| | A | B | C |
|----|--|---------------------|----------------|
| 1 | NorthWestern Energy | | |
| 2 | Battle Creek Natural Gas Properties | | |
| 3 | | | |
| 4 | | | |
| 5 | Under-Collection Balance @ June 30, 2012 | \$ 408,252 | |
| 6 | | | |
| 7 | Forecasted Market (Dekatherms) | | |
| 8 | December 2012 - June 2013 | 15,862,191 | |
| 9 | | | |
| 10 | Recoupment Rate (Dekatherm) | \$ 0.02574 | |
| 11 | | | |
| 12 | Recoupment Rate (Therm) | \$ 0.002574 | |
| 13 | | | |
| 14 | | | |
| 15 | Residential Monthly Bill Impact | | |
| 16 | Average Usage (Therms) | 100 | |
| 17 | | | |
| 18 | Monthly Bill Impact | \$ 0.26 | |
| 19 | | | |
| 20 | Percentage Bill Impact | 0.32% | |
| 21 | | | |
| 22 | | | |
| 23 | | Monthly | |
| 24 | | <u>Amortization</u> | <u>Balance</u> |
| 25 | Under-Collection Balance | | \$ 408,252 |
| 26 | | | |
| 27 | December-12 | \$ (71,698) | \$ 336,554 |
| 28 | January-13 | \$ (80,138) | \$ 256,416 |
| 29 | February-13 | \$ (76,644) | \$ 179,772 |
| 30 | March-13 | \$ (68,909) | \$ 110,863 |
| 31 | April-13 | \$ (51,518) | \$ 59,345 |
| 32 | May-13 | \$ (35,970) | \$ 23,374 |
| 33 | June-13 | \$ (23,374) | \$ 0 |

| | A | B | C | D | E | F |
|----|--|---|---|---|----|------------|
| 1 | NorthWestern Energy | | | | | |
| 2 | Bear Paw Natural Gas Properties | | | | | |
| 3 | Interim Revenue Requirement Computation | | | | | |
| 4 | Docket D2012.7.74 | | | | | |
| 5 | | | | | | |
| 6 | November 1, 2012 Monthly Natural Gas Supply Filing | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | First Year Revenue Requirement Cost per Dkt (Orig. Purchase Analysis) | | | | \$ | 3.13 |
| 10 | | | | | | |
| 11 | Removal of Production Taxes | | | | \$ | 0.17 |
| 12 | | | | | | |
| 13 | Adjusted Cost per Dkt (Line 9 minus Line 11) | | | | \$ | 2.96 |
| 14 | | | | | | |
| 15 | ¹ Estimated 12-Month Bear Paw Production Dekatherms | | | | | 1,204,500 |
| 16 | | | | | | |
| 17 | Fixed Costs Bear Paw Natural Gas (Line 13 x Line 15) | | | | \$ | 3,565,320 |
| 18 | | | | | | |
| 19 | Estimated 12-Month Billed Market Dekatherms | | | | | 19,622,208 |
| 20 | | | | | | |
| 21 | Fixed Cost per Dekatherm (Line 17 Divided by Line 19) | | | | \$ | 0.1817 |
| 22 | | | | | | |
| 23 | Fixed Cost per Therm | | | | \$ | 0.01817 |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | ¹ Adjusted to reflect current delivery to Montana retail customers. | | | | | |

NorthWestern Energy
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Natural Gas Tracker

Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-005 Regarding: NWE Owned Production
 Witness: John Smith

Please state separately for Battle Creek and Bear Paw, the Dkt figures that appear at Exhibit JMS-1, Workpapers, page 1, line 38.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit__ (JMS-1S).

Please see the Attachment provided in response to Data Request MCC-003.

NorthWestern Energy
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Natural Gas Tracker

Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-006 Regarding: NWE Owned Production
 Witness: John Smith

Please state separately for Battle Creek and Bear Paw, the dollar amounts that appear at Exhibit JMS-1, Workpapers, page 2, line 24.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit __ (JMS-1S).

Please see the Attachment provided in response to Data Request MCC-007.

NorthWestern Energy
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Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-007 Regarding: NWE Owned Production
 Witness: John Smith

Please state separately for Battle Creek and Bear Paw, the monthly royalty payments components of the dollar amounts that appear at Exhibit JMS-1, Workpapers, page 2, line 24.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit __ (JMS-1S).

See Attachment.

MCC-007 & MCC-008

Royalty Payments & Production Tax by month

| | BATTLE CREEK | | | | | BEAR PAW | | | | | | | Total Owned Production | |
|----------|---------------------------|------------------|----------------------------|-----------------------------|-----------------------|-----------------------------|-------------------------------------|--------------------------------------|---------------------------|---------------------|----------------------------|--------------------------------|---------------------------|-------------------|
| | Prior Month (estimate) | Royalty (actual) | Production Tax (actual) | Current Month (estimate) | Total Battle Creek | Nov '12-Apr '13 Estimate | Nov '12-Apr '13 Royalty (actual) | Nov '12-Apr '13 Prod Tax (actual) | Prior Month (estimate) | Royalty (actual) | Production Tax (actual) | Current Month (estimate) | | Total Bear Paw |
| July '12 | - | 9,662.92 | 4,903.58 | | 14,566.50 | | | | | | | | - | 14,566.50 |
| Aug '12 | (14,566.50) | 13,011.37 | 6,645.70 | 19,657.00 | 24,747.57 | | | | | | | | - | 24,747.57 |
| Sept '12 | (19,657.00) | 10,058.31 | 6,141.50 | 16,200.00 | 12,742.81 | | | | | | | | - | 12,742.81 |
| Oct '12 | (16,200.00) | 12,446.49 | 6,370.00 | 18,816.00 | 21,432.49 | | | | | | | | - | 21,432.49 |
| Nov '12 | (18,816.00) | 22,521.40 | 4,754.48 | 27,000.00 | 35,459.88 | | | | | | | | - | 35,459.88 |
| Dec '12 | (27,000.00) | 20,168.39 | 10,305.68 | 30,470.00 | 33,944.07 | | | | | | | | - | 33,944.07 |
| Jan '13 | (30,470.00) | 19,176.09 | 9,836.65 | 29,000.00 | 27,542.74 | | | | | | | | - | 27,542.74 |
| Feb '13 | | N/A | N/A | 29,000.00 | 29,000.00 | | | | | | | | - | 29,000.00 |
| Mar '13 | (58,000.00) | 34,205.68 | 17,503.72 | 24,000.00 | 17,709.40 | | | | | | | | - | 17,709.40 |
| Apr '13 | (24,000.00) | 19,668.74 | 10,039.90 | 29,000.00 | 34,708.64 | 220,095.15 | | | | | | | 220,095.15 | 254,803.79 |
| May '13 | (29,000.00) | 20,147.87 | 10,330.44 | 30,000.00 | 31,478.31 | (220,095.15) | 242,413.03 | 64,984.81 | | | | 51,000.00 | 138,302.69 | 169,781.00 |
| June '13 | (30,000.00) | 20,217.38 | 10,327.01 | 30,500.00 | 31,044.39 | | (88,215.03) | | (51,000.00) | 29,748.00 | 20,394.81 | 48,300.00 | (40,772.22) | (9,727.83) |

*Ties to Tracker

Notes:

Amount in tracker is one month lag from production month. Ex/July tracker=June production

In Feb 2013, Battle Creek actual data for January was not available, therefore an estimate was made.

March contains true-up and actual for both January & February.

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Natural Gas Tracker**

**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-008 Regarding: NWE Owned Production
 Witness: John Smith

Please state separately for Battle Creek and Bear Paw, the monthly production-related taxes components of the dollar amounts that appear at Exhibit JMS-1, Workpapers, page 2, line 24.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit __ (JMS-1S).

See the Attachment provided in response to Data Request MCC-007.

NorthWestern Energy
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Natural Gas Tracker

Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-009 Regarding: NWE Owned Production
 Witness: John Smith

Please describe the methodology and calculations that were used to produce the royalties and production-related taxes components of the dollar amounts that appear at Exhibit JMS-1, Workpapers, page 2, line 24. Where applicable:

- a. Provide a listing of all gas supply market prices used in the calculations.
- b. Provide a listing for individual cost deductions used in the calculations.
- c. Provide a listing of the royalty percentage rates used in the calculations.
- d. Provide a listing of the production-related tax rates used in the calculations.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit __ (JMS-1S).

- a. Please see Attachment.
- b. Please see the response to part a, above.
- c. The most common royalty percentage for the nearly 800 wells is 12.5%; however, royalty percentages can vary by lease.
- d. Production-related tax rates can vary by lease. For the specific tax rates applied, see the actual tax filings provided in response to Data Request MCC-011.

| | Battle Creek | Bear Paw | Battle Creek | Bear Paw Deducts: | | | |
|--------|-------------------------------|-------------------------------|---------------------------------|--------------------|-----------------|-----------------------------|----------------------------|
| | | | | HPC | | | |
| | Delivered Price US\$/MMBTU | Delivered Price US\$/MMBTU | Gathering Deducts US\$/MMBTU | HPC Gath/ mmbtu | Trans/ mmbtu | Willow Creek Gath./mmbtu | Lodge Creek Gath./mmbtu |
| Jul-12 | \$2.2256 | | \$0.57 | | | | |
| Aug-12 | \$2.1212 | | \$0.59 | | | | |
| Sep-12 | \$2.2475 | | \$0.61 | | | | |
| Oct-12 | \$3.0391 | | \$0.55 | | | | |
| Nov-12 | \$3.6777 | \$3.2243 | \$0.38 | \$0.4947 | \$0.2419 | \$0.4947 | \$0.3063 |
| Dec-12 | \$3.1082 | \$3.0643 | \$0.64 | \$0.4947 | \$0.2419 | \$0.4947 | \$0.3063 |
| Jan-13 | \$2.9697 | \$2.9001 | \$0.52 | \$0.5299 | \$0.2419 | \$0.5299 | \$0.3063 |
| Feb-13 | \$2.9539 | \$2.8821 | \$0.49 | \$0.5299 | \$0.2419 | \$0.5299 | \$0.3063 |
| Mar-13 | \$3.2915 | \$3.2313 | \$0.52 | \$0.5299 | \$0.2419 | \$0.5299 | \$0.3063 |
| Apr-13 | \$3.5229 | \$3.4632 | \$0.43 | \$0.5299 | \$0.2419 | \$0.5299 | \$0.3063 |
| May-13 | \$3.4198 | \$3.3785 | \$0.46 | \$0.5299 | \$0.2419 | \$0.5299 | \$0.3063 |
| Jun-13 | \$3.1127 | \$3.0580 | \$0.46 | \$0.5299 | \$0.2419 | \$0.5299 | \$0.3063 |

Bear Paw wells may have multiple deducts
 depending on location of well

NorthWestern Energy
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Montana Consumer Counsel (MCC)
Set 1 (001-021)

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MCC-010 Regarding: NWE Owned Production
 Witness: John Smith

For each one of the largest royalty payment recipients in Battle Creek and Bear Paw Company-owned production, respectively, (measured by royalties paid by NWE) please provide copies of all documents provided by NWE to each such recipient relating to the monthly royalties included in the dollar amounts that appear at Exhibit JMS-1, Workpapers, page 2, line 24.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit __ (JMS-1S).

See Attachments 1 and 2 in the folder labeled "MCC-010" on the CD attached to Data Request MCC-002. Because these documents are voluminous, hard copies were provided to the Commission and the MCC only.

The attachments are summaries of the monthly payments made to the largest royalty payment recipients in Battle Creek and Bear Paw Company-owned production, respectively. The federal Office of Natural Resources Revenue is the largest royalty payment recipient for Battle Creek. Attachment 1 includes payment summaries for July 2012 through June 2013. The Montana Department of Natural Resources and Conservation is the largest royalty payment recipient for Bear Paw, which NorthWestern acquired later. Attachment 2 includes payment summaries for October 2012 through June 2013.

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Natural Gas Tracker

Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-011 Regarding: NWE Owned Production
 Witness: John Smith

Please provide copies of all documents provided by NWE to the Montana Department of Revenue relating to the monthly production related taxes included in the dollar amounts that appear at Exhibit JMS-1, Workpapers, page 2, line 24.

RESPONSE:

NorthWestern assumes this request pertains to Exhibit __ (JMS-1S).

See the folder labeled "MCC-011" on the CD attached to Data Request MCC-002. It contains the tax documents that were filed electronically with the Montana Department of Revenue for each quarter of the 2012-2013 tracker year. Please note that as required by law (§ 15-36-310, MCA), NorthWestern, as operator of the wells, makes these tax filings on behalf of the entire ownership in the wells, so the payment numbers do not tie to the dollar amounts in the Exhibit JMS-1S Workpapers.

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Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-013 Regarding: DSM Savings and Expenses
 Witness: William Thomas

With respect to Table 1 at page WMT-5, under the heading “Reported Savings (Dkt)”, is it correct that the quantities shown for each “Program Period” will be repeated as additional incremental Dkt savings in subsequent annual periods? If not, please describe and state the quantities of additional incremental Dkt savings, if any, for subsequent annual periods that result from the “Expenses” shown there for each “Program Period.”

RESPONSE:

The quantities shown for Reported Savings for each “Program Period” Table 1 at page WMT-5 will be repeated as continuing Dkt savings in subsequent annual periods. To characterize them as incremental is not fully accurate or descriptive. DSM savings are cumulative; once a DSM measure is installed it is considered as installed energy savings capacity. The DSM measure begins, and continues, to produce energy savings throughout its useful life. When the DSM measure reaches the end of its useful life, it is replaced with a like or better measure. Installed DSM capacity is persistent into the future and each program period’s new incremental DSM capacity adds to the previous year(s) installed DSM capacity.

Last year’s installed DSM will be repeated in future periods as continuing, or persistent energy savings. Each successive year’s installed DSM is incremental to the previous year, and to the accumulated DSM.

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Natural Gas Tracker**

**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-014 Regarding: DSM Expenses
 Witness: William Thomas

In the testimony at WMT-6, lines 1-17, Mr. Thomas states that the expenses associated with the “E+ Free Weatherization Program and the E+ Energy Audit for The Home” that are funded through USB are not included in the Natural Gas Supply Tracker. Please provide the amounts of such expenses for each “Program Period” listed in the table at WMT-5.

RESPONSE:

| Natural Gas USB Expenses | | |
|---------------------------------|-------------------------------|-------------------------------------|
| Tracker Period | E+ Free Weatherization | E+ Energy Audit for the Home |
| 2006-2007 | \$ 537,933.67 | \$ 294,071.80 |
| 2007-2008 | \$ 536,569.93 | \$ 370,900.39 |
| 2008-2009 | \$ 791,406.55 | \$ 440,801.91 |
| 2009-2010 | \$ 981,326.16 | \$ 1,316,074.71 |
| 2010-2011 | \$ 1,425,792.69 | \$ 897,835.86 |
| 2011-2012 | \$ 1,372,864.51 | \$ 683,344.67 |
| 2012-2013 | \$ 737,166.93 | \$ 955,213.11 |

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Natural Gas Tracker**

**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-015 Regarding: DSM Expenses
 Witness: William Thomas

At WMT-7, lines 16-17, Mr. Thomas states “The total cost for the 2012-2013 tracker period is \$2,387,270. This amount does not include NorthWestern labor.” Please provide the estimated additional cost of NWE labor that is applicable to NWE’s 2012-2013 Natural Gas DSM Program.

RESPONSE:

The estimated additional cost of NorthWestern labor that is applicable to NorthWestern’s 2012-2013 Natural Gas DSM Program is \$129,630.

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**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-016 Regarding: Lost DSM Non-Gas Revenues
 Witness: William Thomas

With respect to Table 1 at page WMT-5, for each “Program Period” shown there, please provide a listing of the following:

- a. NWE’s original estimate of lost annual non-gas revenues associated with the “Target (Dkt)” shown there.
- b. The actual lost annual non-gas revenues associated with the “Reported Savings (Dkt)” shown there.

RESPONSE:

- a. Refer to Column H in the table below.

| Program Period | Target Natural Gas DSM | | | | | | Reported Natural Gas DSM | | | | | |
|----------------|------------------------|---------|---------|---------------------------|------------|--------------|-------------------------------------|---------|---------|---------------------------|------------|-----------|
| | Target (Dkt) | | | Natural Gas Lost Revenues | | | Reported Savings (Dkt) ² | | | Natural Gas Lost Revenues | | |
| | USB | DSM | Total | Residential | Commercial | Total | USB | DSM | Total | Residential | Commercial | Total |
| 2005-06 | N/A | 96,277 | 96,277 | \$ 126,304 | \$ - | \$ 126,304 | 42,177 | 128,761 | 170,938 | \$ 177,348 | \$ - | \$177,348 |
| 2006-07 | N/A | 114,528 | 114,528 | \$ 364,950 | \$ - | \$ 364,950 | 42,393 | 70,058 | 112,450 | \$ 471,363 | \$ - | \$471,363 |
| 2007-08 | N/A | 114,528 | 114,528 | \$ 706,850 | \$ - | \$ 706,850 | 58,482 | 74,198 | 131,078 | \$ 641,803 | \$ - | \$641,803 |
| 2008-09 | 60,000 | 116,000 | 176,000 | \$ 433,281 | \$ - | \$ 433,281 | 60,904 | 76,102 | 160,262 | \$ 410,272 | \$ - | \$410,272 |
| 2009-10 | 60,000 | 150,000 | 210,000 | \$ 625,458 | \$ 181,419 | \$ 786,877 | 70,706 | 107,491 | 178,197 | \$ 653,001 | \$ 138,613 | \$791,614 |
| 2010-11 | 60,000 | 150,000 | 210,000 | \$ 1,053,528 | \$ 234,316 | \$ 1,287,843 | 79,371 | 186,310 | 265,682 | \$ 492,643 | \$ 61,285 | \$553,828 |
| 2011-12 | 60,000 | 150,000 | 210,000 | \$ 784,491 | \$ 185,175 | \$ 989,667 | 60,447 | 100,695 | 161,141 | \$ 768,188 | \$ 172,024 | \$940,212 |
| 2012-13 | 60,000 | 150,000 | 210,000 | \$ 1,109,418 | \$ 276,441 | \$ 1,384,858 | 28,048 | 73,520 | 101,568 | \$ 479,964 | \$ 122,246 | \$602,210 |
| 2013-14 | 60,000 | 150,000 | 210,000 | \$ 259,230 | \$ 62,642 | \$ 321,872 | | | | | | |

- b. Refer to Column P in the table above.

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**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-017 Regarding: DSM Gas Cost Savings
 Witness: William Thomas

With respect to Table 1 at page WMT-5, for each “Program Period” shown there, please provide a listing of the following:

- a. NWE’s original estimate of the annual gas cost savings to be realized from the “Target (Dkt)” DSM savings shown there.
- b. NWE’s estimate of the actual annual gas cost savings to be realized from the DSM “Reported Savings (Dkt)” shown there.

RESPONSE:

- a. Please refer to the following table. The estimated annual gas cost savings is based on the average annual gas costs provided in response to Data Request MCC-018.

| Program Period | Installed Annual Natural Gas DSM Capability (Incremental) | | | | | | | | Natural Gas Supply Tracker | |
|----------------|---|---------|---------|-----------------------------------|-------------------------------------|---------|---------|-----------------------------------|----------------------------|-----------------------|
| | Target (Dkt) | | | | Reported Savings (Dkt) ² | | | | Budget | Expenses ¹ |
| | USB | DSM | Total | Estimated Annual Gas Cost Savings | USB | DSM | Total | Estimated Annual Gas Cost Savings | | |
| 2005-06 | N/A | 96,277 | 96,277 | \$795,436 | 42,177 | 128,761 | 170,938 | \$1,412,282 | \$1,125,000 | \$1,015,679 |
| 2006-07 | N/A | 114,526 | 114,526 | \$724,482 | 42,393 | 70,058 | 112,450 | \$711,350 | \$800,000 | \$608,000 |
| 2007-08 | N/A | 114,526 | 114,526 | \$837,923 | 58,482 | 74,198 | 131,078 | \$959,025 | \$698,030 | \$679,677 |
| 2008-09 | 60,000 | 115,000 | 175,000 | \$1,241,224 | 60,904 | 76,102 | 160,262 | \$1,136,892 | \$738,440 | \$1,808,655 |
| 2009-10 | 60,000 | 150,000 | 210,000 | \$1,057,185 | 70,706 | 107,491 | 178,197 | \$897,082 | \$2,300,000 | \$2,202,948 |
| 2010-11 | 60,000 | 150,000 | 210,000 | \$1,062,461 | 79,371 | 186,310 | 265,682 | \$1,344,175 | \$2,435,365 | \$2,857,253 |
| 2011-12 | 60,000 | 150,000 | 210,000 | \$950,330 | 60,447 | 100,695 | 161,141 | \$729,225 | \$2,606,266 | \$2,502,930 |
| 2012-13 | 60,000 | 150,000 | 210,000 | \$779,488 | 28,048 | 73,520 | 101,568 | \$377,005 | \$3,834,360 | \$2,387,270 |
| 2013-14 | 60,000 | 150,000 | 210,000 | \$745,405 | | | | | \$3,134,789 | |

- b. Please refer to the response to part a, above.

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**Montana Consumer Counsel (MCC)
Set 1 (001-021)**

Data Requests received October 11, 2013

MCC-018 Regarding: DSM Gas Cost Savings
 Witness: John Smith

Please provide NWE's actual average commodity cost of purchased gas, in \$/Dkt, that the Company saved per Dkt of reported DSM savings, for each "Program Period" shown in the table at WMT-5.

RESPONSE:

| Average Natural Gas Commodity Cost | |
|---|---|
| Program Period | Actual Expense divided by Billed Market (\$/Dkt) |
| 2005/2006 | \$8.262 |
| 2006/2007 | \$6.326 |
| 2007/2008 | \$7.316 |
| 2008/2009 | \$7.093 |
| 2009/2010 | \$5.034 |
| 2010/2011 | \$5.059 |
| 2011/2012 | \$4.525 |
| 2012/2013 | \$3.712 |
| 2013/2014 | \$3.550 |

NorthWestern Energy
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Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-019 Regarding: Lost DSM Revenues
 Witness: William Thomas

Please provide NWE's actual DSM lost revenues collected from residential ratepayers in each "Program Period" shown in the table at WMT-5.

RESPONSE:

See Column N in the table provided in response to Data Request MCC-016a.

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Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-020 Regarding: Lost DSM Revenues
 Witness: William Thomas

Please provide NWE's actual DSM lost revenues collected from commercial ratepayers in each "Program Period" shown in the table at WMT-5.

RESPONSE:

See Column O in the table provided in response to Data Request MCC-016a.

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Montana Consumer Counsel (MCC)
Set 1 (001-021)

Data Requests received October 11, 2013

MCC-021 Regarding: DSM Lost Revenues
 Witness: William Thomas

Please update Exhibits WMT-1, WMT-3, and WMT-5 to reflect USB and DSM program energy savings and lost revenues incorporating the free ridership and spillover rates calculated in the SBW report.

RESPONSE:

See the folder labeled "MCC-021" on the CD attached to Data Request MCC-002.

Exhibit__(WMT-1) 2012-13 Tracker 12mth Actual Natural Gas DSM Savings FINAL 090413 has been updated for 12 months of actual savings. The previous version of this Exhibit__(WMT-1) provided with the initial filing was based on 9 months of actual savings and 3 months of estimated savings. The purpose of Exhibit__(WMT-1) is to present gross reported natural gas energy savings by DSM Program and in total for the current tracker year.

The time period covered by this exhibit is the 2012-2013 tracking year. There are no SBW numbers or values generated by the SMW DSM Evaluation for this time period. This time period is outside the SBW 2006-2011 study period, so it is not possible to update Exhibit__(WMT-1) to reflect USB and DSM program energy savings and lost revenues incorporating the free ridership and spillover rates calculated in the SBW report.

In Exhibit__(WMT-3), the gross reported energy savings from Exhibit__(WMT-1) are modified using a Net-To-Gross Adjustment Factor derived from the SBW DSM Evaluation to compute DSM lost revenues.

NorthWestern assumes that the Exhibit__(WMT-3) referred to in this question is correctly identified as Exhibit__(WMT-3-Corrected), and that the Exhibit__(WMT-5) referred to in this question is correctly identified as Exhibit__(WMT-5-Corrected).

Updated versions of Exhibit__(WMT-3-Corrected) and Exhibit__(WMT-5-Corrected) are provided as Exhibit__(WMT-3-Corrected for SBWFRSO) and Exhibit__(WMT-5-Corrected for SBWFRSO) in the folder on the CD noted above.