



July 13, 2015

Ms. Kate Whitney
Administrator
Montana Public Service Commission
1701 Prospect Ave.
P. O. Box 202601
Helena MT 59620-2601

RE: Docket Nos. D2015.3.32/N2014.11.92 - Havre Pipeline Company
PSC Set 1 (001-024)

Dear Ms. Whitney:

Enclosed for filing are Havre Pipeline Company's responses to PSC Set 1 Data Requests (001-024) in Docket Nos. D2015.3.32/N2014.11.92.

These data responses will be hand delivered to the Montana Public Service Commission and the Montana Consumer Counsel this date. They will also be mailed to the remainder of the service list in this docket, e-filed on the PSC website, and emailed to counsel of record.

If you have any questions, please call Joe Schwartzenberger at (406) 497-3362.

Sincerely,

Connie Moran
Administrative Assistant
Regulatory Affairs

CERTIFICATE OF SERVICE

I hereby certify that a copy of Havre Pipeline Company's Responses to PSC Set 1 Data Requests (001-024) in Docket Nos. D2015.3.32/N2014.11.92 has been hand delivered to the Montana Public Service Commission and Montana Consumer Counsel, e-filed with the Montana Public Service Commission, and emailed to counsel of record this date. It has also been served upon the remainder of the service list by postage prepaid via first class mail as follows:

Kate Whitney
Public Service Commission
1701 Prospect Ave
PO Box 202601
Helena MT 59620-2601

Connie Moran
NorthWestern Energy
40 East Broadway
Butte MT 59701

Joe Schwartzberger
NorthWestern Energy
40 East Broadway
Butte MT 59701

Robert Nelson
Montana Consumer Counsel
PO Box 201703
Helena Mt 59620-1703

Al Brogan
NorthWestern Energy
208 N Montana Ave Suite 205
Helena MT 59601

Sarah Norcott
NorthWestern Energy
208 N Montana Ave Suite 205
Helena MT 59601

DATED this 13th day of July 2015.



Connie Moran
Administrative Assistant
Regulatory Affairs

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-001 Regarding: Tariff
 Witness: Legal Department

Please explain how HPC decides whether a customer should be served under a PSC regulated tariff or otherwise.

RESPONSE:

If HPC professed to provide a conventional regulated utility service to a customer, it would do so under the appropriate tariff.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-002 Regarding: Tariff
 Witness: N/A

Please provide copies of all tariffs under which HPC provides service.

RESPONSE:

See Attachments 1 and 2.

MONTANA PUBLIC SERVICE COMMISSION

HAVRE PIPELINE COMPANY, LLC

Sheet No. 23
Cancelling Sheet 22

SCHEDULE 1 NATURAL GAS SERVICE	
Available for: Montana Direct Rural Farmstead Customers	
RATE:	\$2.2435
Prompt Payment Discount:	None
Minimum Bill:	None
Special Terms and Conditions:	None

Issued:

By: *Tony J. Carth*
Title: General Manager, Havre Pipeline Company, LLC

Effective:

Staff Approved: October 17, 2013
Docket No.: D2013.7.56, Interim Order No. 7310

Effective for service rendered on or after
October 1, 2013

PUBLIC SERVICE COMMISSION
Aleisha Salem Secretary

GAS TARIFF

Public Service Commission of Montana

HAVRE PIPELINE COMPANY, LLC

Sheet No.: 2

Canceling Sheet No.: Original

Rate Schedule II, Revised

Interruptible Transportation Natural Gas Service

Availability: This Rate Schedule is available to any person, corporation, partnership or any other party, including any local distribution company (Shipper), for the transportation (transmission and/or compression, as required by Shipper) of natural gas by Transporter when Shipper and Transporter have executed an Agreement under this Rate Schedule. Transportation service under this Rate Schedule shall be provided on a non-discriminatory basis.

Applicability: Applicable to Shippers for interruptible transportation service on the Havre Pipeline Company L.L.C. Transportation System under the terms of an Interruptible Gas Transportation Service Agreement (Agreement) between Havre Pipeline Company L.L.C. and Shipper and as subject to the Statement of Terms and Conditions.

Rates:

Transportation Charges:

Transmission Services: \$0.0408 per Mcf of natural gas transported within or through the System

Compression Services: \$0.1961 per Mcf of natural gas which must be compressed by Transporter in order to be transported within or through the System

Balancing Charges: Any imbalance calculated pursuant to this Rate Schedule and the Agreement which requires either a balancing charge or a balancing penalty charge will be billed prorata to the Shippers causing such imbalance at the rate(s) charged by downstream pipeline(s).

Fuel and Lost and Unaccounted Gas:

Fuel Reimbursement: The Transporter shall retain a portion of all gas tendered at the Point(s) of Receipt that is compressed by Transporter in order to be transported within or through the System equal to each applicable Shipper's prorata share of the actual fuel consumed by the applicable compressors utilized.

Lost and Unaccounted Gas: The Transporter shall retain a portion of all gas tendered at the Point(s) of Receipt that is redelivered by the Transporter to the Shipper's Point(s) of Delivery equal to each Shipper's prorata share of the actual lost and unaccounted gas on the System.

Application of Rates: Each month Shipper's bill shall include the monthly Transportation

Date Approved June 21, 2006
Docket No. D2005.4.48

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June 1, 2006

PUBLIC SERVICE COMMISSION

Carrie Jones
Secretary

GAS TARIFF

Public Service Commission of Montana

HAVRE PIPELINE COMPANY, LLC

Sheet No.: 2

Canceling Sheet No.: Original

Rate Schedule IT, Revised

Interruptible Transportation Natural Gas Service

Charge (transmission and compression, as appropriate) for the greater of the nominated quantities or the actual quantities of natural gas delivered for Shipper at the Point(s) of Delivery. Additionally, Shipper shall pay Balancing Charges, as applicable. Shipper's bill shall also reflect the volumes being deducted for Fuel Reimbursement and/or Lost and Unaccounted Gas.

Special Terms and Conditions:

Definitions: The definitions of the principal terms used in this Rate Schedule are contained in the Statement of Terms and Conditions.

Statement of Terms and Conditions: The Statement of Terms and Conditions are attached hereto as Appendix B. The Agreement and the Statement of Terms and Conditions set forth the general terms and operating conditions applicable for service under this Rate Schedule.

Point(s) of Receipt and Point(s) of Delivery: The Point(s) of Receipt and Point(s) of Delivery for this Rate Schedule are set forth on Appendix A attached hereto.

Service and Rates Subject to Commission Jurisdiction: All rates and service conditions, general terms and operating conditions, and any executed Agreement under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction. When the transportation service is in interstate commerce as defined by the terms of the Natural Gas Act or the Natural Gas Policy Act, as amended, the rates and service conditions under this Rate Schedule are subject to Part 284 of the rules and regulations of the Federal Energy Regulatory Commission.

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PUBLIC SERVICE COMMISSION

Carrie J. Smith
Secretary

Appendix A
Havre Pipeline Company, LLC Rate Schedule IT

Point(s) of Receipt and Point(s) of Delivery

Point(s) of Receipt

Blaine County #1	NE1/4NW1/4 and NW1/4NE1/4 Sec. 29 - T31N - R18E Meter # 940-110 Blaine County, Montana
Blaine County #3	NE1/4SE1/4 Sec. 7 - T27N - R19E Upstream of Meter # 940-149 and related fuel Meters Blaine County, Montana
Blaine County #4	SW1/4SW1/4 Sec. 8 - T33N - R19E Meter # 658-404 Blaine County, Montana
Blaine County #5	SE1/4SE1/4 Sec. 19 - T35N - R19E Meter # 658-405 Blaine County, Montana
Box Elder Interconnect	SE1/4SW1/4 Sec. 20 - T31N - R18E Meter # 658-382 Blaine County, Montana
Hill County #1	NW1/4SW1/4 Sec. 18 - T31N - R16E Upstream of Meters # 940-150 and 940-157 and related fuel Meters Hill County, Montana
Many Islands Interconnect	SW1/4SW1/4 Sec. 31 - T37N - R20E By Displacement from Meter # 658-381 Blaine County, Montana

Point(s) of Delivery

Many Islands Interconnect	SW1/4SW1/4 Sec. 31 - T37N - R20E Meter # 658-381 Blaine County, Montana
NWE Blaine County #3	NE1/4SE1/4 Sec. 7 - T27N - R19E Meter # 658-332 Blaine County, Montana
NWE Box Elder	SE1/4SW1/4 Sec. 20 - T31N - R18E Meter # 658-473 Blaine County, Montana

Date Approved June 21, 2006
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Effective for service rendered on or after ^{Page 3 of 10}
June 1, 2006

PUBLIC SERVICE COMMISSION
Carrie J. Smith
Secretary

Statement of Terms and Conditions

Section 1. DEFINITIONS

- 1.1 "Agreement" means the provisions of the Interruptible Transportation Service Agreement between Transporter and the Shipper(s) as such may be amended from time to time for the provision of transportation services on the System.
- 1.2 "Btu" (British Thermal Unit) means the amount of heat energy required to raise the temperature of one avoirdupois pound of water from fifty-nine-degrees Fahrenheit (59°F) to sixty-degrees Fahrenheit (60°F), as determined on a dry basis, and at a pressure of 14.73 psia.
- 1.3 "Cubic Foot" means the volume of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and seventy-three hundredths (14.73) psia and standard temperature of sixty (60) degrees Fahrenheit under standard gravitational force. "Cubic Feet" is the plural of Cubic Foot.
- 1.4 "Day" shall mean that period of 24 consecutive hours beginning and ending at 7:00 a.m. Mountain Standard Time.
- 1.5 "FERC" means the Federal Energy Regulatory Commission or any successor governmental authority.
- 1.6 "Gas" or "Natural Gas" means the effluent vapor stream (including Liquid Hydrocarbons) in its natural state produced from wells, including all hydrocarbon and nonhydrocarbon constituents and including casinghead gas produced with crude oil, and residue gas resulting from the processing of gas well gas or casinghead gas.
- 1.7 "Gas Tariff" means the IT Tariff and related schedules filed by Transporter and approved by the MPSC for the provision of transportation services on the System, as the same may be amended from time to time.
- 1.8 "Mcf" means one thousand (1,000) Cubic Feet.
- 1.9 "MMBtu" means one million (1,000,000) Btu.
- 1.10 "MPSC" means the Public Service Commission of Montana.
- 1.11 "Month" shall mean the period commencing at 7:00 a.m. Mountain Standard Time on the first day of a calendar month and ending at 7:00 a.m. Mountain Standard Time on the first day of the immediately following calendar month.
- 1.12 "Point(s) of Delivery" means the point(s) to which Shippers may nominate gas for delivery out of the System as reflected on Appendix A to Gas Tariff.
- 1.13 "Point(s) of Receipt" means the point(s) from which Shippers may nominate gas for receipt into the System as reflected on Appendix A to the Gas Tariff.
- 1.14 "Shipper" means those parties which have executed an Agreement with Transporter and desire to have gas transported on the System.

Statement of Terms and Conditions

1.15 "System" means the Natural Gas transportation system, including transmission and compression facilities owned and operated by Transporter in Blaine and Hill Counties, Montana for which the Gas Tariff has been granted by the MPSC.

1.16 "Transporter" means Havre Pipeline Company, LLC.

Section 2. SERVICE IN EXCESS OF SCHEDULED QUANTITIES

2.1 Transporter agrees to transport overrun volumes for Shipper on an interruptible basis provided that Transporter has determined that it has sufficient capacity to transport such volumes. Shipper shall pay for such overrun volumes at the maximum rates set forth in Transporter's Gas Tariff. "Overrun volumes" are defined as volumes tendered by Shipper in excess of volumes scheduled for service on any day.

Section 3. QUALITY

3.1 Gas shall be delivered at the Point(s) of Receipt at a pressure sufficient to enter Transporter's System against the pressure prevailing therein from time to time, but in no event in excess of the Maximum Allowable Operating Pressure.

3.2 Gas delivered by Shipper to Transporter at the Point(s) of Receipt shall:

(a) contain less than ten parts per million (10 ppm) by volume of oxygen, and Shipper shall make every effort to keep gas free from oxygen;

(b) contain less than one-fourth (1/4) grain of hydrogen sulfide per one hundred (100) Cubic Feet of gas;

(c) contain less than twenty (20) grains of total sulphur, including sulphur in hydrogen sulfide and mercaptans, per one hundred (100) Cubic Feet of gas;

(d) contain less than four percent (4%) by volume total inerts, including but not limited to nitrogen and carbon dioxide;

(e) contain less than two percent (2%) by volume carbon dioxide;

(f) have a temperature less than one hundred twenty degrees Fahrenheit (120°F);

(g) be commercially free from dust, gum, gum-forming constituents, condensate, free water, diluent, and other liquids and solids which may become separated from the gas.

(h) have a Btu content of at least 950.

3.3 In the event that the quality specifications of any pipeline receiving gas from Transporter's facilities is more stringent than the quality specification set forth above, then all gas delivered by Shipper must meet the quality specifications of the most stringent receiving pipeline.

Statement of Terms and Conditions

3.4 If any gas tendered by Shipper or for Shipper's account hereunder shall fail at any time to conform to any of the quality specifications set forth herein, then Transporter shall notify Shipper of the deficiency and thereupon may, at its option, refuse to accept delivery pending correction by Shipper. Transporter's acceptance of any quantities of Gas which fail to conform to any of the applicable quality specifications shall not constitute a waiver by Transporter of the quality specifications with regard to Shipper's Gas for future deliveries.

Section 4. NOMINATIONS, SCHEDULING AND IMBALANCES

4.1 Shipper agrees to comply with the schedule for nomination of the receipts and deliveries of gas hereunder set forth by Transporter, in conjunction with i) the requirement and tariffs of the Shipper's markets downstream from Transporter's facilities; and ii) prudent and efficient operation of Transporter.

4.2 Shipper understands and acknowledges that Shipper is responsible for ensuring that the downstream party which receives gas from Transporter at the Point(s) of Delivery hereunder for Shipper's account has capacity on its system to receive such gas. Shipper shall remain responsible under the Agreement for all penalties incurred by Transporter as a result of Shipper's failure to conform to the scheduling rules and procedures of the downstream transporters, notwithstanding Shipper's inability to cause gas to be delivered to Transporter at the Point(s) of Receipt and/or received by the downstream party at the Point(s) of Delivery hereunder. Transporter shall remain responsible for any imbalance penalties on transporter downstream of Transporter's facilities as a result of Transporter's failure to act upon Shipper's nomination changes made in the manner set forth herein.

4.3 Shippers shall be entitled to receive service subject to the availability of capacity at the Point(s) of Receipt and Point(s) of Delivery. Available capacity will be allocated on a prorata basis between Shippers in the event that capacity constraints exist.

4.4 First of the month nominations must be received by Transporter's dispatcher by 7:00 a.m. Mountain Standard Time, at least five working days prior to the first day of the month. First of the month nominations shall remain in effect for the remainder of the month until and unless changed as provided for in Section 4.5.

4.5 Unless otherwise agreed upon by Transporter, for changes in nominations during the month, Shipper shall notify Transporter's dispatcher by 7:00 a.m. Mountain Standard Time, of the nominated quantity of gas to be received daily by Transporter for transportation, including imbalance volumes and fuel and lost and unaccounted gas, at each Point(s) of Receipt and the quantity of gas to be delivered by Transporter at each Point(s) of Delivery during the following day.

Statement of Terms and Conditions

- 4.6 The total nominations at the Point(s) of Receipt(s), less fuel and lost and unaccounted gas, plus or minus imbalance makeup volumes, if any, must equal the nominations at the Point(s) of Delivery(s).
- 4.7 All nominations must be made by fax, or electronic bulletin board, if and when that option becomes available.
- 4.8 As used herein "interruptible transportation service" shall mean that Transporter shall have the right to interrupt or curtail transmission and/or compression service, (a) if the available capacity is reduced as a result of force majeure or (b) as a result of operational (including maintenance) considerations reasonably determined by Transporter.

Section 5. MEASUREMENT

- 5.1 All gas measurement equipment installations shall be furnished, installed, operated, and maintained by Transporter in accordance with the published specifications of the American Gas Association (AGA).
- 5.2 The computation of all gas volumes measured shall be based on the latest factors published by the AGA corrected to a base pressure of fourteen and seventy-three hundredths (14.73) psia and a base temperature of sixty degrees Fahrenheit (60°F). The assumed atmospheric pressure shall be eleven and seven-tenths (11.7) psia, regardless of actual atmospheric pressure at which the gas is measured. The flowing temperature shall be measured by an industry accepted recording device, and said temperature measurement shall be used to correct gas volumes as measured in Section 4 hereof. Corrections for supercompressibility deviation from Boyle's Law shall be made for all gas metered hereunder. Such corrections shall be made by use of the AGA Manual for the Determination of Super Compressibility Factors for Natural Gas (PAR Project NX-19), as amended. The Reynold's Number Factor and Expansion Correction Factor shall each be assumed to be one (1). The specific gravity of the gas shall be determined by chromatographic analysis or any other method adopted as standard by the Gas Processor's Association (GPA). Notwithstanding anything to the contrary stated herein, all gas measurements and heating values shall be calculated and allocated on a dry basis.

Section 6. FORCE MAJEURE

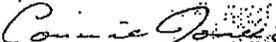
- 6.1 The term "Force Majeure" means any cause, or condition not reasonably within the control of the party claiming suspension and which by the exercise of due diligence, such party is unable to prevent or overcome.

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Docket No. D2005.4.48

Effective for service rendered on or after
June 1, 2006

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Secretary

Statement of Terms and Conditions

6.2 In the event either Shipper or Transporter is rendered unable, wholly or in part, by Force Majeure, to carry out its obligations under this Agreement, other than to make any payments due hereunder, it is agreed that upon such party's giving notice and reasonable full particulars of such Force Majeure in writing or by facsimile to the other parties affected within a reasonable time after the occurrence of the cause relied on, then the obligations of the party giving such notice, so far as they are affected by such Force Majeure shall be suspended during the continuance of the inability, and the cause of the Force Majeure, as far as possible, shall be remedied with all reasonable dispatch.

6.3 The settlement of strikes, lockouts, and other labor difficulty shall be entirely within the discretion of the party having the difficulty. The above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by acceding to the demands of opponents therein when that is inadvisable in the discretion of the party having the difficulty.

Section 7. TERMINATION

7.1 Notwithstanding the "Term" set forth in the Agreement, the Agreement shall terminate upon written notice by Transporter to Shipper within forty-five (45) days from such notice if Transporter determines that incomplete or inaccurate information has been submitted to effectuate this interruptible transportation service which causes such service not to comply with the MPSC or FERC regulations.

7.2 Termination of the Agreement shall not relieve Transporter and Shipper of the obligation to correct any volume imbalances hereunder or Shipper to pay money due hereunder to Transporter.

Section 8. MISCELLANEOUS

8.1 Transporter may file and seek jurisdictional approval at any time and from time to time to change any rates, charges or the provisions of service set forth in Transporter's Gas Tariff. Transporter shall have the right to place such changes in effect in accordance with the applicable statutes and the regulations of the jurisdictional agencies. The Agreement shall be deemed to include such changes and any changes which become effective by operation and law and orders of the jurisdictional agencies, without prejudice to Shipper's right to protest the same.

8.2 Transporter shall not be required to perform or continue to perform service on behalf of any Shipper who has applied for bankruptcy under any chapter of the Bankruptcy Code or on behalf of any Shipper who, as determined in Transporter's sole discretion, fails to demonstrate creditworthiness; provided, however, such Shipper may receive service if Shipper prepays for such service, or upon fifteen (15) days notice from Transporter, Shipper furnishes good sufficient surety, as determined in Transporter's sole discretion, of a continuing nature, and in an amount equal to at least the cost of

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PUBLIC SERVICE COMMISSION
Carrie Jones
Secretary

Statement of Terms and Conditions

performing the transportation service requested by or provided to Shipper for a two (2) month period.

Section 9. NOTICES

9.1 Any notice, statement, or bill shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States Mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy, or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on the face of the Agreement and to Transporter when sent to the following:

Accounting Matters: Havre Pipeline Company, LLC
Attn: Accounting Department
20 North Broadway
Oklahoma City, OK 73102

All Notices: Havre Pipeline Company, LLC
Attn: Marketing Department
20 North Broadway
Oklahoma City, OK 73102

Payments: Havre Pipeline Company, LLC
Attn: Accounting Department
20 North Broadway
Oklahoma City, OK 73102

Section 10. BILLING, ACCOUNTING AND REPORTS

10.1 On or before the 15th day of each month, Transporter shall render to Shipper a statement for the preceding month, showing amounts due Transporter for gas transported hereunder during the preceding month. Shipper shall pay Transporter in full no later than the 25th day of the month, or 10 days from the date that Transporter's statement is deposited prepaid in the U.S. mail, whichever is later. If the invoiced amount is not paid when due, interest on all unpaid amounts shall accrue at the rate of prime plus two (2) percent as listed by J.P. Morgan Bank located in New York City, New York, or the highest rate allowed by law, whichever is less, from the date such amount is due Transporter.

10.2 Shipper's failure to pay Transporter within a period of ten (10) days following Shipper's receipt of written notice from Transporter advising of such failure to make payment within the time specified herein, shall be a default which shall give Transporter the right to terminate immediately the Agreement, unless such failure to make payment is

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Date Approved June 21, 2006
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Effective for service rendered on or after
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PUBLIC SERVICE COMMISSION
Carrie Jones Secretary

Appendix B
Havre Pipeline Company, LLC Rate Schedule IT

Docket Nos. D2015.3.32/N2014.11.92
Data Request PSC-002
Attachment 2
Page 10 of 10

Statement of Terms and Conditions

the result of a bona fide dispute between the parties hereto regarding such payment thereunder, and, unless waived by Transporter in a manner which does not unduly discriminate against any party, Shipper timely pays all amounts not in dispute.

10.3 Shipper and Transporter shall each have the right at all reasonable times to examine the measurement records and charts of the other to the extent necessary to verify the accuracy of any statement, charge, computation or demand made under or pursuant to any of the provisions in the Agreement between Transporter and Shipper. If any such examinations reveal any inaccuracy in such billing theretofore made, the necessary adjustments in such billing and payment shall be made; provided, that no adjustments for any billing or payment shall be made of any inaccuracy claimed after the lapse of twelve (12) months from the date of the invoice relating thereto.

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PUBLIC SERVICE COMMISSION

Cornelia Jones
Secretary

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-003 Regarding: Reasonably Adequate Service
 Witness: Ralph Broadhead

- a. Does reasonably adequate service include a promptness, frequency, or time-of-day element?
- b. How quickly does HPC respond to a call for service?
- c. What limitations does HPC place on service responses based on time of day?
- d. Does HPC place any limitations on frequency of service responses (i.e., are Farm Tap customers limited to a certain number of responses in a given period)?

RESPONSE:

- a. HPC feels reasonably adequate service includes a prompt response to customer service requests during normal business hours (7 a.m. to 3:30 p.m.).
- b. As a service call is received at the Havre office, it is documented on a work order. Calls are responded to in the order that they are received.
- c. All calls received between 7 a.m. and 2 p.m. are scheduled to be responded to that same day. Calls received after hours or on weekends are taken by the HPC answering service and responded to the following working day.
- d. No.

North Western Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-004 Regarding: Subsequent Owners Knowledge
 Witness: Ralph Broadhead

Were complaining owners who were not the original Farm Tap agreement negotiators apprised of or made aware of the special circumstances and contractual obligations governing the Farm Tap agreement?

RESPONSE:

HPC began notifying farm tap customers of the regulatory status of service by written notification in 2006. In 2006, letters were sent to customers along with their March billing statements. From March 2006 through October 2006, feedback from employees was that customers were saying they didn't see a letter with the bill. So in November of 2006, a second letter was sent to customers, separate from the bill.

In September 2009, letters were again sent to customers with the billing statements. The 2009 letter had more information regarding the contractual obligations of HPC and its customers.

In 2012, the decision was made to send the letters via registered mail. In October 2014 the letters were sent via registered mail again to ensure that customers received them. Attachments 1 through 4 are copies of the letters that were sent since 2006.

See also the Attachment provided in response to Data Request MCC-007a.

11/29/2006

IMPORTANT NOTICE

Dear Farm Tap Customer,

The U.S. Department of Transportation (D.O.T.) has asked us to alert our natural gas customers about the importance of performing and maintaining their farm tap gas line to avoid any potential hazards from corrosion, leaks or damage.

What is a customer-owned gas line?

It is any piping on the customers' side, of Havre Pipeline's main meter, that extends- either above or below ground -towards or into the customer's buildings, structures or any natural gas unit and includes piping between such places.

The owner/customer is solely responsible for maintaining their gas pipeline.

Maintenance includes;

Periodic inspections for leaks

Periodic inspections for corrosion if the pipe is metallic

Repair any unsafe conditions promptly

Protect above-ground risers and valves

Aboveground line markers need to be visible at road crossings, fences, etc.

Owners are responsible for locating their pipe line for excavation operations

Excavation near the pipe, should be done by hand

Above ground plastic pipe is not acceptable

The operator (if applicable), plumber, and heating contractor can assist in locating, inspecting, and repairing, the customer's buried piping

All underground pipe should be registered with the ONE CALL system.

The owner and the contractor will then be notified that the digging activity is in an area that has underground utility lines.

Montana is covered by Utilities Underground Location Center; the representative is Bud Criner, Helena office, at 406-442-3070.

If you are a customer, owner or are responsible for buried gas lines and are unsure whether you own any part of an underground gas line, please contact us, Havre Pipeline Company, at 357-2233.

Sincerely;



John P. Skoyen

Pipeline and Construction Foreman

3/14/2006



Managed by Devon Energy Corp.

IMPORTANT NOTICE

Dear Farm Tap Customer,

The U.S. Department of Transportation (D.O.T.) has asked us to alert our natural gas customers about the importance of performing and maintaining their farm tap gas line to avoid any potential hazards from corrosion, leaks or damage.

What is a customer-owned gas line?

It is any piping on the customers' side, of Havre Pipeline's main meter, that extends- either above or below ground -towards or into the customer's buildings, structures or any natural gas unit and includes piping between such places.

The owner/customer is solely responsible for maintaining their gas pipeline.

Maintenance includes;

Period inspection for leaks

Period inspection for corrosion if the pipe is metallic

Repair any unsafe conditions promptly, protect risers and valve

When excavating near the pipe, piping needs to be located

Excavation near the pipe, done by hand

Above ground plastic pipe is not acceptable

The operator (if applicable), plumber, and heating contractor can assist in locating, inspecting, and repairing, the customer's buried piping.

If you are a customer, owner or are responsible for buried gas lines and are unsure whether you own any part of an underground gas line, please contact us at 357-2233.

Sincerely;

John P. Skoyen

Pipeline and Construction Foreman

9-1-2009
went out
w/ Billing
NEXT BY
9-1-2012



FARM TAP NOTICE

Dear Farm Tap Customer:

Havre Pipeline Company ("Havre Pipeline") is sending this Notice to remind you of certain terms and conditions applicable to the gas service being provided through your farm tap. These terms and conditions are found in the Application for Direct Rural Natural Gas Farmstead Service that either you or the previous landowner submitted to Havre Pipeline or one of its predecessors. If you would like to review all of the terms and conditions that relate to your farm tap, please refer to your Application. To request a copy of your Application, please contact John Skoyen at the number provided below.

As stated in your Application, Havre Pipeline owns and maintains, at its cost, the necessary pressure tap, regulator, meter, and odorizer at the farm tap point on its pipeline. As the farm tap customer, you own and maintain the gas service line, and all pipes, connections, appliances, and equipment located downstream of the farm tap. Since Havre Pipeline does not maintain your service line, federal law requires us to notify you of the following: (1) if your buried piping is not maintained, it may be subject to the potential hazards of corrosion and leakage; (2) buried gas piping should be - (a) periodically inspected for leaks, (b) periodically inspected if the piping is metallic, and (c) periodically repaired if any unsafe condition is discovered; (3) when excavating near buried gas piping, the piping should be located in advance, and excavation done by hand; and (4) plumbing contractors and heating contractors can assist in locating, inspecting, and repairing your buried piping.

With regard to gas service, your Application states that Havre Pipeline does not guarantee nor undertake to furnish continuous gas service through your farm tap. By accepting gas through a farm tap, you acknowledge that the gas service being provided may be interrupted by circumstances and conditions beyond the reasonable control of Havre Pipeline, including freeze-offs in the service line or at the tap point, or necessary repair or maintenance of the pipeline attached to the farm tap. Also, you acknowledge that Havre Pipeline's farm tap customers are so widely scattered and located that Havre Pipeline cannot always give prompt attention to every service difficulty that may arise.

Havre Pipeline will make every reasonable effort to respond to service difficulties as soon as possible during normal business hours (Monday - Friday, 7:00 a.m. to 3:30 p.m.). If a service difficulty arises outside of normal business hours, or if weather conditions prevent Havre Pipeline from being able to access your farm tap, you may experience a period of time without gas service. To prevent any unexpected interruption of gas service, you may want to consider switching to an alternative fuel source such as propane.

Should you have any questions about the contents of this Notice, please feel free to contact John Skoyen, Pipeline and Construction Foreman for Havre Pipeline Company, at (406) 357-2233.

Tracy Carter
General Manager - Havre Pipeline Company



September 1, 2012

First sent out 10-11-12

FARM TAP NOTICE

Dear Farm Tap Customer:

Havre Pipeline Company ("Havre Pipeline") is sending this Notice to remind you of certain terms and conditions applicable to the gas service being provided through your farm tap. These terms and conditions are found in the Application for Direct Rural Natural Gas Farmstead Service that either you or the previous landowner submitted to Havre Pipeline or one of its predecessors. If you would like to review all of the terms and conditions that relate to your farm tap, please refer to your Application. To request a copy of your Application, please contact John Skoyen at the number provided below.

As stated in your Application, Havre Pipeline owns and maintains, at its cost, the necessary pressure tap, regulator, meter, and odorizer at the farm tap point on its pipeline. As the farm tap customer, you own and maintain the gas service line, and all pipes, connections, appliances, and equipment located downstream of the farm tap. Since Havre Pipeline does not maintain your service line, federal law requires us to notify you of the following: (1) if your buried piping is not maintained, it may be subject to the potential hazards of corrosion and leakage; (2) buried gas piping should be - (a) periodically inspected for leaks, (b) periodically inspected for corrosion if the piping is metallic, and (c) periodically repaired if any unsafe condition is discovered; no aboveground poly pipe (3) when excavating near buried gas piping, the piping should be located in advance, and excavation done by hand; and (4) plumbing contractors and heating contractors can assist in locating, inspecting, and repairing your buried piping.

With regard to gas service, your Application states that Havre Pipeline does not guarantee nor undertake to furnish continuous gas service through your farm tap. By accepting gas through a farm tap, you acknowledge that the gas service being provided may be interrupted by circumstances and conditions beyond the reasonable control of Havre Pipeline, including freeze-offs in the service line or at the tap point, or necessary repair or maintenance of the pipeline attached to the farm tap. Also, you acknowledge that Havre Pipeline's farm tap customers are so widely scattered and located that Havre Pipeline cannot always give prompt attention to every service difficulty that may arise.

Havre Pipeline will make every reasonable effort to respond to service difficulties as soon as possible during normal business hours (Monday - Friday, 7:00 a.m. to 3:30 p.m.). If a service difficulty arises outside of normal business hours, or if weather conditions prevent Havre Pipeline from being able to access your farm tap, you may experience a period of time without gas service. To prevent any unexpected interruption of gas service, you may want to consider switching to an alternative fuel source such as propane.

Should you have any questions about the contents of this Notice, please feel free to contact John Skoyen, Pipeline and Construction Foreman for Havre Pipeline Company, at (406) 357-2233.

Tracy Carter
General Manager - Havre Pipeline Company

October 15, 2014

Havre Pipeline Farm Tap Customer:

Havre Pipeline Company ("HPC") is sending this notice to remind customers of the terms and conditions applicable to the gas service provided through your farm tap. These terms and conditions are found in an Application for Direct Rural Natural Gas Domestic Farmstead Service ("Application") submitted to HPC or a predecessor owner of the company.

HPC owns and maintains the necessary high-pressure tap, regulator, meter and odorizer at the farm tap point on its gas pipeline. As the farm tap customer, you own and are required to maintain the service line, pipes, connections, appliances and equipment located downstream of the farm tap. HPC will not maintain customer facilities. If customer facilities are not properly maintained, equipment may be subject to the potential hazards of corrosion (if the piping is metallic) and leakage. Buried gas piping and other equipment should be periodically inspected for leaks and corrosion and repaired when any unsafe condition is discovered. When excavating near buried gas piping, the piping must be located in advance, and the excavation completed by hand. Local plumbing and heating contractors can assist in locating, inspecting and repairing buried piping. HPC has the right to lock off or discontinue service at the tap until such conditions are repaired.

HPC does not guarantee continuous gas service through your farm tap. Gas service provided may be interrupted by circumstances and conditions beyond the reasonable control of HPC. These may include freeze-offs in the service line or at the tap point or by necessary maintenance or repairs to wells or the pipeline attached to the farm tap. Farm tap customers are widely scattered and service problems cannot always be given immediate attention by HPC.

HPC will make a reasonable effort to respond to service difficulties reported during normal business hours (Monday-Friday 7:00 am to 2:00 pm). If a service difficulty arises outside of normal business hours or if weather conditions prevent HPC from accessing your farm tap, customers may experience a period of time without gas service. Again, local plumbing and heating contractors may be better able to respond to service difficulties.

If HPC responds to a service call and determines the cause of the problem exists in the customer's facilities, you will be asked to contact a plumbing and heating contractor for assistance. As the gas fields continue to produce and pressures naturally decline, HPC strongly encourages customers to install a backup source of heat or an alternative fuel source to prevent interruption of service.

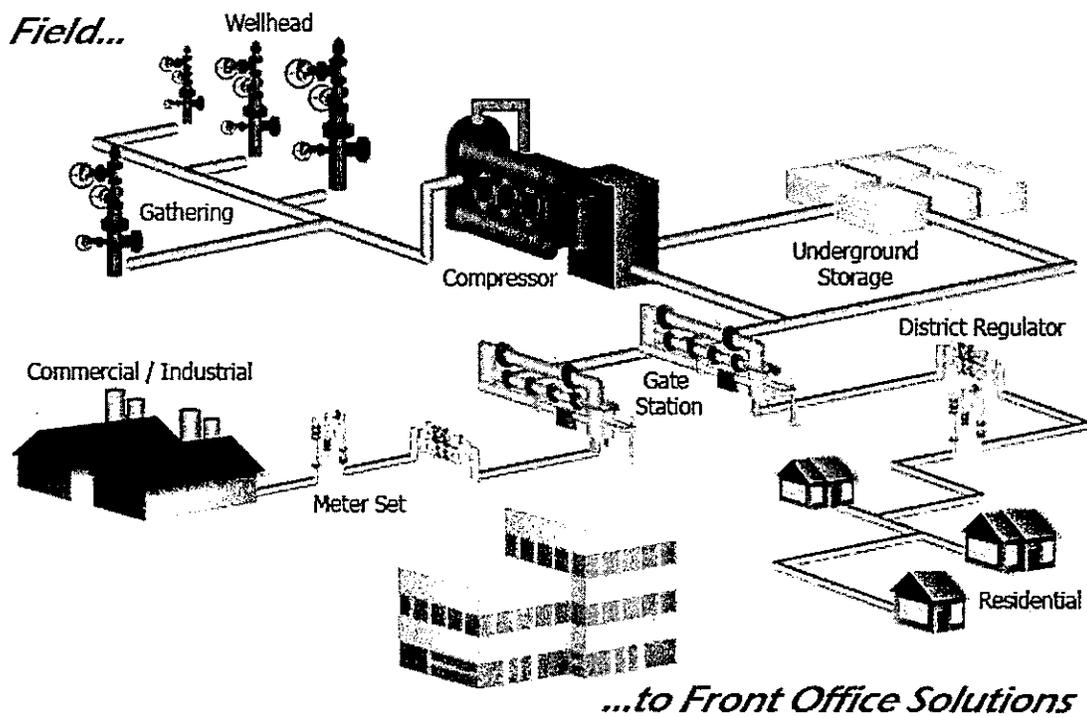
Should you have any questions about the contents of this notice, please feel free to contact Mr. Ralph Broadhead at (406) 262-9912.

NATURAL GAS safety...

Natural gas is used by more than 50 percent of American households as their main heating source. It is clean, efficient, and relatively safe. It's also odorless, colorless, and has no taste in its natural state.

Every day in the United States, several million cubic feet of natural gas travel through an underground pipeline delivery system that provides service to about 64 million customers. Three major types of pipelines transport natural gas: the gathering system, the transmission pipeline and the distribution system.

Natural gas flows from deep inside the earth into producing wells and then into low-pressure, small-diameter gathering pipelines that transport raw natural gas from the wellhead to a location where the gas is processed, compressed and delivered into higher pressure transmission pipelines. These interstate pipelines are the "highways" of natural gas transmission. Some of the natural gas is stored underground for later use; the rest is sent through a network of smaller pipes to homes and businesses, called the distribution system. In our communities, these pipelines traditionally are located in alleys behind your house or in the streets in front of your home.



Pipelines are safe and efficient, and are the only feasible method for delivering the vast quantities of energy products we all require each day. Close to two million miles of energy transportation pipelines crisscross our nation, from production fields and import terminals to American homes and businesses. Thus, pipeline safety truly is an issue that connects us. Some pipelines are made of steel, covered with a protective coating, while others are made of plastic and buried underground. They are tested and maintained using cleaning devices, diagnostic tools, and devices to control corrosion. While pipelines have a good safety record relative to the tremendous volumes of products they carry, pipeline accidents can and sometimes do occur. For that reason, we urge everyone to become aware of pipelines near their residences, and to understand how to prevent, recognize and respond to pipeline emergencies.

The leading cause of serious pipeline incident is damage caused by excavation or demolition. In most cases, these incidents are entirely preventable. Calling before you dig is the first rule to remember when conducting underground related activities – no matter what the job is. The law requires you to phone the “One-Call” center at 8-1-1 at least two business days (excluding holidays) prior to conducting any form of digging activity.

Watch for pipeline signs or markers that identify the general area where natural gas pipelines exist and show the name and phone number of the operators of the pipelines. Markers indicate the general, but not precise, location of a pipeline and don't indicate the depth of line burial, so always call before you dig.



**Know what's below.
Call before you dig.**

Be observant for leaks. Although leaks on natural gas pipelines are rare, be observant for dead or dying vegetation and/or blowing or hissing sounds near a gas pipeline. Natural gas is odorless when it is produced from the ground and generally remains odorless within the gathering system. Odorant is sometimes added to aid in the detection of natural gas leaks and generally has a “rotten eggs” smell.

Here are some simple natural gas DOs and DON'Ts for your home and business:

DO...

- *Have all gas appliances, furnaces, vents, flues, chimneys and gas lines in your home and/or business inspected every year by qualified industry professionals.*
- *Keep the areas around all gas appliances and equipment clean and unblocked to permit proper airflow.*
- *Keep flammables and combustible material away from appliances.*
- *Follow manufacturer instructions for the care and use of gas appliances and equipment.*
- *Look for the blue flame. If pilot lights and burners have a steady, blue flame, they are operating correctly. (Decorative gas fire logs are the only exception; their flame is usually yellow.)*
- *Make sure there is at least one multipurpose fire extinguisher in your home. Business owners should follow local fire code regulations.*
- *Review natural gas safety regularly with ALL family members and/or employees.*
- *Install and properly maintain carbon monoxide and smoke detectors in your home.*
- *Include your natural gas company's emergency contact information on your list of important phone numbers (e.g. fire, police, physicians, etc.) and/or in your company manual.*

DON'T...

- *Ever let children play with or near natural gas appliances or pipes, even the knobs on the oven or stovetop.*
- *Attach or hang anything from your natural gas piping.*
- *Use your stove or oven for anything other than cooking (for instance, to heat your home*
- *Move or install a gas appliance or change the connector in any way without professional assistance.*
- *Use a space heater UNTIL you are sure it has been vented properly. If using a vent-free heater, make sure the automatic cut-off switch is operational.*
- *Install a gas appliance yourself, unless you are a qualified contractor. Instead, you should always seek professional assistance.*
- *Ever store household chemicals or combustible materials near gas appliances.*



NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-005 Regarding: Status of Regulation
 Witness: Ralph Broadhead

Please detail each instance in the last decade of which you are aware when HPC has informed customers of the regulatory status of the service.

RESPONSE:

See the response to Data Request PSC-004.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-006 Regarding: Special Terms and Conditions
 Witness: Legal Department

- a. What is the significance of the inclusion of additional special terms and conditions in a rate tariff approved by the MPSC?
- b. Does the issuance of a tariff supersede individual agreements contracted for by the customer or HPC under Montana law?

RESPONSE:

- a. A special term or condition in a tariff is an integral part of the tariff that would require compliance by the utility.
- b. A contract rate for a regulated utility service can be superseded by a later Commission-ordered rate, which normally would be effectuated through a tariff change. However, the farm-tap agreements, which contain terms and conditions controlling the parties' relationship, are part of right of way agreements which created limited property interests in favor of the landowner. They cannot be superseded by a later Commission order.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-007 Regarding: Customer Classes
 Witness: Marc Mullooney

- a. For each tariff, please provide a list of customers who receive service under that tariff.
- b. Please provide a list of customers who receive service from HPC, but not under a PSC tariff.
- c. For each tariff, please provide the invoices for the month of January 2013, 2014 and 2015 from five randomly sampled customers from the list or lists in (a).
- d. Please provide the invoices for the month of January 2013, 2014 and 2015 from five randomly sampled customers from the list in (b).

RESPONSE:

- a. See the chart below for the list of customers under the Farm Tap rate tariff (see Attachment 1 provided in response to Data Request PSC-002).

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-007 cont'd

Farm Tap Number	Customer	Farm Tap Number	Customer
FT990001	Standiford, Leland -J&J Hauer	FT990065	S-B Ranch
FT990002	Henderson, Mitch	FT990069	Boyum, Kermit
FT990004	Dion, Pete	FT990070	Young, Sandra
FT990005	Pyette, Willie	FT990072	Silversten, Howard
FT990006	Nemetz, James	FT990076	Kuhr, Pete
FT990007	Nissen, Patty	FT990078	No. Ag. Experiment
FT990008	Olson, Harry	FT990083	Kafka Farms
FT990011	Raty, Ty (Chuck Terry)	FT990084	Jerome R. & Ruby Hould
FT990012	Vasseur, Lois	FT990085	S-B Ranch
FT990013	Sand Creek Ranch	FT990086	Stallcup, Jack
FT990015	Finch, Alfred	FT990088	Knight, Betsi Pollington
FT990017	Carter, Walter	FT990089	Morkrid, Maria
FT990018	Waid Ranch, Inc.	FT990091	Leahy, James
FT990019	Morse, Bruce	FT990092	Hellebust, Conn
FT990020	Lee Morse, Inc.	FT990094	Maroney, Tim
FT990021	Vosen, William	FT990095	Betty Montgomery
FT990023	Lux, John	FT990096	Myers, Rob
FT990024	Reynolds, Dr. S.A.	FT990097	Hockett, Jeff
FT990025	Carlson, Marilyn	FT990099	Jess, Larry
FT990026	Swinney, Rex	FT990100	Chvilcek, Steve
FT990027	Olson, Edward A.	FT990101	Hanson, Vic
FT990030	Casolaro, Edward D.	FT990102	Skoyen, John
FT990031	Richardson, Dr. Bruce	FT990103	Moyer, Russ
FT990032	Swank, Terry	FT990108	Gregoire Farms, Inc.
FT990033	Gallager, John	FT990109	Solomon, Edmond
FT990035	Erskine Farms	FT990111	Beardsley, Dr. Allen
FT990036	Patrick, Ray	FT990112	Herron, Tim
FT990038	Young, John	FT990114	Bar Triangle J Ranch
FT990039	Hinebaugh Grain, Inc.	FT990122	Nystrom, Ed
FT990040	Davies Ranch	FT990123	Solomon, Clint
FT990041	McMaster, Dave	FT990124	Gregoire Ranch, Inc.
FT990042	Olson, Harry	FT990125	Paulsen, Ernest
FT990043	Vogel, Raymond O.	FT990126	Reighard, Donald
FT990044	Shipwheel Cattle Co. (Swanson)	FT990127	Hawks, Ellis and Kristi
FT990045	Thorstad Ranch, Inc.	FT990132	Manuel, Charles
FT990046	Munson, Robert G.	FT990137	Williams, Dale
FT990047	Young, Scott	FT990138	Inman, Charles
FT990049	Wood, Carol	FT990139	Vosen, Robert
FT990050	Chad McCormick	FT990140	Williams, Robert
FT990053	Beck, Neil	FT990142	Anderson, Lee
FT990054	Williams, Leon R.	FT990143	Brown, Matthew
FT990055	Rambo Grain & Cattle	FT990144	Mord, Mike
FT990056	Miller, Lee	FT990145	Reum, Tony
FT990057	Sand Creek Ranch	FT990146	Fisher, Kyle
FT990058	Donoven, Keith J.	FT990148	Riley, Ryan
FT990059	Anderson, Bob & Kathy	FT990149	Johnson, Joe
FT990061	Hanson, Robert	FT990150	Boss, Darrin
FT990064	Williams, Lyle		

Jefferson Energy Trading, LLC (Jetco) is the only customer under HPC's Interruptible Transportation Natural Gas Service Tariff (see Attachment 2 provided in response to Data Request PSC-002).

- b. There are none.

North Western Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-007 cont'd

- c. HPC is unable to provide random statements for January 2013. During that time, the invoices were generated at the Devon Corporate Office in Oklahoma City and the local office does not have copies.

See Attachment 1 for a list of randomly selected Farm Tap customers, their usage, the applicable rate, and amount due for January 2014. See Attachment 2 for a list of randomly selected Farm Tap customers, their usage, the applicable rate, and amount due for January 2015. Based on an agreement with Commission staff, Attachments 1 and 2 are being provided in lieu of actual invoices because HPC believes that the invoices contain confidential information, including account numbers and credit history information that cannot be provided unless a protective order is filed and granted.

See also Attachment 3 and Attachment 4, transmission service invoices sent to Jetco for January 2014 and January 2015, respectively.

- d. See the response to part b, above.

January-14

Customer name	Usage	Rate	Amount Due
Davey Ranch Partnership	97.6 \$	2.2435	\$ 218.96
John David Lux	42.7 \$	2.2435	\$ 95.80
Lois S. Ramberg	38.1 \$	2.2435	\$ 85.48
Dr. S. A. Reynolds	16.7 \$	2.2435	\$ 37.47
Rambo Grain & Cattle Co.	53.2 \$	2.2435	\$ 119.35

January-15

Customer name	Usage	Rate	Amount Due
Hinebauch Grain, Inc.	51.8 \$	2.2435 \$	116.21
Leland Standiford	29.5 \$	2.2435 \$	66.18
Gregoire Ranch, Inc.	50 \$	2.2435 \$	112.18
Willie L. & Mary E. Pyette	53.7 \$	2.2435 \$	120.48
Keith Donovan	21.7 \$	2.2435 \$	48.68

Havre Pipeline Company
 c/o NorthWestern Energy
 40 East Broadway
 Butte, MT 59701



TRANSMISSION INVOICE

Shipper: Jefferson Energy Trading, LLC (Jetco)
 NorthWestern Energy Corporation (NWR)
 65 East Broadway, Suite 303
 Butte, MT 59701

Date: 3/14/14

Production Month	Compressor Station	Allocated Receipt (mcf@14.73)	Transmission Rate (\$/mcf)	Transmission Fee	Allocated Receipt (mcf@14.73)	Compression Rate (\$/mcf)	Compression Fee	Total Fee
Jan-14	Hill County 1&2	30,764	0.0408	\$ 1,255.18	30,764	0.1961	\$ 6,032.81	\$ 7,287.99
Jan-14	Hill County 3 & Stirling	3,259	0.0408	\$ 132.97	3,259	0.1961	\$ 639.09	\$ 772.06
Jan-14	Blaine County 1	17,845	0.0408	\$ 728.08	17,845	0.1961	\$ 3,499.42	\$ 4,227.50
Jan-14	Blaine County 3	16,356	0.0408	\$ 667.34	16,356	0.1961	\$ 3,207.41	\$ 3,874.75
Jan-14	Blaine County 4	63,939	0.0408	\$ 2,608.65	-	-	\$ -	\$ 2,608.65
Jan-14	Bowes	-	-	\$ -	-	-	\$ -	\$ -
Jan-14	Compressor Station 102	90	0.0408	\$ 3.66	90	0.1961	\$ 17.59	\$ 21.25
Jan-14	Compressor Station 103	41	0.0408	\$ 1.69	41	0.1961	\$ 8.14	\$ 9.83
Jan-14	Compressor Station 105	-	-	\$ -	-	-	\$ -	\$ -
Jan-14	Pursley	2,478	0.0408	\$ 101.10	-	-	\$ -	\$ 101.10
Total		134,772	0.0408	\$ 5,498.67	68,355	0.1961	\$ 13,404.46	\$ 18,903.13

Direct Inquiries To: Ted Connors
 406-497-2247
 ted.connors@northwestern.com

Havre Pipeline Company
 c/o NorthWestern Energy
 40 East Broadway
 Butte, MT 59701



TRANSMISSION INVOICE

Shipper: Jefferson Energy Trading, LLC (Jetco)
 NorthWestern Energy Corporation (NFR)
 65 East Broadway, Suite 303
 Butte, MT 59701

Date: 3/14/14

Production Month	Compressor Station	Allocated Receipt (mcf@14.73)	Transmission Rate (\$/mcf)	Transmission Fee	Allocated Receipt (mcf@14.73)	Compression Rate (\$/mcf)	Compression Fee	Total Fee
Jan-14	Hill County 1&2	70,328	0.0408	\$ 2,869.45	70,328	0.1961	\$ 13,791.30	\$ 16,660.75
Jan-14	Hill County 3 & Stirling	97,380	0.0408	\$ 3,973.10	97,380	0.1961	\$ 19,096.23	\$ 23,069.33
Jan-14	Blaine County 1	165,169	0.0408	\$ 6,738.96	165,169	0.1961	\$ 32,389.65	\$ 39,128.61
Jan-14	Blaine County 3	59,028	0.0408	\$ 2,408.34	59,028	0.1961	\$ 11,575.40	\$ 13,983.74
Jan-14	Blaine County 4	-	-	\$ -	-	-	\$ -	\$ -
Jan-14	Bowes	11,244	0.0408	\$ 458.74	11,244	0.1961	\$ 2,204.85	\$ 2,663.59
Jan-14	Compressor Station 102	8,403	0.0408	\$ 342.84	8,403	0.1961	\$ 1,647.82	\$ 1,990.66
Jan-14	Compressor Station 103	11,356	0.0408	\$ 463.34	11,356	0.1961	\$ 2,226.98	\$ 2,690.32
Jan-14	Compressor Station 105	-	-	\$ -	-	-	\$ -	\$ -
Jan-14	Pursley	-	-	\$ -	-	-	\$ -	\$ -
Total		422,908	0.0408	\$ 17,254.77	422,908	1.3727	\$ 82,932.23	\$ 100,187.00

Direct Inquiries To: Ted Connors
 406-497-2247
 ted.connors@northwestern.com

Havre Pipeline Company
 c/o NorthWestern Energy
 40 East Broadway
 Butte, MT 59701



TRANSMISSION INVOICE

Shipper: Jefferson Energy Trading, LLC (Jetco)
 Non-Operated/3rd Party Purchase
 65 East Broadway, Suite 303
 Butte, MT 59701

Date: 3/14/14

Production Month	Compressor Station	Allocated Receipt (mcf@14.73)	Transmission Rate (\$/mcf)	Transmission Fee	Allocated Receipt (mcf@14.73)	Compression Rate (\$/mcf)	Compression Fee	Total Fee
Jan-14	Hill County 1&2	17,814	0.0408	\$ 726.82	17,814	0.1961	\$ 3,493.32	\$ 4,220.14
Jan-14	Hill County 3 & Strifling	12,269	0.0408	\$ 500.58	12,269	0.1961	\$ 2,405.96	\$ 2,906.54
Jan-14	Blaine County 1	12,694	0.0408	\$ 517.91	12,694	0.1961	\$ 2,489.31	\$ 3,007.22
Jan-14	Blaine County 3	-	-	-	-	-	-	-
Jan-14	Blaine County 4	-	-	-	-	-	-	-
Jan-14	Bowes	1,132	0.0408	\$ 46.18	1,132	0.1961	\$ 221.94	\$ 268.12
Jan-14	Compressor Station 102	115	0.0408	\$ 4.67	115	0.1961	\$ 22.46	\$ 27.13
Jan-14	Compressor Station 103	680	0.0408	\$ 27.76	680	0.1961	\$ 133.42	\$ 161.18
Jan-14	Compressor Station 105	-	-	-	-	-	-	-
Jan-14	Pursley	-	-	-	-	-	-	-
Total		44,704	0.2448	\$ 1,823.92	44,704	0.1961	\$ 8,766.41	\$ 10,245.67

Direct Inquiries To: Ted Connors
 406-497-2247
 ted.connors@northwestern.com

Havre Pipeline Company
 c/o NorthWestern Energy
 40 East Broadway
 Butte, MT 59701



TRANSMISSION INVOICE

Shipper: Jefferson Energy Trading, LLC (Jetco)
 NorthWestern Energy Corporation (NFR)
 65 East Broadway, Suite 303
 Butte, MT 59701

Date: 2/23/15

Production Month	Compressor Station	Allocated Receipt (mcf@14.73)	Transmission Rate (\$/mcf)	Transmission Fee	Allocated Receipt (mcf@14.73)	Compression Rate (\$/mcf)	Compression Fee	Total Fee
Jan-15	Hill County 1	25,497	0.0408	\$ 1,040.30	25,497	0.1961	\$ 4,999.94	\$ 6,040.24
Jan-15	Hill County 2	-	-	-	-	-	-	-
Jan-15	Hill County 3 & Stirling	2,652	0.0408	\$ 108.21	2,652	0.1961	\$ 520.07	\$ 628.28
Jan-15	Blaine County 1	16,225	0.0408	\$ 661.97	16,225	0.1961	\$ 3,181.70	\$ 3,843.67
Jan-15	Blaine County 3	3,480	0.0408	\$ 141.99	3,480	0.1961	\$ 682.42	\$ 824.41
Jan-15	Stevens	9,223	0.0408	\$ 376.29	9,223	0.1961	\$ 1,808.61	\$ 2,184.90
Jan-15	Blaine County 4	51,280	0.0408	\$ 2,092.22	-	-	-	\$ 2,092.22
Jan-15	Bowes	-	-	-	-	-	-	-
Jan-15	Compressor Station 102	-	-	-	-	-	-	-
Jan-15	Compressor Station 103	9	0.0408	\$ 0.38	9	0.1961	\$ 1.84	\$ 2.22
Jan-15	Compressor Station 105	-	-	-	-	-	-	-
Jan-15	Pursley	2,445	0.0408	\$ 99.75	-	-	-	\$ 99.75
Total		110,811	0.0408	\$ 4,521.11	57,086	0.1961	\$ 11,194.58	\$ 14,493.21

Credit for Farm Tap Gas Purchase \$ (1,222.48)

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 ted.connors@northwestern.com

Havre Pipeline Company
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 40 East Broadway
 Butte, MT 59701



TRANSMISSION INVOICE

Shipper: Jefferson Energy Trading, LLC (Jetco)
 NorthWestern Energy Corporation (NWR)
 65 East Broadway, Suite 303
 Butte, MT 59701

Date: 2/23/15

Production Month	Compressor Station	Allocated Receipt (mcf@14.73)	Transmission Rate (\$/mcf)	Transmission Fee	Allocated Receipt (mcf@14.73)	Compression Rate (\$/mcf)	Compression Fee	Total Fee
Jan-15	Hill County 1	35,833	0.0408	\$ 1,461.99	35,833	0.1961	\$ 7,026.85	\$ 8,488.84
Jan-15	Hill County 2	21,282	0.0408	\$ 868.30	21,282	0.1961	\$ 4,173.43	\$ 5,041.73
Jan-15	Hill County 3 & Stirling	82,502	0.0408	\$ 3,366.06	82,502	0.1961	\$ 16,178.62	\$ 19,544.68
Jan-15	Blaine County 1	140,233	0.0408	\$ 5,721.47	140,233	0.1961	\$ 27,499.70	\$ 33,221.17
Jan-15	Blaine County 3	36,568	0.0408	\$ 1,491.96	36,568	0.1961	\$ 7,170.98	\$ 8,662.94
Jan-15	Stevens	11,762	0.0408	\$ 479.89	11,762	0.1961	\$ 2,306.51	\$ 2,786.40
Jan-15	Blaine County 4	-	-	\$ -	-	-	\$ -	\$ -
Jan-15	Bowes	10,887	0.0408	\$ 444.19	10,886	0.1961	\$ 2,134.83	\$ 2,579.02
Jan-15	Compressor Station 102	-	-	\$ -	-	-	\$ -	\$ -
Jan-15	Compressor Station 103	7,537	0.0408	\$ 307.51	7,537	0.1961	\$ 1,477.98	\$ 1,785.49
Jan-15	Compressor Station 105	12,331	0.0408	\$ 478.95	12,331	0.1961	\$ 2,301.98	\$ 2,780.93
Jan-15	Pursley	-	-	\$ -	-	-	\$ -	\$ -
Total		358,935	0.0407	\$ 14,620.32	358,934	1.7649	\$ 70,270.88	\$ 81,486.72

Credit for Farm Tap Gas Purchase \$ (3,404.48)

Direct Inquiries To: Ted Connors
 406-497-2247
 ted.connors@northwestern.com

Havre Pipeline Company
 c/o NorthWestern Energy
 40 East Broadway
 Butte, MT 59701



TRANSMISSION INVOICE

Shipper: Jefferson Energy Trading, LLC (Jetco)
 Non-Operated/3rd Party Purchase
 65 East Broadway, Suite 303
 Butte, MT 59701

Date: 2/23/15

Production Month	Compressor Station	Allocated Receipt (mcf@14.73)	Transmission Rate (\$/mcf)	Transmission Fee	Allocated Receipt (mcf@14.73)	Compression Rate (\$/mcf)	Compression Fee	Total Fee
Jan-15	Hill County 1	19,551	0.0408	\$ 797.68	19,551	0.1961	\$ 3,833.95	\$ 4,631.63
Jan-15	Hill County 2	101	0.0408	\$ 4.12	101	0.1961	\$ 19.81	\$ 23.93
Jan-15	Hill County 3 & Stirling	11,360	0.0408	\$ 463.47	11,360	0.1961	\$ 2,227.69	\$ 2,691.16
Jan-15	Blaine County 1	10,491	0.0408	\$ 428.01	10,491	0.1961	\$ 2,057.29	\$ 2,485.30
Jan-15	Blaine County 3	-	-	\$ -	-	-	\$ -	\$ -
Jan-15	Stevens	122	0.0408	\$ 4.98	122	0.1961	\$ 23.92	\$ 28.90
Jan-15	Blaine County 4	-	-	\$ -	-	-	\$ -	\$ -
Jan-15	Bowes	1,803	0.0408	\$ 73.55	1,803	0.1961	\$ 353.54	\$ 427.09
Jan-15	Compressor Station 102	-	-	\$ -	-	-	\$ -	\$ -
Jan-15	Compressor Station 103	246	0.0408	\$ 10.04	246	0.1961	\$ 48.25	\$ 58.29
Jan-15	Compressor Station 105	12,331	0.0408	\$ 7.24	12,331	0.1961	\$ 34.79	\$ 42.03
Jan-15	Pursley	-	-	\$ -	-	-	\$ -	\$ -
Total		56,005	0.3264	\$ 1,789.09	56,005	0.1935	\$ 8,599.24	\$ 10,388.33

Adjustment for Gas Flow Path v. Contract \$ -

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NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-008 Regarding: Customer Service
 Witness: Ralph Broadhead

Please explain specifically:

- a. The hours during which HPC responds to customer complaints.
- b. The number of hours of personnel time devoted to resolving customer complaints.
- c. The average time that it takes HPC to respond to a customer complaint.
- d. How are service calls prioritized?

RESPONSE:

- a. Monday through Friday, 7 a.m. – 2 p.m., are the normal business hours that HPC responds to customer complaints.
- b. In 2014, HPC responded to 63 customer service inquiries and dedicated 101.5 hours to these inquiries.
- c. In 2014, HPC averaged 1.6 hours per customer inquiry.
- d. Service calls are responded to in the order in which they are received.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-009 Regarding: Customer Service
 Witness: Ralph Broadhead

What specific steps has HPC taken to assist customers on the gas gathering system experiencing loss of gas service?

RESPONSE:

In 2014, HPC undertook an effort to improve customers' farm tap settings and improve reliability in the gathering system. Specifically, the following was accomplished:

1. HPC rebuilt all gas gathering farm tap settings. Dual regulators were removed and a single cut regulator was installed. By removing one of the regulators, we eliminated one restriction which could be a freezing point.
2. Solar-powered methanol injection pumps were installed on gas gathering wells and some side valves in the gathering systems that were problematic freezing points. In years past, gas pneumatic pumps were used, but with the current low field pressures, they no longer work.
3. Insulated blankets were added to the exposed piping on the gas gathering system.
4. A customer information meeting was held to help customers understand the service that HPC provides and what customers could do to make their equipment more reliable.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-010 Regarding: Customer Service
 Witness: Marc Mallowney

What specific service obligations does HPC have to its Farm Tap customers?

RESPONSE:

When HPC responds to a service call from one of its farm tap customers, HPC determines the cause of the problem. If the cause of the problem exists in HPC's facilities, HPC will resolve the problem. If the cause of the problem exists in the customer's facilities, the customer is asked to contact a plumbing and heating contractor for assistance.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-011 Regarding: Customer Service
 Witness: Ralph Broadhead

Has NWE in any way changed the manner in which it serves the customers of HPC after it acquired majority ownership of the company?

RESPONSE:

No. Please see the response to Data Request PSC-004. The letters mailed to customers prior to NorthWestern acquiring majority ownership indicate the same service terms as the letter mailed in 2014.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-012 Regarding: Customer Service
 Witness: Ralph Broadhead

- a. What has HPC done to address freezing in the gas gathering lines?
- b. Has HPC investigated the possibility of installing dehydrators or other gas treatment equipment upstream of Farm Tap customers on the gas gathering pipeline to reduce the amount of water in the gas and subsequent freezing in the gas line?
- c. If costs of installation and operations of gas treatment equipment were accounted for in tariffed rates, what would be the cost to customers?

RESPONSE:

- a. Please see the response to Data Request PSC-009.
- b. Yes, but it would not be feasible to install a dehydrator for this application. However, gas desiccant pots have been tested and found to be ineffective with the low field pressures.
- c. Gas treatment systems will not work on the low pressures in the gas gathering system; therefore, costs have not been estimated.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-013 Regarding: Revenue
 Witness: Ted Connors

- a. Are the revenues of customers receiving regulated and unregulated service accounted for differently in the annual report?
- b. Please cite to the place in the annual reports where this representation of accounting occurs.
- c. Please identify, where the revenue from regulated and non-regulated service is accounted for in HPC's annual reports for the last 5 years.

RESPONSE:

- a. Yes, they are reflected on different lines on Schedule 9.
- b. Please refer to Schedule 9 Montana revenues. Lines 4 and 5 represent farm taps that are regulated service. Line 21 gathering revenues are unregulated and Line 22 transmission revenue is regulated. Line 26 miscellaneous revenues are unregulated.
- c. NorthWestern Energy only owned and reported Havre Pipeline beginning in 2014.

North Western Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-014 Regarding: Revenue
 Witness: Ted Connors

- a. Are the revenues of customers receiving regulated and unregulated service accounted for differently on the books of HPC?
- b. Please provide copies of the books where those revenues are accounted for.

RESPONSE:

- a. See the response to Data Request PSC-013.
- b. See Attachment.

Company code HPC Business area ****

Havre Pipeline Company
 Butte

MPC COA Balance Sheet/P&L Version

Company code HPC Business area ****

C	Comp	Bus	Texts	Reporting period
F	Code	Area		(01-2014-16-2014)
			INCOME STATEMENT	
			OPERATING REVENUES	
			Operating Revenues (400000-499999)	
	HPC		0450122 NG Residential - Distribution	53,122.98-
	HPC		0459000 NG On System Transportation - Transmiss	1,498,379.97-
	HPC		0459100 NG Processing & Gathering for Others	3,446,618.37-
	HPC		0469610 NG Other Revenue - Misc.	291,756.64-
			** TOTAL OPERATING REVENUES	5,289,877.96-
			OPERATING EXPENSES	

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-015 Regarding: Declining Service Accommodations
 Witness: Pat Callahan

Is HPC or NWE aware of any accommodations other regulated gas companies, such as Montana Power Company, made to customers when service quality suffered as a result of declining pressures on gas systems? Please explain those accommodations.

RESPONSE:

No.

North Western Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-016 Regarding: Abandonment of Service
 Witness: Ralph Broadhead

Has the contractual clause granting HPC the right “to abandon such operations . . . [with] no liability [arising] because of any such abandonment . . . of its pipelines or other facilities” ever been invoked?

RESPONSE:

Yes.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-017 Regarding: Abandonment of Service
 Witness: Marc MULLOWNEY

Does HPC have procedures or plans to carry out an abandonment of Farm Tap services? If so, explain.

RESPONSE:

Yes. These plans have been previously communicated in Section VII of HPC's Response to the Montana Public Service Commission's Notice of Commission Action issued on November 14, 2014.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-018 Regarding: Customer Service
 Witness: Ralph Broadhead

- a. How many customers have stopped receiving service from HPC in the last 5 heating seasons?
- b. What circumstances initiated the cessation of service?
- c. What entity initiated the cessation of service?

RESPONSE:

- a. Fifteen customers have stopped receiving service from HPC in the last five heating seasons.
- b. Two customers were disconnected due to non-payment. Thirteen customers switched to another source of energy.
- c. The 13 customers made the decision to move to another source of energy.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-019 Regarding: Customer Service
 Witness: Ralph Broadhead

- a. How many quality-of-service related calls from all customers has HPC received in each of the last 5 heating seasons?
- b. How many from Farm Tap customers?
- c. Regarding the Farm Tap customers, how many of these calls were regarding issues on the customer responsible portion of the pipe.

RESPONSE:

- a. Prior to NorthWestern acquiring majority ownership in HPC, there was no tracking of customer service-related calls. HPC began tracking these calls on December 2, 2013.

2013 (Dec) – 45 Callouts from 32 Customers
2014 (Jan-Dec) – 63 Callouts from 52 Customers
2015 (Jan-May) – 20 Callouts from 13 Customers

- b. See the response to part a, above.
- c. 2013 (Dec) – We did not keep track of responsibility until January 2014.
 2014 (Jan-Dec) – 15
 2015 (Jan-May) – 1

North Western Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-020 Regarding: Customer Service
 Witness: Ralph Broadhead

- a. Please identify the employees whose job it is to respond in the field to service-quality complaints.
- b. Please identify the employees whose job it is to answer phone calls or other communications from customers who make service-quality complaints.

RESPONSE:

- a. There are five measurement technicians in Havre who can respond to service-quality complaints.
- b. There are three administrative personnel at the Havre Gas Production office who take customer calls in addition to their other responsibilities.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-021 Regarding: Customer Service
 Witness: Employees identified in PSC-020a

The Montana Public Service Commission is considering what, if anything, HPC should be required to do in response to consumer complaints that the service they receive from HPC has diminished in recent years. The complaints usually cite to engineering problems such as low pressure and gas quality on the lines, but also allege that responses from HPC have not been timely or well-staffed.

- a. In relation to this matter, please describe how your job has changed, if at all, since NorthWestern Energy assumed majority ownership of HPC.
- b. Please provide any other response you believe the Commission would find useful in this matter.

RESPONSE:

- a. Measurement Technicians: Job duties as far as call-outs have not changed. New maintenance procedures were implemented to improve on the annual inspections of HPC farm taps in 2014 by NorthWestern. The new procedures added internal inspections of all regulators.
- b. We have added tracking to customer calls. Measurement technicians record mileage, time, materials, and source of problem to farm tap maintenance form for each call. We have also implemented monthly pressure recordings for each farm tap since NorthWestern took over.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-022 Regarding: Customer Service
 Witness: Employees identified in PSC-020b

The Montana Public Service Commission is considering what, if anything, HPC should be required to do in response to consumer complaints that the service they receive from HPC has diminished in recent years. The complaints usually cite to engineering problems such as low pressure and gas quality on the lines, but also allege that responses from HPC have not been timely or well-staffed.

- a. In relation to this matter, please describe how your job has changed, if at all, since NorthWestern Energy assumed majority ownership of HPC.
- b. Please provide any other response you believe the Commission would find useful in this matter.

RESPONSE:

- a. Administrative Personnel: All calls are handled the same as prior to the NorthWestern purchase other than farm tap maintenance forms are filled out for each call.
- b. None.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-023 Regarding: Safety
 Witness: Marc Mallowney

- a. Please detail any safety concerns for Farm Tap customers experiencing low tap pressures.
- b. How has HPC addressed these concerns?

RESPONSE:

- a. These concerns have been previously communicated in Section IV of HPC's Response to the Montana Public Service Commission's Notice of Commission Action issued on November 14, 2014.
- b. HPC hosted a customer meeting on November 8, 2014 and informed customers of our safety concerns with equipment owned by them. HPC also made suggestions to customers at that meeting for making their gas service more safe and reliable. In addition, safety concerns were addressed in the letter that HPC sent to customers on October 15, 2014. See Attachment 4 provided in response to Data Request PSC-004.

NorthWestern Energy
Docket Nos. D2015.3.32/N2014.11.92
Havre Pipeline Company

Public Service Commission (PSC)
Set 1 (001-024)

Data Requests received June 26, 2015

PSC-024 Regarding: Safety
 Witness: Ralph Broadhead

How many of the Farm Tap customers on the gas gathering system have a secondary fuel source for heat?

RESPONSE:

We are aware that 32 customers have either completely switched heat source or have installed some source of back-up heat. These are the customers we are aware of; however, some customers have never called in to report an issue so they may also have a back-up that we are not aware of.