



July 13, 2015

Ms. Kate Whitney  
Administrator  
Montana Public Service Commission  
1701 Prospect Ave.  
P. O. Box 202601  
Helena MT 59620-2601

RE: Docket Nos. D2015.3.32/N2014.11.92 - Havre Pipeline Company  
MCC Set 1 (001-016)

Dear Ms. Whitney:

Enclosed for filing are Havre Pipeline Company's responses to MCC Set 1 Data Requests (001-016) in Docket Nos. D2015.3.32/N2014.11.92.

These data responses will be hand delivered to the Montana Public Service Commission and the Montana Consumer Counsel this date. They will also be mailed to the remainder of the service list in this docket, e-filed on the PSC website, and emailed to counsel of record.

If you have any questions, please call Joe Schwartzenberger at (406) 497-3362.

Sincerely,

Connie Moran  
Administrative Assistant  
Regulatory Affairs

CERTIFICATE OF SERVICE

I hereby certify that a copy of Havre Pipeline Company's Responses to MCC Set 1 Data Requests (001-016) in Docket Nos. D2015.3.32/N2014.11.92 has been hand delivered to the Montana Public Service Commission and the Montana Consumer Counsel, e-filed with the Montana Public Service Commission, and emailed to counsel of record this date. It has also been served upon the remainder of the service list by postage prepaid via first class mail as follows:

Kate Whitney  
Public Service Commission  
1701 Prospect Ave  
PO Box 202601  
Helena MT 59620-2601

Connie Moran  
NorthWestern Energy  
40 East Broadway  
Butte MT 59701

Joe Schwartzenberger  
NorthWestern Energy  
40 East Broadway  
Butte MT 59701

Robert Nelson  
Montana Consumer Counsel  
PO Box 201703  
Helena Mt 59620-1703

Al Brogan  
NorthWestern Energy  
208 N Montana Ave Suite 205  
Helena MT 59601

Sarah Norcott  
NorthWestern Energy  
208 N Montana Ave Suite 205  
Helena MT 59601

DATED this 13<sup>th</sup> day of July 2015.



---

Connie Moran  
Administrative Assistant  
Regulatory Affairs

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-001**      Regarding: HPC's 2014 Farm Tap Investments  
                  Witness:    Ralph Broadhead

At page 10 of HPC's Response, the Company states that in 2014 it invested more than \$200,000 to update most farm tap settings.

- a.      Was any portion of that investment spent to update the farm tap settings of the four farm tap customers listed under A. MPSC Complaints, at pages 13 and 14 of HPC's Response? If so, please identify the customer and state how much HPC invested to update each customer's farm tap setting.
  
- b.      If no portion of that investment was spent to update the farm tap settings of the four farm tap customers listed under A. MPSC Complaints, at pages 13 and 14 of HPC's Response, please explain why HPC chose not to make investments to update the farm tap setting of each such customer.

**RESPONSE:**

In 2014, HPC actually spent in excess of \$300,000 to improve the 81 farm taps on the gathering system, as well as to install solar-powered methanol pumps and insulating wraps at various other points to improve the reliability of service. Investments were not made on the 15 farm tap settings for customers whose service originates at the HPC transmission system.

- a.      Yes. All 81 gathering system farm tap customers received upgrades in 2014, including the four farm tap customers listed under A. Details are not available regarding investments made by individual customer. An average capital investment per customer for farm tap improvements is \$746.27.

Average cost for updating farm tap settings:

Labor – \$387.20  
Materials – \$359.07  
Total – \$746.27

- b.      Not applicable.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-002**    Regard: HPC's 2014 Farm Tap Investments  
                  Witness: Ralph Broadhead

At page 10 of HPC's Response, the Company states that in 2014 it invested more than \$200,000 to update most farm tap settings.

- a.     Was any portion of that investment spent to update the farm tap settings of the twenty-eight farm tap customers listed under B. Farm Taps with Pressures Less Than 5 psig, at pages 14 – 17, of HPC's Response? If so, please identify the customer(s) and state how much HPC invested to update each customer's farm tap setting.
  
- b.     If no portion of that investment was spent to update the farm tap setting of a farm tap customer listed under B. Farm Taps with Pressures Less Than 5 psig, at pages 14 – 17, of HPC's Response, please explain why HPC chose not to make investments to update the farm tap setting of each such customer.

RESPONSE:

- a.     Yes, please see response to Data Request MCC-001a.
  
- b.     Not applicable.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-003**    Regarding: Stuart Reynolds (FT 990024)  
                  Witness:    Ralph Broadhead

Please state the average daily gas throughput in Mcf in each of the calendar years 2012 – 2014, of the gathering line used by HPC to provide service to Stuart Reynolds (FT 990024).

RESPONSE:

2012 daily throughput 2,109 Mcf  
2013 daily throughput 1,032 Mcf  
2014 daily throughput 944 Mcf

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-004**    Regarding: Stuart Reynolds (FT 990024)  
                  Witness:    Ralph Broadhead

- a.    Please identify by name and FT number each other farm tap customer served by HPC in the area that does not experience the same problem as that described for Stuart Reynolds (FT 990024). See A.1.i at page 13 of HPC Response.
- b.    Please explain why the other farm tap customers served by HPC in the area do not experience the same problem as that described for Stuart Reynolds.
- c.    Has HPC installed methanol injection points along the gathering line serving Stuart Reynolds? If not, please explain why not.

RESPONSE:

- a.    There are none. There are, however, two other farm taps in the same area as Stuart Reynolds that experience the same issues as Dr. Reynolds.
- b.    Farm Tap 990049 (Carol Wood) and Farm Tap 990138 (Charles Inman) both experience the same issues, but these customers are actively involved in taking care of the issues on their side of the farm tap setting without calling HPC. The Wood farm tap is about a half-mile away from the Reynolds farm tap, and the Inman farm tap is about 1 mile from the Reynolds farm tap.
- c.    Yes, solar-powered methanol injection has been installed on the Higgins Master Meter, Fresno Master Meter, and State 6 Master Meter. Methanol drip systems are in service on Hansen-Federal 6-13, Hansen-Federal 7-3, Higgins 5-14, Higgins 5-5, and Compton well. All of these locations are upstream of Dr. Reynolds' farm tap, and methanol is injected into the gathering system at these points.

**North Western Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-005**    Regarding: Source of Gas Supply  
                  Witness:    Ralph Broadhead

HPC states at page 14 of its Response that the Curt Rambo (FT 990055) farm tap is located on the far end of a gathering line where several wells formerly produced gas, and there are no other producing gas wells in this area at the present time. HPC also states at page 14 of its Response that the Keith Donovan (FT 990058) farm tap is located on the same gathering line as the Curt Rambo farm tap, and three other farm tap customers (Donald Swinney, Lyle Williams, and Leon Williams) are served from this 14 mile segment of gathering line. Please explain how HPC provides gas service to these five farm tap customers, with an identification of the source(s) of gas supply used to serve them, if there are no producing gas wells in this area.

RESPONSE:

There is no gas produced or introduced in the 14 miles of pipeline, as previously stated.

Each meter station on the gathering system has a check valve on the downstream side of the meter tube at the gas well. These check valves prevent measured gas from flowing backwards into the well formations. Beyond these check valves is the pipeline gathering pipeline system that transports gas to the compressor stations where it is compressed, dehydrated, and, in some cases, chilled to remove liquid hydrocarbons.

The entire gathering system is interconnected, so these farm taps are fed from gas being produced in other areas of the gathering system. Although there are no producing wells in the 14-mile segment of gathering line described, gas is produced downstream and it back feeds into the segment to provide service to the farm tap customers mentioned. At times, water accumulates in low spots (see paragraph 1, page 8 of HPC's response to the MPSC's NCA on water vapor). This will not allow the gas to equalize freely throughout the gathering system and causes lower pressure on the non-producing side of the pipeline.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-006**      Regarding: Gathering Line Throughput Volumes  
                  Witness:   Ralph Broadhead

Please state the average daily gas throughput in Mcf in each of calendar years 2012 -2014 for the following:

- a.      The gathering line used by HPC to provide service to Curt Rambo (FT 990055).
- b.      The gathering line used by HPC to provide service to Keith Donovan (FT 990058).
- c.      The gathering line used by HPC to provide service to Donald Swinney.
- d.      The gathering line used by HPC to provide service to Lyle Williams.
- e.      The gathering line used by HPC to provide service to Leon Williams.
- f.      The gathering line used by HPC to provide service to Lois Ramberg (FT 990012).
- g.      The gathering line used by HPC to provide service to Stuart Reynolds (FT 990024).

RESPONSE:

- a.      Curt Rambo  
          2012 daily throughput 0 Mcf  
          2013 daily throughput 0 Mcf  
          2014 daily throughput 0 Mcf
- b.      Keith Donovan  
          2012 daily throughput 0 Mcf  
          2013 daily throughput 0 Mcf  
          2014 daily throughput 0 Mcf
- c.      Donald Swinney  
          2012 daily throughput 0 Mcf  
          2013 daily throughput 0 Mcf  
          2014 daily throughput 0 Mcf

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

MCC-006 cont'd

- d. Lyle Williams  
2012 daily throughput 0 Mcf  
2013 daily throughput 0 Mcf  
2014 daily throughput 0 Mcf
  
- e. Leon Williams  
2012 daily throughput 0 Mcf  
2013 daily throughput 0 Mcf  
2014 daily throughput 0 Mcf
  
- f. Lois Ramberg  
2012 average daily throughput 3,027 Mcf  
2013 average daily throughput 2,588 Mcf  
2014 average daily throughput 2,356 Mcf
  
- g. Stuart Reynolds  
2012 daily throughput 2,109 Mcf  
2013 daily throughput 1,032 Mcf  
2014 daily throughput 944 Mcf

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-007**     Regarding: Footnote 3 at page 11 of HPC Response  
                  Witness:    Ralph Broadhead

- a.     Please provide a description of HPC's findings, including copies of any applicable documents prepared by or for HPC, relating to the review of the situation referred to in the referenced footnote.
- b.     Has HPC determined whether or not there is or previously was an easement to the pipeline applicable to the subject property.
- c.     Has HPC determined whether or not the owner of the subject property was previously a customer of HPC or Northern Natural, and if so state when service ceased and describe the circumstances that resulted in the termination of service.

**RESPONSE:**

- a.     HPC found that the people noted in the footnote are not customers of HPC. HPC found no evidence that the couple noted in the footnote currently has, or has ever had, an easement with HPC, or a request for a rural pipeline or domestic farmstead application. Attached are the only associated documents that pertain to the previous owners of the property.

As you can see in the Attachment, Mr. Robert Vosen appears to have been granted the original right for a farm tap in 1972 in exchange for a pipeline easement. It appears that Mr. Vosen made some sort of arrangement with Mr. Joe L. Molenda, in 2000, to transfer his rights for the farm tap to Molenda. Subsequently, Mr. Molenda exercised a direct natural gas domestic farmstead application along with a rural pipeline request. It appears that Mr. Molenda then sold the property, with the farm tap service, to Mr. Robert Williams. It appears that the couple in question is taking service from the tap line owned by Mr. Williams.

HPC has no knowledge of whether there is an agreement between the couple and Mr. Williams for this gas service.

- b.     See the response to part a, above. There is a pipeline easement across said property for a gas gathering line that was executed on April 15, 1972. This easement allowed for a farm tap for domestic use and not for resale. This easement also allowed for the rights of the grantee under the easement to be assigned in whole or in part.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

**Data Requests received June 26, 2015**

MCC-007 cont'd

- c. Yes, we have found no record of the people in question ever being customers of HPC or Northern Natural.

## APPLICATION FOR DIRECT NATURAL GAS DOMESTIC FARMSTEAD

### *SERVICE FROM HAVRE PIPELINE CO. PIPELINES IN THE HAVRE AREA*

The under signed Applicant, being the owner of certain real estate described below, herewith applies to Havre Pipeline for direct gas service for domestic use, subject to the following terms, conditions and limitations, acknowledged by the Applicant :

### DESCRIPTION OF APPLICANT'S PROPERTY

NW1/4 Sec. 29, T33N, R14E

### TERMS, CONDITIONS AND LIMITATIONS APPLICABLE TO THE SERVICE

1. Source of Natural Gas -The supply source for the service is a point on the pipeline of Havre Pipeline Company (hereinafter call "Company").
2. Delivery Point for the Service -The natural gas to be provided to Applicant hereunder will be delivered at a tap point on Company's pipeline as it runs across customer's premises at a specific location satisfactory to Company. The service is provided hereunder a direct sale, contract basis by Company in fulfillment of its obligation under the terms of an easement for pipeline granted across the above described property .It is recognized by the parties that the service may in the future become subject to the exercised jurisdiction of the Montana Public Service Commission and accordingly may be transferred to and rendered by a Montana public utility company presently rendering similar service to natural gas consumers in the State of Montana. In such case, the rates for service and conditions of service expressed herein are subject to change.
3. Ownership of facilities, Company and Applicant's Respective Installation Cost Responsibilities  
Company shall install, own and maintain, at Company's cost, the necessary high pressure tap, regulator, meter and odorizer at the tap point on its pipeline Applicant will install the service line from the pipeline tap to the utilization point (or service entrance) on the Applicant's premises in strict accordance with Company's specification. If the service line is not installed in accordance with Company's specifications, Company shall have the right to lock off, or deny or discontinue service at the tap until such installation is brought up to specifications by Applicant. Applicant shall own and maintain service line.
4. Gas Source Limitations -The availability of service through the new pipeline tap point herein provided for and the volumes and pressure of the natural gas to be delivered hereunder are subject to the limitations with respect to gas supply and end use contained in Company's tariff on file with the Federal Power Commission, and the rules, regulations and orders of said regulatory authority. Such volumes and pressures will be limited by the meter, which will be an American AL 250, Rockwell R 275, or equivalent, designed for domestic or comparable takes of gas.

5. Changes in Rate -The rate at which gas is delivered and sold by the Company to Applicant is subject to change after notice, from time to time, to reflect changes (including increases) in Company's pipeline rates and tariff as approved by the Federal Power Commission.

6. Conditions of Service -

(a) The service is rendered pursuant to a "direct sale tap" clause in the easement and will be confined to one tap point on the pipeline within the premises of the easement grantor, limited as to volume and use as specified herein above.

(b) Applicant shall be exclusively responsible for the installation and maintenance of all piping and appliances down stream of the Company tap, and shall hold Company harmless from all claims or losses arising out of leaks or other failure or malfunctions of such piping and appliances.

(c) Company does not guarantee nor undertake to furnish continuous service and Applicant acknowledges that he understands that service may be interrupted by circumstances and conditions beyond the reasonable or practicable control of Company, including, without limitation, by freeze-offs in his service line or the tap point, by necessary repair or maintenance of the pipeline or wells attached to it.

(d) Company shall submit a statement to Applicant around the 10th day of each month for natural gas delivered during the proceeding billing month, and payment shall be made by Applicant to Company within fifteen ( 15) days from date of billing. Applicant agrees to pay bills promptly as rendered. If applicant fails to pay any such bill or bills within fifteen ( 15) days of billing, Company may disconnect or discontinue his service after fifteen ( 15) days' notice mailed to Applicant's billing address. Resumption of service shall only be made after Applicant pays all past-due bills for service and makes a deposit in the amount of two months average bill. Applicant will be responsible and pay for all gas delivered through the meter until Company is notified in writing upon thirty (30) days' prior notice to discontinue service.

Notice to company under this agreement shall be addressed to it at P.O. Box 2606, Havre Montana 59501, and notice to applicant shall be addressed to him at the address shown below. Either party may change its address under this paragraph at any time upon written notice.

(f) Applicant recognizes that pipeline customers are widely scattered and so located that such service difficulties as may arise in the delivery of gas hereunder cannot always be given prompt attention by Company; and Applicant agrees that no liability of Company shall arise because of service difficulties or interruptions occasioned by operating conditions in Company's facilities or because of Company's inability to give immediate attention to such service difficulties as may arise in connection with the gas service furnished under this contract. Applicant recognizes that the gas service contemplated is incident only to an easement granted to Havre Pipeline Company in the lands occupied by Applicant or other persons and that such rights include and reserve the privilege to Company to abandon such pipelines at any time and Applicant agrees that no liability of Company shall arise because of any such abandonment, or off premises removal, replacement or relocation of its pipelines or other facilities. Applicant agrees to save and hold Company harmless from any and all claims for damage or detriments to persons or property (including crop damage) which may arise out of the construction, installation or operation of the facilities necessary for performance of this gas sales agreement by either of the parties hereto.

(g) The sale of gas by Company to the Applicant is subject to all valid legislation with respect to the subject matter hereof, and to all valid present and future orders, rules and regulations of duly constituted authorities having jurisdiction.

Signed this 10<sup>th</sup> 19<sup>th</sup> day of 2 OCTOBER, 2000

Applicant's Mailing Address:

Applicant Signature:

HC 36 Box 52 X Joe L. Molenda  
HAVRE, MT 59501

Accepted:

Havre Pipeline Co.

By: John P. Skoym Date: 10/17/00

## RURAL PIPELINE REQUEST

### Statement of Applicant

I am the applicant to Havre Pipeline Company (HPC) for natural gas service via a rural tap on a pipeline of Havre Pipeline Company, as described in Section I of this form 79-1740A.

I am the grantor, or successor in title or interest to such Grantor, of an easement for HPC's pipeline located on the parcel of land where the requested tap would be located and where the natural gas would be consumed. This Easement contains a right for gas tap service, and this right has not been exercised previously.

I have furnished a complete true and correct copy of this Easement to the Gas Utility named above.

I understand and agree that the quality of the gas to be provided through the requested tap will be that which exists in the pipeline at the tap location and that HPC does not warrant its fitness for any particular purpose; also that HPC does not guarantee any minimum level of delivery pressure to the applicant at the pipeline tap.

X Joe L. Molenda  
Signature of Applicant

10/19/2000  
Date

### Please Read Carefully Before Signing

Nature of Request  
NEW STATION  REVISION  REMOVAL

Customer Name Joe L. Molenda

City/State/Zip HC 36, Box <sup>52</sup>~~36~~, Havre, Montana 59501

Telephone 406-265-3328

Type (Res., Com., Ind.,) Residence

End Use Homes, Barns, ect.

Requested Delivery Pressure 10psi

Volumes Required- MCF

Peak Hour 2 Peak Day 3.2 Annual 295 Monthly \_\_\_\_\_

|                |                 |                 |                |
|----------------|-----------------|-----------------|----------------|
| Jan. <u>80</u> | April <u>20</u> | July <u>5</u>   | Oct. <u>20</u> |
| Feb. <u>45</u> | May <u>15</u>   | Aug. <u>5</u>   | Nov. <u>30</u> |
| Mar. <u>30</u> | June <u>10</u>  | Sept. <u>10</u> | Dec. <u>45</u> |

Location of Rural Pipeline Sales Station

NW 1/4, Sec 29, Twp or Blk 33N, Rge 14E

County Hill, State Mt.

Additional Information and Comments

---

---

---

Gas Utility - Havre Pipeline

By John P. Meyer

Form #3627-Montana

Tract # \_\_\_\_\_

PIPELINE EASEMENT

COPY

KNOW ALL MEN BY THESE PRESENTS:

That Robert L. Vosen and Judy S. Vosen, his wife of Box 55A,

Star Route 36, Havre, Montana 59501  
of the County of Hill and State of Montana for  
and in consideration of the sum of \$2.00 per lineal rod and other valuable  
considerations, the receipt of Fifty and no/100 Dollars (\$ 50.00 ) of which is  
hereby acknowledged, do hereby GRANT, REMISE, and RELINQUISH unto NORTHERN NATURAL  
GAS COMPANY, a Delaware corporation, its successors or assigns, the RIGHT, PRIVILEGE,  
and EASEMENT to construct, maintain and operate pipelines, and appurtenances thereto,  
over and through the following described lands and appurtenances thereunto belonging,  
including riparian rights, situated in the County of Hill and  
State of Montana, to-wit:  
the Southwest Quarter of the Northwest Quarter (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ) of Section Twenty-nine (29),  
Township Thirty-three (33) North, Range Fourteen (14) East.

TO HAVE AND TO HOLD unto said NORTHERN NATURAL GAS COMPANY, its successors  
and assigns, so long as such pipelines, and appurtenances thereto, shall be maintained,  
together with the right of ingress to and egress from said premises, for the purpose  
of constructing, inspecting, repairing, maintaining and replacing the property of  
the grantee located thereon, or the removal thereof, in whole or in part, at the will  
of the grantee; it being the intention of the parties hereto that grantor s are  
hereby granting the uses herein specified without divesting grantor s of the rights  
to use and enjoy said above described premises, subject only to the right of the  
grantee to use the same for the purposes herein expressed.

As a further consideration for this grant, the grantee herein agrees as  
follows:

1. That the grantee will bury all line pipe to a sufficient depth so as  
not to interfere with the ordinary cultivation of the soil.
2. That grantee will pay for any damages to grantor's growing crops,  
grasses, trees, shrubbery, fences or buildings caused by the construction, main-  
tenance or operation of grantee's pipelines.
3. That grantee will replace or rebuild to the satisfaction of grantor  
or of his representative any and all damaged parts of all drainage or irrigation  
systems; the damage to which shall be occasioned by the construction of said  
pipelines under and through the above-described premises.
4. That in the event the grantee or its assigns shall at any time  
construct one or more additional lines of pipe upon the above-described premises  
the then owner of the lands subject to this easement shall be entitled to receive  
an additional consideration of Two Dollars per lineal rod for each  
pipeline so constructed, plus damages as provided for in paragraph 2 above.
5. That grantee, upon written application by the grantor, will make,  
or cause to be made, a tap in any gas pipeline constructed by grantee upon the  
above-described premises. Such tap shall be for the purpose of supplying gas to  
grantor for his own domestic use only and not for re-sale. The grantee will make  
such tap and will install and maintain a meter and regulator at the point of  
connection with its pipeline, all at no cost to grantor. All piping and connections  
downstream of grantee's meter shall be furnished, installed, and maintained by  
grantor, at no cost to grantee. Said tap will be provided at a point adjacent to  
an existing public road, or at such other convenient point on its line as grantee  
may determine, and gas to be taken under this provision shall be measured and  
furnished to grantor at such rate, and upon such terms, as may be established by  
grantee (or its vendee or assignee) from time to time. All of the foregoing shall  
be subject, however, to grantee's right, without further obligation to grantor, to  
discontinue or interrupt its use of any such line or to transport substances through  
the same which are not suitable for use by grantor.
6. That the rights of the grantee may be assigned in whole or in part.

7. That this instrument contains the entire agreement of the parties; that there are no other or different agreements or understandings between the grantor and the grantee or its agents; and that the grantor, in executing and delivering this instrument, has not relied upon any promises, inducements, or representations of the grantee or its agents or employees, except such as are set forth herein.

This instrument and the covenants and agreements herein contained shall insure to the benefit of and be binding and obligatory upon the heirs, executors, administrators, successors and assigns of the parties hereto.

Dated this 15th day of April, 1972.

R-O-W Agent

Robert W. Gower  
ROBERT W. GOWER

Robert L. Vosen  
ROBERT L. Vosen

Judy S. Vosen  
Judy S. Vosen

STATE OF MONTANA : SS.  
COUNTY OF Hill :

On this 15th day of April in the year 1972 before me, Lovella Earl, a notary public duly qualified in the above County and State, personally appeared Robert L. Vosen and Judy S. Vosen, his wife

known to me to be the person(s) whose name(s) (is) (~~are~~) subscribed to the within instrument, and acknowledged to me that they executed the same.

My commission expires Notary Public for the State of Montana  
Residing at Havre, Montana  
My Commission expires October 20, 1973.

Lovella Earl  
Notary Public Lovella Earl

(Seal)

\*\*\*\*\*

STATE OF MONTANA : SS.  
COUNTY OF \_\_\_\_\_ :

On this \_\_\_\_\_ day of \_\_\_\_\_ in the year \_\_\_\_\_ before me, \_\_\_\_\_, a notary public duly qualified in the above County and State, personally appeared \_\_\_\_\_

known to me to be the person(s) whose name(s) (is) (are) subscribed to the within instrument, and acknowledged to me that \_\_\_\_\_ executed the same.

My commission expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

(Seal)

\*\*\*\*\*

STATE OF MONTANA : SS.  
COUNTY OF \_\_\_\_\_ :

On this \_\_\_\_\_ day of \_\_\_\_\_, in the year \_\_\_\_\_, before me, \_\_\_\_\_, a notary public duly qualified in the above County and State, personally appeared \_\_\_\_\_

known to me to be the \_\_\_\_\_ of \_\_\_\_\_, the corporation that executed the within instrument, and acknowledged to me that such corporation executed the same.

My commission expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public

(Seal)

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-008**      Regarding: Service Since November 20, 2014  
                    Witness:     Ralph Broadhead

At page 2 of HPC's November 20, 2014 Motion For Extension in Docket No. N2014.11.92, the Company states "Please be advised that Havre Pipeline will not abandon any facilities during the heating season. Additionally, it will promptly handle freeze-offs on its side of the meter and provide guidance to customers if freeze-offs occur on the customer's side of the meter so that customers will continue to receive service during the winter months."

- a.     Please identify each instance, by customer name and FT number, in which HPC abandoned service to a farm tap customer since November 20, 2014, and include a description of the reason why HPC abandoned that service.
- b.     Please identify each instance, since November 20, 2014, by customer name and FT number, in which HPC handled a freeze-off on its side of the meter in order to continue providing adequate service to a farm tap customer, and include a description of what was done by HPC and the cost incurred by HPC to do so.
- c.     Please identify each instance, since November 2014, by customer name and FT number, in which HPC provided guidance to a farm tap customer having a freeze-off on the customer's side of the meter, and include a description of what was done by HPC and the cost incurred by HPC to do so.

RESPONSE:

- a.     No farm taps have been abandoned since November 20, 2014.
- b.     Betsi Night (FT990088)  
          December 1, 2014. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 2 gallons methanol \$4.20, and 20 miles \$18.00  
  
          Edward Casolaro (FT990030)  
          December 1, 2014. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 2 gallons methanol \$4.20, and 20 miles \$18.00  
  
          Lee Anderson (FT990142)  
          December 1, 2014. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 3 gallons methanol \$6.30, and 6 miles \$5.40

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

MCC-008 cont'd

Bonnie Carlson (FT990025)

January 5, 2015. Riser/Regulator froze off, added methanol to producer riser. 2 hours labor \$96.08, 3 gallons methanol \$6.30, and 30 miles \$27.00

Lee Anderson (FT990142)

January 5, 2015. Riser/Regulator froze off, added methanol to producer riser. 0.5 hours labor \$24.02, 5 gallons methanol \$10.50, and 3 miles \$2.70

Edward Casolaro (FT990030)

January 7, 2015. Riser/Regulator froze off, added methanol to producer riser. 2 hours labor \$96.08, 1 gallon methanol \$2.10, and 20 miles \$18.00

Matt Brown (FT9900143)

January 9, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 3 gallons methanol \$6.30, and 10 miles \$9.00

Edward Casolaro (FT990030)

January 9, 2015. Riser/Regulator froze off, added methanol to producer riser. 1.5 hours labor \$72.06, 3 gallons methanol \$6.30, and 20 miles \$18.00

Clint Solomon (FT990123)

January 9, 2015. Riser/Regulator froze off, added methanol to producer riser. 1.5 hours labor \$72.06, 3 gallons methanol \$6.30, and 30 miles \$27.00

Lee Anderson (FT990142)

January 9, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 3 gallons methanol \$6.30, and 3 miles \$2.70

Bruce Morse (FT990019)

January 10, 2015. Riser/Regulator froze off, added methanol to producer riser. 1.5 hours labor \$72.06, 1 gallons methanol \$2.10, and 34 miles \$30.60

Lee Anderson (FT990142)

January 12, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 5 gallons methanol \$10.50, and 3 miles \$2.70

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

MCC-008 cont'd

Kim Kafka (FT990083)

January 13, 2015. Riser/Regulator froze off, added methanol to producer riser. 2 hours labor \$96.08, 2 gallons methanol \$4.20, and 20 miles \$18.00

Steve Chivlicek (FT990100)

January 14, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 5 gallons methanol \$10.50, and 10 miles \$9.00

Edward Casolaro (FT990030)

January 14, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 5 gallons methanol \$10.50, and 20 miles \$18.00

Tim Maroney (FT990094)

January 16, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hours labor \$48.04, 5 gallons methanol \$10.50, and 5 miles \$4.50

Edward Casolaro (FT990030)

February 2, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 2 gallons methanol \$4.20, and 20 miles \$18.00

Edward Casolaro (FT990030)

February 4, 2015. Riser/Regulator froze off, added methanol to producer riser. 1 hour labor \$48.04, 2 gallons methanol \$4.20, and 20 miles \$18.00

c. Edward Casolaro (FT990030)

January 12, 2015. Riser/Regulator freezing off, added methanol to riser and after regulator was thawed customer still had no pressure at house. It was suggested to customer to have a professional plumber look at the issue on their piping. 0.5 hours labor \$24.02, 2 gallons methanol \$4.20, and 20 miles \$18.00

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-009**     Regarding: Abandonment Of Gas Service  
                  Witness:    Ralph Broadhead

For each farm tap customer listed at pages 13 – 17 of HPC’s Response, state whether or not gas would continue to flow through the gathering line that was previously used to serve the customer if HPC abandons service to the customer.

RESPONSE:

Stuart Reynolds (FT990024) - Yes  
Curt Rambo (FT990055) - No  
Keith Donovan (FT99058) - No  
Lois Ramberg (FT990012) - Yes  
Davey Ranch (FT990084) - Yes  
Ed Nystrom (FT990122) - Yes  
Edward Paulsen (FT990125) - Yes  
Alfred Finch (FT990015) - Yes  
Clint Solomon (FT990123) - Yes  
Rob Myers (FT990096) - Yes  
John Gallagher (FT99033) - Yes  
Ray Patrick (FT990036) - Yes  
Hinebaugh Grain (FT990039) - Yes  
Scott Young (FT990047) - Yes  
Jack Stallcup (FT99086) - Yes  
Marilyn Carlson (FT990025) - Yes  
Maria Morkrid (FT990089) - No  
Vic Hanson (FT990101) - Yes  
Pete Kuhr (FT990076) - Yes  
Howard Sivertsen (FT990072) - Yes  
Tony Reum (990145) - Yes  
Mike Mord (FT990144) - Yes  
Robert Hansom (FT990061) - Yes  
S-B Ranch (FT990085) - Yes  
Erskine Farms (FT990035) - Yes  
Dave McMaster (FT990041) - Yes  
Lois Ramberg (Vasseur FT990012) - Yes  
Donald Reighard (FT990126) - Yes  
Ellis Hawks (FT990127) - Yes  
Sand Creek Ranch (FT990057) - Yes  
Larry Jess (FT990099) - Yes

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

**Data Requests received June 26, 2015**

**MCC-010** Regarding: Obligation to Serve Customers  
Witness: Legal Department

Does HPC agree that public utility gas companies have an obligation to serve their customers? If HPC does not so agree, please fully explain why.

RESPONSE:

HPC agrees that a conventional regulated utility is obligated to serve those it has professed to serve with a regulated utility service. However, a utility is not obligated to serve, as a regulated utility, those it has not professed to serve as a regulated utility. HPC is not providing gas to farm tap customers under a profession of service. It is providing gas to farm tap customers under bilaterally negotiated right of way agreements over which the Commission later claimed jurisdiction. Under the bilaterally negotiated agreements, the landowners obtained a private, and conveyable, source of gas in return for granting an easement for a natural gas pipeline or natural gas gathering line. The bilaterally negotiated contracts which allowed them to convey their property right also defined the property right, which was limited by the availability of gas in the pipeline or gathering line for which the contract was negotiated.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-011** Regarding: Gas Service Agreements/Contracts  
Witness: Legal Department

Does HPC agree that it is common for public utility gas companies to enter into gas service agreements or gas supply contracts with their customers? If HPC does not so agree, please fully explain why.

RESPONSE:

Farm tap agreements are a common provision in right of way agreements for natural gas pipelines and gathering lines.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

**Data Requests received June 26, 2015**

**MCC-012**    Regarding: Farm Tap Investments  
                  Witness:    Marc Mullooney

Does HPC presently expect or plan to make investments to update farm tap settings at any time during the next ten years to any farm tap customer identified in pages 13 – 17 of HPC's Response? If so, please identify each such farm tap customer by name and FT number, and state when HPC expects or plans to make such investments.

RESPONSE:

No, all HPC farm taps on the gathering system were updated in 2014.

**North Western Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-013**    Regarding: Farm Tap Investments  
                  Witness:    Marc Mallowney

Does HPC presently expect or plan to make investments to update farm tap settings at any time during the next ten years to any farm tap customers other than those that are identified in pages 13 – 17 of HPC’s Response? If so, please describe HPC’s expected or planned future investments to update farm tap settings.

RESPONSE:

No. See also the response to Data Request MCC-001.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

Data Requests received June 26, 2015

**MCC-014**    Regarding: Abandonment Of Gas Service  
                  Witness:    Marc Mullooney

Does HPC presently expect or plan to abandon gas delivery service at any time during the next ten years to any farm tap customer identified in pages 13 – 17 of HPC’s Response? If so, please identify each such farm tap customer by name and FT number, and state when HPC expects or plans to abandon service to the customer.

RESPONSE:

Yes. These plans have been previously communicated in Section VII of HPC’s Response to the Montana Public Service Commission’s Notice of Commission Action issued on November 14, 2014. At the present time, HPC is considering only abandoning a segment of gathering line from the Rambo farm tap east to the Vogel Master Meter. There are no producing wells in this segment of line. Abandoning this ~14 mile segment of line would eliminate service to five farm tap customers. HPC would abandon this segment of line no sooner than Spring 2016. As the gas continues to deplete, HPC may abandon other gathering lines in the future, but none are planned at this time.

1. Rambo, Curt        FT990055
2. Swinney, Donald FT990026
3. Williams, Lyle    FT990064
4. Williams, Leon    FT990054
5. Donoven, Keith   FT990058

**North Western Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

**Data Requests received June 26, 2015**

**MCC-015** Regarding: Gas Service Agreements/Contracts  
Witness: N/A

Please provide copies of all amendments and/or replacement service agreements/contracts and pipeline easement agreements that are referenced in or associated with Attachments 1 – 4 of HPC's Response.

**RESPONSE:**

There are no additional documents responsive to this request in HPC's custody, possession or control.

**NorthWestern Energy**  
**Docket Nos. D2015.3.32/N2014.11.92**  
**Havre Pipeline Company**

**Montana Consumer Counsel (MCC)**  
**Set 1 (001-016)**

**Data Requests received June 26, 2015**

**MCC-016**    Regarding: Gas Sales Invoices  
                  Witness:    N/A

Please provide copies of each gas sales invoice for gas deliveries made during December 2014 through February 2015, for gas sold by HPC to each farm tap customer identified in pages 13 – 17 of HPC's Response.

**RESPONSE:**

See Attachment. HPC believes that the invoices requested in this data request contain protectable, private information including account numbers and credit history. Based on an agreement with the MCC, HPC is providing the Attachment in lieu of the invoices. Information found on the invoices that is not being provided in the Attachment is as follows: billing address, statement number, invoice date, due date, account number, service date, if payment was made on previous invoice, a check number and amount paid with the date paid.

**December-14**

| Customer name                 | Usage | Rate      | Amount Due |
|-------------------------------|-------|-----------|------------|
| Lyle Williams                 | 21.7  | \$ 2.2435 | \$ 48.68   |
| Rex Swinney                   | 31.9  | \$ 2.2435 | \$ 71.57   |
| Leon R. Williams              | 45.1  | \$ 2.2435 | \$ 101.18  |
| Hinebauch Grain, Inc.         | 51.8  | \$ 2.2435 | \$ 116.21  |
| Mike Mord                     | 10.9  | \$ 2.2435 | \$ 24.45   |
| Clint & Casey Solomon         | 5.6   | \$ 2.2435 | \$ 12.56   |
| Robert N. & Karen Marie Myers | 0     | \$ 2.2435 | \$ -       |
| Shamrock Ranch (Ray Patrick)  | 0     | \$ 2.2435 | \$ -       |
| Ellis & Kristi Hawks          | 0     | \$ 2.2435 | \$ -       |
| Davey Ranch Partnership       | 69.1  | \$ 2.2435 | \$ 155.03  |
| Victor R. & Verlie M. Hanson  | 0     | \$ 2.2435 | \$ -       |
| Larry Jess                    | 3.2   | \$ 2.2435 | \$ 7.18    |
| Tony Reum                     | 21.3  | \$ 2.2435 | \$ 47.79   |
| Edward A. Nystrom             | 10.4  | \$ 2.2435 | \$ 23.33   |
| Edward E. Paulsen             | 0     | \$ 2.2435 | \$ -       |
| Sand Creek Ranch, LLC         | 221.1 | \$ 2.2435 | \$ 496.04  |
| Aldred L. Finch               | 23.7  | \$ 2.2435 | \$ 53.17   |
| Jack Stallcup                 | 14.2  | \$ 2.2435 | \$ 31.86   |
| Howard W. Sivertsen           | 35.3  | \$ 2.2435 | \$ 79.20   |
| Donald J. & Ila M. Reighard   | 0     | \$ 2.2435 | \$ -       |
| Erskine Farms                 | 38.3  | \$ 2.2435 | \$ 85.93   |
| S Bar B Ranch                 | 0     | \$ 2.2435 | \$ -       |
| Lois S. Ramberg (Vasseur)     | 59.7  | \$ 2.2435 | \$ 133.94  |
| Marlyn Carlson                | 19.7  | \$ 2.2435 | \$ 44.20   |
| Dr. S. A. Reynolds            | 25.2  | \$ 2.2435 | \$ 56.54   |
| John Gallager                 | 0     | \$ 2.2435 | \$ -       |
| David J. McMaster             | 70.4  | \$ 2.2435 | \$ 157.94  |
| Scott Young                   | 12.5  | \$ 2.2435 | \$ 28.04   |
| Rambo Grain & Cattle Co.      | 21.1  | \$ 2.2435 | \$ 47.34   |
| Keith J. Donovan              | 21.7  | \$ 2.2435 | \$ 48.68   |
| Robert Hanson                 | 7.7   | \$ 2.2435 | \$ 17.27   |
| Pete Kuhr                     | 31.0  | \$ 2.2435 | \$ 69.55   |
| Maria Morkrid                 | 8.7   | \$ 2.2435 | \$ 19.52   |

**January-15**

|                               |      |           |           |
|-------------------------------|------|-----------|-----------|
| Lyle Williams                 | 39.2 | \$ 2.2435 | \$ 87.95  |
| Rex Swinney                   | 55.9 | \$ 2.2435 | \$ 125.41 |
| Leon R. Williams              | 70.1 | \$ 2.2435 | \$ 157.27 |
| Hinebauch Grain, Inc.         | 74.2 | \$ 2.2435 | \$ 166.47 |
| Mike Mord                     | 0    | \$ 2.2435 | \$ -      |
| Clint & Casey Solomon         | 6.1  | \$ 2.2435 | \$ 13.69  |
| Robert N. & Karen Marie Myers | 12.8 | \$ 2.2435 | \$ 28.72  |
| Shamrock Ranch (Ray Patrick)  | 0    | \$ 2.2435 | \$ -      |

| Customer name                | Usage | Rate      | Amount Due |
|------------------------------|-------|-----------|------------|
| Ellis & Kristi Hawks         | 0     | \$ 2.2435 | \$ -       |
| Davey Ranch Partnership      | 66.6  | \$ 2.2435 | \$ 149.42  |
| Victor R. & Verlie M. Hanson | 0     | \$ 2.2435 | \$ -       |
| Larry Jess                   | 24.5  | \$ 2.2435 | \$ 54.97   |
| Tony Reum                    | 34.1  | \$ 2.2435 | \$ 76.50   |
| Edward A. Nystrom            | 13.4  | \$ 2.2435 | \$ 30.06   |
| Edward E. Paulsen            | 0     | \$ 2.2435 | \$ -       |
| Sand Creek Ranch, LLC        | 102.3 | \$ 2.2435 | \$ 229.51  |
| Aldred L. Finch              | 21.7  | \$ 2.2435 | \$ 48.68   |
| Jack Stallcup                | 0     | \$ 2.2435 | \$ -       |
| Howard W. Sivertsen          | 31.7  | \$ 2.2435 | \$ 71.12   |
| Donald J. & Ila M. Reighard  | 0     | \$ 2.2435 | \$ -       |
| Erskine Farms                | 33.3  | \$ 2.2435 | \$ 74.71   |
| S Bar B Ranch                | 0     | \$ 2.2435 | \$ -       |
| Lois S. Ramberg (Vasseur)    | 66.6  | \$ 2.2435 | \$ 149.42  |
| Marlyn Carlson               | 45.2  | \$ 2.2435 | \$ 101.41  |
| Dr. S. A. Reynolds           | 42.0  | \$ 2.2435 | \$ 94.23   |
| John Gallagher               | 0.9   | \$ 2.2435 | \$ 2.02    |
| David J. McMaster            | 144.1 | \$ 2.2435 | \$ 323.29  |
| Scott Young                  | 17.1  | \$ 2.2435 | \$ 38.36   |
| Rambo Grain & Cattle Co.     | 53.7  | \$ 2.2435 | \$ 120.48  |
| Keith J. Donovan             | 38.3  | \$ 2.2435 | \$ 85.93   |
| Robert Hanson                | 6.7   | \$ 2.2435 | \$ 15.03   |
| Pete Kuhr                    | 5.6   | \$ 2.2435 | \$ 12.56   |
| Maria Morkrid                | 0     | \$ 2.2435 | \$ -       |

**February-15**

|                               |      |           |           |
|-------------------------------|------|-----------|-----------|
| Lyle Williams                 | 24.8 | \$ 2.2435 | \$ 55.64  |
| Rex Swinney                   | 34.0 | \$ 2.2435 | \$ 76.28  |
| Leon R. Williams              | 46.8 | \$ 2.2435 | \$ 105.00 |
| Hinebauch Grain, Inc.         | 34.7 | \$ 2.2435 | \$ 77.85  |
| Mike Mord                     | 0    | \$ 2.2435 | \$ -      |
| Clint & Casey Solomon         | 3.6  | \$ 2.2435 | \$ 8.08   |
| Robert N. & Karen Marie Myers | 0    | \$ 2.2435 | \$ -      |
| Shamrock Ranch (Ray Patrick)  | 0    | \$ 2.2435 | \$ -      |
| Davey Ranch Partnership       | 65.1 | \$ 2.2435 | \$ 146.05 |
| Victor R. & Verlie M. Hanson  | 0    | \$ 2.2435 | \$ -      |
| Larry Jess                    | 7.3  | \$ 2.2435 | \$ 16.38  |
| Tony Reum                     | 17.5 | \$ 2.2435 | \$ 39.26  |
| Edward A. Nystrom             | 11.5 | \$ 2.2435 | \$ 25.80  |
| Edward E. Paulsen             | 0    | \$ 2.2435 | \$ -      |
| Sand Creek Ranch, LLC         | 63.8 | \$ 2.2435 | \$ 143.14 |
| Aldred L. Finch               | 9.3  | \$ 2.2435 | \$ 20.86  |
| Jack Stallcup                 | 8.7  | \$ 2.2435 | \$ 19.52  |
| Howard W. Sivertsen           | 18.8 | \$ 2.2435 | \$ 42.18  |

| Customer name               | Usage | Rate      | Amount Due |
|-----------------------------|-------|-----------|------------|
| Donald J. & Ila M. Reighard |       | \$ 2.2435 |            |
| Erskine Farms               | 34.7  | \$ 2.2435 | \$ 77.85   |
| S Bar B Ranch               | 0     | \$ 2.2435 | \$ -       |
| Lois S. Ramberg (Vasseur)   | 47.6  | \$ 2.2435 | \$ 106.79  |
| Marlyn Carlson              | 45.9  | \$ 2.2435 | \$ 102.98  |
| Dr. S. A. Reynolds          | 26.1  | \$ 2.2435 | \$ 58.56   |
| John Gallagher              | 0.3   | \$ 2.2435 | \$ 0.67    |
| David J. McMaster           | 125.0 | \$ 2.2435 | \$ 280.44  |
| Scott Young                 | 8.6   | \$ 2.2435 | \$ 19.29   |
| Rambo Grain & Cattle Co.    | 40.2  | \$ 2.2435 | \$ 90.19   |
| Keith J. Donovan            | 33.2  | \$ 2.2435 | \$ 74.48   |
| Robert Hanson               | 8.1   | \$ 2.2435 | \$ 18.17   |
| Pete Kuhr                   | 0     | \$ 2.2435 | \$ -       |
| Maria Morkrid               | 0     | \$ 2.2435 | \$ -       |