



Robert Bonner
ISO/RTO Regulatory Analyst
ConocoPhillips Company
600 North Dairy Ashford
CH-1081
Houston, TX 77079
Phone: 281.293.4872
Robert.F.Bonner@conocophillips.com

March 06, 2012

Ms. Kate Whitney
Administrator, Regulatory Division
Montana Public Service Commission
1701 Prospect Avenue
P.O. Box 202601
Helena, MT 59620-2601

Re: Renewable Portfolio Standard Compliance Reporting

Dear Ms. Whitney,

As required by ARM 38.5.8301-8302, ConocoPhillips Company respectfully submits its 2011 Renewable Portfolio Standard (RPS) Compliance information on the form provided by the Montana Public Service Commission (MT PSC). As instructed in Mr. DeKiep's letter dated January 20, 2012, this form was downloaded from the MT PSC website.

If you have any questions, please do not hesitate to contact me at 281.293.4872.

Respectfully,

A handwritten signature in black ink, appearing to read 'Robert Bonner', with a long horizontal flourish extending to the right.

Robert Bonner

**Montana Renewable Portfolio Standard (RPS)
Compliance Form for Electricity Suppliers
Compliance Year 2011**

1 **Electricity Supplier:** **ConocoPhillips Company**
2 **Competitive Electricity** **Yes** **No**
 Supplier?*

2010 Total Retail Sales (MWh):**

3	January	10,416.12
4	February	8,422.13
5	March	9,570.32
6	April	8,939.23
7	May	10,032.20
8	June	9,710.68
9	July	10,230.71
10	August	10,301.84
11	September	10,796.55
12	October	10,413.15
13	November	10,301.14
14	December	10,174.82
15	Total:	119,308.89

**ConocoPhillips is reporting MWh, rather than kWh, to make the "Procurement Requirement" formula (in the table below) correct. REC procurement is based on MWh. To convert to kWh, multiply by 1000.

2011 Renewable Energy Credits (RECs)[±]

16	Procurement Requirement:	11,930.89
17	2009 Carry-Over Applied:	
18	2010 Carry-Over Applied:	1,892.00
19	Procured in 2011:	11,347.00
20	Total Retired for 2011:	11,931.00
21	Balance:	1,308.00

[±] All RECs used to comply with the RPS must be tracked and verified through the Western Renewable Energy Generation Information System (WREGIS) or the Midwest Renewable Energy Tracking System (MRETS). To demonstrate compliance with this requirement, please attach a report generated by WREGIS or MRETS setting forth the sources and quantities of RECs procured and retired for compliance year 2011.

2012 Renewable Energy Procurement Plan

22	Expect to be a Competitive Electricity Supplier?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
23	Estimate of total retail sales to retail customers (kWh):	123,471,150
2012 RECs:		
24	Estimate of Quantity Needed:	12,347

25	Anticipated Sources:	BPA - Klondike III Windfarm

(Copy this page as needed)

**2010 Retail Sales
(kWh)**

**2010 Individual Load
(kW)**

26 **Retail Customer:** Jupiter Sulphur, Inc.

27	January	1,186,406.00	1,199.00
28	February	1,048,712.00	1,524.00
29	March	1,117,804.00	1,514.00
30	April	1,136,447.00	1,556.00
31	May	1,157,343.00	1,513.00
32	June	1,115,258.00	1,538.00
33	July	1,110,513.00	1,531.00
34	August	1,131,186.00	1,477.00
35	September	1,028,811.00	1,517.00
36	October	1,068,621.00	1,513.00
37	November	1,010,006.00	1,487.00
38	December	1,055,053.00	1,473.00
39	Total/Average:	13,166,160.00	1,486.83

40 **Retail Customer:** Yellowstone Pipe Line

41	January	3,358,446.00	7,797.00
42	February	2,404,858.00	6,046.00
43	March	2,722,602.00	6,452.00
44	April	2,649,380.00	6,864.00
45	May	2,656,598.00	6,596.00
46	June	2,725,158.00	7,803.00
47	July	3,453,942.00	8,339.00
48	August	3,485,753.00	8,806.00
49	September	3,461,510.00	8,728.00
50	October	3,215,907.00	8,397.00
51	November	2,843,360.00	8,454.00
52	December	2,888,575.00	8,455.00
53	Total/Average:	35,866,089.00	7,728.08

54 **Retail Customer:** ConocoPhillips Pipe Line

55	January	5,871,272.00	19,321.00
56	February	4,968,555.00	17,752.00
57	March	5,729,914.00	19,350.00
58	April	5,153,399.00	18,027.00
59	May	6,218,259.00	19,545.00
60	June	5,870,266.00	19,649.00
61	July	5,666,256.00	19,521.00
62	August	5,684,898.00	19,915.00
63	September	6,306,232.00	20,657.00

64	October	6,128,619.00	18,217.00
65	November	6,447,777.00	20,255.00
66	December	6,231,196.00	17,848.00
67	Total/Average:	70,276,643.00	19,171.42

Competitive Electricity Supplier Attestation Clause and Consent to Release of Retail Customer Load Information

Electricity Supplier: ConocoPhillips Company

* As an officer of the above-named electricity supplier, and based on the information in this report, including each customer's individual load in 2010, I hereby attest that it **was** / **was not** a competitive electricity supplier in compliance year 2011.

As an officer of the above-named electricity supplier, I hereby consent to the release of its retail customer load information by a public utility to the Montana Public Service Commission for purposes of verifying the information in this report.

Signature of Officer:



Name of Officer:

Terri Clynnes

Date:

3-6-12

[Logout](#)

[My Account](#)

[Help](#)

All

Active

Retirement

Reserve

Exported

Bulletin Board

Retirement Subaccounts: 2011 Montana RPS Retirement Retirement Type: All Types

Certificates in Subaccount



SubAccount	Retirement Types	WREGIS GU ID	Generator Plant-Unit Name	Fuel Type	Vintage Year/Month	Certificate Serial Numbers	Quantity	AZ	BC	CA	CO	MT	NV	NM	TX	WA	OR	AB	UT	Green-e Energy Eligible	Ecologo Certified	Hydro Certification	Small Eligible
2011 Montana RPS Retirement	RPS	W237	Klondike III - Klondike Wind Power III LLC	Wind	2011/02	237-OR-35703-1 to 5373	5,373	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No
2011 Montana RPS Retirement	RPS	W237	Klondike III - Klondike Wind Power III LLC	Wind	2011/01	237-OR-34276-23649 to 28314	4,666	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No
2011 Montana RPS Retirement	RPS	W237	Klondike III - Klondike Wind Power III LLC	Wind	2010/09	237-OR-28569-12223 to 14114	1,892	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No

1 - 3 : 3

[first](#)
[prev](#)
[goto](#)
[next](#)
[last](#)