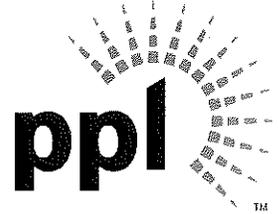


**Robert D. Gabbard**  
President

**PPL EnergyPlus, LLC**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4168 Fax 610.774.6523  
RDGabbard@pplweb.com



March 27, 2012

Mr. Jason T. Brown  
Attorney at Law  
Montana Public Service Commission  
1701 Prospect Avenue  
Helena, MT 59620-2601

**Re: PPL EnergyPlus, LLC and PPL Treasure State, LLC  
Montana Renewable Portfolio Standard Compliance Year 2011 and 2012  
Docket N2012.1.1**

Dear Jason,

Please find attached PPL EnergyPlus, LLC's (PPL EnergyPlus) and PPL Treasure State, LLC's, (PPL Treasure State) Montana Renewable Portfolio Standard (RPS) Compliance Forms for Electricity Suppliers for Compliance Year 2011 which were also eFiled on March 27, 2012. As the forms indicate, PPL Treasure State is a Competitive Electricity Supplier (CES) in 2011 and PPL EnergyPlus is once again not a CES.

In your letter from the Montana Public Service Commission (Commission) dated January 20, 2012 to PPL EnergyPlus, you raised issues about PPL EnergyPlus' status as a CES. As Michael J. Rieley, P.C.'s letter of February 10, 2012, in response to your January 20<sup>th</sup> letter stated, PPL EnergyPlus has never been a CES nor is PPL EnergyPlus a CES in 2012.

Accordingly, PPL EnergyPlus looks forward to written confirmation from the Commission that the Commission does not expect PPL EnergyPlus to file as a CES in 2013.

Respectfully,

A handwritten signature in black ink, appearing to read "RDG", with a long horizontal flourish extending to the right.

Robert D. Gabbard  
President  
PPL EnergyPlus, LLC

Attachment

cc: Jesse Dillon, Esquire  
Michael J. Rieley, Esquire

**Montana Renewable Portfolio Standard (RPS)  
Compliance Form for Electricity Suppliers  
Compliance Year 2011**

1     **Electricity Supplier:**           PPL Energy Plus, LLC  
2     **Competitive Electricity**                    Yes            No  
      **Supplier?\***

**2010 Total Retail Sales (kWh):**

3	January	165,925,000
4	February	148,757,000
5	March	171,899,000
6	April	166,958,000
7	May	161,869,000
8	June	150,105,000
9	July	164,270,000
10	August	169,229,000
11	September	148,905,000
12	October	160,142,000
13	November	158,062,000
14	December	158,610,000
15	<b>Total:</b>	<b>1,924,731,000</b>

**2011 Renewable Energy Credits (RECs)<sup>±</sup>**

16	Procurement Requirement:	N/A
17	2009 Carry-Over Applied:	N/A
18	2010 Carry-Over Applied:	N/A
19	Procured in 2011:	N/A
20	Total Retired for 2011:	N/A
21	Balance:	N/A

<sup>±</sup> All RECs used to comply with the RPS must be tracked and verified through the Western Renewable Energy Generation Information System (WREGIS) or the Midwest Renewable Energy Tracking System (MRETS). To demonstrate compliance with this requirement, please attach a report generated by WREGIS or MRETS setting forth the sources and quantities of RECs procured and retired for compliance year 2011.

**2012 Renewable Energy Procurement Plan**

22	Expect to be a Competitive Electricity Supplier?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
23	Estimate of total retail sales to retail customers (kWh):	N/A
2012 RECs:		
24	Estimate of Quantity Needed:	N/A
25	Anticipated Sources:	N/A
		N/A
		N/A

(Copy this page as needed)

**2010 Retail Sales  
(kWh)**

**2010 Individual Load  
(kW)**

26 **Retail Customer: EP1**

27	January	744,000	678
28	February	1,963,000	6,391
29	March	4,458,000	6,328
30	April	4,320,000	6,310
31	May	773,000	2,477
32	June	3,815,000	6,283
33	July	4,464,000	6,291
34	August	4,464,000	6,265
35	September		
36	October		
37	November		
38	December		
39	<b>Total/Average:</b>	<b>25,001,000</b>	<b>5,128</b>

40 **Retail Customer: EP2**

41	January	14,880,000	30,656
42	February	13,440,000	32,117
43	March	21,547,000	32,627
44	April	20,880,000	33,551
45	May	21,576,000	32,967
46	June	14,400,000	32,418
47	July	21,576,000	33,907
48	August	21,576,000	32,857
49	September	14,400,000	31,966
50	October	16,444,000	26,012
51	November	19,539,000	32,868
52	December	14,880,000	32,825
53	<b>Total/Average:</b>	<b>215,138,000</b>	<b>32,064</b>

54 **Retail Customer: EP3**

55	January	22,320,000	31,146
56	February	19,536,000	31,025
57	March	21,331,000	31,990
58	April	20,640,000	31,749
59	May	20,328,000	28,832
60	June	20,376,000	31,062
61	July	21,672,000	31,628
62	August	22,320,000	32,002
63	September	19,656,000	32,098
64	October	21,552,000	31,785
65	November	20,306,000	30,640
66	December	21,576,000	31,785
67	<b>Total/Average:</b>	<b>251,613,000</b>	<b>31,312</b>

26 **Retail Customer: EP4**

27	January	4,464,000	5,937
28	February	3,552,000	5,702
29	March	3,643,000	5,424
30	April		
31	May		
32	June		
33	July		
34	August		
35	September		
36	October		
37	November		
38	December		
39	<b>Total/Average:</b>	<b>11,659,000</b>	<b>5,688</b>

40 **Retail Customer: EP5**

41	January	31,992,000	48,096
42	February	28,896,000	47,584
43	March	31,949,000	48,289
44	April	30,960,000	46,819
45	May	31,992,000	46,842
46	June	30,960,000	46,287
47	July	31,992,000	47,224
48	August	31,992,000	46,404
49	September	30,960,000	46,139
50	October	31,992,000	47,004
51	November	31,003,000	47,900
52	December	31,992,000	50,889
53	<b>Total/Average:</b>	<b>376,680,000</b>	<b>47,456</b>

54 **Retail Customer: EP6**

55	January	64,223,000	101,409
56	February	59,684,000	100,685
57	March	64,944,000	103,659
58	April	66,146,000	105,427
59	May	61,904,000	105,266
60	June	56,794,000	106,793
61	July	61,854,000	102,775
62	August	65,289,000	105,186
63	September	63,638,000	105,186
64	October	68,830,000	107,275
65	November	67,231,000	109,284
66	December	68,090,000	108,963
67	<b>Total/Average:</b>	<b>768,627,000</b>	<b>105,159</b>

26 **Retail Customer: EP7**

27	January	4,649,000	9,492
28	February	4,214,000	9,555
29	March	4,709,000	9,233
30	April	4,572,000	9,164
31	May	5,208,000	9,042
32	June	5,040,000	9,274
33	July	3,872,000	8,555
34	August	4,244,000	8,891
35	September	3,691,000	9,055
36	October	4,212,000	8,973
37	November	3,400,000	8,808
38	December	4,960,000	8,802
39	<b>Total/Average:</b>	<b>52,771,000</b>	<b>9,070</b>

40 **Retail Customer: EP8**

41	January	5,880,000	28,832
42	February	2,016,000	5,704
43	March	2,229,000	5,358
44	April	2,880,000	4,161
45	May	2,976,000	3,440
46	June	2,160,000	3,275
47	July	2,232,000	2,759
48	August	2,232,000	2,399
49	September		
50	October		
51	November		
52	December		
53	<b>Total/Average:</b>	<b>22,605,000</b>	<b>6,991</b>

54 **Retail Customer: EP9**

55	January	16,773,000	27,870
56	February	15,456,000	28,736
57	March	17,089,000	29,047
58	April	16,560,000	27,220
59	May	17,112,000	26,693
60	June	16,560,000	26,611
61	July	16,608,000	27,775
62	August	17,112,000	28,641
63	September	16,560,000	28,032
64	October	17,112,000	28,005
65	November	16,583,000	27,965
66	December	17,112,000	29,047
67	<b>Total/Average:</b>	<b>200,637,000</b>	<b>27,970</b>

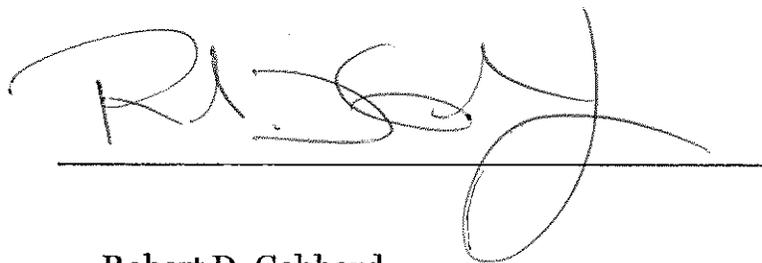
# Competitive Electricity Supplier Attestation Clause and Consent to Release of Retail Customer Load Information

Electricity Supplier: PPL Energy Plus, LLC

\* As an officer of the above-named electricity supplier, and based on the information in this report, including each customer's individual load in 2010, I hereby attest that it  was /  was not a competitive electricity supplier in compliance year 2011.

As an officer of the above-named electricity supplier, I hereby consent to the release of its retail customer load information by a public utility to the Montana Public Service Commission for purposes of verifying the information in this report.

Signature of Officer:



Name of Officer:

Robert D. Gabbard

Date:

3-26-12