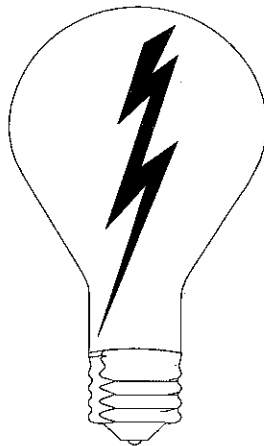


YEAR ENDING \_\_\_\_\_

ANNUAL REPORT  
OF

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ELECTRIC UTILITY



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

# Electric Annual Report

## Instructions

### General

1. A Microsoft EXCEL<sup>®</sup> workbook of the annual report is provided on our website for your convenience. The workbook contains the schedules of the annual report. Each schedule is on the worksheet named that schedule. For example, Schedule 1 is on the sheet titled "Schedule 1". By entering your company name in the cell named "Company" of the first worksheet, the spreadsheet will put your company name on all the worksheets in the workbook. The same is true for inputting the year of the report in the cell named "YEAR". You can "GOTO" the proper cell by using the F5 key and selecting the name of the cell. You may also obtain these instructions and the report in both an Adobe Acrobat<sup>®</sup> format and as an EXCEL<sup>®</sup> file from our website at <http://psc.mt.gov/>. Please be sure you use the 2009 report form.
2. Use of the EXCEL<sup>®</sup> workbook is optional.
3. All forms must be filled out in permanent ink and be legible. Note: Even if the computer disk is used, a printed version of the report must be filed. **Please submit one unbound copy of the annual report along with the regular number of annual reports that you submit.** This aids in scanning the report so that it may be published on our web site. The orientation and margins are set up on each individual worksheet and should print on one page.
4. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
5. Where space is a consideration, information on financial schedules may be rounded to thousands of dollars. Companies submitting schedules rounded to thousands shall so indicate at the top of the schedule.
6. Where more space is needed or more than one schedule is needed additional schedules may be attached and shall be included directly behind the original schedule to which it pertains and be labeled accordingly (for example, Schedule 1A).
7. The information required with respect to any statement shall be furnished as a minimum requirement to which shall be added such further information as is necessary to make the required schedules not misleading.
8. All companies owned by another company shall attach a corporate structure chart of the holding company.
9. Schedules that have no activity during the year or are not applicable to the respondent shall be marked as not applicable and submitted with the report.

10. The following schedules shall be filled out with information on a total company basis:

Schedules 1 through 5  
Schedules 6 and 7  
Schedule 14  
Schedule 17 and 18  
Schedules 23 through 26  
Schedules 33 and 34

11. All other schedules shall be filled out with either Montana specific data, or both total company and Montana specific data, as indicated in the schedule titles and headings.

12. Financial schedules shall include all amounts originating in Montana or allocated to Montana from other jurisdictions.

13. FERC Form-1 sheets may not be substituted in lieu of completing annual report schedule.

14. Common sense must be used when filling out all schedules.

### **Specific Instructions**

#### **Schedules 6 and 7**

1. All transactions with affiliated companies shall be reported. The definition of affiliated companies as set out in 18 C.F.R. Part 101 shall be used.
2. Column (c). Respondents shall indicate in column (c) the method used to determine the price. Respondents shall indicate if a contract is in place between the Affiliate and the Utility. If a contract is in place, respondents shall indicate the year the contract was initiated, the term of the contract and the method used to determine the contract price.
3. Column (c). If the method used to determine the price is different than the previous year, respondents shall provide an explanation, including the reason for the change.

#### **Schedules 8, 18, and 23**

1. Include all notes to the financial statements required by the FERC or included in the financial statements issued as audited financial statements. These notes shall be included in the report directly behind the schedules and shall be labeled appropriately (Schedule 8A, etc.).

**Schedule 12**

1. Respondents shall disclose all payments made during the year for services where the aggregate payment to the recipient was \$5,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall report aggregate payments of \$25,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall report aggregate payments of \$75,000 or more. Payments must include fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payment for services or as a donation.

**Schedule 14**

1. Companies with more than one plan (for example, both a retirement plan and a deferred savings plan) shall complete a schedule for each plan.
2. Companies with defined benefit plans must complete the entire form using FASB 87 and 132 guidelines.
3. Interest rate percentages shall be listed to two decimal places.

**Schedule 15**

1. All changes in the employee benefit plans shall be explained in a narrative on lines 15 and 16. All cost containment measures implemented in the reporting year shall be explained and quantified in a narrative on lines 15 and 16. All assumptions used in quantifying cost containment results shall be disclosed.
2. Schedule 15 shall be filled out using FASB 106 and 132 guidelines.

**Schedule 16**

1. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
2. The above compensation items shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

**Schedule 17**

1. Respondents shall provide all executive compensation information in conformance with that required by the Securities and Exchange Commission (SEC) (Regulation S-K Item 402, Executive Compensation).

2. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
3. All items included in the "other" compensation column shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.
4. In addition, respondents shall attach a copy of the executive compensation information provided to the SEC.

#### **Schedule 24**

1. Interest expense and debt issuance expense shall be included in the annual net cost column.

#### **Schedule 26**

1. Earnings per share and dividends per share shall be reported on a quarterly basis and entries shall be made only to the months that end the respective quarters (for example, March, June, September, and December.)
2. The retention and price/earnings ratios shall be calculated on a year end basis. Enter the actual year end market price in the "TOTAL Year End" row. If the computer disk is used, enter the year end market price in the "High" column.

#### **Schedule 27**

1. All entries to lines 9 or 16 must be detailed separately on an attached sheet.
2. Only companies who have specifically been authorized in a Commission Order to include cash working capital in ratebase may include cash working capital in lines 9 or 16. Cash working capital must be calculated using the methodology approved in the Commission Order. The Commission Order specifying cash working capital shall be noted on the attached sheet.
3. Indicate, for each adjustment on lines 28 through 46, if the amount is updated or is from the last rate case. All adjustments shall be calculated using Commission methodology.

#### **Schedule 28**

1. Information from this schedule is consolidated with information from other Utilities and reported to the National Association of Regulatory Utility Commissioners (NARUC). Your assistance in completing this schedule, even though information may be located in other areas of the annual report, expedites reporting to the NARUC and is appreciated.

#### **Schedule 31**

1. This schedule shall be completed for the year following the reporting year.

2. Respondents shall itemize projects of \$50,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall itemize projects of \$100,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall itemize projects of \$1,000,000 or more. All projects that are not itemized shall be reported in aggregate and labeled as Other.

**Schedule 32**

1. Provide a written narrative detailing the sources and amounts of electric supply at the time of the annual peak.

**Schedule 34**

1. The following categories shall be used in the Type column: Thermal, Hydro, Nuclear, Solar, Wind, GeoThermal, Qualifying Facility (QF), Independent Power Producer (IPP), Off System Purchases, or Other. Spot market purchases shall be separately identified. Entries for the Other category shall be listed as separate line items and include a description.

Note: For Off System Purchases, the Utility/Company whom the purchases are being made from shall be entered in the Plant Name column, the termination date of the purchased power contract shall be entered in the Location column.

2. Provide a written narrative of all outages exceeding one hour which occurred during the year. Explain the reason for the outage. If routine maintenance schedules are exceeded, explain the reason.

**Schedule 35**

1. In addition to a description, the year the program was initiated and the projected life of the program shall be included in the program description column.
2. On an attached sheet, define program "participant" and program conservation "unit" for each program. Also, provide the number of program participants and the number of units acquired or processed during this reporting year.

**Schedule 35a**

1. Contracted or committed current year expenditures include those expenditures that derive from preexisting contracts or commitments related to current year program activity but which will actually occur in a year other than the current year.
2. Expected average annual bill savings from weatherization should reflect average household bill savings based on the total households weatherized and the combined savings of all weatherization measures installed.

# Electric Annual Report

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**IDENTIFICATION**

Year:

1.	Legal Name of Respondent:
2.	Name Under Which Respondent Does Business:
3.	Date Utility Service First Offered in Montana
4.	Address to send Correspondence Concerning Report:
5.	Person Responsible for This Report:
5a.	Telephone Number:
<b>Control Over Respondent</b>	
1.	If direct control over the respondent was held by another entity at the end of year provide the following:
1a.	Name and address of the controlling organization or person:
1b.	Means by which control was held:
1c.	Percent Ownership:

<b>Board of Directors</b>		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1		
2		
3		
4		
5		
6		
7		
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19		
20		

Company Name:

SCHEDULE 3

**Officers**

Year:

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1			
2			
3			
4			
5			
6			
7			
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9			
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50			

Company Name:

SCHEDULE 4

**CORPORATE STRUCTURE**

Year:

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
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47				
48				
49				
50	<b>TOTAL</b>			

Company Name:

SCHEDULE 5

**CORPORATE ALLOCATIONS**

Year:

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1						
2						
3						
4						
5						
6						
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31						
32						
33						
34	<b>TOTAL</b>					

Company Name:

SCHEDULE 6

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY**

Year:

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1						
2						
3						
4						
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6						
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30						
31						
32	<b>TOTAL</b>					

Company Name:

SCHEDULE 7

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY**

Year:

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1						
2						
3						
4						
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31						
32	<b>TOTAL</b>					

## MONTANA UTILITY INCOME STATEMENT

Year:

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues			
2				
3	Operating Expenses			
4	401 Operation Expenses			
5	402 Maintenance Expense			
6	403 Depreciation Expense			
7	404-405 Amortization of Electric Plant			
8	406 Amort. of Plant Acquisition Adjustments			
9	407 Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs			
10				
11	408.1 Taxes Other Than Income Taxes			
12	409.1 Income Taxes - Federal			
13	- Other			
14	410.1 Provision for Deferred Income Taxes			
15	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
16	411.4 Investment Tax Credit Adjustments			
17	411.6 (Less) Gains from Disposition of Utility Plant			
18	411.7 Losses from Disposition of Utility Plant			
19				
20	<b>TOTAL Utility Operating Expenses</b>			
21	<b>NET UTILITY OPERATING INCOME</b>			

## MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Electricity			
2	440 Residential			
3	442 Commercial & Industrial - Small			
4	Commercial & Industrial - Large			
5	444 Public Street & Highway Lighting			
6	445 Other Sales to Public Authorities			
7	446 Sales to Railroads & Railways			
8	448 Interdepartmental Sales			
9				
10	<b>TOTAL Sales to Ultimate Consumers</b>			
11	447 Sales for Resale			
12				
13	<b>TOTAL Sales of Electricity</b>			
14	449.1 (Less) Provision for Rate Refunds			
15				
16	<b>TOTAL Revenue Net of Provision for Refunds</b>			
17	Other Operating Revenues			
18	450 Forfeited Discounts & Late Payment Revenues			
19	451 Miscellaneous Service Revenues			
20	453 Sales of Water & Water Power			
21	454 Rent From Electric Property			
22	455 Interdepartmental Rents			
23	456 Other Electric Revenues			
24				
25	<b>TOTAL Other Operating Revenues</b>			
26	<b>Total Electric Operating Revenues</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year:

Account Number & Title		Last Year	This Year	% Change
1	Power Production Expenses			
2				
3	Steam Power Generation			
4	Operation			
5	500 Operation Supervision & Engineering			
6	501 Fuel			
7	502 Steam Expenses			
8	503 Steam from Other Sources			
9	504 (Less) Steam Transferred - Cr.			
10	505 Electric Expenses			
11	506 Miscellaneous Steam Power Expenses			
12	507 Rents			
13				
14	TOTAL Operation - Steam			
15				
16	Maintenance			
17	510 Maintenance Supervision & Engineering			
18	511 Maintenance of Structures			
19	512 Maintenance of Boiler Plant			
20	513 Maintenance of Electric Plant			
21	514 Maintenance of Miscellaneous Steam Plant			
22				
23	TOTAL Maintenance - Steam			
24				
25	<b>TOTAL Steam Power Production Expenses</b>			
26				
27	Nuclear Power Generation			
28	Operation			
29	517 Operation Supervision & Engineering			
30	518 Nuclear Fuel Expense			
31	519 Coolants & Water			
32	520 Steam Expenses			
33	521 Steam from Other Sources			
34	522 (Less) Steam Transferred - Cr.			
35	523 Electric Expenses			
36	524 Miscellaneous Nuclear Power Expenses			
37	525 Rents			
38				
39	TOTAL Operation - Nuclear			
40				
41	Maintenance			
42	528 Maintenance Supervision & Engineering			
43	529 Maintenance of Structures			
44	530 Maintenance of Reactor Plant Equipment			
45	531 Maintenance of Electric Plant			
46	532 Maintenance of Miscellaneous Nuclear Plant			
47				
48	TOTAL Maintenance - Nuclear			
49				
50	<b>TOTAL Nuclear Power Production Expenses</b>			



**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year:

Account Number & Title	Last Year	This Year	% Change
1 Power Production Expenses -continued			
2 Hydraulic Power Generation			
3 Operation			
4 535 Operation Supervision & Engineering			
5 536 Water for Power			
6 537 Hydraulic Expenses			
7 538 Electric Expenses			
8 539 Miscellaneous Hydraulic Power Gen. Expenses			
9 540 Rents			
10			
11 TOTAL Operation - Hydraulic			
12			
13 Maintenance			
14 541 Maintenance Supervision & Engineering			
15 542 Maintenance of Structures			
16 543 Maint. of Reservoirs, Dams & Waterways			
17 544 Maintenance of Electric Plant			
18 545 Maintenance of Miscellaneous Hydro Plant			
19			
20 TOTAL Maintenance - Hydraulic			
21			
22 TOTAL Hydraulic Power Production Expenses			
23			
24 Other Power Generation			
25 Operation			
26 546 Operation Supervision & Engineering			
27 547 Fuel			
28 548 Generation Expenses			
29 549 Miscellaneous Other Power Gen. Expenses			
30 550 Rents			
31			
32 TOTAL Operation - Other			
33			
34 Maintenance			
35 551 Maintenance Supervision & Engineering			
36 552 Maintenance of Structures			
37 553 Maintenance of Generating & Electric Plant			
38 554 Maintenance of Misc. Other Power Gen. Plant			
39			
40 TOTAL Maintenance - Other			
41			
42 TOTAL Other Power Production Expenses			
43			
44 Other Power Supply Expenses			
45 555 Purchased Power			
46 556 System Control & Load Dispatching			
47 557 Other Expenses			
48			
49 TOTAL Other Power Supply Expenses			
50			
51 TOTAL Power Production Expenses			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year:

Account Number & Title		Last Year	This Year	% Change
1	Transmission Expenses			
2	Operation			
3	560 Operation Supervision & Engineering			
4	561 Load Dispatching			
5	562 Station Expenses			
6	563 Overhead Line Expenses			
7	564 Underground Line Expenses			
8	565 Transmission of Electricity by Others			
9	566 Miscellaneous Transmission Expenses			
10	567 Rents			
11				
12	TOTAL Operation - Transmission			
13	Maintenance			
14	568 Maintenance Supervision & Engineering			
15	569 Maintenance of Structures			
16	570 Maintenance of Station Equipment			
17	571 Maintenance of Overhead Lines			
18	572 Maintenance of Underground Lines			
19	573 Maintenance of Misc. Transmission Plant			
20				
21	TOTAL Maintenance - Transmission			
22				
23	<b>TOTAL Transmission Expenses</b>			
24	Distribution Expenses			
25	Operation			
26	580 Operation Supervision & Engineering			
27	581 Load Dispatching			
28	582 Station Expenses			
29	583 Overhead Line Expenses			
30	584 Underground Line Expenses			
31	585 Street Lighting & Signal System Expenses			
32	586 Meter Expenses			
33	587 Customer Installations Expenses			
34	588 Miscellaneous Distribution Expenses			
35	589 Rents			
36				
37				
38	TOTAL Operation - Distribution			
39	Maintenance			
40	590 Maintenance Supervision & Engineering			
41	591 Maintenance of Structures			
42	592 Maintenance of Station Equipment			
43	593 Maintenance of Overhead Lines			
44	594 Maintenance of Underground Lines			
45	595 Maintenance of Line Transformers			
46	596 Maintenance of Street Lighting, Signal Systems			
47	597 Maintenance of Meters			
48	598 Maintenance of Miscellaneous Dist. Plant			
49				
50	TOTAL Maintenance - Distribution			
51				
52	<b>TOTAL Distribution Expenses</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year:

Account Number & Title		Last Year	This Year	% Change
1	Customer Accounts Expenses			
2	Operation			
3	901 Supervision			
4	902 Meter Reading Expenses			
5	903 Customer Records & Collection Expenses			
6	904 Uncollectible Accounts Expenses			
7	905 Miscellaneous Customer Accounts Expenses			
8				
9	TOTAL Customer Accounts Expenses			
10	Customer Service & Information Expenses			
11	Operation			
12	907 Supervision			
13	908 Customer Assistance Expenses			
14	909 Informational & Instructional Adv. Expenses			
15	910 Miscellaneous Customer Service & Info. Exp.			
16				
17				
18	TOTAL Customer Service & Info Expenses			
19	Sales Expenses			
20	Operation			
21	911 Supervision			
22	912 Demonstrating & Selling Expenses			
23	913 Advertising Expenses			
24	916 Miscellaneous Sales Expenses			
25				
26				
27	TOTAL Sales Expenses			
28	Administrative & General Expenses			
29	Operation			
30	920 Administrative & General Salaries			
31	921 Office Supplies & Expenses			
32	922 (Less) Administrative Expenses Transferred - Cr.			
33	923 Outside Services Employed			
34	924 Property Insurance			
35	925 Injuries & Damages			
36	926 Employee Pensions & Benefits			
37	927 Franchise Requirements			
38	928 Regulatory Commission Expenses			
39	929 (Less) Duplicate Charges - Cr.			
40	930.1 General Advertising Expenses			
41	930.2 Miscellaneous General Expenses			
42	931 Rents			
43				
44				
45	TOTAL Operation - Admin. & General			
46	Maintenance			
47	935 Maintenance of General Plant			
48				
49	<b>TOTAL Administrative &amp; General Expenses</b>			
50				
51	<b>TOTAL Operation &amp; Maintenance Expenses</b>			

**MONTANA TAXES OTHER THAN INCOME**

Year:

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel			
5	Montana PSC			
6	Franchise Taxes			
7	Property Taxes			
8	Tribal Taxes			
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51	<b>TOTAL MT Taxes Other Than Income</b>			

Company Name:

SCHEDULE 12

**PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES**

Year:

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1					
2					
3					
4					
5					
6					
7					
8					
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49					
50	<b>TOTAL Payments for Services</b>				

Company Name:

SCHEDULE 13

**POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS**

Year:

	Description	Total Company	Montana	% Montana
1				
2				
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50	<b>TOTAL Contributions</b>			

**Pension Costs**

Year:

1	Plan Name			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	<b>Funded Status</b>			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan			
48	Not Covered by the Plan			
49	Active			
50	Retired			
51	Deferred Vested Terminated			

**Other Post Employment Benefits (OPEBS)**

	Item	Current Year	Last Year	% Change
1	<b>Regulatory Treatment:</b>			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	<b>Weighted-average Assumptions as of Year End</b>			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	<b>List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:</b>			
13				
14				
15	<b>Describe any Changes to the Benefit Plan:</b>			
16				
17	<b>TOTAL COMPANY</b>			
18	<b>Change in Benefit Obligation</b>			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	<b>Change in Plan Assets</b>			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	<b>Funded Status</b>			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	<b>Components of Net Periodic Benefit Costs</b>			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	<b>Accumulated Post Retirement Benefit Obligation</b>			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			



**Other Post Employment Benefits (OPEBS) Continued**

	Item	Current Year	Last Year	% Change
1	<b>Number of Company Employees:</b>			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	<b>Montana</b>			
8	<b>Change in Benefit Obligation</b>			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	<b>Change in Plan Assets</b>			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	<b>Funded Status</b>			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	<b>Components of Net Periodic Benefit Costs</b>			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	<b>Accumulated Post Retirement Benefit Obligation</b>			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	<b>Montana Intrastate Costs:</b>			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	<b>Number of Montana Employees:</b>			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

Company Name:

SCHEDULE 16

Year:

**TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)**

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							

Company Name:

SCHEDULE 17

Year:

**COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION**

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1							
2							
3							
4							
5							

**BALANCE SHEET**

Year:

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits</b>			
2	Utility Plant			
3	101 Electric Plant in Service			
4	101.1 Property Under Capital Leases			
5	102 Electric Plant Purchased or Sold			
6	104 Electric Plant Leased to Others			
7	105 Electric Plant Held for Future Use			
8	106 Completed Constr. Not Classified - Electric			
9	107 Construction Work in Progress - Electric			
10	108 (Less) Accumulated Depreciation			
11	111 (Less) Accumulated Amortization			
12	114 Electric Plant Acquisition Adjustments			
13	115 (Less) Accum. Amort. Elec. Acq. Adj.			
14	120 Nuclear Fuel (Net)			
15	<b>TOTAL Utility Plant</b>			
16				
17	<b>Other Property &amp; Investments</b>			
18	121 Nonutility Property			
19	122 (Less) Accum. Depr. & Amort. for Nonutil. Prop.			
20	123 Investments in Associated Companies			
21	123.1 Investments in Subsidiary Companies			
22	124 Other Investments			
23	125 Sinking Funds			
24	<b>TOTAL Other Property &amp; Investments</b>			
25				
26	<b>Current &amp; Accrued Assets</b>			
27	131 Cash			
28	132-134 Special Deposits			
29	135 Working Funds			
30	136 Temporary Cash Investments			
31	141 Notes Receivable			
32	142 Customer Accounts Receivable			
33	143 Other Accounts Receivable			
34	144 (Less) Accum. Provision for Uncollectible Accts.			
35	145 Notes Receivable - Associated Companies			
36	146 Accounts Receivable - Associated Companies			
37	151 Fuel Stock			
38	152 Fuel Stock Expenses Undistributed			
39	153 Residuals			
40	154 Plant Materials and Operating Supplies			
41	155 Merchandise			
42	156 Other Material & Supplies			
43	157 Nuclear Materials Held for Sale			
44	163 Stores Expense Undistributed			
45	165 Prepayments			
46	171 Interest & Dividends Receivable			
47	172 Rents Receivable			
48	173 Accrued Utility Revenues			
49	174 Miscellaneous Current & Accrued Assets			
50	<b>TOTAL Current &amp; Accrued Assets</b>			

**BALANCE SHEET**

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Assets and Other Debits (cont.)</b>			
3				
4	<b>Deferred Debits</b>			
5				
6	181 Unamortized Debt Expense			
7	182.1 Extraordinary Property Losses			
8	182.2 Unrecovered Plant & Regulatory Study Costs			
9	183 Prelim. Survey & Investigation Charges			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits			
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes			
17	<b>TOTAL Deferred Debits</b>			
18				
19	<b>TOTAL Assets &amp; Other Debits</b>			
	Account Title	Last Year	This Year	% Change
20				
21	<b>Liabilities and Other Credits</b>			
22				
23	<b>Proprietary Capital</b>			
24				
25	201 Common Stock Issued			
26	202 Common Stock Subscribed			
27	204 Preferred Stock Issued			
28	205 Preferred Stock Subscribed			
29	207 Premium on Capital Stock			
30	211 Miscellaneous Paid-In Capital			
31	213 (Less) Discount on Capital Stock			
32	214 (Less) Capital Stock Expense			
33	215 Appropriated Retained Earnings			
34	216 Unappropriated Retained Earnings			
35	217 (Less) Reacquired Capital Stock			
36	<b>TOTAL Proprietary Capital</b>			
37				
38	<b>Long Term Debt</b>			
39				
40	221 Bonds			
41	222 (Less) Reacquired Bonds			
42	223 Advances from Associated Companies			
43	224 Other Long Term Debt			
44	225 Unamortized Premium on Long Term Debt			
45	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
46	<b>TOTAL Long Term Debt</b>			

**BALANCE SHEET**

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Total Liabilities and Other Credits (cont.)</b>			
3				
4	<b>Other Noncurrent Liabilities</b>			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	<b>TOTAL Other Noncurrent Liabilities</b>			
13				
14	<b>Current &amp; Accrued Liabilities</b>			
15				
16	231 Notes Payable			
17	232 Accounts Payable			
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits			
21	236 Taxes Accrued			
22	237 Interest Accrued			
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities			
28	243 Obligations Under Capital Leases - Current			
29	<b>TOTAL Current &amp; Accrued Liabilities</b>			
30				
31	<b>Deferred Credits</b>			
32				
33	252 Customer Advances for Construction			
34	253 Other Deferred Credits			
35	255 Accumulated Deferred Investment Tax Credits			
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	<b>TOTAL Deferred Credits</b>			
40				
41	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>			

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Intangible Plant</b>			
3				
4	301 Organization			
5	302 Franchises & Consents			
6	303 Miscellaneous Intangible Plant			
7				
8	<b>TOTAL Intangible Plant</b>			
9				
10	<b>Production Plant</b>			
11				
12	Steam Production			
13				
14	310 Land & Land Rights			
15	311 Structures & Improvements			
16	312 Boiler Plant Equipment			
17	313 Engines & Engine Driven Generators			
18	314 Turbogenerator Units			
19	315 Accessory Electric Equipment			
20	316 Miscellaneous Power Plant Equipment			
21				
22	<b>TOTAL Steam Production Plant</b>			
23				
24	Nuclear Production			
25				
26	320 Land & Land Rights			
27	321 Structures & Improvements			
28	322 Reactor Plant Equipment			
29	323 Turbogenerator Units			
30	324 Accessory Electric Equipment			
31	325 Miscellaneous Power Plant Equipment			
32				
33	<b>TOTAL Nuclear Production Plant</b>			
34				
35	Hydraulic Production			
36				
37	330 Land & Land Rights			
38	331 Structures & Improvements			
39	332 Reservoirs, Dams & Waterways			
40	333 Water Wheels, Turbines & Generators			
41	334 Accessory Electric Equipment			
42	335 Miscellaneous Power Plant Equipment			
43	336 Roads, Railroads & Bridges			
44				
45	<b>TOTAL Hydraulic Production Plant</b>			

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	Production Plant (cont.)			
3				
4	Other Production			
5				
6	340 Land & Land Rights			
7	341 Structures & Improvements			
8	342 Fuel Holders, Producers & Accessories			
9	343 Prime Movers			
10	344 Generators			
11	345 Accessory Electric Equipment			
12	346 Miscellaneous Power Plant Equipment			
13				
14	<b>TOTAL Other Production Plant</b>			
15				
16	<b>TOTAL Production Plant</b>			
17				
18	<b>Transmission Plant</b>			
19				
20	350 Land & Land Rights			
21	352 Structures & Improvements			
22	353 Station Equipment			
23	354 Towers & Fixtures			
24	355 Poles & Fixtures			
25	356 Overhead Conductors & Devices			
26	357 Underground Conduit			
27	358 Underground Conductors & Devices			
28	359 Roads & Trails			
29				
30	<b>TOTAL Transmission Plant</b>			
31				
32	<b>Distribution Plant</b>			
33				
34	360 Land & Land Rights			
35	361 Structures & Improvements			
36	362 Station Equipment			
37	363 Storage Battery Equipment			
38	364 Poles, Towers & Fixtures			
39	365 Overhead Conductors & Devices			
40	366 Underground Conduit			
41	367 Underground Conductors & Devices			
42	368 Line Transformers			
43	369 Services			
44	370 Meters			
45	371 Installations on Customers' Premises			
46	372 Leased Property on Customers' Premises			
47	373 Street Lighting & Signal Systems			
48				
49	<b>TOTAL Distribution Plant</b>			



**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>General Plant</b>			
3				
4	389 Land & Land Rights			
5	390 Structures & Improvements			
6	391 Office Furniture & Equipment			
7	392 Transportation Equipment			
8	393 Stores Equipment			
9	394 Tools, Shop & Garage Equipment			
10	395 Laboratory Equipment			
11	396 Power Operated Equipment			
12	397 Communication Equipment			
13	398 Miscellaneous Equipment			
14	399 Other Tangible Property			
15				
16	<b>TOTAL General Plant</b>			
17				
18	<b>TOTAL Electric Plant in Service</b>			

**MONTANA DEPRECIATION SUMMARY**

Year:

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1					
2	Steam Production				
3	Nuclear Production				
4	Hydraulic Production				
5	Other Production				
6	Transmission				
7	Distribution				
8	General				
9	<b>TOTAL</b>				

**MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)**

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses Undistributed			
4	153 Residuals			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)			
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)			
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies			
14	157 Nuclear Materials Held for Sale			
15	163 Stores Expense Undistributed			
16				
17	<b>TOTAL Materials &amp; Supplies</b>			

**MONTANA REGULATORY CAPITAL STRUCTURE & COSTS**

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number			
2	Order Number			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	<b>TOTAL</b>			
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other			
16	<b>TOTAL</b>			

**STATEMENT OF CASH FLOWS**

Year:

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	<b>Cash Flows from Operating Activities:</b>			
5	Net Income			
6	Depreciation			
7	Amortization			
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net			
11	Change in Materials, Supplies & Inventories - Net			
12	Change in Operating Payables & Accrued Liabilities - Net			
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)			
16	<b>Net Cash Provided by/(Used in) Operating Activities</b>			
17				
18	<b>Cash Inflows/Outflows From Investment Activities:</b>			
19	Construction/Acquisition of Property, Plant and Equipment			
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	<b>Net Cash Provided by/(Used in) Investing Activities</b>			
28				
29	<b>Cash Flows from Financing Activities:</b>			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	<b>Net Cash Provided by (Used in) Financing Activities</b>			
47				
48	<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>			
49	<b>Cash and Cash Equivalents at Beginning of Year</b>			
50	<b>Cash and Cash Equivalents at End of Year</b>			

Company Name:

SCHEDULE 24

**LONG TERM DEBT**

Year:

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	<b>TOTAL</b>								

Company Name:

SCHEDULE 25

**PREFERRED STOCK**

Year:

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	<b>TOTAL</b>									

Company Name:

SCHEDULE 26

**COMMON STOCK**

Year:

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price		Price/ Earnings Ratio
							High	Low	
1									
2									
3									
4	January								
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End								

**MONTANA EARNED RATE OF RETURN**

Year:

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service			
3	108 (Less) Accumulated Depreciation			
4	<b>NET Plant in Service</b>			
5				
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions			
10	<b>TOTAL Additions</b>			
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	<b>TOTAL Deductions</b>			
18	<b>TOTAL Rate Base</b>			
19				
20	<b>Net Earnings</b>			
21				
22	<b>Rate of Return on Average Rate Base</b>			
23				
24	<b>Rate of Return on Average Equity</b>			
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	<b>Adjusted Rate of Return on Average Rate Base</b>			
48				
49	<b>Adjusted Rate of Return on Average Equity</b>			

**MONTANA COMPOSITE STATISTICS**

Year:

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13	<b>NET BOOK COSTS</b>	
14	Revenues & Expenses (000 Omitted)	
15		
16		
17	400 Operating Revenues	
18		
19	403 - 407 Depreciation & Amortization Expenses	
20	Federal & State Income Taxes	
21	Other Taxes	
22	Other Operating Expenses	
23	TOTAL Operating Expenses	
24		
25	Net Operating Income	
26		
27	415-421.1 Other Income	
28	421.2-426.5 Other Deductions	
29		
30	<b>NET INCOME</b>	
31	Customers (Intrastate Only)	
32		
33		
34	Year End Average:	
35	Residential	
36	Commercial	
37	Industrial	
38	Other	
39		
40	<b>TOTAL NUMBER OF CUSTOMERS</b>	
41	Other Statistics (Intrastate Only)	
42		
43		
44	Average Annual Residential Use (Kwh)	
45	Average Annual Residential Cost per (Kwh) (Cents) *	
46	* Avg annual cost = [(cost per Kwh x annual use) + ( mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	



Company Name:

SCHEDULE 29

**MONTANA CUSTOMER INFORMATION**

Year:

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	<b>TOTAL Montana Customers</b>					

Company Name:

SCHEDULE 30

**MONTANA EMPLOYEE COUNTS**

Year:

	Department	Year Beginning	Year End	Average
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	<b>TOTAL Montana Employees</b>			

Company Name:

SCHEDULE 31

**MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)**

Year:

	Project Description	Total Company	Total Montana
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50	<b>TOTAL</b>		

**TOTAL SYSTEM & MONTANA PEAK AND ENERGY**

Year:

		System				
		Peak Day of Month	Peak Hour	Peak Day Volumes Megawatts	Total Monthly Volumes Energy (Mwh)	Non-Requirements Sales For Resale (Mwh)
1	Jan.					
2	Feb.					
3	Mar.					
4	Apr.					
5	May					
6	Jun.					
7	Jul.					
8	Aug.					
9	Sep.					
10	Oct.					
11	Nov.					
12	Dec.					
13	<b>TOTAL</b>					

		Montana				
		Peak Day of Month	Peak Hour	Peak Day Volumes Megawatts	Total Monthly Volumes Energy (Mwh)	Non-Requirements Sales For Resale (Mwh)
14	Jan.					
15	Feb.					
16	Mar.					
17	Apr.					
18	May					
19	Jun.					
20	Jul.					
21	Aug.					
22	Sep.					
23	Oct.					
24	Nov.					
25	Dec.					
26	<b>TOTAL</b>					

**TOTAL SYSTEM Sources & Disposition of Energy**

SCHEDULE 33

	Sources	Megawatthours	Disposition	Megawatthours
1	Generation (Net of Station Use)			
2	Steam		Sales to Ultimate Consumers (Include Interdepartmental)	
3	Nuclear			
4	Hydro - Conventional			
5	Hydro - Pumped Storage		Requirements Sales for Resale	
6	Other			
7	(Less) Energy for Pumping			
8	<b>NET Generation</b>		Non-Requirements Sales for Resale	
9	Purchases			
10	Power Exchanges			
11	Received		Energy Furnished Without Charge	
12	Delivered			
13	<b>NET Exchanges</b>			
14	Transmission Wheeling for Others		Energy Used Within Electric Utility	
15	Received			
16	Delivered			
17	<b>NET Transmission Wheeling</b>		Total Energy Losses	
18	Transmission by Others Losses			
19	<b>TOTAL</b>		<b>TOTAL</b>	

**SOURCES OF ELECTRIC SUPPLY**

Year:

	Type	Plant Name	Location	Annual Peak (MW)	Annual Energy (Mwh)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	<b>Total</b>				

Company Name:

SCHEDULE 35

**MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS**

Year:

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (MW & MWH)	Achieved Savings (MW & MWH)	Difference (MW & MWH)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32	<b>TOTAL</b>						

Company Name:

Schedule 35a

**Electric Universal System Benefits Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Renewable Resources					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Large Customer Self Directed					
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					
44	Average monthly bill discount amount (\$/mo)					
45	Average LIEAP-eligible household income					

46	Number of customers that received weatherization assistance	
47	Expected average annual bill savings from weatherization	
48	Number of residential audits performed	



Company Name:

Schedule 35b

**Montana Conservation & Demand Side Management Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Other					
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	Total					

Company Name:

SCHEDULE 36

**MONTANA CONSUMPTION AND REVENUES**

Year:

	Sales of Electricity	Operating Revenues		MegaWatt Hours Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential						
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Public Street & Highway Lighting						
8	Other Sales to Public Authorities						
9	Sales to Cooperatives						
10	Sales to Other Utilities						
11	Interdepartmental						
12							
13	<b>TOTAL</b>						