Year RECEIVED 190 JUN - 1 AN ID: 32 FUBLIC SERVICE CONTRACT

**ANNUAL REPORT** 

OF THE

NAME THE WASHINGTON WATER POWER COMPANY

LOCATION 1411 E MISSION SPOKANE WA 99202

# ELECTRIC UTILITY

CLASS\_\_\_\_\_

TO THE

## Public Service Commission OF MONTANA

FOR THE YEAR ENDING DECEMBER 31, 1989

Check No. 219665 825.00 Water Power Company

DO NOT ROLL OR FOLD

Form B

### General Rules for Reporting

Make out report in non-copying ink.

Special or unusual entries and all discrepancies should invariably be explained on those pages containing space for remarks or upon supplementary sheets firmly attached.

Carry out per unit costs four decimal places.

Zeros should be filled in; do not leave blank lines.

Where statistical information asked for is not given, state reasons for omitting.

Accuracy and completeness will be insisted upon.

DPERATING REVENUE	470585340.
	361769181.
	UE 108811,159.

LANT COST 425912202.76

UBSCRIBERS 19

W. H.\_\_\_\_



### **Washington Water Power**

1. \* DETAIL FOR NOXON RAPIDS DEPRECIATION LIVES

Account	Life
330.3 331 332 333 334 335	<ol> <li>100 yrs.</li> <li>75 yrs.</li> <li>100 yrs.</li> <li>65 yrs.</li> <li>45 yrs.</li> <li>55 yrs.</li> </ol>
336	75 yrs.

2.	COMMUNICATI	ON EQUI	PMENT	(Acct. 397)	
	Value	Life	Age	Annual %	Amount
2	2,260,281.82	Var.	N/A	4.20	94,932.00

FUELO SERVES DE LA C - 1000 -

, **,** 

			20												
			MONTANA	PUBLIC SER	VICE COMM	ISSION									
			ANNUAL R	EPORT - SUPPLE	MENTAL SCHEDULI	E									
						· · · · · · · · · · · · · · · · · · ·									
							e	on un .	Anness & York Strand						
		SALE,	IRANSFE	R, OR RE	IREMENT	OF ASSEI		90 J.M J	- RH 10: 3	32					
Mon (s=	or each sale, transfer or retirement of utility plant with a total combined value (higher of original book cost or selling price) of \$50,000 or more assigned/allocated to ontana list the following information: plant description; plant account number; work order number; item ever rate based (y=yes, n=no); transaction date; transaction type s=sale, t=transfer, r=retirement); affiliate transaction (y=yes, n=no); mortgage release required (y=yes, n=no); transaction amount indexed with a (c) for original book ost or a (p) for selling price; and gain/(loss) resulting from the transaction. Each plant item which requires a mortgage release must be reported regardless of its value. se additional pages as needed. The schedules must be numbered in the lower right corner in the blank provided - SS														
	Plant Description	Plant Account Number	Work Order Number	Item Ever Rate Based (Y,N)	Transaction Date	Transaction Type (S,T,R)	Affiliate Transaction (Y,N)	Mortgage Release (Y,N)	Transact Amount (000)		Gain/(Loss) (000)				
1	NONE TO REPORT							:							
2															
3	1														
4															
5															
6															
7															
8								· .							
9															
10															
11	· · · · · · · · · · · · · · · · · · ·														
12															
13															
14															
15															
16											T				
17			-												
18											1				
			1		1	<b></b>	1		1	1					

Page: SS\_\_\_\_

			1
	HISTORY OF COMPANY		<u>and a define an ann an Andre And</u>
Give full title of utility The Washi	ngton Water Power Municipal or private	e plant Private	
	Company uary 1, 1989 to December 31, 1989		
Location of plant Noxon, Mont		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	kane, Washington		
	organized and date of any reorganization or	consolidation Marc	ch 13, 1889
Date when company first began to s		Marc	<u>, 1009</u>
Names of cities or towns supplied w		acilities only)	<u></u>
	er power (15% owner of Colstrip	· · · · · ·	
	12	<u> </u>	<u> </u>
	(Nameplate rating)		- <u></u>
Name of owning, controlling or oper			<u> </u>
Names of corporations owned, contro		ion & Development	Company &
Pentzer Corporation		ion a peveropment	company &
What public service, if any, other tha	n the sale of electricity, does this plant furnis	h? None	
	LIST OF DIRECTORS*		
Name	Residence	Length of Term	Term Expires
Paul Redmond	E. 1411 Mission, Spokane, WA	3 yrs.	1993
Jim Harvey	E. 1411 Mission, Spokane, WA	<u> </u>	1993
Jean Silver	N. 7102 Audubon Dr., Spokane,WA	3 yrs.	1991
David Clack	E. 325 Sprague, Spokane, WA	3 yrs.	1992
Duane Hagadone	PO Box 1178, Coeur d'Alene, ID	3 yrs.	1992
Edward Kiemle	1010 WA Mutual Bldg.,Spokane,WA	3 yrs.	1991
*Municipal plants g	ive here members of board of public works,	or governing commissio	n 
	LIST OF OFFICERS		
Official Title	Name	Resid	ence
President	Jim Harvey	E. 1411 Mission,	Spokane, WA
President Vice-President		E. 1411 Mission, SAME	Spokane, WA
······	Jim Harvey		Spokane, WA
Vice-President	Jim Harvey Rob Fukai	SAME	Spokane, WA
Vice-President Secretary	Jim Harvey Rob Fukai Terry Syms	SAME SAME	Spokane, WA
Vice-President Secretary	Jim Harvey Rob Fukai Terry Syms	SAME SAME	Spokane, WA
Vice-President Secretary	Jim Harvey Rob Fukai Terry Syms	SAME SAME	Spokane, WA

#### INCOME ACCOUNT

	INCOME ACCOUNT				,											
	Operating Revenues															
1	Commercial and industrial earnings	38	322	2 7	2	7	62	2								
2	Municipal contract earnings	4														
3	Sales of electric current to other public utilities	8	383	3 1	12	5	7	8								
4	Miscellaneous earnings from operation															
5									_							
6	Total operating revenues			Γ						47	γ φ	58	5	3	4 [	0
	Operating Expenses			Γ												
7	Maintenance	10	9 (	)9	4	1	2	9						$\square$		
8	Power		_	7							T					
9	Transmission and transformation	1	d6	3	2			6						$\square$		
10	Distribution			_			3	9								
11	Consumption													$\Box$		
12	Commercial		Ι												$\square$	
13	General	10	20	9	7	1	0	5								
14	Undistributed															
15	Total of above items									24	3	30	6	3	4	0
16	Depreciation									4	3	45	6	,4	7	3
17	Contingencies (extraordinary)															
18	Taxes									7	5	00	6			8
19	Total operating expenses									<u>36</u>		76			8	1
20	Net operating revenue or deficit				_					10	+	81	+	-	5	_
21	Non-operating revenues									1	욋	81	6	<u>1</u>	8	2
22	Gross income or deficit									12	8	63	2	<u>'</u> B	4	1
	Deductions from Gross Income										_	$\perp$	$\bot$			
23	Interest on funded debt	5	1	<u>01</u>	6	5	7	9			$\downarrow$	$\downarrow$	╞	$\downarrow$		
24	Interest on real estate mortgages										$\perp$	_	$\bot$			
25	Interest on floating debt									_	$\downarrow$	$\downarrow$	╞	$\downarrow$	Ц	
26	Contractual sinking fund requirements			93	3	<u> </u> 1	0	7			╧	╞	╞	$\bot$		_
27	Miscellaneous deductions		4	<u>61</u>	1	8	39	3			$\downarrow$	$\downarrow$	╞	$\vdash$	Ц	
28	Total					$\downarrow$					_	56	_	_	_	
	Net income or deficit				_				ļ	7	2	07	10	47	6	2
	Disposition of Net Income		$\downarrow$	_		$\downarrow$					_	$\downarrow$	_	╞	$\square$	
30	Stock dividends	6	7	12	3	5	1	8	<u> </u>	-	4	+	╞	╞	┝┤	
	Appropriations to municipal funds (munic. plants only)				_	╀	μ			-	4	+	╞	╀	$\square$	
32	Other payments from net income					-			<b> </b>	-	$\downarrow$	+	╞	╀	$\downarrow \downarrow$	<u> </u>
33	Total		_	_	_	╞	$\parallel$			6		10				
34	Surplus or deficit for year		_	_	_							96			12	
35	Surplus or deficit at beginning of year		_	$\downarrow$	+	╀		ļ	<u> </u>	-		82				
36	Adjustment during year (profit and loss account)		+	+	+	╀		ļ	-	-1	-	34		5 2	-	2
37	Surplus or deficit at close of year (as per Balance Sheet)		_	$\downarrow$	+	$\downarrow$	$\downarrow$		ļ	6	7	17	4	47	78	6
			+	+	+	╀	╀				+	+	+	╀	╄┥	
[			+	+	+	╞	+-			+	+	+	+	╇	+	⊢╂—
									<u> </u>							

					0 								
	TABLE I.—SALES OF ELECTRIC CURRENT TO OTHER PUBLIC UTILITIES Details of Item 3 Income Account												
	Name of Purchasing Utility		Rate	K. W. Hours	- Amount								
_1	Idaho Power Company		0192	196,795,000	37 72 69 3								
_2	Montana Power Company		0177	39,129,000									
_3	Pacific Gas & Electric		0256	214,139,000	54 91 690								
	Pacific Power & Light		0219	517,954,000	113 36 044								
	Portland General Electric		0199	295,410,000	58 69 479								
6	Puget Sound Power & Light		0274	967,605,000	264 81 945								
	Sierra Pacific Power Company		0276	118,461,000	32 69 176								
8	Southern California Edison		0222	176,769,000	39 26 309								
9	Others		0245	1120,003,619	274 73 881								
	TABLE II.—MISCELLANEOUS EARNIN Details of Item 4 Incom		OPER/	ATIONS									
	Classification		Rate	K. W. Hours	Amount								
_1	N/A												
_ 3													
	TABLE III.—NON-OPERATINDetails of Item 21 Income		UES										
	Items	Reve	nues	Expenses	Profit								
_1													
2													
3	Total1	2350 32	d	8585 881	1981 61 82								
-	TABLE IV.—GENERAL 1	EXPENSE											
		<u></u>		Items	Total								
1	General office salaries				3920 64 70								
2	General office supplies and expenses				329 78 88								
3	Law expenses—general				36 74 06								
4	Miscellaneous general expenses			10	5922 53 41								
5	Total (line 13 Income Account)			13	1020971 05								
	TABLE V.—UNDISTRIBUTI Give Details	ED EXPEN	ISE										
				Items	Total								
1	N/A												
2													
3					┠╼╾┼┼╂┼┼╂╾╼╾╽								
4					┠──┼┼╂┾┾╊───╢								
5													
6	Total (line 14 Income Account)												

#### DEPRECIATION

Explain here in detail the basis upon which the deduction from revenues on account of depreciation as shown in the "Income Account" is founded and also the method by which the amount in question was derived. State specifically whether the deduction is designed to cover the total estimated depreciation for the year of all the depreciable property of the plant. If the amount deducted can be so divided as to show separately the estimated depreciation for the different classes of property, as buildings, apparatus, distribution, equipment, etc., such division should be made. It is probable that at some future date the deduction to be made for depreciation will be required to be based upon the rate of depreciation of different classes of property or equipment and so reported, as distinct from a rate of depreciation for the property as a unit. The amount here deducted will be carried to the "Depreciation Reserve."

	Item	Value		Life	Age		Annual Per Cent		Amount					
	Colstrip #3	149849642	86	35	6		3.143	469	73	4	2			
	Colstrip #4	109519562	32	35	4		3.143 Sinking	343	90	1	0			
	Noxon Rapids Dam *(see detail)	99629965			30	s	Fund		40					
	Transmission Plant	52106491		VAR	N/A	2	2.40 ave	125	05	5	5			
	TABL	E VI.—TAXE	s											
	Details							То	tal	Am	nount			
1										П	<u> </u>			
2								<u> </u>	Ц.	Ц	<u> </u>			
3		,,						$\square$		Ц	<u> </u>			
4	Total (line 18 Income Account)			·										
						_								
							·····							
	TABLE VII.—DEPREC	IATION RES	ERVI	E ACCOU	NT									
	Income and Disbursements	· · ·			It	ems		Total						
1	Income	·····				$\prod$			1	$\square$	1			
2	By balance of account 19	None				4-	<u> </u>	-++	-		<u> </u>			
3	By income from investment of fund	<u> </u>				++	┼┼─╢─		+-		+			
<u>4</u> 5	By transfer from revenue (line 16 Income Account) By transfer from				-++	┢┼╴	┾┼╍╌╟╍		+-	┝╋	+			
6	by transfer from					╉┼╸	┼┼──╫─	-++	+-	$\left  \right $	+			
7						$\square$			1		1			
8														
9	Total income					$\prod$								
10						┢┼╌	┼┼──╉─	-+-+	+	┝╌┾╴	+			
11	Disbursements					┢┼╴	┾┼═╌╟╌			┝╌┾╴	+			
<u>12</u> 13	By amount expended for reconstruction and replacement	ents			-++	╂┼╴	┽┾╴╼╫╼		+	┝╋	+			
<u>13</u> 14						╋┿			+	$ \uparrow$	+-			
15									T		$\square$			
16	Total													
17	By amount expended for construction, additions and e	xtensions				_	<b>┼┼</b> ─- <b>╟</b>		+	Щ.	┣──			
<u>18</u>	<u> </u>		<u> </u>			╂┼╴	┼┼─╢─		+	┝┼	+			
<u>19</u> 20						╂┽╴	┼┼╴╢─		+-	┝┼	+			
$\frac{20}{21}$		· <u> =_ =</u> _			╌╾┼┝╴	$\uparrow \uparrow$	++		+	$\uparrow\uparrow$	+			
22	Total disbursements								T					
23	By balance of account 19					Π			T	Π				
						$\prod$	┽┽╾╢╴	]	-	H	+			
∥			<u>_</u>			┟┼	┥┼╴╢╴		+	┝┼				
				<u></u>							<u> </u>			

į	TABLE VIII.—SINKING FUND ACCOUNT					 		<u> </u>		
	Income and Disbursements		It	ems	- -	T	'ota	l ar	nou	unt
1	Income:				T		1			
2	By balance on account 19 None						-	╞┼┼		
3	By income from investment of fund						1-		$\dagger$	
4	By transfer from revenue (Inc. Acct. 26)		$\uparrow$							
_ 5	By transfer from						-			
6										
7	Total income									
8	Disbursements:						-			
9	For		Π	+			-			
10	For			1				$\square$		
11	For		Π							
12	Total disbursements		11			-			Ħ	
13	By balance of account 19				_			1-1-		
	TABLE IXRESERVE ACCOUNT					 				
	TABLE IX.—RESERVE ACCOUNT Income and Disbursements		Ite	ems		То	tal	am	our	 .t
1		·····	Ite	ems		To	tal	am	our	
1	Income and Disbursements		Ite	ems		To	tal	am	our	.t
	Income and Disbursements Credits		Ite	ems		To	tal	am	our	.t
2	Income and Disbursements Credits By balance of account 19 None		Ite	ems		To	tal	am	our	.t
<b>2</b> 3	Income and Disbursements Credits By balance of account 19 None By income from investments of funds		Ite	ems		To	tal	am	our	.t
2 3 4	Income and Disbursements Credits By balance of account 19 None By income from investments of funds By transfer from revenue		Ite	ems		To	tal	am	our	.t
2 3 4 5 6 7	Income and Disbursements Credits By balance of account 19 None By income from investments of funds By transfer from revenue		Ite	ems		To	tal	am	our	
2 3 4 5 6 7 8	Income and Disbursements       Income and Disbursements         Credits       Image: Second sec		Ite	ems		To	tal	am	our	
2 3 4 5 6 7	Income and Disbursements       Income and Disbursements         Credits       None         By balance of account       19       None         By income from investments of funds       19       10         By transfer from revenue       10       10         By transfer from revenue       10       10         Total credits       10       10		Ite	ems		To		am	our	.t
2 3 4 5 6 7 8	Income and Disbursements       Income and Disbursements         Credits       Income account         By balance of account       19         None       Income account         By income from investments of funds       Income account         By transfer from revenue       Income account         By transfer from       Income account         For       Income account         For       Income account         For       Income account		Ite			To		am		.t
2 3 4 5 6 7 8 9 10 11	Income and Disbursements       Income and Disbursements         Credits       Image: Second sec			Pms		To		am		.t
2 3 4 5 6 7 8 9 10	Income and Disbursements       Income and Disbursements         Credits       Income and Disbursements         By balance of account       19       None         By income from investments of funds       Income and Disbursements       Income and Disbursements         By transfer from revenue       Income and Disbursements       Income and Disbursements       Income and Disbursements         By transfer from revenue       Income and Disbursements       Income and Disbursements       Income and Disbursements         Total credits       Income and Disbursements       Income and Disbursements       Income and Disbursements         For       Income and Disbursements       Income and Disbursements       Income and Disbursements         For       Income and Disbursements       Income and Disbursements       Income and Disbursements			ems				am		.t
2 3 4 5 6 7 8 9 10 11	Income and Disbursements       Income and Disbursements         Credits       Income and Disbursements         By balance of account       19       None         By income from investments of funds       Income and Disbursements       Income and Disbursements         By transfer from revenue       Income and Disbursements       Income and Disbursements       Income and Disbursements         By transfer from revenue       Income and Disbursements       Income and Disbursements       Income and Disbursements         Total credits       Income and Disbursements       Income and Disbursements       Income and Disbursements         For       Income and Disbursements       Income and Disbursements       Income and Disbursements         For       Income and Disbursements       Income and Disbursements       Income and Disbursements			€ms		To		am		.t
2 3 4 5 6 7 8 9 10 11 12 13 14	Income and Disbursements       Income and Disbursements         Credits       Image: Second sec							am		
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Income and Disbursements       Income and Disbursements         Credits       Image: Second sec			ems						t
2 3 4 5 6 7 8 9 10 11 12 13 14	Income and Disbursements       Income and Disbursements         Credits       Image: Second sec									
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Income and Disbursements       Income and Disbursements         Credits       Image: Second sec									.t

TABLE X.—MATERIAL AND SUPPLIES											
	Stock Accounts	On hand first of year	Debits * during year d	Credits * luring year	On hand close of year						
1	Fuel	4625 385			2535 314						
2	Power plant supplies	3202 018			3925 852						
3	Electric line material	5004 564			3878 489						
4	Transformers										
5	Meters										
6	Lamps and lamp supplies										
7	Electric appliances										
8	Miscellaneous stock	724 880			973 445						
9	Stores Expense Undistributed	352 918			45 207						
10				┽┨┼┽┠──							
11	· · · · · · · · · · · · · · · · · · ·			┿╉┼┟╇━╸							
12	· · · · · · · · · · · · · · · · · · ·	╋┉┼┼┠┼┼┼		┼╋┼╿╏╶╸	╫╌┼┼┠┼┾╋╾╌║						
_13		╋┽┼╏┼┽┦		┽╋┼┼╋							
14				╶┼┠┼┾┠─							
		┉╟╷┼┼┼┼┼╴┈									
16		13909 760			1358 307						
17	Totals (last column to Balance Sheet)	13949 /00									
				<u></u>	╣╶┟└╘╄╄╍└╧╍╍╸						
	* Not Available										
	* Not Available <b>TABLE XISUMMA</b>	ARY OF EMPLOY	ES AND WAGES								
 	* Not Available <b>TABLE XI.—SUMMA</b> Occupations	ARY OF EMPLOYI	ES AND WAGES	Av. No. of Employes	Total Wages						
	TABLE XI.—SUMMA	ARY OF EMPLOY	ES AND WAGES	Av. No. of Employes	Total Wages						
 	TABLE XI.—SUMMA	ARY OF EMPLOY	ES AND WAGES	Av. No. of Employes							
	TABLE XI.—SUMMA Occupations Superintendence	ARY OF EMPLOY	ES AND WAGES	Av. No. of Employes	Total Wages						
_2	TABLE XI.—SUMMA Occupations Superintendence Engineers	ARY OF EMPLOY	ES AND WAGES	Employes							
3	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes	ARY OF EMPLOY	ES AND WAGES	Employes							
  	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes         Laborers	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes         Laborers         Substa. and transformer stationmen	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes         Laborers	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11 12	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes         Laborers         Substa. and transformer stationmen         Overhead line repair employes	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11 12 13	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes         Laborers         Substa. and transformer stationmen         Overhead line repair employes         Lamp trimmers and inspectors	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11 12 13 14	Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes         Laborers         Substa. and transformer stationmen         Overhead line repair employes         Lamp trimmers and inspectors         Meter men	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11 12 13	Occupations         Superintendence         Engineers         Hydraulic works employes         Boiler plant employes         Station electrical employes         Laborers         Substa. and transformer stationmen         Overhead line repair employes         Lamp trimmers and inspectors         Meter men         Other employes	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11 12 13 14	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers       Hydraulic works employes         Boiler plant employes       Boiler plant employes         Station electrical employes       Laborers         Substa. and transformer stationmen       Overhead line repair employes         Lamp trimmers and inspectors       Meter men         Other employes       Total		ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11 12 13 14	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers       Hydraulic works employes         Boiler plant employes       Boiler plant employes         Station electrical employes       Laborers         Substa. and transformer stationmen       Overhead line repair employes         Lamp trimmers and inspectors       Meter men         Other employes       Total         Add executive officers and salaries       Salaries	ARY OF EMPLOY	ES AND WAGES	Employes							
2 3 4 5 6 7 8 9 10 11 12 13 14	TABLE XI.—SUMMA         Occupations         Superintendence         Engineers       Hydraulic works employes         Boiler plant employes       Boiler plant employes         Station electrical employes       Laborers         Substa. and transformer stationmen       Overhead line repair employes         Lamp trimmers and inspectors       Meter men         Other employes       Total		ES AND WAGES	Employes							

1	

<u> </u>	Itoms	Cost be	ginnin	ıg	Add	litio	ns oi	r de	educ-	1	Cos			e	
	Items	of	year		(Ent	er de	educ	rs in	ve <b>ar</b> n r <b>ed)</b>	'┨────┏	of	ye ⊤⊺	ar		
	Intangible:				₽₽	$\parallel$	┞┼	┼╂		╂			$\mid$	+-	
1	Organization				┞┼-	╟	╟	+				┼┨	4	÷	•
2	Franchises	193	078	43	┡┼╴	┝┼─	╂┼	┼╂			19	13	0	78	43
_3	Rights, licenses, etc.				╟┼	╟╟	┠┼-	+		+	4	┼┦	$\vdash$	+	
	Tangible:	ļ			┣──┤	╟╟	╂┼	$\left  \right $			4		$\mid \mid$	+	<u> </u>
4	Land (used in operation of property)	40011	936	49	$\square$	153	85	5 2	94	40	<u>d6</u>	15	74	89	<u>43</u>
5	Buildings, fixtures, grounds (used in operat'n of prop'ty)		┣Ì			+	┟┼╴	┿┨		-		┼┨	$\vdash$	+	
	Power Plant Equipment:					H		++			<u> </u>	+	$\mathbb{H}$	+	
6	Steam power plant equipment	145489	096	73	<mark>Г</mark> б	55	69	) 6	69	146	14	4	7	93	42
7	Hydraulic power works equipment				┞┼	╞┼╴	╂┼	┼╂			┞╋	+	╞┼		
8	Hydraulic power plant equipment	71353			1	55				71					51
9	Boiler plant equipment	112885	909	50	β	38	50	12	26	113	22	4	4	11	76
	Transmission and Transformation:	<b></b>		· ·		┼┼	╀┼	┿			$\square$	┼┤	$\vdash$	+	
10	Transmission system	38073	F		5		24			38				73	
11	Substation and transformer station equipment	13204	699	93	B	04	121	. 8	22	13	150	8	버	18	15
	Distribution:	-			╟┼	$\left  \right $	┞┤	┼┨	ļ	-		+	ℍ		
12	Distribution system	165	795			┼┼	65	23	77)		1 6	5		42	
13	Transformers		896			┼╀╴	╀┼	┼┨	ļ		┞┼╴	+		<u>96</u> 28	
_14	Meters		28	71	╋╌┼╴	┼┼╴	╉┼	┼┨			┝┼╴	+	╟┤	40	71
15	Commercial lamps and lamp equipment	-			╂╌┼	╀╋	╂┼	┼╂	<u> </u>		┟┼	+	$\mathbb{H}$	+	
16	Municipal contract lighting system					╈	╂╋	┼┨			╟┼	╈	7	11	00
17	General office equipment	<u>₩3</u>	716	82	╟┼	╋┼	╉┼	┽┨		-	┢╋	+3		16	82
18	Stores department equipment			0-	╉┼┼		╈	+		-	╓		<u> </u>	53	E 0
<u>19</u>	Utility equipment	<u>271</u> 2257		85 74	╟╌┼╴	<b>(</b> 33   2				2				<u>53</u> 81	
20	Miscellaneous equipment		<u>1 )40</u>	<u>  / +</u>	╟┼	Ħ	Ħ	47		<u> </u>	Ħ	ť	Ħ	4	02
	Miscellaneous Construction and Equipment Expenditures	1	┼──	┼──	┢┼┤	┼╋	╋╉	+		1	╞┼┼	+	┠┼		<b></b>
21			<del> </del>	+	╉┼┼	┼╊	╀╀	+	<b> </b>	-	H	+	╏┤	+	
22		1	<u> </u>	┼	╟┼	┿╋	╋╋	+1	├		$\ddagger$	+	┟┼	+	
23			┼──	1	╋┿	┼┼	╋╋	┽╢			╋╋	+	╞┼	+	
<u>24</u>			<u> </u>	<u> </u>	╏	╉╋	╂╀	┽┧	<u> </u>	1	┼┼	+-	H	+	
25	Cost of plant purchased (in lieu of plant constructed)		<u> </u>	┼──	╉╌┼	┿	╋╋	+	<b> </b>	1.	┢╋		╞┤		
26	Total cost of plant and equipment	423911	216	105_	20		98	36	71	425	191	2	2	02	76
	TABLE XIII	-CAPITAL	STO	CK							_				
<u></u>	Classification No. of shares Par value	Total r	oar va	lue	i	otal issue	d a	nd	-  -	Divid	end			·	
	Classification authorized of shares	auth	norized	L 		utst			·	Rate		A	mo	unt	
1	Preferred stock	++++	┞┼┼╢			-+-	$\square$	┼╂				+	┞┤	_	┝──
2	╞────────────────────────		┞┼┼┨	ļ	╟┼┤		┞- <u></u>	┼╂		<u> </u>	_	+	┞┤	-	<u> </u>
3	Common stock		┞╌┼╶┦	ļ		4-	μ_						╟	_	<u> </u>
4	╞────────────────────────		┞╌┼┼╴╽	ļ			↓	$\square$					$\parallel$		<u> </u>
5							Ц.	$\downarrow \downarrow$			-		μ	_	
6	Total														

	8					<u> </u>															
			TA	BLE XIV.—	MC	RTGAGE IN	DEB	TEDNESS	5												
	Description of me	ortrans and	Date of	Date of	T					Interest			ç .								
	Description of mo property co	vered	issue	maturity	,	Amoun	Rate		Accrued during year				Paid during year								
_1															П	T					
2							_							$ \rightarrow$	$\downarrow$	+	ļ				
3							-						+		╉	+					
<u>4</u> 5	Total				╢						+		╁─		╉┥	+					
3       Total         Apportionment of Mortgage Indebtedness and Interest Thereon (Applies only to plants operating two or more utility services)												<u>L</u>									
			1	FABLE XV	-F	UNDED INDE	BTI	EDNESS													
	<u></u>							Amou				T 4	eres		<del></del>						
	Nature of funded obligation	Date of issue	When due	Fotal amoun authorized	t	Amount issu and outstand	ed ing	realized issue	from	Rate	Am dui	t. accru	ıed		Amt urin	. pa g J	aid year				
1	Various	Various	Various	507968000		557967921		Same		Von	510	6579		510							
2	Varitous	Various	varitoupu	01900000		591901921		Same		var.	210	10579		<u>51</u> 4	102	19					
3															П						
4	······		· · · · ·											┝──┿	+	_	. 				
5	Total																				
			ว	TABLE XVI.	I	NVESTMENT	OF	FUNDS													
<u></u>	How invested	. 1	Income from vestment	Amo	ount	1	inv	low ested			ncom from estme				mou vest						
1	Sinking fund:					Oth	ner j fi	permanent unds	;							Π					
2	N/A															П					
					++								╀		┝┥	Щ					
<u>4</u> 5		· · · ·											╋	+		┝╋					
6	Total												-	-+-		+					
7	Depreciation fu	nd:																			
8													<u> </u>			$\mid$					
9 10			╉╫╢		┿								╀	-+		┝┼					
11			╋┥┼┟							·						┢╋╋					
12								· · · · ·					$\mathbf{T}$								
13	Total															₫					
											<del></del>		<u></u>			<u>سار م</u>					
	<u></u>					••••••••••••••••••••••••••••••••••••••															

	TABLE XVII—SECURITIES OF OTHER	СОМРА	NIES	OWN	ED OR CON	TRO	LLE:	D				
	Name	Tot v	al pa alue	r	Rate of income	In re	ncom ceive	ie ed	1	Valu	atior	i
1	Stocks: None							4		╎┥	++	<b></b>
_2							+				+	<b> </b>
3		┟╌╷┼┥					$\downarrow$					. 
4	Total stocks							-		$\downarrow$	-+-+	<b> </b>
5	Bonds:									+	-++	<b></b>
6								-		┼╂	++	
7						┡─┤	┼╇		┢──┼	+		+
8							+			┿╋		<b></b>
9	Total bonds			ļ		╟─┼	++			┼╂	++	<b></b>
_10	Other investments		_				+	-				+
							+				-++	<u> </u>
						╟┤	+				╉	+
13				ļ				<u> </u>				
14	Total other investments		┝╌┠╌┠╼	ļ	ļ						-++	<b>_</b>
15	Total investments											

ASSETS

10

-

#### TABLE XVIII.—BALANCE SHEET

LIABILITIES

	· · · · · · · · · · · · · · · · · · ·	<u> </u>	T	<b>—</b>		T	T			1	-7	T		ſΤ	T	
1	Property and Plant:								34	Capital Liabilities:				Ш		
2	Cost beginning of year	1		22	4	1	127	78	35	Capital stock preferred		11	1	52	) E	5000
3	Construc'n&equip. cur'nt fiscal yr.			_4	7	2	747	71	36	Capital stock common		47	7B	79	<u>, 1</u> 7	173
4	Cost close of year	1	<u>)</u>	27	1	1	874	ŧ9	37	Funded debt		<u>56</u>	51	36	; 7	7546
_5_	Treasury Securities:		$ \downarrow$		Ц		4-		38	Mortgage Liabilities:		⊥		Ц	$\downarrow$	
_6	Treasury stock		_						39	Real estate mortgages	_		Ш	Ш	$\perp$	
7_	Treasury bonds								40	Other mortgages				Ц		
_8	Investments:								41	Sinking Fund Liabilities:				Ц		
_9_	Stocks & bonds of other companies		_						42	Depreciation reserve						
<u>10</u>	Other investments		1	88	6	3	671	ŧ2	43	Sinking fund	$\_$		Ц		$\perp$	
11	Sinking Fund Assets:								44	Special funds					$\bot$	
12	Sinking Fund				Ц				45	Current Liabilities:						
13	Special Funds								46	Notes and bills payable		1	Б	48	3 (	076
14	Current Assets:					_	1		47	Accounts payable	_		h	65	;	<u>712</u>
15	Cash			1	3	1	572	26	48	Matured interest on funded debt unpaid		1	В	<u>d</u> 2	2	019
16	Notes		$\downarrow$		$\square$	$\downarrow$	360	)5	49	Matured int. on notes, bills pay'ble unpd.				⊢	$\perp$	
17	Accounts receivable			<u>20</u>	5	3	191	ŧ3	50	Dividends unpaid						
<u>18</u>	Interest and dividends receivable				$\square$		-11	tð	51	Deposits				$\downarrow$	$\bot$	
<u>19</u>	Material and supplies			14	1	2	450	50	52	Miscellaneous current liabilities			þ	50	<u>) </u> {	527
20	Miscellaneous current assets			2	0	3	676	58	53	Accrued Liabilities:			Ц		$\downarrow$	
21	Prepaid Accounts:			Ĺ		4			54	Accrued insurance					$\bot$	<u>                                     </u>
22	Prepaid Insurance	$\square$		_	$\square$				55	Taxes accrued	_	2	24	d7	<u>/ (</u>	800
23	Prepaid taxes		_		$\square$			_	56	Unmat. int. on funded debt accrued						L_
24	Prepaid interest			1					57	Unmat. int. on notes, bills payable acr'd			$\square$			
25	Miscellaneous prepaid accounts				8	3	758	39	58	Dividends accrued			Ц	$\perp$	$\perp$	
<u>26</u>	Open accounts		1	<u>d7</u>	7	4	622	28	59	Miscellaneous liabilities accrued						
27	Deficit				Ц			_	60	Open accounts	1	4	46	9	19	908
_28								_	61	Surplus						
29									62							
<u>30</u>			_		$\square$				63				$\square$	$\bot$	$\bot$	
31					$\square$				64						$\bot$	
32					$\square$				65				Ц			
33	Total assets		3	62	4	5	7	51	66	Total liabilities	13	6	2	3:	1	761
			T		Π	T			1		Τ		Π	Τ	Γ	
		<u>1                                    </u>			Ц					<u> </u>				╧		L

#### TABLE XIX.—CENTRAL STATION EQUIPMENT

	Apparatus					No.	Total Capacity
1	Boilers						H. P.
2	Steam engines—reciprocating						H. P.
3	Steam turbines						H. P.
4	Water wheels						H. P.
5	Arc light generators—A.C.						K. W.
6	Arc light generators—D.C.						K. W.
7	Direct current generators (other tha	in arc)				5	396,800 <b>K.W</b> .
8	Alternating current generators (othe	er than ar	c)				<u>K.</u> W.
9	Exciters						<u>K. W.</u>
10	Rotaries						K. W.
11	Motor generators used as motors			<u></u>			K. W.
12	Motor generators as generators						K. W.
13	Booster sets						K. W.
14	Step-up transformers						K. W.
15	Step-down transformers						K. W.
16	Motors						
17	Switchboards						
18							
19							·
20			·				
21							
22							
				· · · · ·			<u></u>
	TABLE XX	.—SUB-S'	FATION AND	TRANSFO	RMER EQUIP	MENT	
		L		. At			At
		At					
	Apparatus	AtNo.	Total Capacity	No.	Total Capacity	No.	Total Capacity
1	Apparatus Rotaries		Total Capacity	No.	Total Capacity	No.	Total Capacity K. W.
12			Total Capacity	No.	Total Capacity	No.	Capacity
	Rotaries Motor generators as motors		Total Capacity	No.	Total Capacity	No.	Capacity K. W.
23	Rotaries Motor generators as motors Motor generators as generators		Total Capacity	No.	Total Capacity	<b>No.</b>	Capacity K. W. K. W.
2	Rotaries Motor generators as motors Motor generators as generators Booster sets		Total Capacity	No.	Total Capacity		Capacity K. W. K. W. K. W.
2 3 4	Rotaries Motor generators as motors Motor generators as generators Booster sets Storage batteries, at 1 hour rating		Total Capacity	No.	Total Capacity		Capacity K. W. K. W. K. W. 533,000 K. W.
2 3 4 5	Rotaries Motor generators as motors Motor generators as generators Booster sets		Total Capacity	No.	Total Capacity	1	Capacity K. W. K. W. 533,000 K. W. K. W.
2 3 4 5 6	Rotaries Motor generators as motors Motor generators as generators Booster sets Storage batteries, at 1 hour rating Step-down transformers		Total Capacity	No.	Total Capacity	1	Capacity K. W. K. W. 533,000 K. W. K. W.
2 3 4 5 6 7	Rotaries         Motor generators as motors         Motor generators as generators         Booster sets         Storage batteries, at 1 hour rating         Step-down transformers         Meters		Total Capacity	No.	Total Capacity	1	Capacity K. W. K. W. 533,000 K. W. K. W.
2 3 4 5 6 7 8 9	Rotaries         Motor generators as motors         Motor generators as generators         Booster sets         Storage batteries, at 1 hour rating         Step-down transformers         Meters		Total Capacity	No.	Total Capacity	1	Capacity K. W. K. W. 533,000 K. W. K. W.
2 3 4 5 6 7 8	Rotaries         Motor generators as motors         Motor generators as generators         Booster sets         Storage batteries, at 1 hour rating         Step-down transformers         Meters		Total Capacity	No.	Total Capacity	1	Capacity K. W. K. W. 533,000 K. W. K. W.

Number of Consumers         Connected Baceving or report         Connected back and and and and and and and and and and			RS	AL CONSUME	KI.—COMMERCI	TABLE XX			
2       Lighting, Heating and Cooking       0.0       0.01051000       2         3       Residences       12       N/A       228,000       12         4       Business       5       N/A       226,000       5         8       Miscellaneous       1       1       226,000       5         8       Total       TABLE XXII.—STATISTICS       5       10       1         Station Statistics         Number of kilowatt hours generated by all methods       1,845,749,000       Maximum station output in any one day       K. W. Hrs.; date       Not Available         Minimum station output in any one day       K. W. Hrs.; date       Not Available       1       1         What is the now service furnished throughout the day? If not, state hours.       Yes       Yes       1         What is the load factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours       130,729,000         January       68,220,000       May 304,221,000       September. 130,729,000         Petruary. 76,631,000       July. 156,159,000       November. 131,661,000         April. 129,810,000       August. 125,273,000	s consum	on meter	consumption	load	Receiving service during period less than	Receiving service during entire year	CLASSIFICATION		
2       Lighting, Heating and Cooking       12       N/A       228,000       12         3       Residences       12       N/A       228,000       12         4       Business       5       N/A       226,000       5         5       Misceilaneous       1       24       226,000       5         6       Total       TABLE XXII.—STATISTICS         Station Statistics         Number of kilowatt hours generated by all methods       1,845,749,000         Maximum station output in any one day       K.W.Hrs.; date       Not Available         Minimum station output in any one day       K.W.Hrs.; date       Not Available         Minimum station output in any one day       K.W.Hrs.; date       Not Available         What is the maximum demand factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours       January_68,220,000       May_304,221,000       September_130,799,000         Petruary_76,631,000       June_23,063,000       October_105,252,000         March_1020,723,000       July_156,150,000       November_131,661,000         April_198,810,000       August_125,273,000       December_154,196,00	100%	2	61.763.000	N/A		2	Power	1	
3       Residences       12       N/A       228,000       12         4       Business       5       N/A       226,000       5         5       Miscellaneous			· · · · · · · · · ·				Lighting, Heating and Cooking	2	
4       Business       5       N/A       226,000       5         5       Miscellaneous	100%	12	228.000	N/A		12		3	
B       Total         TABLE XXII.—STATISTICS         Station Statistics         Number of kilowatt hours generated by all methods       1,845,749,000         Maximum station output in any one day       K.W.Hrs.; date       Not Available         Minimum station output in any one day       K.W.Hrs.; date       Not Available         Is light and power service furnished throughout the day? If not, state hours.       Yes         What is the maximum demand factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours       January. 68,220,000       May. 304,221,000         September       130,729,000       Pebruary.       76,631,000       June. 293,063,000       October.       105,252,000         March       100,723,000       July	100%						Business	4	
TABLE XXII.—STATISTICS         Station Statistics         Number of kilowatt hours generated by all methods 1,845,749,000         Maximum station output in any one day       K.W.Hrs.; date       Not Available         Minimum station output in any one day       K.W.Hrs.; date       Not Available         Is light and power service furnished throughout the day? If not, state hours. Yes       Yes         What is the maximum demand factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours       January.         68,220,000       May. 304.221,000       September 130,799,000         Pebruary.       76,631,000       June. 293,063,000       Oetober.       105,252,000         March       100,723,000       July. 156,150,000       November.       131,661,000         April.       198,810,000       August				-			Miscellaneous	5	
Station Statistics         Number of kilowatt hours generated by all methods       1,845,749,000         Maximum station output in any one day       K.W.Hrs.; date       Not Available         Minimum station output in any one day       K.W.Hrs.; date       Not Available         Is light and power service furnished throughout the day? If not, state hours.       Yes         What is the maximum demand factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours       January.         58,220,000       May. 304,221,000       September 130,799,000         Pebruary.       76,631,000       June. 293,063,000       Oetober.       105,252,000         March.       100,723,000       July.156,150,000       November.       131,661,000         April.       198,810,000       August							Total	3	
Number of kilowatt hours generated by all methods       1.845.749.000         Maximum station output in any one day       K.W.Hrs.; date       Not Available         Minimum station output in any one day       K.W.Hrs.; date       Not Available         Minimum station output in any one day       K.W.Hrs.; date       Not Available         Is light and power service furnished throughout the day? If not, state hours.       Yes         What is the maximum demand factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours       January.         January.       68.220.000       May. 304.221.000       September. 130.799.000         Pebruary.       76.631.000       June. 293.063.000       October.       105.252.000         March.       100.723.000       July. 156.150.000       November.       131.661.000         April.       198.810.000       August.       125.273.000       December.       154.196.000         *The maximum demand factor       Maximum load on station for fifteen minutes	<u></u>		<b>C</b>	•		TAB			
Minimum station output in any one day       K.W.Hrs.; date       Not Available         Is light and power service furnished throughout the day? If not, state hours.       Yes         What is the maximum demand factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours       September. 130,799,000         February.       68,220,000       May. 304,221,000       September. 105,252,000         February.       76,631,000       June. 293,063,000       October.       105,252,000         March.       100,723,000       July.       156,150,000       November.       131,661,000         April.       198,810,000       August.       125,273,000       December.       154,196,000         *The maximum demand factor       Maximum load on station for fifteen minutes       Maximum available capacity of the station       154,196,000         *The maximum demand factor       Maximum available capacity of the station       Total K.W. hours generated during the year       140,000	······				_				
Is light and power service furnished throughout the day? If not, state hours. Yes What is the maximum demand factor for the year covered by this report?* Not Available What is the load factor for the year covered by this report?* Not Available Monthly Record of Station Output in Kilowatt Hours January. 68.220,000 May. 304.221,000 September 130.799,000 February. 76.631,000 June. 293,063,000 October. 105.252,000 March. 100,723,000 July. 156.150,000 November. 131,661,000 April. 198.810,000 August. 125.273,000 December. 154,196,000 *The maximum demand factor—Maximum load on station for fifteen minutes Maximum available capacity of the station true, b. 144, W. hours generated during the year			vailable		· · · · · · · · · · · · · · · · · · ·				
What is the maximum demand factor for the year covered by this report?*       Not Available         What is the load factor for the year covered by this report?*       Not Available         Monthly Record of Station Output in Kilowatt Hours         January       68,220,000         May			vailable	te Not A	K. W. Hrs.; da	one day	Minimum station output in any		
What is the load factor for the year covered by this report?†       Not Available         Monthly Record of Station Output in Kilowatt Hours         January.       68,220,000         May.       304,221,000         September.       130,799,000         February.       76,631,000         June.       293,063,000         October.       105,252,000         March.       100,723,000         July.       156,150,000         November.       131,661,000         April.       198,810,000         August.       125,273,000         December.       154,196,000         Maximum load on station for fifteen minutes         Maximum available capacity of the station         Total K. W. hours generated during the year			3	e hours. Ye	e day? If not, stat	ed throughout the	Is light and power service furnished		
January       68,220,000       May       304,221,000       September       130,799,000         February       76,631,000       June       293,063,000       October       105,252,000         March       100,723,000       July       156,150,000       November       131,661,000         April       198,810,000       August       125,273,000       December       154,196,000         *The maximum demand factor       Maximum load on station for fifteen minutes       Maximum available capacity of the station       Total K. W. hours generated during the year	· · · · · · · · · · · · · · · · · · ·	<u> </u>	e	ot Availab	his report?† N	ear covered by t	What is the load factor for the ye		
February       76,631,000       June       293,063,000       October       105,252,000         March       100,723,000       July       156,150,000       November       131,661,000         April       198,810,000       August       125,273,000       December       154,196,000         *The maximum demand factor       Maximum load on station for fifteen minutes			Iours	in Kilowatt l	of Station Output	Aonthly Record of			
March       100,723,000       July       156,150,000       November       131,661,000         April       198,810,000       August       125,273,000       December       154,196,000         -       *The maximum demand factor       Maximum load on station for fifteen minutes       -       *The station         -       *Total K. W. hours generated during the year       Total K. W. hours generated during the year       -	)	0,799,000	September 130		4,221,000		January 68,220,000		
April       198,810,000       August       125,273,000       December       154,196,000         - *The maximum demand factor       Maximum load on station for fifteen minutes									
*The maximum demand factor= Maximum load on station for fifteen minutes Maximum available capacity of the station Total K. W. hours generated during the year							· · · · · · · · · · · · · · · · · · ·		
Total K. W. hours generated during the year	)	4,196,000	<b>Dece</b> mber154		125,273,000	August	April <u>198,810,000</u>		
Total K. W. hours generated during the year					<u></u>	<del>-</del>			
Total K. W. hours generated during the year									
Total K. W. hours generated during the year			· · · · · · · · · · · · · · · · · · ·						
Total K. W. hours generated during the year			- Alexandra - A						
Total K. W. hours generated during the year								'	
Total K. W. hours generated during the year The load factor Max. load in K. W. for fifteen minutes x av. of hrs. per day of service x 365.	<u> </u>				- •				
			of service x 365	of hrs. per day	luring the year minutes x av	ours generated of K. W. for fifteer	†The load factor=Total K. W. h		
·					····-		variat-		

I

STATE OF MO SS. County of ...

We, the undersigned, on our oath do severally say that the foregoing return of the...... The Washington Water Power Company....., an electric utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a complete and correct statement embracing all the financial transactions of the utility during the period for which this return is made.

29th Subscribed and sworn to before me this... <u>, 1990</u> day of ------

E-6

.

-