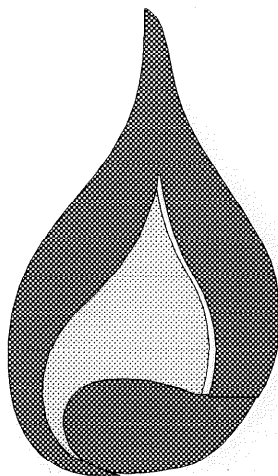


Year Ended June 30, 1999

ANNUAL REPORT  
OF  
**Cut Bank Gas Company**

RECEIVED BY  
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PUBLIC SERVICE  
COMMISSION

GAS UTILITY



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

Check No. 2157  
Cut Bank Gas Co.

# Gas Annual Report

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# Gas Annual Report

## Instructions

### General

1. A Microsoft EXCEL 97 workbook of the annual report is being provided on computer disk for your convenience. The workbook contains the schedules of the annual report. Each schedule is on the worksheet named that schedule. For example, Schedule 1 is on the sheet titled "Schedule 1". By entering your company name in the cell named "Company" of the first worksheet, the spreadsheet will put your company name on all the worksheets in the workbook. The same is true for inputting the year of the report in the cell named "YEAR". You can "GOTO" the proper cell by using the F5 key and selecting the name of the cell.
2. The workbook contains input sections that are unprotected, and non-input sections that are protected. Cell protection can be disabled or enabled through "TOOLS – PROTECTION – UNPROTECT SHEET" on your toolbar. Formulas and checks are built into most of the templates.
3. Use of the disk is optional. The disk and the report cover shall be returned when the report is filed. There are macros built into the workbook to assist you with the report. An explanation of the macros is on the "Control" worksheet at the front of the workbook. The explanations start at cell A1.
4. All forms must be filled out in permanent ink and be legible. Note: Even if the computer disk is used, a printed version of the report shall be filed. The orientation and margins are set up on each individual worksheet and should print on one page. If you elect not to use the disk, please format your reports to fit on one 8.5" by 11" page with the left binding edge (top if landscaped) set at .85", the right edge (bottom if landscaped) set at .4", and the remaining two margins at .5". You may select specific schedules to print – See the worksheet "CONTROL".
5. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
6. Where space is a consideration, information on financial schedules may be rounded to thousands of dollars. Companies submitting schedules rounded to thousands shall so indicate at the top of the schedule.
7. Where more space is needed or more than one schedule is needed additional schedules may be attached and shall be included directly behind the original schedule to which it pertains and be labeled accordingly (for example, Schedule 1A).
8. The information required with respect to any statement shall be furnished as a minimum requirement to which shall be added such further information as is necessary to make the required schedules not misleading.

9. All companies owned by another company shall attach a corporate structure chart of the holding company.
10. Schedules that have no activity during the year or are not applicable to the respondent shall be marked as not applicable and submitted with the report.
11. The following schedules shall be filled out with information on a total company basis:

Schedules 1 through 5  
Schedules 6 and 7  
Schedule 14  
Schedule 17 and 18  
Schedules 23 through 26  
Schedule 33

All other schedules shall be filled out with either Montana specific data, or both total company and Montana specific data, as indicated in the schedule titles and headings.

Financial schedules shall include all amounts originating in Montana or allocated to Montana from other jurisdictions.

12. For schedules where information may be provided using Mcf or Dkt, circle Mcf or Dkt to indicate which measurement is being reported. (For example, schedules 28, 32, 33 and 34).
13. FERC Form-2 sheets may not be substituted in lieu of completing annual report schedules.
14. Common sense must be used when filling out all schedules.

### **Specific Instructions**

#### **Schedules 6 and 7**

1. All transactions with affiliated companies shall be reported. The definition of affiliated companies as set out in 18 C.F.R. Part 201 shall be used.
2. Column (c). Respondents shall indicate in column (c) the method used to determine the price. Respondents shall indicate if a contract is in place between the Affiliate and the Utility. If a contract is in place, respondents shall indicate the year the contract was initiated, the term of the contract and the method used to determine the contract price.
3. Column (c). If the method used to determine the price is different than the previous year, respondents shall provide an explanation, including the reason for the change.

### **Schedules 8, 18, and 23**

1. Include all notes to the financial statements required by the FERC or included in the financial statements issued as audited financial statements. These notes shall be included in the report directly behind the schedules and shall be labeled appropriately (Schedule 8A, etc.).

### **Schedule 12**

1. Respondents shall disclose all payments made during the year for services where the aggregate payment to the recipient was \$5,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall report aggregate payments of \$25,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall report aggregate payments of \$75,000 or more. Payments must include fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payment for services or as a donation.

### **Schedule 14**

1. Companies with more than one plan (for example, both a retirement plan and a deferred savings plan) shall complete a schedule for each plan.
2. Companies with defined benefit plans must complete the entire form using FASB 87 and 132 guidelines.
3. Interest rate percentages shall be listed to two decimal places.

### **Schedule 15**

1. All changes in the employee benefit plans shall be explained in a narrative on lines 15 and 16. All cost containment measures implemented in the reporting year shall be explained and quantified in a narrative on lines 15 and 16. All assumptions used in quantifying cost containment results shall be disclosed.
2. Schedule 15 shall be filled out using FASB 106 and 132 guidelines.

### **Schedule 16**

1. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
2. The above compensation items shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

#### **Schedule 17**

1. Respondents shall provide all executive compensation information in conformance with that required by the Securities and Exchange Commission (SEC) (Regulation S-K Item 402, Executive Compensation).
2. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
3. All items included in the "other" compensation column shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.
4. In addition, respondents shall attach a copy of the executive compensation information provided to the SEC.

#### **Schedule 24**

1. Interest expense and debt issuance expense shall be included in the annual net cost column.

#### **Schedule 26**

1. Earnings per share and dividends per share shall be reported on a quarterly basis and entries shall be made only to the months that end the respective quarters (for example, March, June, September, and December.)
2. The retention and price/earnings ratios shall be calculated on a year end basis. Enter the actual year end market price in the "TOTAL Year End" row. If the computer disk is used, enter the year end market price in the "High" column.

#### **Schedule 27**

1. All entries to lines 9 or 16 must be detailed separately on an attached sheet.
2. Only companies who have specifically been authorized in a Commission Order to include cash working capital in ratebase may include cash working capital in lines 9 or 16. Cash working capital must be calculated using the methodology approved in the Commission Order. The Commission Order specifying cash working capital shall be noted on the attached sheet.
2. Indicate, for each adjustment on lines 28 through 46, if the amount is updated or is from the last rate case. All adjustments shall be calculated using Commission methodology.

#### **Schedule 28**

1. Information from this schedule is consolidated with information from other Utilities and reported to the National Association of Regulatory Utility Commissioners (NARUC). Your assistance in completing this schedule, even though information may be located in other areas of the annual report, expedites reporting to the NARUC and is appreciated.

#### **Schedule 31**

1. This schedule shall be completed for the year following the reporting year.
2. Respondents shall itemize projects of \$50,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall itemize projects of \$100,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall itemize projects of \$1,000,000 or more. All projects that are not itemized shall be reported in aggregate and labeled as Other.

#### **Schedule 34**

1. In addition to a description, the year the program was initiated and the projected life of the program shall be included in the program description column.
2. On an attached sheet, define program "participant" and program conservation "unit" for each program. Also, provide the number of program participants and the number of units acquired or processed during this reporting year.



**IDENTIFICATION**

Year: 1999

1.	Legal Name of Respondent:	Cut Bank Gas Company
2.	Name Under Which Respondent Does Business:	Cut Bank Gas Company
3.	Date Utility Service First Offered in Montana:	November 19, 1956
4.	Address to send Correspondence Concerning Report:	403 E. Main Cut Bank, MT 59427
5.	Person Responsible for This Report:	Daniel F. Whetstone
5a.	Telephone Number:	(406) 873-5531
<b>Control Over Respondent</b>		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
	1a. Name and address of the controlling organization or person:	
	1b. Means by which control was held:	
	1c. Percent Ownership:	

**SCHEDULE 2**

<b>Board of Directors</b>		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	Daniel F. Whetstone Cut Bank, Montana	None
2	James R. Dekaye Cut Bank, Montana	6000
3	David F. Stufft Cut Bank, Montana	3000
4	Ward F. Junkermier Great Falls, Montana	3000
5	D. Jasen Whetstone Cut Bank, Montana	4750
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		

## Officers

Year: 1999

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President	All	Daniel F. Whetstone
2	Vice-President	None	James R. Dekaye
3	Secretary	None	David F. Stufft
4	Treasurer	None	Ward F. Junkermier
5			
6			
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50			

**CORPORATE STRUCTURE**

Year: 1999

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1				
2	Not applicable, Cut Bank Gas Company has no affiliates.			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	<b>TOTAL</b>			

Company Name: Cut Bank Gas Company

SCHEDULE 5

CORPORATE ALLOCATIONS

Year: 1999

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	Cut Bank Gas Company has no corporate allocations.					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
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14						
15						
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21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTAL					

Company Name: Cut Bank Gas Company

SCHEDULE 6

# AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 1999

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Not applicable, Cut Bank Gas Company has no affiliates.					
2						
3						
4						
5						
6						
7						
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26						
27						
28						
29						
30						
31						
32	TOTAL					

Company Name: Cut Bank Gas Company

SCHEDULE 7

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY** Year: 1999

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1						
2	Not applicable, Cut Bank Gas Company has no affiliates.					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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23						
24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL					

**MONTANA UTILITY INCOME STATEMENT**

Year: 1999

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	1,072,631	1,084,916	1.15%
2				
3	Operating Expenses			
4	401 Operation Expenses	982,455	1,052,211	7.10%
5	402 Maintenance Expense	61,812	55,831	-9.68%
6	403 Depreciation Expense	45,144	40,869	-9.47%
7	404-405 Amort. & Depl. of Gas Plant	-	-	
8	406 Amort. of Gas Plant Acquisition Adjustments	-	-	
9	407.1 Amort. of Property Losses, Unrecovered Plant	-	-	
10	& Regulatory Study Costs	-	-	
11	407.2 Amort. of Conversion Expense	-	-	
12	408.1 Taxes Other Than Income Taxes	50,657	49,388	-2.51%
13	409.1 Income Taxes - Federal	(10,701)	(6,549)	38.80%
14	- Other	(4,131)	(3,270)	20.84%
15	410.1 Provision for Deferred Income Taxes	-	-	
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.	(258)	(912)	-253.49%
17	411.4 Investment Tax Credit Adjustments	-	-	
18	411.6 (Less) Gains from Disposition of Utility Plant	-	-	
19	411.7 Losses from Disposition of Utility Plant	-	-	
20	<b>TOTAL Utility Operating Expenses</b>	<b>1,124,978</b>	<b>1,187,568</b>	<b>5.56%</b>
21	<b>NET UTILITY OPERATING INCOME</b>	<b>(52,347)</b>	<b>(102,652)</b>	<b>-96.10%</b>

**MONTANA REVENUES**

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	1,062,410	1,078,892	1.55%
3	481 Commercial & Industrial - Small	-	-	
4	Commercial & Industrial - Large	-	-	
5	482 Other Sales to Public Authorities	-	-	
6	484 Interdepartmental Sales	-	-	
7	485 Intracompany Transfers	-	-	
8	<b>TOTAL Sales to Ultimate Consumers</b>	<b>1,062,410</b>	<b>1,078,892</b>	<b>1.55%</b>
9	483 Sales for Resale	-	-	
10	<b>TOTAL Sales of Gas</b>	<b>1,062,410</b>	<b>1,078,892</b>	<b>1.55%</b>
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues	-	-	
13	488 Miscellaneous Service Revenues	1,532	336	-78.07%
14	489 Revenues from Transp. of Gas for Others	-	-	
15	490 Sales of Products Extracted from Natural Gas	-	-	
16	491 Revenues from Nat. Gas Processed by Others	-	-	
17	492 Incidental Gasoline & Oil Sales	-	-	
18	493 Rent From Gas Property	-	-	
19	494 Interdepartmental Rents	-	-	
20	495 Other Gas Revenues (Schedule 9A)	8,689	5,688	-34.54%
21	<b>TOTAL Other Operating Revenues</b>	<b>10,221</b>	<b>6,024</b>	<b>-41.06%</b>
22	<b>Total Gas Operating Revenues</b>	<b>1,072,631</b>	<b>1,084,916</b>	<b>1.15%</b>
23				
24	496 (Less) Provision for Rate Refunds	-	-	
25				
26	<b>TOTAL Oper. Revs. Net of Pro. for Refunds</b>	<b>1,072,631</b>	<b>1,084,916</b>	<b>1.15%</b>
27				

## SCHEDULE 9A

**CUT BANK GAS CO.**  
**SCHEDULE TO ATTACH TO PSC REPORT**  
**JUNE 30, 1999**

**LINE 20 SCH 9 OTHER GAS REVENUE**

	LAST YEAR	THIS YEAR	% CHANGE
Interest income	7,887	5,242	-33.54%
Patronage Dividend	188	57	-69.68%
Miscellaneous	614	389	-36.64%
<b>Totals</b>	<b>8,689</b>	<b>5,688</b>	<b>-34.54%</b>



**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 1999

Account Number & Title			Last Year	This Year	% Change
1	<b>Production Expenses</b>				
2	Production & Gathering - Operation				
3	750	Operation Supervision & Engineering	18,653	20,618	10.53%
4	751	Production Maps & Records	-	-	
5	752	Gas Wells Expenses	-	-	
6	753	Field Lines Expenses	-	-	
7	754	Field Compressor Station Expenses	9,739	8,021	-17.64%
8	755	Field Compressor Station Fuel & Power	-	-	
9	756	Field Measuring & Regulating Station Expense	-	-	
10	757	Purification Expenses	-	-	
11	758	Gas Well Royalties	5,411	4,630	-14.43%
12	759	Other Expenses	-	-	
13	760	Rents	-	-	
14	<b>Total Operation - Natural Gas Production</b>		33,803	33,269	-1.58%
15	Production & Gathering - Maintenance				
16	761	Maintenance Supervision & Engineering	-	-	
17	762	Maintenance of Structures & Improvements	-	-	
18	763	Maintenance of Producing Gas Wells	9,714	11,593	19.34%
19	764	Maintenance of Field Lines	1,508	663	-56.03%
20	765	Maintenance of Field Compressor Sta. Equip.	-	-	
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.	-	-	
22	767	Maintenance of Purification Equipment	-	-	
23	768	Maintenance of Drilling & Cleaning Equip.	-	-	
24	769	Maintenance of Other Equipment	-	-	
25	<b>Total Maintenance- Natural Gas Prod.</b>		11,222	12,256	9.21%
26	<b>TOTAL Natural Gas Production &amp; Gathering</b>		45,025	45,525	1.11%
27	Products Extraction - Operation				
28	770	Operation Supervision & Engineering	-	-	
29	771	Operation Labor	-	-	
30	772	Gas Shrinkage	-	-	
31	773	Fuel	-	-	
32	774	Power	-	-	
33	775	Materials	-	-	
34	776	Operation Supplies & Expenses	-	-	
35	777	Gas Processed by Others	-	-	
36	778	Royalties on Products Extracted	-	-	
37	779	Marketing Expenses	-	-	
38	780	Products Purchased for Resale	-	-	
39	781	Variation in Products Inventory	-	-	
40	782	(Less) Extracted Products Used by Utility - Cr.	-	-	
41	783	Rents	-	-	
42	<b>Total Operation - Products Extraction</b>		-	-	
43	Products Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering	-	-	
45	785	Maintenance of Structures & Improvements	-	-	
46	786	Maintenance of Extraction & Refining Equip.	-	-	
47	787	Maintenance of Pipe Lines	-	-	
48	788	Maintenance of Extracted Prod. Storage Equip.	-	-	
49	789	Maintenance of Compressor Equipment	-	-	
50	790	Maintenance of Gas Meas. & Reg. Equip.	-	-	
51	791	Maintenance of Other Equipment	-	-	
52	<b>Total Maintenance - Products Extraction</b>		-	-	
53	<b>TOTAL Products Extraction</b>		-	-	

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 1999

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses - continued</b>			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals	-	-	
5	796 Nonproductive Well Drilling	-	-	
6	797 Abandoned Leases	-	-	
7	798 Other Exploration	-	-	
8	<b>TOTAL Exploration &amp; Development</b>	-	-	
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases	-	-	
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.	-	-	
13	801 Natural Gas Field Line Purchases	2,252	1,804	-19.89%
14	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	
15	803 Natural Gas Transmission Line Purchases	-	-	
16	804 Natural Gas City Gate Purchases	527,802	572,660	8.50%
17	805 Other Gas Purchases	-	-	
18	805.1 Purchased Gas Cost Adjustments	-	-	
19	805.2 Incremental Gas Cost Adjustments	-	-	
20	806 Exchange Gas	-	-	
21	807.1 Well Expenses - Purchased Gas	-	-	
22	807.2 Operation of Purch. Gas Measuring Stations	-	-	
23	807.3 Maintenance of Purch. Gas Measuring Stations	-	-	
24	807.4 Purchased Gas Calculations Expenses	-	-	
25	807.5 Other Purchased Gas Expenses	-	-	
26	808.1 Gas Withdrawn from Storage -Dr.	-	-	
27	808.2 (Less) Gas Delivered to Storage -Cr.	-	-	
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.	-	-	
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.	-	-	
30	811 (Less) Gas Used for Products Extraction-Cr.	-	-	
31	812 (Less) Gas Used for Other Utility Operations-Cr.	-	-	
32	813 Other Gas Supply Expenses	-	-	
33	<b>TOTAL Other Gas Supply Expenses</b>	530,054	574,464	8.38%
34				
35	<b>TOTAL PRODUCTION EXPENSES</b>	575,079	619,989	7.81%

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 1999

Account Number & Title		Last Year	This Year	% Change
1	<b>Storage, Terminaling &amp; Processing Expenses</b>			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering	-	-	
5	815 Maps & Records	-	-	
6	816 Wells Expenses	-	-	
7	817 Lines Expenses	-	-	
8	818 Compressor Station Expenses	Cut Bank Gas Company has no expense of this nature on this page.		
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses	-	-	
12	822 Exploration & Development	-	-	
13	823 Gas Losses	-	-	
14	824 Other Expenses	-	-	
15	825 Storage Well Royalties	-	-	
16	826 Rents	-	-	
17	<b>Total Operation - Underground Strg. Exp.</b>	-	-	
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering	-	-	
21	831 Maintenance of Structures & Improvements	-	-	
22	832 Maintenance of Reservoirs & Wells	-	-	
23	833 Maintenance of Lines	-	-	
24	834 Maintenance of Compressor Station Equip.	-	-	
25	835 Maintenance of Meas. & Reg. Sta. Equip.	-	-	
26	836 Maintenance of Purification Equipment	-	-	
27	837 Maintenance of Other Equipment	-	-	
28	<b>Total Maintenance - Underground Storage</b>	-	-	
29	<b>TOTAL Underground Storage Expenses</b>	-	-	
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering	-	-	
33	841 Operation Labor and Expenses	-	-	
34	842 Rents	-	-	
35	842.1 Fuel	-	-	
36	842.2 Power	-	-	
37	842.3 Gas Losses	-	-	
38	<b>Total Operation - Other Storage Expenses</b>	-	-	
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering	-	-	
42	843.2 Maintenance of Structures & Improvements	-	-	
43	843.3 Maintenance of Gas Holders	-	-	
44	843.4 Maintenance of Purification Equipment	-	-	
45	843.6 Maintenance of Vaporizing Equipment	-	-	
46	843.7 Maintenance of Compressor Equipment	-	-	
47	843.8 Maintenance of Measuring & Reg. Equipment	-	-	
48	843.9 Maintenance of Other Equipment	-	-	
49	<b>Total Maintenance - Other Storage Exp.</b>	-	-	
50	<b>TOTAL - Other Storage Expenses</b>	-	-	
51				
52	<b>TOTAL - STORAGE, TERMINALING &amp; PROC.</b>	-	-	

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 1999

Account Number & Title			Last Year	This Year	% Change
1	<b>Transmission Expenses</b>				
2	Operation				
3	850	Operation Supervision & Engineering	-	-	
4	851	System Control & Load Dispatching	-	-	
5	852	Communications System Expenses	-	-	
6	853	Compressor Station Labor & Expenses	-	-	
7	854	Gas for Compressor Station Fuel	-	-	
8	855	Other Fuel & Power for Compressor Stations	-	-	
9	856	Mains Expenses	-	-	
10	857	Measuring & Regulating Station Expenses	-	-	
11	858	Transmission & Compression of Gas by Others	-	-	
12	859	Other Expenses	-	-	
13	860	Rents	-	-	
14	<b>Total Operation - Transmission</b>		-	-	
15	Maintenance				
16	861	Maintenance Supervision & Engineering	-	-	
17	862	Maintenance of Structures & Improvements	-	-	
18	863	Maintenance of Mains	-	-	
19	864	Maintenance of Compressor Station Equip.	-	-	
20	865	Maintenance of Measuring & Reg. Sta. Equip.	-	-	
21	866	Maintenance of Communication Equipment	-	-	
22	867	Maintenance of Other Equipment	-	-	
23	<b>Total Maintenance - Transmission</b>		-	-	
24	<b>TOTAL Transmission Expenses</b>		-	-	
25	<b>Distribution Expenses</b>				
26	Operation				
27	870	Operation Supervision & Engineering	10,726	15,618	45.61%
28	871	Distribution Load Dispatching	-	-	
29	872	Compressor Station Labor and Expenses	-	-	
30	873	Compressor Station Fuel and Power	-	-	
31	874	Mains and Services Expenses	43,615	45,951	5.36%
32	875	Measuring & Reg. Station Exp.-General	-	-	
33	876	Measuring & Reg. Station Exp.-Industrial	-	-	
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.	-	-	
35	878	Meter & House Regulator Expenses	18,950	29,837	57.45%
36	879	Customer Installations Expenses	21,566	22,345	3.61%
37	880	Other Expenses	2,666	2,400	-9.98%
38	881	Rents	-	-	
39	<b>Total Operation - Distribution</b>		97,523	116,151	19.10%
40	Maintenance				
41	885	Maintenance Supervision & Engineering	-	-	
42	886	Maintenance of Structures & Improvements	-	-	
43	887	Maintenance of Mains	21,526	16,172	-24.87%
44	888	Maint. of Compressor Station Equipment	-	-	
45	889	Maint. of Meas. & Reg. Station Exp.-General	-	-	
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial	-	-	
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate	-	-	
48	892	Maintenance of Services	-	-	
49	893	Maintenance of Meters & House Regulators	5,536	3,075	-44.45%
50	894	Maintenance of Other Equipment	-	-	
51	<b>Total Maintenance - Distribution</b>		27,062	19,247	-28.88%
52	<b>TOTAL Distribution Expenses</b>		124,585	135,398	8.68%

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 1999

Account Number & Title		Last Year	This Year	% Change
1				
2	<b>Customer Accounts Expenses</b>			
3	Operation			
4	901 Supervision	-	-	
5	902 Meter Reading Expenses	19,005	18,534	-2.48%
6	903 Customer Records & Collection Expenses	35,252	34,972	-0.79%
7	904 Uncollectible Accounts Expenses	5,757	2,796	-51.43%
8	905 Miscellaneous Customer Accounts Expenses	8,001	10,526	31.56%
9				
10	<b>TOTAL Customer Accounts Expenses</b>	68,015	66,828	-1.75%
11				
12	<b>Customer Service &amp; Informational Expenses</b>			
13	Operation			
14	907 Supervision	-	-	
15	908 Customer Assistance Expenses	-	-	
16	909 Informational & Instructional Advertising Exp.	-	-	
17	910 Miscellaneous Customer Service & Info. Exp.	-	-	
18				
19	<b>TOTAL Customer Service &amp; Info. Expenses</b>	-	-	
20				
21	<b>Sales Expenses</b>			
22	Operation			
23	911 Supervision	-	-	
24	912 Demonstrating & Selling Expenses	-	-	
25	913 Advertising Expenses	1,185	2,872	142.36%
26	916 Miscellaneous Sales Expenses	-	-	
27				
28	<b>TOTAL Sales Expenses</b>	1,185	2,872	142.36%
29				
30	<b>Administrative &amp; General Expenses</b>			
31	Operation			
32	920 Administrative & General Salaries	77,091	79,196	2.73%
33	921 Office Supplies & Expenses	13,818	12,811	-7.29%
34	922 (Less) Administrative Expenses Transferred - Cr.	-	-	
35	923 Outside Services Employed	36,356	38,128	4.87%
36	924 Property Insurance	13,001	12,219	-6.01%
37	925 Injuries & Damages	17,044	15,063	-11.62%
38	926 Employee Pensions & Benefits	21,841	29,578	35.42%
39	927 Franchise Requirements	-	-	
40	928 Regulatory Commission Expenses	4,937	11,768	138.36%
41	929 (Less) Duplicate Charges - Cr.	-	-	
42	930.1 General Advertising Expenses	-	-	
43	930.2 Miscellaneous General Expenses (Sched. 10A)	47,615	42,740	-10.24%
44	931 Rents	2,170	2,170	
45	933 Transportation	18,002	14,954	-16.93%
46	<b>TOTAL Operation - Admin. &amp; General</b>	251,875	258,627	2.68%
47	Maintenance			
48	935 Maintenance of General Plant	23,528	24,328	3.40%
49				
50	<b>TOTAL Administrative &amp; General Expenses</b>	275,403	282,955	2.74%
51	<b>TOTAL OPERATION &amp; MAINTENANCE EXP.</b>	1,044,267	1,108,042	6.11%

## SCHEDULE 10A

**CUT BANK GAS CO.**  
**SCHEDULE TO ATTACH TO PSC REPORT**  
**JUNE 30, 1999**

**LINE 43 SCH 10 MISCELLANEOUS GENERAL EXPENSE**

	LAST YEAR	THIS YEAR	% CHANGE
Interest expense	3,156	2,976	-5.70%
Donations	2,821	1,681	-40.41%
Miscellaneous expense	41,270	37,890	-8.19%
Communication expense	368	193	-47.55%
<b>Totals</b>	<b>47,615</b>	<b>42,740</b>	<b>-10.24%</b>

**MONTANA TAXES OTHER THAN INCOME**

Year: 1999

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	27,830	27,121	-2.55%
2	Montana Consumer Counsel	753	1,055	40.11%
3	Montana PSC	2,357	2,697	14.43%
4	Property Taxes	11,742	11,155	-5.00%
5	Tribal Taxes	1,479	1,479	
6	Natural Gas Production Tax	4,141	3,966	-4.23%
7	Vehicle Licenses	2,355	1,915	-18.68%
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50				
51	<b>TOTAL MT Taxes other than Income</b>	<b>50,657</b>	<b>49,388</b>	<b>-2.51%</b>

**PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES**

Year: 1999

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	David F. Stufft	Attorney	14,123	14,123	100%
2	JCCS, CPA's	Accountants	21,840	21,840	100%
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49					
50	TOTAL Payments for Services		35,963	35,963	100%



**POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS** Year: 1999

	Description	Total Company	Montana	% Montana
1				
2	Cut Bank Gas Company does not make political contributions.			
3				
4				
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49				
50	<b>TOTAL Contributions</b>			

**Pension Costs**

Year: 1999

1	Plan Name: Pension Plan for the Employees of Cut Bank Gas Co.			
2	Defined Benefit Plan? <b>YES</b>		Defined Contribution Plan? <b>NO</b>	
3	Actuarial Cost Method? <b>Frozen Initial Liability Method With Entry-Age Normal Cost</b>			
4	Is the Plan Over Funded? <b>Yes-Defined Benefit</b>		IRS Code: Sec. 401(a)	
5	Annual Contribution by Employer: <b>\$9,750 Defined Benefit</b>			
	Item	Current Year	Last Year	% Change
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year	Not Available	Not Available	
8	Service cost	-	-	
9	Interest Cost	None	None	
10	Plan participants' contributions	-	-	
11	Amendments	-	-	
12	Actuarial Gain	-	-	
13	Acquisition	-	-	
14	Benefits paid	-	-	
15	Benefit obligation at end of year	493,974	424,423	16.39%
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year	526,708	483,489	8.94%
18	Actual return on plan assets	30,752	29,340	4.81%
19	Acquisition	-	-	
20	Employer contribution	7,500	13,879	-45.96%
21	Plan participants' contributions	-	-	
22	Benefits paid	-	-	
23	Fair value of plan assets at end of year	564,960	526,708	7.26%
24	<b>Funded Status</b>	(70,986)	(102,285)	30.60%
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost	(70,986)	(102,285)	30.60%
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate	7.00%	7.00%	
31	Expected return on plan assets	6.00%	6.00%	
32	Rate of compensation increase	2.00%	2.00%	
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost	20,210	31,902	-36.65%
36	Interest cost	-	-	
37	Expected return on plan assets	-	-	
38	Amortization of prior service cost	-	-	
39	Recognized net actuarial loss	-	-	
40	Net periodic benefit cost	20,210	31,902	-36.65%
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs	-	-	
44	Pension Costs Capitalized	-	-	
45	Accumulated Pension Asset (Liability) at Year End	-	-	
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan	7	7	
48	Not Covered by the Plan	1	1	
49	Active	7	7	
50	Retired	-	-	
51	Deferred Vested Terminated	-	-	

**Pension Costs**

Year: 1999

1	Plan Name: Cut Bank Gas Co., Inc. Profit Sharing Plan & Trust			
2	Defined Benefit Plan? No	Defined Contribution Plan? YES		
3	Actuarial Cost Method? N/A			
4	Is the Plan Over Funded? No	IRS Code: Sec. 401(a)		
5	Annual Contribution by Employer: <b>\$0 - Profit Sharing</b>			
	Item	Current Year	Last Year	% Change
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year	-	-	
8	Service cost	-	-	
9	Interest Cost	-	-	
10	Plan participants' contributions	-	-	
11	Amendments	-	-	
12	Actuarial Gain	-	-	
13	Acquisition	-	-	
14	Benefits paid	-	-	
15	Benefit obligation at end of year	-	-	
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year	23,468	22,218	5.63%
18	Actual return on plan assets	1,225	1,250	-2.00%
19	Acquisition	-	-	
20	Employer contribution	-	-	
21	Plan participants' contributions	-	-	
22	Benefits paid	-	-	
23	Fair value of plan assets at end of year	24,693	23,468	5.22%
24	<b>Funded Status</b>			
25	Unrecognized net actuarial loss	-	-	
26	Unrecognized prior service cost	-	-	
27	Prepaid (accrued) benefit cost	-	-	
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost	-	-	
36	Interest cost	-	-	
37	Expected return on plan assets	-	-	
38	Amortization of prior service cost	-	-	
39	Recognized net actuarial loss	-	-	
40	Net periodic benefit cost	-	-	
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs	-	-	
44	Pension Costs Capitalized	-	-	
45	Accumulated Pension Asset (Liability) at Year End	-	-	
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan	7	7	
48	Not Covered by the Plan	1	1	
49	Active	7	7	
50	Retired	-	-	
51	Deferred Vested Terminated	-	-	

**Other Post Employment Benefits (OPEBS)**

Item	Current Year	Last Year	% Change
<b>1 Regulatory Treatment:</b>			
2 Commission authorized - most recent			
3 Docket number: _____			
4 Order number: _____			
5 Amount recovered through rates			
<b>6 Weighted-average Assumptions as of Year End</b>			
7 Discount rate			
8 Expected return on plan assets			
9 Medical Cost Inflation Rate			
10 Actuarial Cost Method			
11 Rate of compensation increase			
<b>12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:</b>			
13			
14			
<b>15 Describe any Changes to the Benefit Plan:</b>			
16			
<b>17 TOTAL COMPANY</b>			
<b>18 Change in Benefit Obligation</b>			
19 Benefit obligation at beginning of year			
20 Service cost			
21 Interest Cost			
22 Plan participants' contributions			
23 Amendments			
24 Actuarial Gain			
25 Acquisition			
26 Benefits paid			
27 Benefit obligation at end of year			
<b>28 Change in Plan Assets</b>			
29 Fair value of plan assets at beginning of year			
30 Actual return on plan assets			
31 Acquisition			
32 Employer contribution			
33 Plan participants' contributions			
34 Benefits paid			
35 Fair value of plan assets at end of year			
<b>36 Funded Status</b>			
37 Unrecognized net actuarial loss			
38 Unrecognized prior service cost			
39 Prepaid (accrued) benefit cost			
<b>40 Components of Net Periodic Benefit Costs</b>			
41 Service cost			
42 Interest cost			
43 Expected return on plan assets			
44 Amortization of prior service cost			
45 Recognized net actuarial loss			
46 Net periodic benefit cost			
<b>47 Accumulated Post Retirement Benefit Obligation</b>			
48 Amount Funded through VEBA			
49 Amount Funded through 401(h)			
50 Amount Funded through Other _____			
51 TOTAL			
52 Amount that was tax deductible - VEBA			
53 Amount that was tax deductible - 401(h)			
54 Amount that was tax deductible - Other _____			
55 TOTAL			

**Other Post Employment Benefits (OPEBS) Continued**

Year: 1999

Item		Current Year	Last Year	% Change
1	<b>Number of Company Employees:</b>			
2	Covered by the Plan	Cut Bank Gas company has no other post employment benefits.		
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	<b>Montana</b>			
8	<b>Change in Benefit Obligation</b>			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	<b>Change in Plan Assets</b>			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	<b>Funded Status</b>			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	<b>Components of Net Periodic Benefit Costs</b>			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	<b>Accumulated Post Retirement Benefit Obligation</b>			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	<b>Montana Intrastate Costs:</b>			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	<b>Number of Montana Employees:</b>			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

**TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)**

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Daniel Whetstone President	72,279	-	-	72,279	69,500	4.00%
2	John D. More Serviceman 1st Class	50,450	-	-	50,450	49,573	1.77%
3	Rodney S. Cline Serviceman 2nd Class	48,983	-	-	48,983	46,309	5.77%
4	Mark S. Coryell Serviceman 2nd Class	46,054	-	-	46,054	43,653	5.50%
5	Thomas F. Shock Serviceman 2nd Class	44,602	-	-	44,602	44,271	0.75%
6	S. Jane Lindberg Bookkeeper	34,966	-	-	34,966	33,889	3.18%
7	Lori L. Milbrandt Secretary/Receptionist	23,607	-	-	23,607	22,862	3.26%
8	Jill Dekaye Summer Clerl	425	-	-	425	987	-56.94%
9							
10							

**COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION**

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Daniel Whetstone President	72,279	-	-	72,279	69,500	4.00%
2	John D. More Serviceman 1st Class	50,450	-	-	50,450	49,573	1.77%
3	Rodney S. Cline Serviceman 2nd Class	48,983	-	-	48,983	46,309	5.77%
4	Mark S. Coryell Serviceman 2nd Class	46,054	-	-	46,054	43,653	5.50%
5	Thomas F. Shock Serviceman 2nd Class	44,602	-	-	44,602	44,271	0.75%

**BALANCE SHEET**

Year: 1999

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits</b>			
2	Utility Plant			
3	101 Gas Plant in Service	907,335	914,443	0.78%
4	101.1 Property Under Capital Leases	-	-	
5	102 Gas Plant Purchased or Sold	-	-	
6	104 Gas Plant Leased to Others	-	-	
7	105 Gas Plant Held for Future Use	-	-	
8	105.1 Production Properties Held for Future Use	-	-	
9	106 Completed Constr. Not Classified - Gas	-	-	
10	107 Construction Work in Progress - Gas	-	-	
11	108 (Less) Accumulated Depreciation	(564,918)	(605,787)	-7.23%
12	111 (Less) Accumulated Amortization & Depletion	-	-	
13	114 Gas Plant Acquisition Adjustments	-	-	
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.	-	-	
15	116 Other Gas Plant Adjustments	-	-	
16	117 Gas Stored Underground - Noncurrent	-	-	
17	118 Other Utility Plant	-	-	
18	119 Accum. Depr. and Amort. - Other Util. Plant	-	-	
19	<b>TOTAL Utility Plant</b>	342,417	308,656	-9.86%
20	<b>Other Property &amp; Investments</b>			
21	121 Nonutility Property	-	-	
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	-	-	
23	123 Investments in Associated Companies	-	-	
24	123.1 Investments in Subsidiary Companies	-	-	
25	124 Other Investments	1,963	1,923	-2.04%
26	125 Sinking Funds	-	-	
27	<b>TOTAL Other Property &amp; Investments</b>	1,963	1,923	-2.04%
28	<b>Current &amp; Accrued Assets</b>			
29	131 Cash	170,478	67,911	-60.16%
30	132-134 Special Deposits	-	-	
31	135 Working Funds	-	-	
32	136 Temporary Cash Investments	-	-	
33	141 Notes Receivable	-	-	
34	142 Customer Accounts Receivable	40,460	51,228	26.61%
35	143 Other Accounts Receivable	5,375	2,022	-62.38%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(2,361)	(2,832)	-19.95%
37	145 Notes Receivable - Associated Companies	-	-	
38	146 Accounts Receivable - Associated Companies	-	-	
39	151 Fuel Stock	-	-	
40	152 Fuel Stock Expenses Undistributed	-	-	
41	153 Residuals and Extracted Products	-	-	
42	154 Plant Materials and Operating Supplies	23,334	24,602	5.43%
43	155 Merchandise	1,031	1,715	66.34%
44	156 Other Material & Supplies	-	-	
45	163 Stores Expense Undistributed	-	-	
46	164.1 Gas Stored Underground - Current	-	-	
47	165 Prepayments	7,434	6,731	-9.46%
48	166 Advances for Gas Explor., Devl. & Production	-	-	
49	171 Interest & Dividends Receivable	-	-	
50	172 Rents Receivable	-	-	
51	173 Accrued Utility Revenues	-	-	
52	174 Miscellaneous Current & Accrued Assets	24,773	19,710	-20.44%
53	<b>TOTAL Current &amp; Accrued Assets</b>	270,524	171,087	-36.76%



## BALANCE SHEET

Year: 1999

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits (cont.)</b>			
2				
3	<b>Deferred Debits</b>			
4				
5	181 Unamortized Debt Expense	-	-	
6	182.1 Extraordinary Property Losses	-	-	
7	182.2 Unrecovered Plant & Regulatory Study Costs	-	-	
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.	-	-	
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.	-	-	
10	184 Clearing Accounts	-	-	
11	185 Temporary Facilities	-	-	
12	186 Miscellaneous Deferred Debits	There are no Deferred Debts.		
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes	-	-	
17	191 Unrecovered Purchased Gas Costs	-	-	
18	192.1 Unrecovered Incremental Gas Costs	-	-	
19	192.2 Unrecovered Incremental Surcharges	-	-	
20	<b>TOTAL Deferred Debits</b>	-	-	
21				
22	<b>TOTAL ASSETS &amp; OTHER DEBITS</b>	614,904	481,666	-21.67%
	Account Number & Title	Last Year	This Year	% Change
23	<b>Liabilities and Other Credits</b>			
24				
25	<b>Proprietary Capital</b>			
26				
27	201 Common Stock Issued	90,310	90,310	
28	202 Common Stock Subscribed	-	-	
29	204 Preferred Stock Issued	-	-	
30	205 Preferred Stock Subscribed	-	-	
31	207 Premium on Capital Stock	-	-	
32	211 Miscellaneous Paid-In Capital	-	-	
33	213 (Less) Discount on Capital Stock	-	-	
34	214 (Less) Capital Stock Expense	-	-	
35	215 Appropriated Retained Earnings	-	-	
36	216 Unappropriated Retained Earnings	412,163	277,903	-32.57%
37	217 (Less) Reacquired Capital Stock			
38	<b>TOTAL Proprietary Capital</b>	502,473	368,213	-26.72%
39				
40	<b>Long Term Debt</b>			
41				
42	221 Bonds	-	-	
43	222 (Less) Reacquired Bonds	-	-	
44	223 Advances from Associated Companies	-	-	
45	224 Other Long Term Debt	-	-	
46	225 Unamortized Premium on Long Term Debt	-	-	
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.	-	-	
48	<b>TOTAL Long Term Debt</b>	-	-	

## BALANCE SHEET

Year: 1999

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Total Liabilities and Other Credits (cont.)</b>			
3				
4	<b>Other Noncurrent Liabilities</b>			
5				
6	227 Obligations Under Cap. Leases - Noncurrent	-	-	
7	228.1 Accumulated Provision for Property Insurance	-	-	
8	228.2 Accumulated Provision for Injuries & Damages	-	-	
9	228.3 Accumulated Provision for Pensions & Benefits	-	-	
10	228.4 Accumulated Misc. Operating Provisions	-	-	
11	229 Accumulated Provision for Rate Refunds	-	-	
12	<b>TOTAL Other Noncurrent Liabilities</b>	-	-	
13				
14	<b>Current &amp; Accrued Liabilities</b>			
15				
16	231 Notes Payable	-	-	
17	232 Accounts Payable	36,572	33,231	-9.14%
18	233 Notes Payable to Associated Companies	-	-	
19	234 Accounts Payable to Associated Companies	-	-	
20	235 Customer Deposits	26,336	27,917	6.00%
21	236 Taxes Accrued	6,338	5,938	-6.31%
22	237 Interest Accrued	18,223	20,240	11.07%
23	238 Dividends Declared	-	-	
24	239 Matured Long Term Debt	-	-	
25	240 Matured Interest	-	-	
26	241 Tax Collections Payable	-	-	
27	242 Miscellaneous Current & Accrued Liabilities	9,891	11,968	21.00%
28	243 Obligations Under Capital Leases - Current	-	-	
29	<b>TOTAL Current &amp; Accrued Liabilities</b>	97,360	99,294	1.99%
30				
31	<b>Deferred Credits</b>			
32				
33	252 Customer Advances for Construction	-	-	
34	253 Other Deferred Credits	-	-	
35	255 Accumulated Deferred Investment Tax Credits	-	-	
36	256 Deferred Gains from Disposition Of Util. Plant	-	-	
37	257 Unamortized Gain on Reacquired Debt	-	-	
38	281-283 Accumulated Deferred Income Taxes	15,071	14,159	-6.05%
39	<b>TOTAL Deferred Credits</b>	15,071	14,159	-6.05%
40				
41	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>	614,904	481,666	-21.67%

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 1999

	Account Number & Title	Last Year	This Year	% Change
1	<b>Intangible Plant</b>			
2				
3	301 Organization	11,354	11,354	
4	302 Franchises & Consents	1,770	1,770	
5	303 Miscellaneous Intangible Plant	30,000	30,000	
6				
7	<b>TOTAL Intangible Plant</b>	43,124	43,124	
8				
9	<b>Production Plant</b>			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands	-	-	
14	325.2 Producing Leaseholds	12,877	12,877	
15	325.3 Gas Rights	-	-	
16	325.4 Rights-of-Way	-	-	
17	325.5 Other Land & Land Rights	-	-	
18	326 Gas Well Structures	-	-	
19	327 Field Compressor Station Structures	6,590	6,590	
20	328 Field Meas. & Reg. Station Structures	-	-	
21	329 Other Structures	-	-	
22	330 Producing Gas Wells-Well Construction	8,159	8,159	
23	331 Producing Gas Wells-Well Equipment	101,835	101,835	
24	332 Field Lines	691	691	
25	333 Field Compressor Station Equipment	24,032	24,032	
26	334 Field Meas. & Reg. Station Equipment	2,001	2,001	
27	335 Drilling & Cleaning Equipment	-	-	
28	336 Purification Equipment	-	-	
29	337 Other Equipment	-	-	
30	338 Unsuccessful Exploration & Dev. Costs	-	-	
31				
32	<b>Total Production &amp; Gathering Plant</b>	156,185	156,185	
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights	-	-	
37	341 Structures & Improvements	-	-	
38	342 Extraction & Refining Equipment	-	-	
39	343 Pipe Lines	-	-	
40	344 Extracted Products Storage Equipment	-	-	
41	345 Compressor Equipment	-	-	
42	346 Gas Measuring & Regulating Equipment	-	-	
43	347 Other Equipment	-	-	
44				
45	<b>Total Products Extraction Plant</b>	-	-	
46				
47	<b>TOTAL Production Plant</b>	156,185	156,185	

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 1999

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Natural Gas Storage and Processing Plant</b>			
3				
4	Underground Storage Plant			
5				
6	350.1 Land	There are no storage and processing plant assets		
7	350.2 Rights-of-Way			
8	351 Structures & Improvements		-	-
9	352 Wells		-	-
10	352.1 Storage Leaseholds & Rights		-	-
11	352.2 Reservoirs		-	-
12	352.3 Non-Recoverable Natural Gas		-	-
13	353 Lines		-	-
14	354 Compressor Station Equipment		-	-
15	355 Measuring & Regulating Equipment		-	-
16	356 Purification Equipment		-	-
17	357 Other Equipment		-	-
18				
19	<b>Total Underground Storage Plant</b>		-	-
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights	-	-	
24	361 Structures & Improvements	-	-	
25	362 Gas Holders	-	-	
26	363 Purification Equipment	-	-	
27	363.1 Liquification Equipment	-	-	
28	363.2 Vaporizing Equipment	-	-	
29	363.3 Compressor Equipment	-	-	
30	363.4 Measuring & Regulating Equipment	-	-	
31	363.5 Other Equipment	-	-	
32				
33	<b>Total Other Storage Plant</b>	-	-	
34				
35	<b>TOTAL Natural Gas Storage and Processing Plant</b>	-	-	
36				
37	<b>Transmission Plant</b>			
38				
39	365.1 Land & Land Rights	-	-	
40	365.2 Rights-of-Way	-	-	
41	366 Structures & Improvements	-	-	
42	367 Mains	792	792	
43	368 Compressor Station Equipment	-	-	
44	369 Measuring & Reg. Station Equipment	-	-	
45	370 Communication Equipment	-	-	
46	371 Other Equipment	-	-	
47				
48	<b>TOTAL Transmission Plant</b>	792	792	

## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 1999

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Distribution Plant</b>			
3				
4	374 Land & Land Rights	-	-	
5	375 Structures & Improvements	-	-	
6	376 Mains	232,798	236,323	1.51%
7	377 Compressor Station Equipment	-	-	
8	378 Meas. & Reg. Station Equipment-General	-	-	
9	379 Meas. & Reg. Station Equipment-City Gate	-	-	
10	380 Services	15,968	15,968	
11	381 Meters	148,432	150,876	1.65%
12	382 Meter Installations	54,643	54,643	
13	383 House Regulators	-	-	
14	384 House Regulator Installations	-	-	
15	385 Industrial Meas. & Reg. Station Equipment	-	-	
16	386 Other Prop. on Customers' Premises	-	-	
17	387 Other Equipment	-	-	
18				
19	<b>TOTAL Distribution Plant</b>	451,841	457,810	1.32%
20				
21	<b>General Plant</b>			
22				
23	389 Land & Land Rights	10,000	10,000	
24	390 Structures & Improvements	95,381	95,381	
25	391 Office Furniture & Equipment	15,058	15,408	2.32%
26	392 Transportation Equipment	100,245	100,245	
27	393 Stores Equipment	827	827	
28	394 Tools, Shop & Garage Equipment	7,102	7,891	11.11%
29	395 Laboratory Equipment	-	-	
30	396 Power Operated Equipment	22,721	22,721	
31	397 Communication Equipment	1,737	1,737	
32	398 Miscellaneous Equipment	2,322	2,322	
33	399 Other Tangible Property	-	-	
34				
35	<b>TOTAL General Plant</b>	255,393	256,532	0.45%
36				
37	<b>TOTAL Gas Plant in Service</b>	907,335	914,443	0.78%

**MONTANA DEPRECIATION SUMMARY**

Year: 1999

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering	156,185	120,673	124,771	-
2	Products Extraction	-	-	-	-
3	Underground Storage	-	-	-	-
4	Other Storage	-	-	-	-
5	Transmission	792	643	668	-
6	Distribution	457,810	261,859	281,765	-
7	General	256,532	181,743	198,583	-
8	<b>TOTAL</b>	871,319	564,918	605,787	-

**MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)**

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock	-	-	
3	152 Fuel Stock Expenses - Undistributed	-	-	
4	153 Residuals & Extracted Products	-	-	
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)	-	-	
7	Assigned to Operations & Maintenance	-	-	
8	Production Plant (Estimated)	-	-	
9	Transmission Plant (Estimated)	-	-	
10	Distribution Plant (Estimated)	23,334	24,602	5.43%
11	Assigned to Other	-	-	
12	155 Merchandise	1,031	1,715	66.34%
13	156 Other Materials & Supplies	-	-	
14	163 Stores Expense Undistributed	-	-	
15				
16	<b>TOTAL Materials &amp; Supplies</b>	24,365	26,317	8.01%

**MONTANA REGULATORY CAPITAL STRUCTURE & COSTS**

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number 81.10.91			
2	Order Number 4858a			
3				
4	Common Equity 245,018	55.40%	14.500	8.03
5	Preferred Stock -	-	-	-
6	Long Term Debt 197,000	44.60%	15.817	7.05
7	Other -	-	-	-
8	<b>TOTAL</b> 442,018	100.00%		15.08
9				
10	Actual at Year End			
11				
12	Common Equity 368,213	100.00%	-	-
13	Preferred Stock -	-	-	-
14	Long Term Debt -	-	-	-
15	Other -	-	-	-
16	<b>TOTAL</b> 368,213	100.00%		-

## STATEMENT OF CASH FLOWS

Year: 1999

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	<b>Cash Flows from Operating Activities:</b>			
5	Net Income	(52,347)	(102,652)	-96.10%
6	Depreciation	45,144	40,869	-9.47%
7	Patronage Dividend	(90)	(46)	48.89%
8	Deferred Income Taxes - Net	(258)	(912)	-253.49%
9	Investment Tax Credit Adjustments - Net	-	-	
10	Change in Operating Receivables - Net	22,741	(6,944)	-130.54%
11	Change in Materials, Supplies & Inventories - Net	1,239	(1,952)	-257.55%
12	Change in Operating Payables & Accrued Liabilities - Net	627	353	-43.70%
13	Allowance for Funds Used During Construction (AFUDC)	-	-	
14	Change in Other Assets & Liabilities - Net	(19,579)	7,347	137.52%
15	Other Operating Activities (explained on attached page)	-	-	
16	<b>Net Cash Provided by/(Used in) Operating Activities</b>	<b>(2,523)</b>	<b>(63,937)</b>	<b>-2434.17%</b>
17				
18	<b>Cash Inflows/Outflows From Investment Activities:</b>			
19	Construction/Acquisition of Property, Plant and Equipment			
20	(net of AFUDC & Capital Lease Related Acquisitions)	(18,485)	(7,108)	61.55%
21	Acquisition of Other Noncurrent Assets	-	-	
22	Proceeds from Disposal of Noncurrent Assets	-	86	
23	Investments In and Advances to Affiliates	-	-	
24	Contributions and Advances from Affiliates	-	-	
25	Disposition of Investments in and Advances to Affiliates	-	-	
26	Other Investing Activities (explained on attached page)	-	-	
27	<b>Net Cash Provided by/(Used in) Investing Activities</b>	<b>(18,485)</b>	<b>(7,022)</b>	<b>62.01%</b>
28				
29	<b>Cash Flows from Financing Activities:</b>			
30	Proceeds from Issuance of:			
31	Long-Term Debt	-	-	
32	Preferred Stock	-	-	
33	Common Stock	-	-	
34	Other:	-	-	
35	Net Increase in Short-Term Debt	-	-	
36	Other:	-	-	
37	Payment for Retirement of:	-	-	
38	Long-Term Debt	-	-	
39	Preferred Stock	-	-	
40	Common Stock	-	-	
41	Other:	-	-	
42	Net Decrease in Short-Term Debt	-	-	
43	Dividends on Preferred Stock	-	-	
44	Dividends on Common Stock	(31,608)	(31,608)	
45	Other Financing Activities (explained on attached page)	-	-	
46	<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(31,608)</b>	<b>(31,608)</b>	
47				
48	<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>	<b>(52,616)</b>	<b>(102,567)</b>	<b>-94.94%</b>
49	<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>223,094</b>	<b>170,478</b>	<b>-23.58%</b>
50	<b>Cash and Cash Equivalents at End of Year</b>	<b>170,478</b>	<b>67,911</b>	<b>-60.16%</b>

Company Name: Cut Bank Gas Company

SCHEDULE 24

# LONG TERM DEBT

Year: 1999

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Cut Bank Gas Company has no long-term debt.								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL								



Company Name: Cut Bank Gas Company

SCHEDULE 25

# PREFERRED STOCK

Year: 1999

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	Cut Bank Gas Company has no preferred stock.									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	TOTAL									

Company Name: Cut Bank Gas Company

SCHEDULE 26

# COMMON STOCK

Year: 1999

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	January								
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End	9,031	\$ 40.67	\$ (11.48)	\$ 3.50	N/A	N/A	N/A	N/A

Information only available for the fiscal year end of June, 1999.

## MONTANA EARNED RATE OF RETURN

Year: 1999

	Description	Last Year	This Year	% Change
1	Rate Base			
2	101 Plant in Service	907,335	914,443	0.78%
3	108 (Less) Accumulated Depreciation	(564,918)	(605,787)	-7.23%
4	<b>NET Plant in Service</b>	<b>342,417</b>	<b>308,656</b>	<b>-9.86%</b>
5	Additions			
6				
7	154, 156 Materials & Supplies	23,334	24,602	5.43%
8	165 Prepayments	7,434	6,731	-9.46%
9	Other Additions (Schedule 27A)	70,609	72,871	3.20%
10	<b>TOTAL Additions</b>	<b>101,377</b>	<b>104,204</b>	<b>2.79%</b>
11	Deductions			
12				
13	190 Accumulated Deferred Income Taxes	-	-	
14	252 Customer Advances for Construction	-	-	
15	255 Accumulated Def. Investment Tax Credits	-	-	
16	Other Deductions - Customer Deposits	26,336	27,917	6.00%
17	<b>TOTAL Deductions</b>	<b>26,336</b>	<b>27,917</b>	<b>6.00%</b>
18	<b>TOTAL Rate Base</b>	<b>417,458</b>	<b>384,943</b>	<b>-7.79%</b>
19	Net Earnings			
20		(52,347)	(102,652)	-96.10%
21				
22	<b>Rate of Return on Average Rate Base</b>	<b>-12.12%</b>	<b>-25.59%</b>	<b>-111.14%</b>
23				
24	<b>Rate of Return on Average Equity</b>	<b>-9.61%</b>	<b>-23.58%</b>	<b>-145.37%</b>
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	<b>Adjusted Rate of Return on Average Rate Base</b>	<b>-12.12%</b>	<b>-25.59%</b>	<b>-111.14%</b>
48				
49	<b>Adjusted Rate of Return on Average Equity</b>	<b>-9.61%</b>	<b>-23.58%</b>	<b>-145.37%</b>

## SCHEDULE 27A

**CUT BANK GAS CO.**  
**SCHEDULE TO ATTACH TO PSC REPORT**  
**JUNE 30, 1999**

LINE 9 SCH 27 / Per Commission Order #4858a

	LAST YEAR	THIS YEAR	% CHANGE
Operating expenses	982,455	1,052,211	7.10%
Maintenance expenses	61,812	55,831	-9.68%
Taxes other than income taxes	50,657	49,388	-2.51%
	1,094,924	1,157,430	5.71%
Less:			
Purchased Gas	527,802	572,660	8.50%
Royalty Gas	2,252	1,804	-19.89%
	564,870	582,966	3.20%
Divided by	8	8	
<b>1/8 Op. &amp; Maint. for working capital</b>	<u><b>70,609</b></u>	<u><b>72,871</b></u>	3.20%

## MONTANA COMPOSITE STATISTICS

Year: 1999

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	914,443
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	24,602
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(605,787)
11	252 Contributions in Aid of Construction	
12		
13	<b>NET BOOK COSTS</b>	<b>333,258</b>
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	1,078,892
18		
19	403 - 407 Depreciation & Amortization Expenses	40,869
20	Federal & State Income Taxes	(9,819)
21	Other Taxes	48,476
22	Other Operating Expenses	1,106,361
23	TOTAL Operating Expenses	1,185,887
24		
25	Net Operating Income	(106,995)
26		
27	415 - 421.1 Other Income	6,024
28	421.2 - 426.5 Other Deductions	1,681
29		
30	<b>NET INCOME</b>	<b>(102,652)</b>
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	1,318
36	Commercial	266
37	Industrial	-
38	Other	-
39		
40	<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>1,584</b>
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	152 Mcf
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	\$ 4.48 Mcf
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	\$ 57.00
48	Gross Plant per Customer	\$ 577.00

Company Name: Cut Bank Gas Company

SCHEDULE 29

# MONTANA CUSTOMER INFORMATION

Year: 1999

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Cut Bank	4,000	1,318	266		1,584
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL Montana Customers	4,000	1,318	266		1,584

## MONTANA EMPLOYEE COUNTS

Year: 1999

	Department	Year Beginning	Year End	Average
1	Administration	1	1	1
2	Service	4	4	4
3	Office	3	3	3
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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50	TOTAL Montana Employees	8	8	8

**MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)**

Year: 2000

	Project Description	Total Company	Total Montana
1			
2	Cut Bank Gas Company does not project a construction budget.		
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50	<b>TOTAL</b>		



## TRANSMISSION SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 1999

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	Cut Bank Gas Company does not have a transmission system.		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

## DISTRIBUTION SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 1999

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	Cut Bank Gas Company does not have the equipment to measure for this.		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

## STORAGE SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 1999

Total Company						
Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January	Cut Bank Gas Company does not have a storage system.				
2	February					
3	March					
4	April					
5	May					
6	June					
7	July					
8	August					
9	September					
10	October					
11	November					
12	December					
13	<b>TOTAL</b>					

Montana						
Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January					
15	February					
16	March					
17	April					
18	May					
19	June					
20	July					
21	August					
22	September					
23	October					
24	November					
25	December					
26	<b>TOTAL</b>					

## SOURCES OF GAS SUPPLY

Year: 1999

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Montana Power	162,481 Mcfs @14.9	182,960 Mcfs @14.9	\$3.248	\$3.130
2					
3	Cut Bank Gas Company - Royalty	43,491 Mcfs @14.73	36,338 Mcfs @14.73	\$0.124	\$0.127
4					
5	Hope Hewitt	2,223 Mcfs @14.73	1,742 Mcfs @14.73	\$1.013	\$1.035
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33	Total Gas Supply Volumes	208,195 Mcfs	221,040 Mcfs	\$2.572	\$2.620

Company Name: Cut Bank Gas Company

SCHEDULE 34

**MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS**

Year: 1999

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	Cut Bank Gas Company does not have conservation and demand side management programs.						
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32	<b>TOTAL</b>						

## MONTANA CONSUMPTION AND REVENUES

Year: 1999

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	Considered one class					
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	<b>TOTAL</b>	\$1,078,892	\$1,062,410	240,819	239,759	1,584	1,579
12							
13							
14							
15	<b>Transportation of Gas</b>	<b>Operating Revenues</b>		<b>BCF Transported</b>		<b>Avg. No. of Customers</b>	
16		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
17							
18							
19	Utilities	Cut Bank Gas Company has no Transmission Revenue.					
20							
21							
22							
23	Industrial						
24	<b>TOTAL</b>						

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DETATCH AT THIS LINE AND PERMANENTLY ATTACH CLAIM TO YOUR COPY

MONTANA PUBLIC SERVICE COMMISSION

HELENA, MONTANA

Section 69-3-203, MCA, requires that payment for forms and filing fees be made directly to the Montana Public Service Commission when filing Annual Utility Reports. Above, we are giving a sworn statement of the amount of the fees due this office and call your attention to the fact that this is a valid claim as presented hereon. You may attach this form permanently to your regulation claim form for processing and filing. Please pass this claim for payment forward for remittance in the form of check or warrant to this office.

7/8/99