

~

Г

IDENTIFICATION

1.	Legal Name of Respondent:	Avista Corporation			
2.	Name Under Which Respondent Does Business:	Avista Corp.			
3.	Date Utility Service First Offered in Montana	July, 1960			
4.	Address to send Correspondence Concerning Report:	1411 E. Mission Ave. P. O. Box 3727 Spokane, WA 99220			
5.	Person Responsible for This Report:	Christy Burmeister-Smith Vice President and Controller			
5a.	Telephone Number:	(509) 495-2046			
Con	trol Over Respondent				
1.	If direct control over the respondent was held by another entity	at the end of year provide the following:			
	1a. Name and address of the controlling organization or person:				
	1b. Means by which control was held:				
	1c. Percent Ownership:				

SCHEDULE 2

	Decod of Directory				
		Board of Directors			
Line		Name of Director	Remuneration		
No.		and Address (City, State)	Remaneration		
INU.		(a)	(b)		
1	Erik J. Anderson	801 Second Ave., 13th Floor, Seattle, WA 98104	\$7,400		
2	Kristianne Blake	P. O. Box 28338, Spokane, WA 99228	\$31,200		
3	David A. Clack	325 E. Sprague Avenue, Spokane, WA 99202	\$62,800		
4	Sarah M. R. Jewell	6750 S. 228th St., Kent, WA 98032	\$51,600		
5	John F. Kelly	19300 Pacific Highway S., Seattle, WA 98188	\$51,600		
6	Jessie J. Knight, Jr.	402 W. Broadway, Suite 1000, San Diego, CA 92101	\$51,600		
7	Eugene W. Meyer	3 Plumbridge Lane, Hilton Head Island, SC 29928	\$61,600		
8	Bobby Schmidt	5 Trails End, Hilton Head Island, SC 29926	\$49,800		
9	Larry A. Stanley (1)	1501 E. Trent Ave., Spokane, WA 99202	\$71,133		
10	R. John Taylor	111 Main St., Lewiston, ID 83501	\$40,992		
11	Daniel J. Zaloudek	8405 S. Canton, Tulsa, OK 74137	\$50,400		
12					
13	(1) Mr. Stanley is Chairm	an of the Board			
14					
15					
16					
17					
18					
19					
20					

4

SCHEDULE 3

.

		Officers	Year: 2000
Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1 2 2	President & Chief Executive Officer	-	Gary G. Ely
3 4 5	Senior Vice President & Chief Financial Officer	Finance	Jon E. Eliassen
6 7 8	Senior Vice President & General Counsel	-	David J. Meyer
9 10 11	Vice President - Investor Relation & Corporate Relations	Investor Relations	David A. Brukardt
12 13	Vice President & Controller	Finance	Christy Burmeister-Smith
14 15 16	Vice President - External Relations	External Relations	Robert D. Fukai
17 18	Vice President	Utility Operations	Scott L. Morris
19 20 21	Vice President and General Manager Energy Resources	Energy Resources	Kelly O. Norwood
22 23	Vice President & Treasurer	Finance	Ronald R. Peterson
24 25	Vice President & Corporate Secretary	Corporate Secretary	Terry L. Syms
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 9 50	Vice President - Corporate Development	Corporate Development	Roger D. Woodworth

CORPORATE STRUCTURE

Year: 2000

		CORFORATE STRUCTURE		rear: 2000
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1 2 3 4 5 6	Avista Capital	Parent company to all of the Company's non-regulated subsidiaries	\$130,459,797	100.00%
7 8 9	Avista Advantage	Various energy services		
	Avista Communications	Local telecommunications		
	Avista Development	Non-operating		
	Avista Energy	Wholesale power marketing		
	Avista Labs	Fuel cell technology and fuel cell components		
	Avista Power	Purchase and develop generating facilities		
	Avista Services	Products and services to utility customers		
31 32 33	1	Develops electric generation assets		
35 36		Invests in emerging business opportunities		
38 39 40		Within Avista Capital; parent company to Advanced Manufacturing & Design.		
41 42 43 44				
45 46 47				
48 49				
	TOTAL		130,459,797	

Р. .

		CORPOF	RATE ALLOCATIONS			Year: 2000
	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
,					%00.0	
					0.00%	
10					0.00%	
4 r	Not applicable				0.00%	
ດີ					0.00%	
91					0.00%	
<u> </u>					0.00%	
œ					0.00%	
6					0.00%	
10					%00.0	
11					%00.0	
12					0.00%	
13					0.00%	
14					0.00%	
15					0.00%	
16					%00.0	
17	<u>,</u>				%00.0	
18					%00.0	
19					%00.0	
20					%00.0	
21					%00.0	
22					%00.0	
23					%00.0	
24					%00.0	
25					%00.0	
26					0.00%	
27					%00.0	
28					%00.0	
29					%00.0	
30					%00.0	
31					%00.0	
32					%00.0	
					0/00/0	
341	34 TOTAL			0	0.00%	

SCHEDULE 5

Company Name: Avista Corp.

(a)	(q)	(c)	(a) (b) (c) (d)	(e)	(f)
Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% Lotal Affil. Revs.	Charges to MT Utility
Not applicable					
1					

1

A.C.

SCHEDULE 6

Company Name: Avista Corp.

SCHEDULE 7

	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Yes					
Line	(a)	(b)	(c)	(d)	(e)	(f)
No.				Charges	% Total	Revenues
	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility
1						
2 3						
4	Not applicable					
5	Not applicable					
6						
7						
8						
9						
10						
11						
12						
13 14						
14						
16						
17						
18						
19						
20						
21						
22						
23						
24 25						
25						
20						
28						
29						
30						
31						
32 T	OTAL			0		0

MONTANA UTILITY INCOME STATEMENT

Year: 2000

		Account Number & Title	Last Year	This Year	% Change
1	400 (Operating Revenues	24,779,044	114,670,504	362.77%
2					
3	(Operating Expenses			
4	401	Operation Expenses	28,150,004	48,060,425	70.73%
5	402	Maintenance Expense	4,244,781	5,107,737	20.33%
6	403	Depreciation Expense	18,324,522	9,545,995	-47.91%
7	404-405	Amortization of Electric Plant	none / n.a.	none / n.a.	
8	406	Amort. of Plant Acquisition Adjustments	none / n.a.	none / n.a.	
9	407	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs	none / n.a.	none/n.a.	
11	408.1	Taxes Other Than Income Taxes	8,980,717	6,686,201	-25.55%
12	409.1	Income Taxes - Federal	none / n.a.	none/n.a.	
13		- Other	301,231	(334,491)	-211.04%
14	410.1	Provision for Deferred Income Taxes	none/n.a.	none / n.a.	
15	411.1	(Less) Provision for Def. Inc. Taxes - Cr.	none / n.a.	none / n.a.	
16	411.4	Investment Tax Credit Adjustments	none / n.a.	none / n.a.	
17	411.6	(Less) Gains from Disposition of Utility Plant	none/n.a.	none/n.a.	
18	411.7	Losses from Disposition of Utility Plant	none/n.a.	none/n.a.	
19					
20	٦	TOTAL Utility Operating Expenses	60,001,255	69,065,867	15.11%
21	1	NET UTILITY OPERATING INCOME	(35,222,211)	45,604,637	229.48%

MONTANA REVENUES

SCHEDULE 9

		Account Number & Title	Last Year	This Year	% Change		
1	S	Sales of Electricity					
2	440	Residential	8,645	7,987	-7.61%		
3	442	Commercial & Industrial - Small	1,877	1,678	-10.60%		
4		Commercial & Industrial - Large					
5	444	Public Street & Highway Lighting					
6	445	Other Sales to Public Authorities					
7	446	Sales to Railroads & Railways					
8	448	Interdepartmental Sales	5,037	5,467	8.54%		
9							
10	Т	OTAL Sales to Ultimate Consumers	15,559	15,132	-2.74%		
11	447	Sales for Resale	23,773,038	113,861,801	378.95%		
12							
13	Т	OTAL Sales of Electricity	23,788,597	113,876,933	378.70%		
14	449.1 (Less) Provision for Rate Refunds					
15							
16	Т	OTAL Revenue Net of Provision for Refunds	23,788,597	113,876,933	378.70%		
17	C	Other Operating Revenues					
18	450	Forfeited Discounts & Late Payment Revenues					
19	451	Miscellaneous Service Revenues					
20	453	Sales of Water & Water Power	7,706		-100.00%		
21	454	Rent From Electric Property	101,179	89,726	-11.32%		
22	455	Interdepartmental Rents					
23	456	Other Electric Revenues	881,562	703,845	-20.16%		
24							
25	T	OTAL Other Operating Revenues	990,447	793,571	-1 9.88%		
26	Т	otal Electric Operating Revenues	24,779,044	114,670,504	362.77%		

0.00%

0

0

				Tage TOTA
	MONTANA OPERATION & MAINTENANCI			ear: 2000
	Account Number & Title	Last Year	This Year	% Change
1	Power Production Expenses			
2				
3	Steam Power Generation			
4	Operation			
5	500 Operation Supervision & Engineering	145,257	85,896	-40.87%
6	501 Fuel	13,918,947	11,374,042	-18.28%
7	502 Steam Expenses	1,045,318	879,576	-1 5.86%
8	503 Steam from Other Sources	1,476	(7,771)	-626.49%
9	504 (Less) Steam Transferred - Cr.			
10	505 Electric Expenses	328,221	78,017	-76.23%
11	506 Miscellaneous Steam Power Expenses	1,047,873	1,683,390	60.65%
12	507 Rents	(23,626)	52,395	321.77%
13				
14	TOTAL Operation - Steam	16,463,466	14,145,545	-14.08%
15				
16	Maintenance			
17	510 Maintenance Supervision & Engineering	121,343	146,685	20.88%
18	511 Maintenance of Structures	277,416	252,871	- 8.85%
19	512 Maintenance of Boiler Plant	1,794,003	2,881,195	60,60%
20	513 Maintenance of Electric Plant	207,295	360,468	73.89%
21	514 Maintenance of Miscellaneous Steam Plant	362,008	308,208	-14.86%
22				
23	TOTAL Maintenance - Steam	2,762,065	3,949,427	42.99%
24				
25	TOTAL Steam Power Production Expenses	19,225,531	18,094,972	-5.88%
26				
	Nuclear Power Generation			
	Operation			
29	517 Operation Supervision & Engineering			
30	518 Nuclear Fuel Expense			
31	519 Coolants & Water			
32	520 Steam Expenses			
33	521 Steam from Other Sources			
34	522 (Less) Steam Transferred - Cr.			
35	523 Electric Expenses			
36	524 Miscellaneous Nuclear Power Expenses			
37	525 Rents			
38				0.000
39	TOTAL Operation - Nuclear	0	0	0.00%
40	Maintenance			
42	528 Maintenance Supervision & Engineering			
43	529 Maintenance of Structures			
44	530 Maintenance of Reactor Plant Equipment			
45	531 Maintenance of Electric Plant			
46	532 Maintenance of Miscellaneous Nuclear Plant			
47	TOTAL Maintenance Nuclear	_		0.000
48	TOTAL Maintenance - Nuclear	0	0	0.00%
49				

TOTAL Nuclear Power Production Expenses

*

1689

SCHEDULE 10

Page 1 of 4

	MONT	FANA OPERATION & MAINTENANCE	E EXPENSES	Y	ear: 2000
		Account Number & Title	Last Year	This Year	% Change
1		ower Production Expenses -continued			
1 1		Power Generation			
3	Operation				
4	535	Operation Supervision & Engineering	169,580	127,792	-24.64%
5	536	Water for Power	714,837	794,907	11.20%
6	537	Hydraulic Expenses	199,430	1,579,716	692.12%
7	538	Electric Expenses	615,881	679,699	10.36%
8	539	Miscellaneous Hydraulic Power Gen. Expenses	107,511	94,517	-12.09%
9	540	Rents			
10					
11	T	OTAL Operation - Hydraulic	1,807,239	3,276,631	81.31%
12					
1 1	Maintenan				5 000/
14	541	Maintenance Supervision & Engineering	68,608	64,708	-5.68%
15	542	Maintenance of Structures	110,093	56,736	-48.47%
16	543	Maint. of Reservoirs, Dams & Waterways	680,875	366,079	-46.23%
17	544	Maintenance of Electric Plant	363,040	440,605	21.37%
18	545	Maintenance of Miscellaneous Hydro Plant	150,639	73,377	-51.29%
19					
20	T	OTAL Maintenance - Hydraulic	1,373,255	1,001,505	-27.07%
21					
22	T	OTAL Hydraulic Power Production Expenses	3,180,494	4,278,136	34.51%
23					
1 1		er Generation			
25	Operation				
26	546	Operation Supervision & Engineering			
27	547	Fuel			
28	548	Generation Expenses		360	
29	549	Miscellaneous Other Power Gen. Expenses			
30	550	Rents	(99)	176	277.78%
31					
32	Ţ	OTAL Operation - Other	(99)	536	641.41%
33					
1 1	Maintenan				
35	551	Maintenance Supervision & Engineering			
36	552	Maintenance of Structures			
37	553	Maintenance of Generating & Electric Plant		133	
38	554	Maintenance of Misc. Other Power Gen. Plant		348	
39					
40	<u> </u>	OTAL Maintenance - Other	0	481	#DIV/0!
41			(2.2)		1107.070
42	T	OTAL Other Power Production Expenses	(99)	1,017	1127.27%
43					
1 1		er Supply Expenses		00 100 100	
45	555	Purchased Power	8,434,544	29,120,422	245.25%
46	556	System Control & Load Dispatching			
47	557	Other Expenses			
48				00 100 100	
49	Т	OTAL Other Power Supply Expenses	8,434,544	29,120,422	245.25%
50			00.010.175	F4 404 F47	00.070/
51	Т	OTAL Power Production Expenses	30,840,470	51,494,547	66.97%

•

SCHEDULE 10

Page 3 of 4

Account Number & TitleLast YearThis Year% Change1Transmission Expenses2Operation35600peration Supervision & Engineering9,54411,42919.75%3561Load Dispatching28,45920,428-28.22%5562Station Expenses14,3698,076-43.80%		MON'	TANA OPERATION & MAINTENANCH	E EXPENSES	У	Zear: 2000
Transmission Expenses 2 2 Operation S60 Operation Supervision & Engineering 9,544 11,429 19,75% 4 S61 Load Dispatching 28,459 20,428 -28,22% 562 Station Expenses 14,309 8,073 -43,30% 563 Overhead Line Expenses 17,147 23,982 39,98% 565 Transmission of Electricity by Others 287,793 180,474 -37,29% 9 566 Miscellaneous Transmission Expenses 25,647 64,815 152,72% 12 TOTAL Operation - Transmission 382,959 309,174 -19,27% 13 Maintenance Supervision & Engineering (999) 3,817 646,07% 14 568 Maintenance of Stuto Equipment 46,668 172,269 500,21% 15 573 Maintenance of Misc. Transmission Plant 26 500,317 500,524 -70,38% 19 574 Maintenance - Transmission Plant 27 500 popation Supervision & Engineering 28 52						
3 560 Operation Supervision & Engineering 9,544 114,289 19,70% 4 561 Load Dispatching 28,459 20,428 -28,22% 5 562 Station Expenses 11,4369 8,076 -43,80% 5 563 Overhead Line Expenses 17,147 23,952 39,69% 5 565 Transmission of Electricity by Others 287,793 180,474 -37,29% 9 566 Mescellaneous Transmission Expenses 25,647 64,815 152,72% 10 567 Rents 22,647 23,817 -44,272% 12 TOTAL Operation - Transmission 382,959 309,174 -19,27% 13 Maintenance of Structures 2,467 236 -90,43% 570 Maintenance of Structures 2,467 236 -90,43% 573 Maintenance of Overhead Lines 42,623 17,269 150,21% 15 573 Maintenance of Transmission Plant 20 20 20,265 16 <td>1</td> <td>-</td> <td></td> <td></td> <td></td> <td>V</td>	1	-				V
3 560 Operation Supervision & Engineering 9,544 114,289 19,70% 4 561 Load Dispatching 28,459 20,428 -28,22% 5 562 Station Expenses 11,4369 8,076 -43,80% 5 563 Overhead Line Expenses 17,147 23,952 39,69% 5 565 Transmission of Electricity by Others 287,793 180,474 -37,29% 9 566 Mescellaneous Transmission Expenses 25,647 64,815 152,72% 10 567 Rents 22,647 23,817 -44,272% 12 TOTAL Operation - Transmission 382,959 309,174 -19,27% 13 Maintenance of Structures 2,467 236 -90,43% 570 Maintenance of Structures 2,467 236 -90,43% 573 Maintenance of Overhead Lines 42,623 17,269 150,21% 15 573 Maintenance of Transmission Plant 20 20 20,265 16 <td>2</td> <td>Operation</td> <td></td> <td></td> <td></td> <td></td>	2	Operation				
4 561 Load Dispatching 28,459 20,428 -28,22% 5 563 Overhead Line Expenses 11,009 9,076 -43,80% 8 565 Transmission of Electricity by Others 287,733 180,474 -37,29% 9 565 Transmission of Electricity by Others 287,733 180,474 -37,29% 9 566 Miscellaneous Transmission Expenses 25,647 64,815 152,72% 10 567 Rents 25,647 64,815 152,72% 11 TOTAL Operation - Transmission 382,959 309,174 -19,27% 13 Maintenance of Station Equipment 46,868 117,269 150,21% 15 569 Maintenance of Vurderground Lines 42,823 12,865 -70,38% 14 573 Maintenance of Misc. Transmission Plant 20 21 -70,38% 15 579 Maintenance of Misc. Transmission Plant 20 21 -658% 24 Distribution Expenses 134,007 46,52%		•		9,544	11,429	19.75%
6 563 Overhead Line Expenses 17,147 23,952 39.69% 7 564 Underground Line Expenses 267,793 180,474 -37.29% 9 566 Miscellaneous Transmission Expenses 25,647 64,815 152.72% 10 567 Rents 25,647 64,815 152.72% 12 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance Seg Maintenance of Station Equipment 46,868 117.269 150.21% 15 569 Maintenance of Overhead Lines 24,462 12,685 -70.38% 16 572 Maintenance of Misc. Transmission Plant 20 21 70.74L Maintenance of Misc. Transmission Plant 20 21 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 25 Distribution Expenses 13,388 378 -72.77% 23 TOTAL Transmission Expenses 69 -100.00% -100.00% 25 Distribution Expenses 69	1	561		28,459	20,428	-28.22%
6 563 Overhead Line Expenses 17,147 23,952 39,69% 7 564 Underground Line Expenses 287,793 180,474 -37.29% 9 566 Miscellaneous Transmission Expenses 25,647 64,815 152.72% 11 TOTAL Operation - Transmission 382,959 309,174 -19.27% 12 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance Station Explorement 46,868 117,269 -90.43% 14 568 Maintenance of Station Equipment 46,868 117,269 150.21% 15 570 Maintenance of Overhead Lines 42,823 12,885 -70.38% 16 572 Maintenance of Misc. Transmission Plant -90.43% -90.43% 16 572 Maintenance of Misc. Transmission Plant -91.459 134,007 46.52% 21 TOTAL Transmission Expenses 474,418 443,181 -6.58% 23 TOTAL Transmission Expenses 13,388 378 <			, .	14,369	8,076	-43.80%
7 564 Underground Line Expenses 287,793 180,474 -37.29% 8 565 Transmission of Electricity by Others 287,793 180,474 -37.29% 9 566 Miscellaneous Transmission Expenses 25,647 64,815 152.72% 11 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance Statute ance of Structures 2,467 236 -90,43% 16 570 Maintenance of Structures 2,467 236 -90,43% 15 573 Maintenance of Underground Lines 42,823 12,685 -70.38% 19 573 Maintenance of Misc. Transmission Plant - - - 20 TOTAL Maintenance - Transmission 91,459 134,007 46.52% 21 TOTAL Maintenance Supervision & Engineering - - - 23 TOTAL Transmission Expenses 1,388 378 -72.77% 30 Depration Supervision & Engineering 581 584 Underground L	1	563	•	17,147	23,952	39.69%
8 565 Transmission of Electricity by Others 287,793 160,474 -37.29% 9 566 Miscellaneous Transmission Expenses 25,647 64,815 152.72% 11 TOTAL Operation - Transmission 382,959 309,174 -19.27% 12 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance Station Equipment 46,868 117,269 150.21% 15 569 Maintenance of Station Equipment 46,868 117,269 150.21% 16 570 Maintenance of Underground Lines 42,823 12,865 -70.38% 19 573 Maintenance of Misc. Transmission Plant - - - 22 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 Distribution Expenses 69 -100.00% - 25 Distribution Expenses 69 -100.00% - 26 Operation - - - - - - -<						
9 566 Miscellaneous Transmission Expenses 25,647 64,815 152.72% 11 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance 19.27% 309,174 -19.27% 13 Maintenance 19.27% 236 -90.43% 14 558 Maintenance of Structures 2,467 236 -90.43% 16 570 Maintenance of Overhead Lines 42,863 117,268 150.21% 17 571 Maintenance of Underground Lines 19 573 Maintenance of Underground Lines 12,865 -70.38% 19 573 Maintenance of Nisc. Transmission Plant -70.38% -70.38% 21 TOTAL Maintenance - Transmission Plant -70.38% -70.38% 23 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 Distribution Expenses 1,388 378 -72.77% 25 S0 Operation Supervision & Engineering 25 54 -100.00% <t< td=""><td></td><td></td><td>•</td><td>287,793</td><td>180,474</td><td>-37.29%</td></t<>			•	287,793	180,474	-37.29%
10 567 Rents 25,647 64,815 152.72% 11 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance 569 Maintenance of Stuctures 2,467 236 -90.43% 14 568 Maintenance of Stuctures 2,467 236 -90.43% 15 569 Maintenance of Verhead Lines 42,823 12,885 -70.38% 18 572 Maintenance of Verhead Lines 42,823 12,885 -70.38% 19 573 Maintenance - Transmission Plant - - - 20 21 TOTAL Maintenance - Transmission Plant - - - 24 - - - - - - 25 Distribution Expenses 474,418 443,181 -6.58% - 26 Operation Signal System Expenses 69 - - - 26 Distribution Expenses 69 - - -					,	
11 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance (699) 3,817 646,07% 14 568 Maintenance of Structures 2,467 236 -90.43% 15 569 Maintenance of Station Equipment 46,868 117,269 150.21% 17 571 Maintenance of Overhead Lines 42,823 12,685 -70.38% 19 573 Maintenance of Misc. Transmission Plant 21 TOTAL Maintenance of Indeground Lines 12,685 -70.38% 21 TOTAL Maintenance - Transmission Plant 21 -70.74 46.52% 22 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 25 Distribution Expenses 1,388 378 -72.77% 30 583 Overhead Line Expenses 69 -100.00% 255 354 Underground Line Expenses 69 -100.00% 255 58 Miscillations Expenses 69 -100.00% 255 586 116.00% <td></td> <td></td> <td></td> <td>25.647</td> <td>64.815</td> <td>152.72%</td>				25.647	64.815	152.72%
12 TOTAL Operation - Transmission 382,959 309,174 -19.27% 13 Maintenance (699) 3,817 646.07% 14 558 Maintenance of Structures 2,467 236 -90.43% 15 569 Maintenance of Structures 2,467 236 -90.43% 16 570 Maintenance of Overhead Lines 42,823 12,685 -70.38% 18 572 Maintenance of Misc. Transmission Plant 20 -70.38% 12,685 -70.38% 21 TOTAL Maintenance - Transmission 91,459 134,007 46.52% 22 - - - - - 23 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 - - - - - 25 Distribution Expenses 1,388 378 -72.77% - 26 Operation Signal System Expenses 69 - - - - - - -	1 1	007		,	-,	
13 Maintenance (699) 3,817 646.07% 14 568 Maintenance of Structures 2,467 226 -90.43% 16 570 Maintenance of Structures 2,467 226 -90.43% 17 571 Maintenance of Overhead Lines 42,823 12,685 -70.38% 18 572 Maintenance of Misc. Transmission Plant 20 -70.38% 20 1 TOTAL Maintenance - Transmission 91,459 134.007 46.52% 21 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 25 Distribution Expenses 1,388 378 -72.77% 26 Operation 9 -38.0 -72.77% -100.00% 3585 586 443 -100.00% 3585 -100.00% 3585 -74.06% 116.00% -100.00% 3585 -74.06% 170.00% 3586 416.00% -74.06% 170.00% 3586 170.00% 3560 170.00% 3560 170.00% 3560 </td <td></td> <td>-</td> <td>TOTAL Operation - Transmission</td> <td>382.959</td> <td>309.174</td> <td>-19.27%</td>		-	TOTAL Operation - Transmission	382.959	309.174	-19.27%
14 568 Maintenance Supervision & Engineering (999) 3,817 646.07% 15 569 Maintenance of Structures 2,467 236 -90.43% 16 570 Maintenance of Overhead Lines 42,823 117,269 150.21% 17 571 Maintenance of Underground Lines 42,823 12,685 -70.38% 18 572 Maintenance of Misc. Transmission Plant - - - 20 TOTAL Maintenance - Transmission 91,459 134,007 46.52% 22 - - - - - 24 - - - - - 25 Distribution Expenses 474,418 443,181 -6.58% - 26 Operation Expenses 1,388 378 -72.77% 30 581 Load Dispatching - - - 100.00% 32 585 Street Lighting & Signal System Expenses 69 -100.00% - 33 <td></td> <td></td> <td></td> <td></td> <td>,</td> <td></td>					,	
15 569 Maintenance of Structures 2,467 236 -90.43% 16 570 Maintenance of Station Equipment 46,868 117,269 150.21% 17 571 Maintenance of Overhead Lines 42,823 12,685 -70.38% 18 572 Maintenance of Misc. Transmission Plant 42,823 12,685 -70.38% 20				(699)	3.817	646.07%
16 570 Maintenance of Station Equipment 46,868 117,269 150.21% 17 571 Maintenance of Overhead Lines 42,823 12,685 -70.38% 18 572 Maintenance of Misc. Transmission Plant 2 - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
17 571 Maintenance of Overhead Lines 42,823 12,685 -70.38% 18 572 Maintenance of Misc. Transmission Plant 91,459 134,007 46.52% 20 21 TOTAL Maintenance - Transmission 91,459 134,007 46.52% 22						
18 572 Maintenance of Underground Lines 19 573 Maintenance of Misc. Transmission Plant 20 TOTAL Maintenance - Transmission Plant 91,459 134,007 48.52% 21 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24						
19 573 Maintenance of Misc. Transmission Plant 20 TOTAL Maintenance - Transmission 91,459 134,007 46.52% 22 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 Distribution Expenses 474,418 443,181 -6.58% 24 Distribution Expenses 474,418 443,181 -6.58% 25 Distribution Expenses 474,418 443,181 -6.58% 25 Distribution Expenses 474,418 443,181 -6.58% 26 Operation Station Expenses 474,418 443,181 -6.58% 26 Distribution Expenses 1,388 378 -72.77% 30 Station Expenses 69 -100.00% -100.00% 31 584 Underground Line Expenses 69 -100.00% 32 585 Street Lighting & Signal System Expenses 69 -100.00% 32 586 Miscellaneous Distribution Expenses 58 58 14.57 378 -74.06% <td>1 1</td> <td></td> <td></td> <td>12,020</td> <td>12,000</td> <td>10.0070</td>	1 1			12,020	12,000	10.0070
20 TOTAL Maintenance - Transmission 91,459 134,007 46.52% 22						
21 TOTAL Maintenance - Transmission 91,459 134,007 46.52% 22	1	575	Maintenance of Mise, Transmission Flant			
22 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 Distribution Expenses 6 Operation 7 580 Operation Supervision & Engineering 7 580 Operation Supervision & Engineering 7 7 580 Operation Expenses 1,388 378 -72.77% 29 582 Station Expenses 1,388 378 -72.77% 30 583 Overhead Line Expenses 69 -100.00% 32 585 Street Lighting & Signal System Expenses 69 -100.00% 32 585 Street Lighting & Signal System Expenses 69 -100.00% 34 587 Customer Installations Expenses 69 -100.00% 36 589 Rents 37 37 -74.06% 37 38 TOTAL Operation - Distribution 1,457 378 -74.06% 39 Maintenance of Structures 20 3,560 17700.00% 1720.00% 42 592 Maintenance of Coverhead Lines 2,214 <td>4</td> <td>-</td> <td>TOTAL Maintonance - Transmission</td> <td>91 / 59</td> <td>134.007</td> <td>46 52%</td>	4	-	TOTAL Maintonance - Transmission	91 / 59	134.007	46 52%
23 TOTAL Transmission Expenses 474,418 443,181 -6.58% 24 Distribution Expenses Distribution				31,433	104,007	40.5278
24Distribution Expenses26Operation27580Operation Supervision & Engineering28581Load Dispatching29582Station Expenses31584Underground Line Expenses32585Street Lighting & Signal System Expenses33586Meter Expenses34587Customer Installations Expenses35588Miscellaneous Distribution Expenses36589Rents37TOTAL Operation - Distribution1,45738TOTAL Operation - Distribution1,45739Maintenance2540590Maintenance of Structures203,56011700.00%41591Maintenance of Structures203,56012700.00%42592Maintenance of Overhead Lines43593Maintenance of Overhead Lines44594Maintenance of Underground Lines45595Maintenance of Street Lighting, Signal Systems47597Maintenance of Meters48598Maintenance of Meters49TOTAL Maintenance of Miscellaneous Dist. Plant49TOTAL Maintenance - Distribution2,41140597Alaintenance of Miscellaneous Dist. Plant41598Maintenance of Miscellaneous Dist. Plant45598Maintenance of Street Lighting, Signal Systems46598Maintenance of Miscellaneous Dist. Plant47597 <td>-</td> <td></td> <td>TOTAL Transmission Expanses</td> <td>474 418</td> <td>443 181</td> <td>-6.58%</td>	-		TOTAL Transmission Expanses	474 418	443 181	-6.58%
25Distribution Expenses26Operation27580Operation Supervision & Engineering28581Load Dispatching29582Station Expenses30583Overhead Line Expenses31584Underground Line Expenses32585Street Lighting & Signal System Expenses33586Meter Expenses34587Customer Installations Expenses35588Miscellaneous Distribution Expenses36589Rents37TOTAL Operation - Distribution1,45737378-74.06%39Maintenance2040590Maintenance of Structures41591Maintenance of Structures42592Maintenance of Underground Lines43593Maintenance of Underground Lines44594Maintenance of Line Transformers45595Maintenance of Street Lighting, Signal Systems47597Maintenance of Miscellaneous Dist. Plant49598Maintenance of Miscellaneous Dist. Plant40598Maintenance of Miscellaneous Dist. Plant41598Maintenance of Miscellaneous Dist. Plant45598Maintenance of Miscellaneous Dist. Plant46598Maintenance of Distribution47597Maintenance of Distribution48598Maintenance - Distribution4950TOTAL Maintenance - Distribution51<				4/4,410	440,101	-0.5078
26Operation27580Operation Supervision & Engineering28581Load Dispatching29582Station Expenses30583Overhead Line Expenses31584Underground Line Expenses32585Street Lighting & Signal System Expenses33586Meter Expenses34587Customer Installations Expenses35588Miscellaneous Distribution Expenses36589Rents37-1.45738TOTAL Operation - Distribution40590Maintenance40590Maintenance of Structures41591Maintenance of Structures42592Maintenance of Overhead Lines43593Maintenance of Underground Lines44594Maintenance of Underground Lines45596Maintenance of Street Lighting, Signal Systems47597Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance of Distribution2,4114950TOTAL Maintenance of Distribution2,41150TOTAL Maintenance - Distribution2,411515111		r	Distribution Exponsor			
27580Operation Supervision & Engineering28581Load Dispatching29582Station Expenses30583Overhead Line Expenses31584Underground Line Expenses32585Street Lighting & Signal System Expenses33586Meter Expenses34587Customer Installations Expenses35588Miscellaneous Distribution Expenses36589Rents3738TOTAL Operation - Distribution1,45739Maintenance2040590Maintenance of Structures40592Maintenance of Structures41591Maintenance of Overhead Lines42592Maintenance of Overhead Lines43594Maintenance of Underground Lines44594Maintenance of Street Lighting, Signal Systems45595Maintenance of Meters46596Maintenance of Meters47597Maintenance of Meters48598Maintenance of Meters4950TOTAL Maintenance - Distribution2,4116,726178.97%51			•			
28 581 Load Dispatching 1,388 378 -72.77% 30 582 Station Expenses 1,388 378 -72.77% 30 583 Overhead Line Expenses 69 -100.00% 31 584 Underground Line Expenses 69 -100.00% 32 585 Street Lighting & Signal System Expenses 69 -100.00% 33 586 Meter Expenses 69 -100.00% 34 587 Customer Installations Expenses 69 -100.00% 35 588 Miscellaneous Distribution Expenses 658 658 658 36 589 Rents 7 78 -74.06% 39 Maintenance 1,457 378 -74.06% 40 590 Maintenance of Structures 20 3,560 17700.00% 41 591 Maintenance of Station Equipment 152 2,473 1526.97% 43 593 Maintenance of Underground Lines 2,214 639 <						
29582Station Expenses1,388378-72.77%30583Overhead Line Expenses69-100.00%31584Underground Line Expenses69-100.00%32585Street Lighting & Signal System Expenses69-100.00%33586Meter Expenses69-100.00%34587Customer Installations Expenses69-100.00%35588Miscellaneous Distribution Expenses69-100.00%36589Rents37-0TAL Operation - Distribution Expenses38TOTAL Operation - Distribution1,457378-74.06%40590Maintenance Supervision & Engineering2554116.00%41591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines2,214639-71.14%45595Maintenance of Street Lighting, Signal Systems47597Maintenance of Meters46596Maintenance of Meters485984759747597Maintenance of Meters50178.97%51178.97%51TOTAL Maintenance - Distribution2,4116,726178.97%	1					
30583Overhead Line Expenses6931584Underground Line Expenses6932585Street Lighting & Signal System Expenses6933586Meter Expenses434587Customer Installations Expenses535588Miscellaneous Distribution Expenses536589Rents-74.06%3738TOTAL Operation - Distribution1,45738TOTAL Operation - Distribution1,45737840500Maintenance Supervision & Engineering2541591Maintenance of Structures203,56017700.00%42592Maintenance of Structures2,41343593Maintenance of Overhead Lines2,21444594Maintenance of Underground Lines2,21445595Maintenance of Street Lighting, Signal Systems4746598Maintenance of Meters4847597Maintenance of Miscellaneous Dist. Plant4949TOTAL Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,72651 </td <td>1 1</td> <td></td> <td></td> <td>1 200</td> <td>070</td> <td>70 770/</td>	1 1			1 200	070	70 770/
31584Underground Line Expenses69-100.00%32585Street Lighting & Signal System Expenses69-100.00%33586Meter Expenses587Customer Installations Expenses58834587Customer Installations Expenses588Miscellaneous Distribution Expenses36589Rents-38TOTAL Operation - Distribution1,457378-74.06%39Maintenance2554116.00%40590Maintenance Supervision & Engineering2554116.00%41591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Line Transformers46596Maintenance of Meters4745595Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%5147	1 1		•	1,300	3/0	-12.1170
32585Street Lighting & Signal System Expenses33586Meter Expenses34587Customer Installations Expenses35588Miscellaneous Distribution Expenses36589Rents37-74.06%39Maintenance40590Maintenance Supervision & Engineering40590Maintenance of Structures40590Maintenance of Structures40592Maintenance of Structures41591Maintenance of Station Equipment42592Maintenance of Overhead Lines43593Maintenance of Underground Lines44594Maintenance of Street Lighting, Signal Systems45595Maintenance of Meters46596Maintenance of Meters47597Maintenance of Miscellaneous Dist. Plant48598Maintenance - Distribution4950TOTAL Maintenance - Distribution50TOTAL Maintenance - Distribution2,4116,726178.97%	1					100.009/
33586Meter Expenses34587Customer Installations Expenses35588Miscellaneous Distribution Expenses36589Rents37738TOTAL Operation - Distribution1,45739Maintenance40590Maintenance Supervision & Engineering41591Maintenance of Structures203,56041591Maintenance of Structures203,56042592593Maintenance of Station Equipment1522,4734359344594595Maintenance of Underground Lines4559546596596Maintenance of Street Lighting, Signal Systems4759748598598Maintenance of Miscellaneous Dist. Plant495050TOTAL Maintenance - Distribution2,4116,7266,72651			o	69		-100.00%
34587Customer Installations Expenses35588Miscellaneous Distribution Expenses36589Rents37-1,45738TOTAL Operation - Distribution1,45739Maintenance40590Maintenance Supervision & Engineering2541591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment15243593Maintenance of Overhead Lines2,21444594Maintenance of Underground Lines4545595Maintenance of Street Lighting, Signal Systems4747597Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%51						
35588Miscellaneous Distribution Expenses36589Rents37-74.06%38TOTAL Operation - Distribution1,45739Maintenance40590Maintenance Supervision & Engineering2541591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment15243593Maintenance of Overhead Lines2,21444594Maintenance of Underground Lines45595Maintenance of Street Lighting, Signal Systems46596Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%	1 1		•			
36589Rents1,457378-74.06%3738TOTAL Operation - Distribution1,457378-74.06%39Maintenance40590Maintenance Supervision & Engineering2554116.00%41591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines45595Maintenance of Street Lighting, Signal Systems46596Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%			•			
37 38TOTAL Operation - Distribution1,457378-74.06%39Maintenance40590Maintenance Supervision & Engineering2554116.00%41591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines2595Maintenance of Street Lighting, Signal Systems4646596Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%			•			
38TOTAL Operation - Distribution1,457378-74.06%39Maintenance11111111111111111110.0%11110.0%11110.0%11110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%1110.0%11110.0%11 <td>1 1</td> <td>589</td> <td>Rents</td> <td></td> <td></td> <td></td>	1 1	589	Rents			
39Maintenance40590Maintenance Supervision & Engineering2554116.00%41591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines2,214639-71.14%45595Maintenance of Street Lighting, Signal Systems46596Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%	1 1					- (
40590Maintenance Supervision & Engineering2554116.00%41591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines2,214639-71.14%45595Maintenance of Street Lighting, Signal Systems46596Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%5151515151515154545454				1,457	378	-74.06%
41591Maintenance of Structures203,56017700.00%42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines2,214639-71.14%45595Maintenance of Street Lighting, Signal Systems46596Maintenance of Meters4848598Maintenance of Miscellaneous Dist. Plant2,4116,726178.97%50TOTAL Maintenance - Distribution2,4116,726178.97%	1 1					
42592Maintenance of Station Equipment1522,4731526.97%43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines2,214639-71.14%45595Maintenance of Line Transformers46596Maintenance of Street Lighting, Signal Systems46596Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%5151515151535353	1			1		
43593Maintenance of Overhead Lines2,214639-71.14%44594Maintenance of Underground Lines45595Maintenance of Line Transformers46596Maintenance of Street Lighting, Signal Systems47597Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution2,4116,726178.97%						
44594Maintenance of Underground Lines45595Maintenance of Line Transformers46596Maintenance of Street Lighting, Signal Systems47597Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution512,4116,726	42			1 1		
45595Maintenance of Line Transformers46596Maintenance of Street Lighting, Signal Systems47597Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution512,4116,726	43			2,214	639	-71.14%
46596Maintenance of Street Lighting, Signal Systems47597Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution512,4116,726	44		-			
47597Maintenance of Meters48598Maintenance of Miscellaneous Dist. Plant4950TOTAL Maintenance - Distribution50TOTAL Maintenance - Distribution5151	45	595				
48598Maintenance of Miscellaneous Dist. Plant49	46	596	Maintenance of Street Lighting, Signal Systems			
49 50 TOTAL Maintenance - Distribution 2,411 6,726 178.97% 51<	47	597				
50 TOTAL Maintenance - Distribution 2,411 6,726 178.97% 51	48	598	Maintenance of Miscellaneous Dist. Plant			
51	49					
	50		TOTAL Maintenance - Distribution	2,411	6,726	178.97%
52 TOTAL Distribution Expenses 3,868 7,104 83.66%	51					
	52	-	TOTAL Distribution Expenses	3,868	7,104	83.66%

Page 10

.

Page 4 of 4

				Page 4 of 4
,	MONTANA OPERATION & MAINTENANC			(ear: 2000
	Account Number & Title	Last Year	This Year	% Change
1	Customer Accounts Expenses			
2	Operation			
3	901 Supervision			
4	902 Meter Reading Expenses			
5	903 Customer Records & Collection Expenses			
6	904 Uncollectible Accounts Expenses			
-	•			
7	905 Miscellaneous Customer Accounts Expenses			
8			_	
9	TOTAL Customer Accounts Expenses	0	0	0.00%
10				
11	Customer Service & Information Expenses			
12	Operation			
13	907 Supervision			
14	908 Customer Assistance Expenses			
15	909 Informational & Instructional Adv. Expenses			
16	910 Miscellaneous Customer Service & Info. Exp.			
1 1	910 Miscellarieous Ouslomer Service & Inio. Exp.			
17	TOTAL Quetement Convine & Infa Evineman	0	0	0.00%
18	TOTAL Customer Service & Info Expenses	<u> </u>	<u>U</u>	0.00%
19				
20	Sales Expenses			
21	Operation			
22	911 Supervision			
23	912 Demonstrating & Selling Expenses			
24	913 Advertising Expenses			
25	916 Miscellaneous Sales Expenses			
26			- - -	
27	TOTAL Sales Expenses	0	0	0.00%
28				
29	Administrative & General Expenses			
	Operation			
1 1		8,350		-100.00%
31			074	
32	921 Office Supplies & Expenses	38,439	274	-99.29%
33	922 (Less) Administrative Expenses Transferred - Cr.			
34	923 Outside Services Employed	39,716		-100.00%
35	924 Property Insurance	65,468	42,126	-35.65%
36	925 Injuries & Damages	8,272	12,391	49.79%
37	926 Employee Pensions & Benefits	5,978	6,032	0.90%
38	927 Franchise Requirements			
39	928 Regulatory Commission Expenses	893,005	1,144,805	28.20%
40	929 (Less) Duplicate Charges - Cr.		.,,	
1 1	930.1 General Advertising Expenses			
41		1 210	2,111	74.46%
42	930.2 Miscellaneous General Expenses	1,210	۷,۱۱۱	74.40 %
43	931 Rents			
44				10.000
45	TOTAL Operation - Admin. & General	1,060,438	1,207,739	13.89%
1	Maintenance			
47	935 Maintenance of General Plant	15,591	7,259	-53.44%
48				
49	TOTAL Administrative & General Expenses	1,076,029	1,214,998	12.91%
50		1		
51	TOTAL Operation & Maintenance Expenses	32,394,785	53,159,830	64.10%

	MONTANA TAXES OTHER TH		Year: 2000	
	Description of Tax	Last Year	This Year	% Change
	Real and Personal Property Tax	8,411,000	5,331,000	-36.62%
2				
3	Kilowatt Hour Tax	541,260	1,296,235	139.48%
4				
	Unemployment Tax	3,679	11,071	200.92%
6				
7	Motor Vehicle Tax	1,585	2,236	41.07%
8				
1	Consumer Council Tax	16,411	45,633	178.06%
10				
	Public Commission Tax	6,782	26	-99.62%
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
20				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL MT Taxes Other Than Income	8,980,717	6,686,201	-25.55%
				I

No.

1

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Ye						
	Name of Recipient	Nature of Service	Total Company Monta	na 🤅	% Montana	
1	Acres International Corp.	Environmental Consulting	790,969		0.00%	
2	Anderson-Mraz-Design	Graphic Design Services & Consulting	109,253		0.00%	
3	Beacon Hill Partners	Proxy Solicitation	46,090		0.00%	
4	Belles Consulting	Computer Services & Consulting	148,489		0.00%	
5	Carney, Badley, Smith, & Spellman	Legal	30,197		0.00%	
6						
7	CJ Design	Computer Services & Consulting	77,688		0.00%	
8	Clark White & Associates	Advertising	388,965		0.00%	
9	Cravath, Swaine, & Moore	Legal	27,400		0.00%	
1	Davis, Polk, & Wardwell	Legal	275,000		0.00%	
	Davis, Wright, Tremaine, LLP	Legal	117,874		0.00%	
12	,,,,,					
	Deloitte & Touche	Independent Accountants	582,448		0.00%	
	Donelan, Cleary, Wood, & Maser PC	Legal	45,382		0.00%	
	Financial Concepts	Business Consulting	50,148		0.00%	
	Gartner Group	Business Consulting	138,945		0.00%	
	GEI Consultants Inc.	Engineering Consulting	40,757		0.00%	
18						
	General Physics	Engineering Consulting	199,570		0.00%	
1	Gordon Murray Tilden	Legal	64,604		0.00%	
1	GT Consulting	Hydro Relicensing Consultants	26,304		0.00%	
1	Information Intellect Inc.	Business Consulting	54,898		0.00%	
1	Landau Associates, Inc.	Environmental & Engineering Consulting	472,675		0.00%	
24					0.0070	
	Lukas & Ayer, Inc.	Hydro Relicensing ConsItants	346,556		0.00%	
ł	Merrill Corporating	Proxy Solicitation	37,594		0.00%	
1	New Energy Associates, LLC	Business Consulting	50,505		0.00%	
	Paine, Hamblen, Coffin, Brooke & Miller	Legal	1,853,753		0.00%	
1	PDS	Computer Services & Consulting	73,527		0.00%	
30			10,021		0.0070	
	Pillsbury, Madison & Sutro	l Legal	27,943		0.00%	
	Reid & Priest	Legal	593,309		0.00%	
	S S R Inc. Engineers	Engineering Consultants	244,997		0.00%	
	5	Business Consulting	65,599		0.00%	
1	The Alexander Group	Environmental & Engineering Consulting	44,962		0.00%	
	Washington Forestry Consulting		44,002		0.0075	
36	Watson Wyatt & Company		448,412		0.00%	
		Legal	287,520		0.00%	
1	Wells, St. John, Roberts, Gregory, & Matkin	Legal			0.00%	
	Whitman, Breed, Abbot, & Morgan		80,257		0.00%	
	Wiggin Dana	Legal Rusingen Consulting	29,022		0.00%	
	Windstar Group, Inc.	Business Consulting	882,949		0.00%	
42	Winston & Stroug		66,368		0.00%	
)	Winston & Strawn	Legal	32,798		0.00%	
1	Winthrop, Stimson, Putnam & Roberts	Legal	1 1		0.00%	
	Witherspoon, Kelley, Davenport, Toole		147,619		0.00%	
	Van Ness Feldman	Legal	524,336			
	Vander Stoep Remund	Legal	40,706		0.00%	
48						
49			0.566.000		0.009/	
50	TOTAL Payments for Services	L	9,566,388	0	0.00%	

Page 13

) 1 	DESCRIPTION COMMITTEES / POI			Year: 2000
	Description	Total Company	Montana	% Montana
1				
2 3				
	No contributions in 2000			
4				
5				
6				
6 7				
8 9				
3				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
44				
45 46				
40				
47				
48				
49				
50	TOTAL Contributions	0	0	0.00%

31

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2000

1 Plan Name The Retirement Plan for Employees of Av	vista Corporation		
2 Defined Benefit Plan? Yes	Defined Contribution F	Plan? No	
3 Actuarial Cost Method?Yes	IRS Code:	001	
4 Annual Contribution by Employer: <u>varies</u>	ls the Plan Over Fund	ed? Yes	
ltem	Current Year	Last Year	% Change
6 Change in Benefit Obligation			
7 Benefit obligation at beginning of year	162,097	178,589	10.17%
8 Service cost	5,347	5,951	11.30%
9 Interest Cost	12,711	11,915	-6.26%
10 Plan participants' contributions			
11 Amendments		(6,463)	
12 Actuarial (Gain)/Loss	7,966	(14,679)	-284.27%
13 Acquisition	.,	(,,,/	
14 Benefits paid	(11,860)	(12,109)	-2.10%
15 Expenses paid	(970)	(1,107)	-14.12%
16 Benefit obligation at end of year	175,291	162,097	-7.53%
17 Change in Plan Assets	170,201	102,007	7.007
18 Fair value of plan assets at beginning of year	185,564	178,878	-3.60%
	(1,005)	19,902	2080.30%
19 Actual return on plan assets	(1,003)	19,902	2000.007
20 Acquisition	0.004		100 009
21 Employer contribution	3,304		-100.00%
22 Plan participants' contributions	(11,000)	-	0.100
23 Benefits paid	(11,860)	(12,109)	-2.109
24 Benefits paid	(970)	(1,107)	-14.129
25 Fair value of plan assets at end of year	175,033	185,564	6.02
26 Funded Status	(258)	23,467	9195.74°
27 Unrecognized net actuarial loss	(12,595)	(38,667)	-207.00
28 Unrecognized prior service cost	10,680	11,651	9.09
29 Unrecognized net transition obligation/(asset)	(4,843)	(5,929)	-22.429
30 Prepaid (accrued) benefit cost	(7,016)	(9,478)	-35.09
31			
32 Weighted-average Assumptions as of Year End			
33 Discount rate	7.75%	7.75%	0.00
34 Expected return on plan assets	9.00%	9.00%	0.00
35 Rate of compensation increase	5.00%	4.00%	-20.00
36			
37 Components of Net Periodic Benefit Costs			
38 Service cost	5,347	5,951	11.30°
39 Interest cost	12,711	11,915	-6.26
40 Expected return on plan assets	(16,243)	(15,681)	3.46
41 Transition (asset)/obligation recognition	(1,086)	(1,086)	0.00
42 Amortization of prior service cost	971	1,341	38.11
43 Recognized net (gain) loss	(858)	1,041	100.00
	842	2,440	189.79
44 Net periodic benefit cost	042	2,440	103.13
45			
46 Montana Intrastate Costs:			
47 Pension Costs		. . .	
48 Pension Costs Capitalized	not available by s	state	
49 Accumulated Pension Asset (Liability) at Year End			
50 Number of Company Employees:			- -
51 Covered by the Plan	2,430	2,445	0.62
52 Not Covered by the Plan			
53 Active	1,323	1,354	2.34
54 Retired	770	772	0.26
55 Deferred Vested Terminated	337	319	-5.34

Pension Costs

Year: 2000

SCHEDULE 15

Com	pany Name: Avista Corp.		SC.	HEDULE 1: Page 1of 2
	Other Post Employment B	enefits (OPEBS)	Yea	r: 2000
	Item	Current Year	Last Year	% Chang
	Regulatory Treatment:			
2	Commission authorized - most recen			
3	Docket number:			
4	Order number:			
	Amount recovered through rate:			0.009
	Weighted-average Assumptions as of Year End	7 750/		0.000
1	Discount rate	7.75%	7.75%	
	Expected return on plan asset:	9.00%	9.00%	
	Medical Cost Inflation Rate	6.00%	5.00%	
	Actuarial Cost Methoc	Proj Unit Credit	Proj Unit Credit	
	Rate of compensation increase			
	List each method used to fund OPEBs (ie: VEBA, 401	(n)) and il lax advanta	gec	
13 14	VEBA - yes			
	Describe any Changes to the Benefit Plan			
16	Describe any changes to the benefit Flan			
17	TOTAL COMPAN	Y		
	Change in Benefit Obligation			
	Benefit obligation at beginning of yea	30,637	32,345	5.579
	Service cost	601	696	15.819
	Interest Cost	2,407	2,178	-9.519
	Plan participants' contribution			
	Amendments	4 500	(0.077)	050 440
	Actuarial (Gain)/Loss	1,580	(2,377)	-250.449
	Acquisitior	(0.407)	(0.005)	0.450
	Benefits paid	(2,427)	(2,205)	
	Administrative expenses paid	(37)	00.007	100.00%
	Benefit obligation at end of yea	32,761	30,637	-6.48%
	Change in Plan Assets	15 000	12,459	-21.199
	Fair value of plan assets at beginning of yea	15,808 (785)	3,228	511.219
	Actual return on plan asset: Acquisitior	(703)	0,220	511.21.
	Employer contributior	1,182	809	-31.569
	Plan participants' contribution	1,102	-	01.00
	Benefits paid	(973)	(688)	29.29
	Administrative expenses paid	(37)	()	100.009
1	Fair value of plan assets at end of yea	15,195	15,808	4.03%
	Funded Status	(17,566)	(14,829)	15.589
	Unrecognized net actuarial los	(5,960)	(9,997)	
	Unrecognized prior service cos	18,399	19,933	8.349
	Prepaid (accrued) benefit cos	(5,127)	(4,893)	4.56%
	Components of Net Periodic Benefit Costs			
43	Service cost	601	696	15.81%
44	Interest cost	2,407	2,178	-9.51%
45	Expected return on plan asset:	(1,373)	(1,075)	21.70%
46	Transition (asset)/obligation recognitio	1,534	1,534	0.00%
	Amortization of prior service cos			
	Recognized net actuarial los:	(299)	(159)	46.82%
	Net periodic benefit cost	2,870	3,174	10.599
ł i	Accumulated Post Retirement Benefit Obligation		2	
51	Amount Funded through VEBA	15,196	15,808	4.03°
52	Amount Funded through 401(h			
53	Amount Funded through Other		45.000	4.000
54	TOTAL	15,196	15,808	4.039
55	Amount that was tax deductible - VEB/	15,196	15,808	4.039
56	Amount that was tax deductible - 401(h			
57	Amount that was tax deductible - Other	15 106	15,808	4.039
58	TOTAL	15,196	15,606	Page 1

4.03% Page 16

1Number of Company Employees:2Covered by the Plar3Not Covered by the Plar4Active1,3061,3483.22%							
1 Number of Company Employees: 1,971 1,968 -0.15% 2 Covvered by the Plar 1,306 1,348 3.22% 4 Active 1,306 1,348 3.22% 5 Faitred 665 640 -3.76% 6 Change in Banefit Obligation Montana - 7 Benefit obligation at beginning of yea - - 10 Service cost not available by state - 11 Interest Cost not available by state - 12 Flan participants' contribution - - 13 Service to flan assets at beginning of yea - - 14 Actural end of yea 0 0 - 15 Benefit obligation at end of yea 0 0 - 16 Change in Plan Assett - 0 0 - 17 Arguinifor - 0 0 - 28 Fair outle of plan assets at beginning of yea 0 0 0 - 29 Farpaid faiopants' contribution: -		Other Post Employment Benefits (OPE					
2 Covered by the Plar 1,371 1,988 -0.15% 3 Not Covered by the Plar 1,308 1,348 3.22% 4 Active 1,308 1,348 3.22% 6 Spouses/Dependants covered by the Plan 665 640 -3.76% 7 Service cost Montana 665 640 -3.76% 8 Change in Benefit Obligatior Montana 665 640 -3.76% 9 Benefit obligatior contribution Interest Cost not available by state 11 Interest Cost 11 11 Actuval real Cost 12 Acquisitor 12 12 Acquisitor 12 12 Acquisitor 12			Current Year	Last Year	% Change		
3 Not Covered by the Plar 1,306 1,348 3.22% 6 Fatired 665 640 -3.76% 7 Montana 665 640 -3.76% 8 Change in Benefit Obligation at beginning of yea 665 640 -3.76% 10 Service cost not available by state 1 11 Interest Cost not available by state 1 12 Plan participants' contribution: 1 1 13 Actuarial Gair 1 1 14 Actuarial Gair 1 1 15 Benefit obligation at end of yea 0 0 16 Benefit obligation at end of yea 0 0 17 Change in Plan Assett 0 0 16 Fair value of plan assets at beginning of yes 0 0 20 Actual return on plan asset 0 0 21 Acquisitor 2 2 0 0 22 Employer contribution: 2 2 0 0 23 Fair value of plan assets at end of yea 0 0 0 24 Fair value of plan assets at end of yea 0 0 0 25 <td< td=""><td>1</td><td></td><td></td><td></td><td></td></td<>	1						
4 Active 1,306 1,348 3,22% 6 Spouses/Dependants covered by the Plai 665 640 3.76% 7 Montana 665 640 3.76% 8 Change in Benefit Obligatior Montana 665 3.76% 9 Service cost not available by state 11 11 Interest Cost not available by state 12 12 Range in Benefit Obligatior out/builton 13 Annendments 14 14 Actural Gair 0 0 0 15 Racquisitior 0 0 0 18 Change in Plan Asset: 0 0 0 19 Fair value of plan assets at beginning of yea 0 0 0 20 Actual return on plan asset: 0 0 0 21 Acquisitior 0 0 0 22 Employer contribution 24 24 0 0 22 Funded Status 0 0 0 0 20 Urrecognized net actuarial los: 0 0 0 20 Urrecognized net actuarial los: 0 0 0 21 Urrecognized net actua			1,971	1,968	-0.15%		
S Feired 665 640 -3.76% B Change in Benefit Obligation Montana	3						
e Spouses/Dependants covered by the Play 7 Montana 8 Change In Benefit Obligatior 9 Benefit obligation at beginning of yea 10 Interest Cost not available by state 11 Interest Cost not available by state 12 Plan participants' contribution: 1 13 Andural Clair 1 14 Actual return on plan asset: 0 0 13 Change in Plan Assets 0 0 14 Actual return on plan asset: 2 1 14 Actual return on plan asset: 0 0 14 Acquisitior 2 2 6 15 Fair value of plan assets at beginning of yea 0 0 14 Acquisitior 2 1 4 15 Fair value of plan asset: 0 0 0 16 Benefit bigation at end of yea 0 0 0 17 Acquisitior 2 1 1 2 16 Fair value of plan assets at beginning of yea 0 <	4	Active	1,306	1,348	3.22%		
7 Montana 8 Change in Benefit Obligation at beginning of yea 10 Service cost 11 Interest Cost 12 Plan participants' contribution 13 Amendments 14 Actuarial Gair 15 Acquisitior 16 Benefit obligation at end of yea 17 Benefit obligation at end of yea 18 Change in Plan Asset: 19 Fair value of plan asset: at beginning of yee 20 Actual return on plan asset: 21 Employer contribution 22 Employer contribution 23 Plan participants' contribution 24 Benefit Spaid 25 Fair value of plan assets at end of yea 26 O 27 Urrecognized net actuarial los: 28 O O 29 Prepaid (accrued) benefit cost O 31 Service cost Interest cost 32 Interest cost O O 33 Expected return on plan asset: O O 34	5	Retired	665	640	-3.76%		
8 Change in Benefit Obligation at beginning of yea 10 Service cost not available by state 11 Interest Cost not available by state 12 Plan participants' contribution: not available by state 13 Antural Gair 0 14 Actual Team 0 15 Acquisitior 0 16 Benefit obligation at end of yea 0 17 Benefit obligation at end of yea 0 18 Change in Plan Asset: 0 19 Fair value of plan assets at beginning of yea 0 20 Actual return on plan asset: 0 0 21 Acquisitior 2 Employer contribution 22 Fair value of plan assets at end of yea 0 0 23 Plan participants' contribution 2 2 24 Benefits paid 0 0 0 25 Fair value of plan assets at end of yea 0 0 0 24 Derecognized net actuarial los: 0 0 0 29 Prepaid (accrued) benefit cost	6						
9 Benefit obligation at beginning of yea 10 Service cost 11 Interest Cost 12 Plan participants' contribution 13 Amendments 14 Actuarial Gair 15 Acquisitior 16 Benefits paid 17 Benefit obligation at end of yea 18 Change in Plan Asset 19 Fair value of plan assets at beginning of yea 20 Actual return on plan asset: 21 Acquisitior 22 Employer contribution 23 Flan participants' contribution 24 Benefit actuarial los: 25 Funded Status 0 20 Urrecognized net actuarial los: 29 Prepaid (accruce) benefit cost 0 31 Service cost 0 0 32 Exployed return on plan asset: 3 34 Amontziation of prior service cos 0 0 33 Expected return on plan asset: 3 3 34 Amontziation of prior service cos 0 0	7	Montana					
10 Service cost not available by state 11 Interest Cost not available by state 12 Plan participants' contribution. not available by state 13 Actual Gair 0 14 Actual and Contribution. 0 17 Benefits paid 0 18 Change in Plan Assett 0 14 Actual return on plan asset: 0 17 Actual return on plan asset: 0 17 Actual return on plan asset: 0 20 Actual return on plan asset: 0 21 Acquisitior 2 22 Plan participants' contribution: 2 23 Plan participants' contribution: 0 24 Denetits paid 0 0 25 Funded Status 0 0 26 Funded Status 0 0 27 Unrecognized not actuarial los: 0 0 36 Accumulated Post Retirement Benefit Obligatio: 3 Accumulated Post Retirement Benefit Obligatio: 37 Accumulated Post Aceductible - VEB/	8	Change in Benefit Obligatior					
11 Interest Cost not available by state 12 Plan participants' contribution interest cost 13 Amendments interest cost 14 Actuarial Gair interest cost 15 Acquisitior interest cost 16 Benefits paid interest cost 17 Benefits paid interest cost 18 Fair value of plan asset: interest cost 21 Employer contribution interest cost 22 Employer contribution interest cost 23 Plan participants' contribution: interest cost 24 Benefits paid interest cost interest cost 29 Prepaid (accrued) benefit cost interest cost interest cost 20 Interest cost interest cost interest cost 33 Expected return on plan asset: interest cost interest cost 34 Amontriation of piror service cos interest cost interest cost 35 Net periodic benefit cost interest cost interest cost 36 Net periodic benefit cost intortall intere	9	Benefit obligation at beginning of yea					
12 Plan participants' contribution: 13 Amendments 14 Actuarial Gair 15 Acquisitior 16 Benefit obligation at end of yea 17 Benefit obligation at end of yea 18 Change in Plan Asset: 19 Fair value of plan assets at beginning of yea 20 Actual return on plan asset: 21 Acquisitior 22 Employer contribution: 23 Plan participants' contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 26 Funded Status 20 O 27 Urnecognized not service cos 28 Urnecognized not service cos 29 Prepaid (accrued) benefit Cost: 31 Service cost 32 Interest cosi 33 Expected return on plan asset: 34 Amontization of prior service cos 35 Recognized not actuarial los: 36 O O 34 Amount Funded through 401(h 36 Amount Funded	10	Service cost					
13 Amendments 14 Actuarial Gair 15 Acquisitior 16 Benefits paid 17 Benefit obligation at end of yea 0 0 18 Fair value of plan assets at beginning of yea 0 Actual return on plan asset: 21 Acquisitior 22 Employer contributior 23 Plan participants' contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 0 0 26 Fair value of plan assets at end of yea 0 0 27 Unrecognized net actuarial los: 0 0 28 Unrecognized net actuarial los: 19 Service cost 31 Service cost 32 Interest cosl 33 Expected return on plan asset: 34 Amontrization of prior service cos 36 Net periodic benefit cosl 0 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEB/	11	Interest Cost	not availat	ple by state			
14 Actuarial Gair 15 Acquisitior 16 Benefit obligation at end of yea 17 Benefit obligation at end of yea 18 Change in Plan Assets 19 Fair value of plan assets at beginning of yea 20 Actual return on plan asset: 21 Acquisitior 22 Employer contribution: 23 Plan participants' contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 26 Funded Status 0 27 Unrecognized net actuarial los: 0 28 Unrecognized net actuarial los: 0 29 Prepaid (accrued) benefit costs 0 31 Service cost 0 32 Interest cost 0 33 Expected return on plan asset: 3 34 Amontization of prior service cos 0 35 Recompliced horis durial los: 0 36 Net periodic benefit cost! 0 31 Service cost 0 36 Net periodic benefit cos! 0 36 Net periodic benefit cos! 0 37 Accumulated Post Retirement Benefit Obligation 0	12	Plan participants' contribution					
15 Acquisitior 18 Benefit obligation at end of yea 0 19 Fair value of plan assets at beginning of yee 0 20 Actual return on plan asset: 0 21 Acquisitior 0 22 Employer contribution: 2 24 Benefits paid 0 25 Fair value of plan assets at end of yea 0 26 Funded Status 0 0 27 Unrecognized net actuarial los: 0 0 28 Prepaid (accrued) benefit cos: 0 0 29 Prepaid (accrued) benefit cos: 0 0 30 Components of Net Periodic Benefit Cost: 0 0 31 Service cost 0 0 0 32 Interest cost 0 0 0 33 Expacted return on plan asset: 0 0 0 34 Amount of prior service cos 0 0 0 35 Recognized net actuarial los: 0 0 0 36 Net periodic benefit cosi: 0	13	Amendments					
16 Benefits paid 0 17 Benefit obligation at end of yea 0 18 Change in Plan Assets 0 19 Fair value of plan assets at beginning of yee 0 20 Actual return on plan asset: 0 21 Acquisitior 2 22 Employer contributior 2 23 Plan participants' contribution: 0 24 Benefits paid 0 25 Fair value of plan assets at end of yea 0 26 Funded Status 0 27 Unrecognized prior service cos 0 28 Unrecognized prior service cos 0 29 Prepaid (accrued) benefit cost 0 31 Service cost 0 32 Interest cost 3 33 Expacted return on plan asset: 3 34 Amortization of prior service cos 0 35 Net periodic benefit Cosl 0 36 Net periodic benefit cosl 0 37 Accumulated Post Retirement Benefit Obligation 0 38 Amount Funded through VEBA 0 39 Amount Funded through Other 0 40 Amount Funded through Other 0 41 TOTAL 0 0	14	Actuarial Gair					
16 Benefits paid 0 17 Benefit obligation at end of yea 0 18 Change in Plan Assets 0 19 Fair value of plan assets at beginning of yee 0 20 Actual return on plan asset: 0 21 Acquisitior 2 22 Employer contributior 2 23 Plan participants' contribution: 0 24 Benefits paid 0 25 Fair value of plan assets at end of yea 0 26 Funded Status 0 27 Unrecognized prior service cos 0 28 Unrecognized prior service cos 0 29 Prepaid (accrued) benefit cost 0 31 Service cost 0 32 Interest cost 3 33 Expacted return on plan asset: 3 34 Amortization of prior service cos 0 35 Net periodic benefit Cosl 0 36 Net periodic benefit cosl 0 37 Accumulated Post Retirement Benefit Obligation 0 38 Amount Funded through VEBA 0 39 Amount Funded through Other 0 40 Amount Funded through Other 0 41 TOTAL 0 0	15	Acquisitior					
17 Benefit obligation at end of yea 0 0 18 Change in Plan Asset: 0 0 19 Fair value of plan assets at beginning of yee 0 0 20 Actual return on plan asset: 0 0 21 Acquisitior 0 0 22 Employer contribution: 0 0 24 Benefits paid 0 0 25 Fair value of plan assets at end of yea 0 0 26 Funded Status 0 0 29 Prepaid (accrued) benefit cos: 0 0 29 Inrecognized net actuarial los: 0 0 31 Service cost 0 0 0 32 Interest cost 3 3 Expected return on plan asset: 3 3 33 Expected return on plan asset: 0 0 0 0 34 Amount Funded through VEBA 0 0 0 0 35 Recognized net actuarial los: 0 0 0 0 36 Amount Fund							
18 Change in Plan Asset: 19 Fair value of plan assets at beginning of yea 20 Actual return on plan asset: 21 Employer contribution 22 Employer contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 0 0 26 Funded Status 0 0 27 Unrecognized net actuarial los: 20 Accureonjnized prior service cos 29 Prepaid (accrued) benefit cost: 31 Service cost 32 Interest cost 33 Expected return on plan asset: 34 Amortization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cost 36 Net periodic benefit cost 37 Amount Funded through VEB/ 38 Amount Funded through VEB/ 39 Amount Funded through VEB/ 30 Amount Funded through VCB/ 31 Service Cost 34 Amount Funded through VCB/ 34 Amount Hat was			0	0			
19 Fair value of plan assets at beginning of yea 20 Actual return on plan asset: 21 Acquisitior 22 Employer contribution 23 Plan participants' contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 0 0 26 Funded Status 0 27 Unrecognized net actuarial los: 28 Unrecognized prior service cos 29 Prepaid (accrued) benefit cos: 20 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan asset: 34 Amontization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cos! 36 Net periodic benefit cos! 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEB# 39 Amount Funded through 01(h 40 Amount Funded through 01(h 41 TOTAL 42 Amount that was tax deductible - VEB# 43 Amount that was tax deductible - VEB# 44 Amount that was tax deductible - VEB# 45 TOTAL 0 46 Montana Intrastate Costs 47 Pension Costs 48 Pen							
20 Actual return on plan asset: 21 Acquisitior 22 Employer contribution 23 Plan participants' contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 0 0 26 Fair value of plan assets at end of yea 0 0 27 Unrecognized net actuarial los: 28 Unrecognized prior service cos 29 Prepaid (accrued) benefit cost: 31 Service cost 31 Service cost 32 Interest cosi 33 Expected return on plan asset: 34 Amontization of prior service cos 35 Recognized net actuarial los: 36 0 0 36 Net periodic benefit cos! 36 0 0 37 Accumulated Post Retirement Benefit Obligatioi 38 Amount Funded through vEB/ 39 Amount Funded through other 41 TOTAL 0 42 Amount that was tax deductible - VEB/ 43							
21 Acquisitior 22 Employer contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 26 Funded Status 0 0 27 Plan participants' contribution: 24 Benefits paid 25 Funded Status 0 0 26 Funded Status 0 0 29 Prepaid (accrued) benefit cos 20 Components of Net Periodic Benefit Cost: 31 Service cost 32 Interest cost 33 Expected return on plan asset: 34 Amotrization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Othe 44 Amount that was tax deductible - Othe							
22 Employer contribution 23 Plan participants' contribution: 24 Benefits paid 25 Fair value of plan assets at end of yea 0 26 Funded Status 0 0 27 Unrecognized net actuarial los: 0 0 28 Unrecognized net actuarial los: 0 0 29 Prepaid (accrued) benefit Cost: 0 0 31 Service cost 0 0 32 Interest cost 3 3 Expected return on plan asset: 33 Expected return on plan asset: 0 0 0 34 Amotization of prior service cos 0 0 0 35 Recognized net actuarial los: 0 0 0 36 Net periodic benefit cosi 0 0 0 37 Accumulated Post Retirement Benefit Obligatiou 3 3 3 3 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4							
23 Plan participants' contribution 24 Benefits paid 25 Fair value of plan assets at end of yea 0 26 Funded Status 0 20 Unrecognized net actuarial los: 0 28 Unrecognized prior service cos 0 29 Prepaid (accrued) benefit cost 0 31 Service cost 0 32 Interest cost 0 33 Expected return on plan asset: 0 34 Amortization of prior service cos 0 35 Recognized net actuarial los: 0 36 Net periodic benefit cost 0 37 Accumulated Post Retirement Benefit Obligatiou 0 38 Amount Funded through VEB/ 0 0 39 Amount Funded through other 0 0 41 TOTAL 0 0 0 43 Amount that was tax deductible - VEB/ 4 4 4 44 Amount that was tax deductible - Othe 0 0 0 45 TOTAL 0 0 0 </td <td></td> <td></td> <td></td> <td></td> <td></td>							
24 Benefits paid 0 0 25 Fair value of plan assets at end of yea 0 0 26 Funded Status 0 0 29 Unrecognized net actuarial los: 0 0 29 Prepaid (accrued) benefit cos: 0 0 30 Components of Net Periodic Benefit Costs 0 0 31 Service cost 3 3 Expected return on plan asset: 34 Amortization of prior service cos 3 3 5 36 Recognized net actuarial los: 0 0 0 37 Accumulated Post Retirement Benefit Obligatioi 3 <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>							
25 Fair value of plan assets at end of yea 0 0 26 Funded Status 0 0 27 Unrecognized net actuarial los: 0 0 28 Unrecognized prior service cos 0 0 29 Prepaid (accrued) benefit cos: 0 0 30 Components of Net Periodic Benefit Cost: 0 0 31 Service cost 3 1 32 Interest cost 0 0 33 Expected return on plan asset: 34 Amotrization of prior service cos 36 Net periodic benefit cosi 0 0 37 Accumulated Post Retirement Benefit Obligation 3 38 Amount Funded through VEBA 0 0 39 Amount Funded through other 0 0 41 TOTAL 0 0 0 42 Amount that was tax deductible - VEBA 0 0 43 Amount that was tax deductible - VEBA 0 0 44 Amount that was tax deductible - VEBA 0 0 45 TOTAL </td <td></td> <td></td> <td></td> <td></td> <td></td>							
26 Funded Status 0 0 27 Unrecognized net actuarial los: 0 0 28 Unrecognized prior service cos 0 0 30 Components of Net Periodic Benefit Costs 0 0 31 Service cost 0 0 32 Interest cost 3 3 Expected return on plan asset: 34 Amortization of prior service cos 0 0 0 36 Net periodic benefit cost 0 0 37 Accumulated Post Retirement Benefit Obligation 3 3 38 Amount Funded through VEB4 0 0 39 Amount Funded through other 0 0 41 TOTAL 0 0 0 42 Amount that was tax deductible - VEB4 0 0 0 43 Amount that was tax deductible - VEB4 0 0 0 44 Amount that was tax deductible - VEB4 0 0 0 45 TOTAL 0 0 0 0 46 Monant Intrastate Costs			0	0			
27 Unrecognized net actuarial los: 28 Unrecognized prior service cos 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan asset: 34 Amortization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through vtil 40 Amount Funded through other 41 TOTAL 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 45 TOTAL 46 Montana Intrastate Costs 47 Pension Costs 48 Pension Costs 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51							
28 Unrecognized prior service cos 0 0 29 Prepaid (accrued) benefit coss 0 0 30 Components of Net Periodic Benefit Cost: 0 0 31 Service cost 0 0 32 Interest cost 0 0 33 Expected return on plan asset: 34 Amorization of prior service cos 34 Amount for extratal loss 0 0 36 Net periodic benefit cost 0 0 37 Accumulated Post Retirement Benefit Obligation 0 0 38 Amount Funded through VEBA 0 0 39 Amount Funded through 401(h 0 0 40 Amount Funded through ther 0 0 41 TOTAL 0 0 43 Amount that was tax deductible - VEBA 0 0 43 Amount that was tax deductible - Othe 0 0 44 Amount that was tax deductible - Othe 0 0 45 TOTAL 0 0 0 46 Montan Intrastate C			0	0			
29 Prepaid (accrued) benefit cos: 0 0 30 Components of Net Periodic Benefit Costs 1 1 31 Service cost 1 1 32 Interest cost 1 1 33 Expected return on plan asset: 1 1 34 Amotization of prior service cos 1 1 35 Recognized net actuarial los: 0 0 36 Net periodic benefit cosi 0 0 37 Accumulated Post Retirement Benefit Obligation 1 1 38 Amount Funded through VEBA 1 1 0 0 39 Amount Funded through other 0 0 0 0 41 TOTAL 0 0 0 0 42 Amount that was tax deductible - VEBA 0 0 0 43 Amount that was tax deductible - VEBA 0 0 0 44 Amount that was tax deductible - Othe 0 0 0 45 TOTAL 0 0 0 0 46 <td></td> <td></td> <td></td> <td></td> <td></td>							
10 Components of Net Periodic Benefit Costs 31 Service cost 31 Service cost 32 Expected return on plan asset: 34 Amortization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cosi 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEB/ 39 Amount Funded through VEB/ 39 Amount Funded through VEB/ 39 Amount Funded through other			0	Λ			
31 Service cost 32 Interest cosi 33 Expected return on plan asset: 34 Amortization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cosi 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through volther			¥				
32 Interest cosl 33 Expected return on plan asset: 34 Amortization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cosl 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 39 Amount Funded through other 41 TOTAL 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 45 TOTAL 46 Montana Intrastate Costs 47 Pension Costs 48 Pension Costs 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependants covered by the Plar <td></td> <td></td> <td></td> <td></td> <td></td>							
33 Expected return on plan asset: 34 Amortization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cosi 36 Net periodic benefit cosi 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h 40 Amount Funded through other							
34 Amortization of prior service cos 35 Recognized net actuarial los: 36 Net periodic benefit cosi 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 45 TOTAL 46 Monut that was tax deductible - Othe 47 Pension Costs 48 Pension Costs 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 54 Retired 55 Spouses/Dependants covered by the Plai							
35 Recognized net actuarial lost 36 Net periodic benefit cost 0 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h 40 Amount Funded through other							
36 Net periodic benefit cosi 0 0 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 38 Amount Funded through 401(h 40 40 Amount Funded through other							
37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h 40 Amount Funded through other			<u> </u>	<u> </u>			
38 Amount Funded through VEBA 39 Amount Funded through 401(h 40 Amount Funded through other			0	0			
39 Amount Funded through 401(h 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEB/ 43 Amount that was tax deductible - 401(h 44 Amount that was tax deductible - Othe 45 TOTAL 46 Montana Intrastate Costs 47 Pension Costs 48 Pension Costs Capitalizec 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependants covered by the Plar							
40 Amount Funded through other 0 0 41 TOTAL 0 0 42 Amount that was tax deductible - VEBA 0 0 43 Amount that was tax deductible - 401(h 4 4 44 Amount that was tax deductible - Othe 0 0 45 TOTAL 0 0 46 Montana Intrastate Costs 0 0 47 Pension Costs 4 4 48 Pension Costs Capitalizec 4 4 49 Accumulated Pension Asset (Liability) at Year En 4 4 50 Number of Montana Employees: 5 5 5 51 Covered by the Plar 5 5 5 52 Not Covered by the Plar 5 5 5 54 Retired 5 5 5 55 Spouses/Dependants covered by the Plai 5 5	1						
41 TOTAL 0 0 42 Amount that was tax deductible - VEBA 0 0 43 Amount that was tax deductible - 401(h 0 0 44 Amount that was tax deductible - Othe 0 0 45 TOTAL 0 0 46 Montana Intrastate Costs 0 0 47 Pension Costs 4 4 48 Pension Costs Capitalizec 4 4 49 Accumulated Pension Asset (Liability) at Year En 4 4 50 Number of Montana Employees: 5 5 5 51 Covered by the Plar 5 5 5 52 Not Covered by the Plar 5 5 5 53 Active 5 5 5 54 Retired 5 5 5 55 Spouses/Dependants covered by the Plar 5 5							
42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h 44 Amount that was tax deductible - Othe 45 TOTAL 46 Montana Intrastate Costs 47 Pension Costs 48 Pension Costs Capitalizec 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependants covered by the Plar	1		0				
43 Amount that was tax deductible - 401(h 44 Amount that was tax deductible - Othe 45 TOTAL 46 Montana Intrastate Costs 47 Pension Costs 48 Pension Costs Capitalizec 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependants covered by the Plar			0	0			
44 Amount that was tax deductible - Othe 0 0 45 TOTAL 0 0 46 Montana Intrastate Costs 0 0 47 Pension Costs 0 0 48 Pension Costs Capitalizec 0 0 49 Accumulated Pension Asset (Liability) at Year En 0 0 50 Number of Montana Employees: 0 0 51 Covered by the Plar 0 0 52 Not Covered by the Plar 0 0 53 Active 0 0 0 54 Retired 0 0 0 55 Spouses/Dependants covered by the Plai 0 0 0							
45TOTAL0046Montana Intrastate Costs47Pension Costs48Pension Costs Capitalized49Accumulated Pension Asset (Liability) at Year En50Number of Montana Employees:51Covered by the Plar52Not Covered by the Plar53Active54Retired55Spouses/Dependants covered by the Plar							
46 Montana Intrastate Costs 47 Pension Costs 48 Pension Costs Capitalizec 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependants covered by the Plar							
 47 Pension Costs 48 Pension Costs Capitalizec 49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependents covered by the Plar 			0	0			
48 Pension Costs Capitalizec 49 Accumulated Pension Asset (Liability) at Year En- 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependants covered by the Plar	1 1						
49 Accumulated Pension Asset (Liability) at Year En 50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependants covered by the Plai							
50 Number of Montana Employees: 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependents covered by the Plar							
 51 Covered by the Plar 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependents covered by the Plan 							
 52 Not Covered by the Plar 53 Active 54 Retired 55 Spouses/Dependents covered by the Plan 							
53 Active 54 Retired 55 Spouses/Dependants covered by the Plai							
54 Retired 55 Spouses/Dependants covered by the Plai							
55 Spouses/Dependants covered by the Plai							
55 Spouses/Dependants covered by the Plai	1 1						
	55	Spouses/Dependants covered by the Plai			L		

SCHEDULE 16

Year: 2000

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line					EES (ASSIGNI	Total	% Increase
No.					Total	Compensation	
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	Timothy Swant Hydro Licensing & Safety Coordinator				72,262	73,070	-1%
2	Patrick Kelly Chief Operator				64,996	71,601	-9%
3	Lyle Wiltse Journeyman Operator				61,446	60,854	1%
4	Daniel Thomason Journeyman Operator				58,256	58,807	1%
5	Wesley Monroe Journeyman Operator				57,241	58,935	-3%
6	Thomas Lampshire Journeyman Operator				57,215	58,459	-2%
	Joseph Dos Santos Aquatic Program Leader				57,000	23,192	146%
	Roy Brown Journeyman Operator				55,823	34,402	62%
	Robert Dougherty Journeyman Operator				55,559	57,185	-3%
	Nathan Hall Hydro Licensing & Safety Coordinator				53,337	52,294	2%

Year: 2000

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	<u>COMPENSATIO</u>	101101					
Line						Total	% Increase
					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation		Compensation
1	G. G. Ely		Dendoco		304,077	308,077	-1%
1	G. G. Ely				304,077	300,077	-170
2	D. J. Meyer				239,999	268,461	-11%
	_				,	,	
			:				
3	J. E. Eliassen		-		237,599	285,638	-17%
4	R. D. Fukai				192,819	249,982	-23%
					102,010	240,002	20,0
5	D. A. Brukardt				153,469	96,308	59%
l							

ħ

懰

T

۰

BALANCE SHEET

Year: 2000

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits		init i cai	70 Onunge
1 1	Utility Plant			
3	101 Electric Plant in Service	2,151,237,536	2,171,769,181	-1%
4	101.1 Property Under Capital Leases	2,101,207,000	2,171,703,101	-1/0
5	102 Electric Plant Purchased or Sold			
	104 Electric Plant Leased to Others			
6				
7	105 Electric Plant Held for Future Use			
8	106 Completed Constr. Not Classified - Electric			
9	107 Construction Work in Progress - Electric	30,912,195	33,535,637	-8%
10	108 (Less) Accumulated Depreciation	(687,005,980)		
11	111 (Less) Accumulated Amortization	(9,856,670)		
12	114 Electric Plant Acquisition Adjustments	33,460,579	33,460,579	0%
13	115 (Less) Accum. Amort. Elec. Acq. Adj.	(17,910,471)	(19,233,887)	7%
14	120 Nuclear Fuel (Net)			
15	TOTAL Utility Plant	1,500,837,189	1,518,311,876	-1%
16				
	Other Property & Investments			
18	121 Nonutility Property	6,950,903	2,765,832	151%
19	122 (Less) Accum. Depr. & Amort. for Nonutil. Prop.	(193,356)	(197,733)	2%
20	123 Investments in Associated Companies			
21	123.1 Investments in Subsidiary Companies	230,307,169	361,836,801	-36%
22	124 Other Investments	65,527,205	57,378,993	14%
23	125 Sinking Funds	27,893,879	18,527,208	51%
24	TOTAL Other Property & Investments	330,485,800	440,311,101	-25%
25				
26	Current & Accrued Assets			
27	131 Cash	(3,865,036)	(2,637,705)	-47%
28	132-134 Special Deposits	200	1,205,000	-100%
29	135 Working Funds	186,596	245,067	-24%
30	136 Temporary Cash Investments	2,072	17,714,449	-100%
31	141 Notes Receivable	_,		
32	142 Customer Accounts Receivable	76,566,437	203,722,326	-62%
33	143 Other Accounts Receivable	1,783,086	3,566,418	-50%
34	144 (Less) Accum. Provision for Uncollectible Accts.	(1,599,112)	(2,535,050)	
35	145 Notes Receivable - Associated Companies	(1,000,112)	113,588,336	-100%
36	146 Accounts Receivable - Associated Companies	(129,672)	930,301	-114%
37	151 Fuel Stock	5,318,489	1,825,797	191%
38	151 Fuel Stock 152 Fuel Stock Expenses Undistributed	5,510,409	1,020,797	131/0
39	153 Residuals			
		11,384,273	9,336,104	22%
40	154 Plant Materials and Operating Supplies	11,304,273	9,000,104	2270
41	155 Merchandise	EE RAD	14 000	0750/
42	156 Other Material & Supplies	55,649	14,826	275%
43	157 Nuclear Materials Held for Sale	175 004	677 4 50	0.00/
44	163 Stores Expense Undistributed	475,204	677,156	-30%
45	165 Prepayments	11,210,799	9,907,538	13%
46	171 Interest & Dividends Receivable	34,917	168,806	-79%
47	172 Rents Receivable	837,222	736,224	14%
48	173 Accrued Utility Revenues		0.000 705	0.50
49	174 Miscellaneous Current & Accrued Assets	344,505	2,320,798	-85%
50	TOTAL Current & Accrued Assets	102,605,629	360,786,391	-72%

٠

Page 2 of 3

BALANCE SHEET

Year: 2000

00000000	DALANCE SHEE			ar. 2000
	Account Number & Title	Last Year	This Year	% Change
1 2 3	Assets and Other Debits (cont.)			
3 4 5	Deferred Debits			
6 7	181 Unamortized Debt Expense 182.1 Extraordinary Property Losses	15,724,491	13,713,613	15%
8 9	182.2 Unrecovered Plant & Regulatory Study Costs 182.3 Other Regulatory Assets	174,202,422	162,517,591	7%
10	183 Prelim. Survey & Investigation Charges	5,002	54,219	-91%
11	184 Clearing Accounts	1,719,958	720,623	-91 <i>%</i> 139%
12	185 Temporary Facilities	1,719,950	720,020	10976
13	186 Miscellaneous Deferred Debits	66,619,693	64,351,530	4%
	187 Deferred Losses from Disposition of Util. Plant	00,019,095	04,001,000	4 /0
14 15	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt	15,397,185	14,160,163	9%
10	190 Accumulated Deferred Income Taxes	44,016,595	99,715,309	-56%
18	TOTAL Deferred Debits	317,685,346	355,233,048	-11%
19	TOTAL Deletted Debits	017,000,040	000,200,040	-11/6
20	TOTAL Assets & Other Debits	2,251,613,964	2,674,642,416	-16%
	Account Title	Last Year	This Year	% Change
21				
22	Liabilities and Other Credits			
23				
	Proprietary Capital			
25		010 700 505	010 740 500	400/
26	201 Common Stock Issued	318,730,565	610,740,599	-48%
27	202 Common Stock Subscribed	000 000 050		7759/
28	204 Preferred Stock Issued	306,286,353	35,000,000	775%
29	205 Preferred Stock Subscribed			
30	207 Premium on Capital Stock			
31	211 Miscellaneous Paid-In Capital			
32	213 (Less) Discount on Capital Stock	(10 004 000)	(11 606 014)	E0/
33	214 (Less) Capital Stock Expense	(12,324,299)		-5%
34	215 Retained Earnings	(20,542,668)	(105,542,229)	81%
35	216 Unappropriated Undistributed Subsidiary Earning	s 108,063,874	238,484,148	-55%
36	217 (Less) Reacquired Capital Stock	700 010 005	766 000 007	00/
37	TOTAL Proprietary Capital	700,213,825	766,986,307	-9%
38	Long Torm Dabt			
1 1	Long Term Debt			
40	221 Bonds	372,200,000	306,300,000	22%
41	221 Bonds 222 (Less) Reacquired Bonds	372,200,000	300,300,000	22 /0
42				
43		443,503,709	723,160,000	-39%
44	224 Other Long Term Debt 225 Unamortized Premium on Long Term Debt	440,000,709	120,100,000	-03 /0
45 46	225 Chamonized Fremium on Long Term Debt 226 (Less) Unamort. Discount on L-Term Debt-Dr.	(704,090)	(112,511)	-526%
1 1		814,999,619	1,029,347,489	-21%
47	TOTAL Long Term Debt	1 014,999,019	1,023,047,408	-21/0

4

Page 3 of 3

BALANCE SHEET

Year: 2000

		BALANCE SHEET			<u>ar: 2000</u>
		Account Number & Title	Last Year	This Year	% Change
1	_				
2	т	otal Liabilities and Other Credits (cont.)			
3					
4	Other Non	current Liabilities			
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages	1,109,280	726,198	53%
9	228.3	Accumulated Provision for Pensions & Benefits	16,685,931	15,974,659	4%
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12	Т	OTAL Other Noncurrent Liabilities	17,795,211	16,700,857	7%
13					
1 1	Current & /	Accrued Liabilities			
15					
16	231	Notes Payable		101 750 170	050/
17	232	Accounts Payable	67,577,808	194,750,476	-65%
18	233	Notes Payable to Associated Companies	17,624,684		
19	234	Accounts Payable to Associated Companies	11,439,285	41,900,175	-73%
20	235	Customer Deposits	2,202,241	2,966,766	-26%
21	236	Taxes Accrued	21,184,286	(14,177,077)	
22	237	Interest Accrued	14,092,536	16,584,666	-15%
23	238	Dividends Declared	(1)	(2)	50%
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable	704,542	618,174	14%
27	242	Miscellaneous Current & Accrued Liabilities	17,369,538	32,705,930	-47%
28	243	Obligations Under Capital Leases - Current			
29	Т	OTAL Current & Accrued Liabilities	152,194,919	275,349,108	-45%
30					
1 1	Deferred C	redits			
32					
33	252	Customer Advances for Construction	1,884,242	1,438,407	31%
34	253	Other Deferred Credits	168,640,959	65,943,409	156%
35	255	Accumulated Deferred Investment Tax Credits	1,871,248	87,615,847	-98%
36	256	Deferred Gains from Disposition Of Util. Plant	817,500	768,192	6%
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes	393,196,441	430,492,800	-9%
39	<u> </u>	OTAL Deferred Credits	566,410,390	586,258,655	-3%
40					
41	TOTAL LIA	BILITIES & OTHER CREDITS	2,251,613,964	2,674,642,416	-1 6%

.

	MONTANA PLANT IN SERVICE (ASSIG	NED & ALLOCATED)	Ye	ar: 2000		
	Account Number & Title	Last Year	This Year % Change			
1						
2	Intangible Plant					
3						
4	301 Organization	6,390,615	6,415,526	0%		
5	302 Franchises & Consents	43,681	53,860	-19%		
6	303 Miscellaneous Intangible Plant					
7						
8	TOTAL Intangible Plant	6,434,296	6,469,386	-1%		
9						
10	Production Plant					
11						
	Steam Production					
13						
14	310 Land & Land Rights	1,307,499	1,307,499	0%		
15	311 Structures & Improvements	99,146,659	99,162,616	0%		
16	312 Boiler Plant Equipment	114,165,838	114,576,563	0%		
17	313 Engines & Engine Driven Generators			10/		
18	314 Turbogenerator Units	30,224,836	30,505,607	-1%		
19	315 Accessory Electric Equipment	13,480,441	13,480,703	0%		
20	316 Miscellaneous Power Plant Equipment	12,444,517	12,539,777	-1%		
21	TOTAL Charm Draduation Diant	070 700 700		00/		
22	TOTAL Steam Production Plant	270,769,790	271,572,765	0%		
23	Nuclear Production					
24	Nuclear Froduction					
20	320 Land & Land Rights					
27	320 Eand & Eand Hights 321 Structures & Improvements					
28	322 Reactor Plant Equipment					
29	323 Turbogenerator Units					
30	324 Accessory Electric Equipment					
31	325 Miscellaneous Power Plant Equipment					
32						
33	TOTAL Nuclear Production Plant	0	0	0%		
34						
1 1	Hydraulic Production					
36	-					
37	330 Land & Land Rights	37,926,715	37,926,715	0%		
38	331 Structures & Improvements	10,988,890	11,066,985	-1%		
39	332 Reservoirs, Dams & Waterways	30,904,174	31,413,905	-2%		
40	333 Water Wheels, Turbines & Generators	30,270,891	30,679,436	-1%		
41	334 Accessory Electric Equipment	5,916,887	6,932,236	-15%		
42	335 Miscellaneous Power Plant Equipment	1,734,788	1,997,927	-13%		
43	336 Roads, Railroads & Bridges	164,971	207,520	-21%		
44						
45	TOTAL Hydraulic Production Plant	117,907,316	120,224,724	-2%		

SCHEDULE 19

Year: 2000

Page 2 of 3

MONITANIA	DL ANT IN	OFDVIOE	A COLONIED	
	PLANT IN	SERVICE	(ASSIGNED &	(ALLOCATED)

Underground Conductors & Devices

Installations on Customers' Premises

Street Lighting & Signal Systems

Leased Property on Customers' Premises

Line Transformers

TOTAL Distribution Plant

Services

Meters

367

368

369

370

371 372

373

41 42

43

44

45

46

47

48 49

00000000	1	ANA I LANT IN SERVICE (ASSIGNED &	ALLOCATED)		ai. 2000
	ļ	Account Number & Title	Last Year	This Year	% Change
1					
2		Production Plant (cont.)			
3					
4	Other Proc	duction			
5					
6	340	Land & Land Rights		- -	
7	341	Structures & Improvements			
8	342	Fuel Holders, Producers & Accessories			
9	343	Prime Movers			
10	344	Generators			
11	345	Accessory Electric Equipment			
12	346	Miscellaneous Power Plant Equipment			
13		······································			
14	-	TOTAL Other Production Plant	0	0	0%
15					
16		TOTAL Production Plant	388,677,106	391,797,489	-1%
17					
18	-	Transmission Plant			
19					
20	350	Land & Land Rights	883,384	883,384	0%
21	352	Structures & Improvements	456,643	456,643	0%
22	353	Station Equipment	14,417,605	15,711,845	-8%
23	354	Towers & Fixtures	16,012,151	16,012,151	0%
24	355	Poles & Fixtures	7,129,824	7,137,702	0%
25	356	Overhead Conductors & Devices	15,740,689	15,740,543	0%
26	357	Underground Conduit	, ,	, -,	
27	358	Underground Conductors & Devices			
28	359	Roads & Trails	367,476	367,476	0%
29	000		007,170	007,470	• /0
30	-	OTAL Transmission Plant	55,007,772	56,309,744	-2%
31			······		i
32	I	Distribution Plant			
33					
34	360	Land & Land Rights			
35	361	Structures & Improvements	15,880	15,881	0%
36	362	Station Equipment	151,641	151,641	0%
37	363	Storage Battery Equipment	101,041	101,041	0 /0
38	364	Poles, Towers & Fixtures	8,955	8,955	0%
39	365	Overhead Conductors & Devices	6,676	6,676	0%
	366	Underground Conduit	46		0%
40	300		40	46	U%

638

897

127

29

184,889

637

897

127

184,889

29

0%

0%

0%

0%

0%

.

Page 3 of 3

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Ye	ar: 2000
		Account Number & Title	Last Year	This Year	% Change
1					
2	C	General Plant			
3					
4	389	Land & Land Rights		•	
5	390	Structures & Improvements			
6	391	Office Furniture & Equipment			
7	392	Transportation Equipment			
8	393	Stores Equipment			
9	394	Tools, Shop & Garage Equipment			
10	395	Laboratory Equipment			
11	396	Power Operated Equipment			
12	397	Communication Equipment	433		
13	398	Miscellaneous Equipment			
14	399	Other Tangible Property			
15					
16	Т	OTAL General Plant	433	0	0%
17					0%
18	18 TOTAL Electric Plant in Service 450,304,496 454,761,508				

MONTANA DEPRECIATION SUMMARY							
			Accumulated De	preciation	Current		
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate		
1							
2	Steam Production	271,572,765	119,849,711	128,135,337	4.72%		
3	Nuclear Production						
4	Hydraulic Production	120,224,724	12,047,335	12,338,739	1.03%		
5	Other Production						
6	Transmission	56,309,744	18,294,040	19,182,724	3.41%		
7	Distribution	184,889	50,983	51,585	2.79%		
8	General	3,477,007	1,120,736	1,200,415	3.45%		
9	TOTAL	451,769,129	151,362,805	160,908,800	0		

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED) SCHEDULE 21

		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock	318,260	139,484	128%
3	152	Fuel Stock Expenses Undistributed			
4	153	Residuals			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)	1,884,841	1,292,679	46%
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	157	Nuclear Materials Held for Sale			
15	163	Stores Expense Undistributed			
16					
17	ΤΟΤΑ	L Materials & Supplies	2,203,101	1,432,163	54%

	MONTANA REGULATORY CAPITAL S	TRUCTURE & (COSTS	SCHEDULE 22
			a ana a , , 120.	Weighted
	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number			
2	Order Number			
3		Referen	ce is made to Sch	edule 27
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt		2	
7	Other			
8	TOTAL		-	
9				
10	Actual at Year End			
11				
12	Common Equity			
13				
14	Long Term Debt			
15				
16	TOTAL			

in the second second

and a second second

STATEMENT OF CASH FLOWS

Year: 2000

For the second second	STATEMENT OF CASH FLOWS	· · · ·	· · · · · · · · · · · · · · · · · · ·	Year: 2000
	Description	Last Year	This Year	% Change
1	Increase/(deereese) in Oach & Oach Emiliate			
2	Increase/(decrease) in Cash & Cash Equivalents:			
3 4	Cash Flows from Operating Activities:			
4 5	Net Income	00 000 070	01 070 044	700/
1		26,030,378	91,678,941	-72%
6 7	Depreciation Amortization	54,584,538	55,721,823	-2%
8	Deferred Income Taxes - Net	22,533,832	5,158,894	337%
0 9		15,509,100	20,224,240	-23%
	Investment Tax Credit Adjustments - Net	(49,308)	(49,308)	
10	Change in Operating Receivables - Net	25,240,759	(94,493,961)	
11	Change in Materials, Supplies & Inventories - Net	(517,188)	2,591,009	-120%
12	Change in Operating Payables & Accrued Liabilities - Net	(12,402,105)	96,528,548	-113%
13	Allowance for Funds Used During Construction (AFUDC)	(1,040,169)	(604,309)	
14	Change in Other Assets & Liabilities - Net	31,111,049	(131,477,800)	124%
15	Other Operating Activities (explained on attached page)	(10,168,688)	(69,383,618)	85%
16 17	Net Cash Provided by/(Used in) Operating Activities	150,832,198	(24,105,541)	726%
	Cook Inflows/Outflows From Investment Activities			
1 1	Cash Inflows/Outflows From Investment Activities:	(07.050.000)	(70,000,000)	1.40/
19	Construction/Acquisition of Property, Plant and Equipment	(87,258,093)	(76,306,633)	-14%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets	004 705	07.040.040	1.0.004
22	Proceeds from Disposal of Noncurrent Assets	334,725	67,649,348	-100%
23	Investments In and Advances to Affiliates	(40,000,000)	(113,640,168)	65%
24	Contributions and Advances from Affiliates	93,598,120		
25	Disposition of Investments in and Advances to Affiliates	(00 007 170)	(4 550 700)	5700/
26 27	Other Investing Activities (explained on attached page)	(30,627,472)	(4,558,786)	-572%
27	Net Cash Provided by/(Used in) Investing Activities	(63,952,720)	(126,856,239)	50%
	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt	108,700,000	224,000,000	-51%
32	Preferred Stock	100,700,000	1,902	-100%
33	Common Stock		2,625,167	-100%
34	Other:	1,054,500	2,023,107	-100 /8
35	Net Increase in Short-Term Debt	118,500,000	44,656,291	165%
36	Other:	(5,528,484)	44,000,201	105 /6
37	Payment for Retirement of:	(0,020,404)		
38	Long-Term Debt	(208,300,000)	(44,900,000)	-364%
39	Preferred Stock	(5,917,739)	(10,002,981)	-364 % 41%
40	Common Stock	(81,984,864)	(10,002,301)	41/0
40	Other:	(81,984,884)		
42	Net Decrease in Short-Term Debt	(3,771)		
43	Dividends on Preferred Stock	(21,403,223)	(5,688,114)	-276%
44	Dividends on Common Stock	(18,353,516)	(22,615,776)	19%
45	Other Financing Activities (explained on attached page)	(10,000,010)	(16,911,730)	100%
46	Net Cash Provided by/(Used in) Financing Activities	(113,239,097)	171,164,759	-166%
47		(110,200,007)	17 1,104,700	100 /0
	Net Increase/(Decrease) in Cash and Cash Equivalents	(26,359,619)	20,202,979	-230%
	Cash and Cash Equivalents at Beginning of Year	22,683,451	(3,676,168)	717%
	Cash and Cash Equivalents at End of Year	(3,676,168)	16,526,811	-122%
- 1		<u>, , , , , , , , , , , , , , , , , , , </u>	,	Page 27

and the second s

S.C.

SCHEDULE 23A

.

STATEMENT OF CASH FLOWS

Year: 2000

	Description	Last Year	This Year	% Change
1				
2	Detail of Lines 15 and 26			
3				
4	Line 15: Other Operating Activities			
5	Idaho Accretion Income	(98,184)	-	
6	Change in Dividends Declared	41,124	-	
7	Non-Monetary Power Transactions	352,841	23,194,794	-98%
8	Regulatory Gas Cost and Power Cost Adjustment	(14,905,770)	(67,299,256)	78%
9	Gain/Loss on Asset Disposition	-	(17,082,844)	100%
10	Other	4,441,301	(8,196,312)	154%
11	Total Line 15	(10,168,688)	(69,383,618)	85%
12				
13	Line 26: Other Investing Activities			
14	Changes in Other Non-Current Balance Sheet Accts	(27,540,663)	-	
15	Other Special Funds	(3,086,809)	-	
16	Other	-	(4,558,786)	100%
17	Total Line 26	(30,627,472)	(4,558,786)	-572%

846

SCHEDULE 24

				LONG	FERM DEBT			Year:	2000
		lssue	Maturity			Outstanding		Annual	
		Date	Date	Principal	Net	Per Balance	Yield to	Net Cost	Total
	Description	Mo./Yr.	Mo./Yr.	Amount	Proceeds	Sheet	Maturity	Inc. Prem/Disc.	Cost %
1									
	Secured Medium-Term Notes								
1	Series A	various	various	250,000,000	248,374,625	129,500,000	various	17,547,240	8.03%
4	Series B	various	various	161,000,000	160,141,500	89,000,000	various		
5					Annual Net Co	st and Total Cost %	6 figures ar	e for both Series o	combined
6									
7									
8	Pollution Control Bonds								
	Colstrip 1999A	9-1-99	10-1-32	66,700,000	63,948,144	66,700,000	various	3,210,216	4.81%
	Colstrip 1999B	9-1-99	3-1-34	17,000,000	16,305,683	17,000,000	various	829,384	4.88%
11	6% Pollution Control Bonds	7-1-93	12-1-23	4,100,000	3,913,000	4,100,000	6.34%	259,924	6.34%
12	1								
13									
14									
15	Unsecured Medium-Term Notes	5							
16	Series A	various	various	200,000,000	not available	31,000,000	various	37,812,323	8.22%
17	Series B	various	various	150,000,000	149,175,000	96,000,000	various		
18	Series C	various	various	84,000,000	83,428,500	109,000,000	various		
19	Series D	2000	various	224,000,000	223,314,000	224,000,000	various		
20					Annual Net Cost	and Total Cost % fi	gures are f	or all four Series o	ombined
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL			1,156,800,000	948,600,452	766,300,000		59,659,087	7.79%

Corp.
Avista
Company Name:

STREET.

SCHEDULE 25

ar: 2000	Embed.	Cost %	7.39%	8.734% 7.7666%	
Year:	Annual	Cost	\$2,432,500	\$4,725,000 \$3,155,472	10,312,972
	Principal	Outstanding	\$35,000,000	\$60,000,000 \$40,000,000	135,000,000
	Cast of	Money	\$6.95	\$1.96875 varies	
DCK	Net	Proceeds	\$32,910,609	\$54,098,730 \$39,200,058	126,209,397
PREFERRED STOCK	Call	Price	ı	г г	
REFERF	Par	Value	\$100	\$1,000	
ΡF	Shares	Issued	350,000	2,400,000 40,000	
	lssue Date	Mo./Yr.	09-15-92	01-23-97 06-03-97	
		Series	1 2 Subject to 3 <u>mandatory redemption:</u> 4 Series K 5	6 7 8 8 9 10 Company-Obligated 11 12 Preferred Trust Securities: 13 14 15 15 16 17 18 16 17 18 19 22 23 22 23 23 23 23 23 23 23	2 TOTAL
			<u>– 0 0 4 0</u>	0 0 0 0 1 1 1 1 1 1 1 1 1 1 0 0 0 0 0 0	32

SCHEDULE 26

				COMMO	DN STOCK				Year: 2000
		Avg. Number	Book	Earnings	Dividends		Mai		Price/
		of Shares	Value	Per	Per	Retention	Pri		Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
1 2 3									
4 5	January	35,648,239					68.000	14.625	
6 7	February	47,058,286					35.500	25.563	
8	March	47,077,536	13.98	(0.28)	0.12		44.500	28.063	
10 11	April	47,110,537					41.125	26.625	
12 13	Мау	47,113,523					31.688	20.188	
14 15	June	47,122,376	13.42	(0.47)	0.12		25.125	15.750	
16 17	Juły	47,144,345					20.875	16.813	
18 19	August	47,148,391					19.938	18.000	
20 21	September	47,158,911	14.02	0.72	0.12		30.440	18.000	
22 23	October	47,162,680					22.500	17.880	
24 25	November	47,168,703					23.500	20.130	
26 27 28	December	47,208,689	15.34	1.52	0.12		23.250	18.750	
29 30									
31									
32 T	OTAL Year End	47,208,689		1.49	0.48	67.79%	20.500		13.8

	MONTANA EARNED RATE OF R	ETURN		Year: 2000
	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service			
3	108 (Less) Accumulated Depreciation			
4	NET Plant in Service	0	0	0.00%
5	Additions			
6 7	Additions			
8	154, 156 Materials & Supplies 165 Prepayments			
9	Other Additions			
10	TOTAL Additions	o	0	0.00%
11		0		0.0076
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	0	0	0.00%
18	TOTAL Rate Base	0	0	0.00%
19				
20	Net Earnings			
21				
22	Rate of Return on Average Rate Base			0.00%
23				
24	Rate of Return on Average Equity			0.00%
25	Maian Namalizing Adjustments & Commission			
	Major Normalizing Adjustments & Commission			
27 28	Ratemaking adjustments to Utility Operations			
20				
30				
31	Avista Corporation had 21 customers with			
32	2000 revenues of \$114,670,504 in the State of			
33	Montana. Rates charged were based on the			
34	Company's last rate order from the Idaho			
35	Public Utilities Commission and accepted by			
36	the Montana Commission. The Company			
37	does not calculate separate rates of return			
38	for the Montana jurisdiction.			
39	·			
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base			0.00%
48 49	Adjusted Rate of Return on Average Equity			0.00%
49	Aujusteu nate of neturn on Average Equity	LI		0.00 /0

1

é

	MONTANA COMPOSITE STATISTICS	Year: 1999
	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	450,304
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	2,203
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(151,363)
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	301,144
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	24,779
18		
19	403 - 407 Depreciation & Amortization Expenses	18,324
20	Federal & State Income Taxes	301
21	Other Taxes	8,981
22	Other Operating Expenses	32,395
23	TOTAL Operating Expenses	60,001
24		
25	Net Operating Income	(35,222)
26		
27	415-421.1 Other Income	
28	421.2-426.5 Other Deductions	
29		
30	NET INCOME	(35,222)
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	11
36	Commercial	1
37	Industrial	
38	Other	9
39		
40	TOTAL NUMBER OF CUSTOMERS	21
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Kwh))	17,400
45	Average Annual Residential Cost per (Kwh) (Cents) *	4.590
46	* Avg annual cost = [(cost per Kwh x annual use) + (mo. svc chrg	
	x 12)]/annual use	
47	Average Residential Monthly Bill	\$66.56
48	Gross Plant per Customer	\$45,476

A.

.

MONTANA CUSTOMER INFORMATION Industrial Population Residential Commercial & Other Total City/Town (Include Rural) Customers Customers Customers Customers 2 Noxon, Montana 4 Sales for resale 32 TOTAL Montana Customers

SCHEDULE 29

Year: 2000

SCHEDULE 30

	MONTANA EMP	LOYEE COUNTS		Year: 2000
	Department	Year Beginning	Year End	Average
1	Novon Concrating Station	20	01	00
	Noxon Generating Station	22	21	22
4				
4 5 6				
6				
7				
8				
9				
10				
11 12				
13				
14				
15				
16				
17				
18				
19				
20				
21 22				
23				
24				
25				
26				
27				
28				
29				
30 31	×			
32				
33				
34				
35				
36				
37				
38 39				
40				
41				
42				
43				
44				
45				
46				
47				
48 49				
49 50	TOTAL Montana Employees	22	21	22
50		ــــــــــــــــــــــــــــــــــــــ	۲.۱	

.

SCHEDULE 31

	MONTANA CONSTRUCTION BUDGET (ASSIGNED &		Year: 2001
	Project Description	Total Company	Total Montana
1 2 3	Noxon Control	2,700,483	2,700,483
	Clark Fork Settlement Agreement	678,091	678,091
	Minor projects (4) under \$100,000	28,674	28,674
8			
10			
11 12			
13 14			
15 16			
17 18			
19 20			
21 22			
23 24			
25 26			-
27 28			
29 30			
31 32			
33 34			
35 36			
37 38			
39 40			
40 41 42			
43			
44 45			
46 47			
48 49			
50	TOTAL	3,407,248	3,407,248 Page 35

TOTAL SYSTEM & MONTANA PEAK AND ENERGY

Year: 2000

	System							
		Peak	Peak	Peak Day Volumes	Total Monthly Volumes	Non-Requirements		
		Day of Month	Hour	Megawatts	Energy (Mwh)	Sales For Resale (Mwh)		
1	Jan.	31	1900	1,491	2,255,057	1,395,320		
2	Feb.	18	0800	1,424	2,129,095	1,353,091		
3	Mar.	20	0800	1,326	2,266,751	1,495,378		
4	Apr.	6	1000	1,237	2,447,326	1,795,333		
5	May	12	0900	1,137	2,339,688	1,688,904		
6	Jun.	28	1300	1,220	2,375,929	1,735,982		
7	Jul.	31	1600	1,473	2,015,907	1,297,388		
8	Aug.	9	1700	1,391	1,985,407	1,250,766		
9	Sep.	14	1800	1,177	1,755,161	1,113,973		
10	Oct.	23	0800	1,260	1,561,581	855,075		
11	Nov.	29	1800	1,491	1,713,230	873,826		
12	Dec.	12	1800	1,554	1,825,625	951,634		
13	TOTAL				24,670,757	15,806,670		

Montana

	Montana									
		Peak	Peak	Peak Day Volumes	Total Monthly Volumes	Non-Requirements				
		Day of Month	Hour	Megawatts	Energy (Mwh)	Sales For Resale (Mwh)				
14	Jan.					78,989				
15	Feb.					71,462				
16	Mar.	l Ir	nformation in	these columns is no	ot available by state	75,115				
17	Apr.					74,148				
18	May					76,886				
19	Jun.					81,251				
20	Jul.					77,338				
21	Aug.					152,747				
22	Sep.					72,681				
23	Oct.					5,084				
24	Nov.					74,119				
25	Dec.					77,645				
26	TOTAL				C	917,465				

	TOTAL SYSTEM So	urces & Dispositio		SCHEDULE 33
	Sources	Megawatthours	Disposition	Megawatthours
1	Generation (Net of Station Use)			
2	Steam	2,336,699	Sales to Ultimate Consumers	
3	Nuclear		(Include Interdepartmental)	8,251,809
4	Hydro - Conventional	3,818,685		
5	Hydro - Pumped Storage		Requirements Sales	
6	Other	816,931	for Resale	
	(Less) Energy for Pumping			
8	NET Generation	6,972,315	Non-Requirements Sales	
9	Purchases	17,628,834	for Resale	15,806,670
10	Power Exchanges			
11	Received	1,412,647	Energy Furnished	
12	Delivered	(1,343,039)	Without Charge	
	NET Exchanges	69,608		
14	Transmission Wheeling for Others		Energy Used Within	
15	Received		Electric Utility	7,229
16				
17	NET Transmission Wheeling	-	Total Energy Losses	605,049
	Transmission by Others Losses			
19	TOTAL	24,670,757	TOTAL	24,670,757
				Page 36

1

1988-1985 C

E	SOURCES OF ELECTRIC SUPPLY Year: 200							
	T	Plant		Annual	Annual			
1	Туре	Name	Location	Peak (MW)	Energy (Mwh)			
	Washington:							
	Thermal	Centralia	Centralia, WA	-	493,807			
	Thermal	Kettle Falls	Kettle Falls, WA	61	370,107			
	Hydro	Little Falls	Ford, WA	40	207,491			
	Hydro	Long Lake	Ford, WA	91	511,401			
	Hydro	Monroe Street	Spokane, WA	17	109,333			
	Hydro	Nine Mile	Spokane, WA	26	134,600			
	Hydro	Upper Falls	Spokane, WA	12	76,216			
	Combustion -			•	,			
11	Turbine	Northeast	Spokane, WA	60	47,929			
12								
13								
14								
1 1	Idaho:							
	Hydro	Cabinet Gorge	Clark Fork, ID	236	1,057,230			
	Hydro	Post Falls	Post Falls, ID	19	87,178			
1 1	Combustion -							
19	Turbine	Rathdrum	Rathdrum, ID	175	769,002			
20								
21								
22								
1 1	Montana:							
1 1	Thermal	Colstrip #3 and #4	Colstrip, MT	229	1,473,505			
	Hydro	Noxon	Thompson Falls, MT	535	1,635,236			
26								
27 28								
20								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49	Total			1501	6973035			

fr.

Year: 2000	Difference (MW & MWH)		0
	Achieved Savings (MW & MWH)		0
T PROGRAMS	Planned Savings (MW & MWH)		0
ANAGEMENT	% Change		%00.0
IAND SIDE MA	Last Year Expenditures		\$0
VATION & DEN	Current Year Expenditures		\$0
MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	Progra	Not applicable	32 TOTAL
		- 0 8 7 8 7 8 7 8 7 9 7 9 7 9 7 9 7 9 7 9 7	32

1

SCHEDULE 35

Company Name: Avista Corp.

	MONTANA CONSUMPTION AND REVENUES							
		Operating Revenues M		MegaWatt I	Hours Sold	Avg. No. of Customers		
		Current	Previous	Current	Previous	Current	Previous	
	Sales of Electricity	Year	Year	Year	Year	Year	Year	
1	Residential	\$7,987	\$8,645	174	189	10	11	
2	Commercial - Small	1,678	1,877	25	29	1	1	
3	Commercial - Large							
4	Industrial - Small							
5	Industrial - Large							
6	Interruptible Industrial							
7	Public Street & Highway Lighting							
8	Other Sales to Public Authorities							
9	Sales to Cooperatives							
10	Sales to Other Utilities	113,861,801	23,773,038	917,465	931,739	5	4	
11	Interdepartmental	5,467	5,037	83	77	5	5	
12	-							
13	TOTAL	\$113,876,933	\$23,788,597	917,747	932,034	21	21	

SCHEDULE 36

袋