

#### **IDENTIFICATION**

1.	Legal Name of Respondent:	Energy West Montana - Cascade				
2.	Name Under Which Respondent Does Business:	Energy West, Incorporated				
3.	Date Utility Service First Offered in Montana	Propane 8/94				
4.	Address to send Correspondence Concerning Report:	P.O. Box 2229 Great Falls, MT 59403-2229				
5.	Person Responsible for This Report:	Jed Henthorne				
5a.	Telephone Number:	(406)791-7500				
Con	rol Over Respondent					
1.	If direct control over the respondent was held by another entit	y at the end of year provide the following:				
	1a. Name and address of the controlling organization or perso					
	(Not Applicable)					
	1b. Means by which control was held:					
	1c. Percent Ownership:					

		Board of Directors	
Line	· · · · · · · · · · · · · · · · ·	Name of Director and Address (City, State)	Remuneration
No.		(a)	(b)
1	Richard M. Osborne	Mentor, OH	\$24,000
2	Michael Victor	Painesville, OH	\$24,000
3	Gene Argo	Hays, KS	\$24,000
4	Steven A Calabrese	Cleveland, OH	\$18,000
5	Mark D. Grossi	Westlake, OH	\$16,000
6	James R Smail	Wooster, OH	\$24,000
7	James E Sprague	Sheffield, OH	\$24,000
8	Ian J. Abrams	Cleveland, OH	\$24,000
9	Gregory Osborne	Mentor, OH	\$8,000
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		Officers	Year: 2009
Line	Title	Department	
No.	of Officer	Supervised	Name
	(a)	(b)	(c)
1 2	Chief Executive Officer	Total Company	Richard M. Osborne
3	President & COO	Total Company	Kevin J. Degenstein
4 5 6 7	CFO, Principal Accounting Officier, VP	Total Company	Thomas J. Smith
8	VP East Coast Operations	Total Company	David C. Shipley
9 10	VP Administration	Total Company	Jed D. Henthorne
11 12 13 14	Corporate Secretary	Total Company	Rebecca Howell
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	CO	RPORATE STRUCT	URE	Year: 2009
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	1,463,530	21.46%
2	Energy West - Wyoming	Natural Gas Utility	379,158	5.56%
3	Energy West - W. Yellowstone	Natural Gas Utility	76,308	1.12%
	Energy West - Cascade	Natural Gas Utility	25,127	0.37%
	Penobscot Consolidated	Natural Gas Utility	454,122	6.66%
	Frontier Consolidated	Natural Gas Utilit		21.08%
	Energy West Propane - MT	Bulk Propane Sales	(24,778)	-0.36%
	Energy West Resources	Gas Marketing	583,125	8.55%
	Energy West Development	Pipeline	156,233	2.29%
	EWST Services	portino	2,218,627	32.54%
	Energy West - Cut Bank Gas	Natural Gas Utility	53,587	0.79%
12		Macuial Gab Ocilic	(3,923)	-0.06%
			(3, 523)	0.0070
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SCHEDULE S	Year: 2009	\$ to Other	3,077,230
		MT % 0.53%	0.53%
		\$ to MT Utility	16,431
	RATE ALLOCATIONS	Allocation Method application Method	
TANA - CASCADE	CORPOR	Classification	
Company Name: ENERGY WEST MONTANA - CASCADE		AUDANS	34 TOTAL

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10

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY						
Line	(a)	(b)	(C)	(d)	(e)	(f)
No.				Charges	% Total	Charges to
INU,	Anniate Name	Products & Services	Method to Determine Price	to Utility	Affil. Revs.	MT Utility
1	Missouri River Propane	Wholesale Propane	Delivered Cost & Storage	294,202		
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32	TOTAL	<u> </u>		294,202		

# AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY						Year: 2009	
Line (a)		(b)	(C)	(d)	(e)	(f)	
NT-				Charges	% Total	Revenues	
Anniate N	ame	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility	
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19 20 21 22 23 24 25 26 27 28 29 30 31							
32 TOTAL							

		MONTANA UTILITY INCOME S'	TATEMENT	Ye	ear: 2009
		Account Number & Title	Last Year	This Year	% Change
1	400 C	Dperating Revenues	520,368	416,508	-19.96%
2					
3	C	Operating Expenses			
4	401	Operation Expenses	440,703	323,036	-26.70%
5	402	Maintenance Expense	1,628	203	-87.53%
6	403	Depreciation Expense	13,995	16,311	16.55%
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	15,759	15,077	-4.33%
13	409.1	Income Taxes - Federal	(8,149)	35,276	532.89%
14		- Other	(1,585)	(211)	86.69%
15	410.1	Provision for Deferred Income Taxes	21,785	(18,735)	-186.00%
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	<b>41</b> 1.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	т	OTAL Utility Operating Expenses	484,136	370,957	-23.38%
21	N	IET UTILITY OPERATING INCOME	36,232	45,551	25.72%

		MONTANA REVENUES	SCHEDULE 9			
		Account Number & Title	Last Year	This Year	% Change	
1	ç	Sales of Gas				
2	480	Residential	320,067	273,622	-14.51%	
3	481	Commercial & Industrial - Small	200,301	142,886	-28.66%	
4		Commercial & Industrial - Large			1 1	
5	482	Other Sales to Public Authorities				
6	484	Interdepartmental Sales				
7	485	Intracompany Transfers				
8	٦	OTAL Sales to Ultimate Consumers	520,368	416,508	-19.96%	
9	483	Sales for Resale				
10	٦	FOTAL Sales of Gas	520,368	416,508	-19.96%	
[ 11]		Other Operating Revenues	· · · · · ·			
12	487	Forfeited Discounts & Late Payment Revenues				
13	488	Miscellaneous Service Revenues				
14	489	Revenues from Transp. of Gas for Others				
15	490	Sales of Products Extracted from Natural Gas				
16	491	Revenues from Nat. Gas Processed by Others				
17	492	Incidental Gasoline & Oil Sales				
18	493	Rent From Gas Property				
19	494	Interdepartmental Rents				
20	495	Other Gas Revenues				
21		OTAL Other Operating Revenues				
22		Total Gas Operating Revenues	520,368	416,508	-19.96%	
23						
24	496 (	Less) Provision for Rate Refunds				
25						
26		OTAL Oper. Revs. Net of Pro. for Refunds	520,368	416,508	-19.96%	
27						

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	MONT	TANA OPERATION & MAINTENANCE	FYPENSES	T	Page 1 of 5 Year: 2009
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses			Ť Ť
	Production	& Gathering - Operation			
3	750	Operation Supervision & Engineering			
4	751	Production Maps & Records			
	752	Gas Wells Expenses			
5	752	-			
6 7		Field Lines Expenses			
	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents			
14		otal Operation - Natural Gas Production			
		& Gathering - Maintenance			
16	761	Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells			
19	764	Maintenance of Field Lines			
20	765	Maintenance of Field Compressor Sta. Equip.			
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25		otal Maintenance- Natural Gas Prod.			
26		OTAL Natural Gas Production & Gathering			
		Extraction - Operation			
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
30 37		•			
	779	Marketing Expenses			
38	780	Products Purchased for Resale			
39	781	Variation in Products Inventory			
40	•	Less) Extracted Products Used by Utility - Cr.			
41	783	Rents			
42		otal Operation - Products Extraction			
		Extraction - Maintenance			
44	784	Maintenance Supervision & Engineering			
45	785	Maintenance of Structures & Improvements			
46	786	Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	788	Maintenance of Extracted Prod. Storage Equip.			
49	789	Maintenance of Compressor Equipment			
50	790	Maintenance of Gas Meas. & Reg. Equip.			
51	791	Maintenance of Other Equipment			
52		otal Maintenance - Products Extraction			
		OTAL Products Extraction			T

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	MONT	FANA OPERATION & MAINTENANCE	EXPENSES	Y	ear: 2009
		Account Number & Title	Last Year	This Year	% Change
1	F	Production Expenses - continued			
2					
3	Exploration	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8	T	OTAL Exploration & Development			
9					
10	Other Gas	Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases	407,167	294,202	-27.74%
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases		1	
18	805.1	Purchased Gas Cost Adjustments		1	
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27		Less) Gas Delivered to Storage -Cr.			
28		Less) Deliveries of Nat. Gas for Processing-Cr.			
29	•	Less) Gas Used for Compressor Sta. Fuel-Cr.			
30		Less) Gas Used for Products Extraction-Cr.			
31	. 812 (	Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33	1	OTAL Other Gas Supply Expenses	407,167	294,202	-27.74%
34					
35	1	TOTAL PRODUCTION EXPENSES	407,167	294,202	-27.74%

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**SCHEDULE 10** 

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				_	Page 3 of 5
	MON	TANA OPERATION & MAINTENANC	E EXPENSES		Year: 2009
		Account Number & Title	Last Year	This Year	% Change
1	Sto	orage, Terminaling & Processing Expenses			
2					2
3	Undergro	und Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17	-	Total Operation - Underground Strg. Exp.			
-18					
	-	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			1
27	837	Maintenance of Other Equipment			
28		Total Maintenance - Underground Storage			
29		TOTAL Underground Storage Expenses			
30					
		rage Expenses - Operation			
32	840	Operation Supervision & Engineering			
33		Operation Labor and Expenses			
34	842	Rents			
35	842.1	Fuel			
36		Power	1		
37		Gas Losses			
38 39		Total Operation - Other Storage Expenses			ŀ
		rage Expenses - Maintenance			
	843.1	Maintenance Supervision & Engineering			
41	843.1	Maintenance Supervision & Engineering Maintenance of Structures & Improvements			
		Maintenance of Gas Holders			
43	843.4	Maintenance of Purification Equipment			1
44	843.6	Maintenance of Vaporizing Equipment			
45	843.7	Maintenance of Compressor Equipment			
40	843.8	Maintenance of Measuring & Reg. Equipment			
47	843.9	Maintenance of Other Equipment			
40		Total Maintenance - Other Storage Exp.			
50		TOTAL - Other Storage Expenses		1	
51		TO TAL OUTER OTOTAGE Expenses			1
- manine	TOTAL -	STORAGE, TERMINALING & PROC.			1
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**SCHEDULE 10** 

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			EXERCIC	т.	Page 4 of 5
	MON	TANA OPERATION & MAINTENANCE			ear: 2009
		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses	:		
2			:		
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching	:		
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14	7	Total Operation - Transmission			
15	Maintenar	nce			
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23		Total Maintenance - Transmission			
24		TOTAL Transmission Expenses			
25		Distribution Expenses			
	Operation	-			
27	. 870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses			
32	875	Measuring & Reg. Station ExpGeneral			
33	876	Measuring & Reg. Station ExpIndustrial			
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			1
35	878	Meter & House Regulator Expenses			
36		Customer Installations Expenses			
37	880	Other Expenses			
38		Rents			
39		Total Operation - Distribution			
	Maintenar				
41		Maintenance Supervision & Engineering			
42	1	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains			
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station ExpGeneral			
46	890	Maint, of Meas, & Reg, Sta, ExpIndustrial			
47	891	Maint, of Meas, & Reg, Sta. EquipCity Gate			
48	1	Maintenance of Services			
49	•	Maintenance of Meters & House Regulators			
50	i	Maintenance of Other Equipment			
51		Total Maintenance - Distribution			
52		TOTAL Distribution Expenses			
	L	I A LUE DISTURDATION EXPENSES	l		Page 11

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	MON	<b>FANA OPERATION &amp; MAINTENANCE</b>	E EXPENSES	Y	ear: 2009
		Account Number & Title	Last Year	This Year	% Change
1					
2	(	Customer Accounts Expenses			
	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses	2,310	1,766	-23.55%
8	905	Miscellaneous Customer Accounts Expenses	2,520	_,	
9	505	Miscellancous oustoniel Accounte Expenses			
10	-	FOTAL Customer Accounts Expenses	2,310	1,766	-23.55%
11		TOTAL Customer Accounts Expenses	2,010	1,700	
		Suctomer Service & Informational Expansion			
12		Customer Service & Informational Expenses			
	Operation				
14	907	Supervision			
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18					
19	-	TOTAL Customer Service & Info. Expenses			
20					
21		Sales Expenses			
22	Operation				
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27					
28	-	TOTAL Sales Expenses			
29					
30		Administrative & General Expenses			
31	Operation				
32	920	Administrative & General Salaries	5,398	2,806	-48.02%
33	921	Office Supplies & Expenses	1,188	1,080	-9.09%
34		(Less) Administrative Expenses Transferred - Cr.			
35	923	Outside Services Employed			
36	924	Property Insurance	3,024	3,218	6.42%
37	925	Injuries & Damages		+,	
38	926	Employee Pensions & Benefits			
39	920	Franchise Requirements			
40	927	Regulatory Commission Expenses			
40		(Less) Duplicate Charges - Cr.			
42	930.1	General Advertising Expenses		2 726	-37.05%
43	930.2	Miscellaneous General Expenses	5,935	3,736	-37.03/0
44	931	Rents	17 000	10 403	
45		Overheads	17,309	16,431	16 00%
46		TOTAL Operation - Admin. & General	32,854	27,271	-16.99%
47	Maintena				
48	935	Maintenance of General Plant			
49					40.000
50		TOTAL Administrative & General Expenses	32,854	27,271	-16.99%
51	TOTAL 0	PERATION & MAINTENANCE EXP.	442,331	323,239	-26.92%

	MONTANA TAXES OTHER THAN INCOME				
	Description of Tax	Last Year	This Year	% Change	
1	Payroll Taxes				
2	Superfund				
3	Secretary of State				
	Montana Consumer Counsel	718	371	-48.33%	
	Montana PSC	1,591	1,206	-24.20%	
	Franchise Taxes				
	Property Taxes	13,450	13,500	0.37%	
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51	TOTAL MT Taxes other than Income	15,759	15,077	-4.33%	

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	PAYMENTS FOR SERV	ICES TO PERSONS OT	HER THAN EMP	PLOYEES	Year: 2009
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				:
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PC	<b>OLITICAL ACTION COMMITTEES / POI</b>	LITICAL CONT	RIBUTIONS	Year: 2009
	Description	Total Company	Montana	% Montana
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	NONE			
2	NONE			
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	TOTAL Contributions			
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#### POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2009

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Year: 2009

#### **Pension Costs**

1	Plan Name			
2	Defined Benefit Plan?	Defined Contribution	Plan?	-
	Actuarial Cost Method?	IRS Code:	- · · · · · · · · · · · · · · · · · · ·	-
1	Annual Contribution by Employer:	Is the Plan Over Fun	ded?	-
5			Last Year	1º/ Chongo
	Item	Current Year	Last real	% Change
	Change in Benefit Obligation			
F	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid		<b></b>	-
	Benefit obligation at end of year			
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			-
	Fair value of plan assets at end of year			
	Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			-
	Prepaid (accrued) benefit cost			
28				
	Weighted-average Assumptions as of Year End	·		
	Discount rate			
	Expected return on plan assets			
	Rate of compensation increase			
33				
_	Components of Net Periodic Benefit Costs			
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss	······································		-
	Net periodic benefit cost			╡
41				
	Montana Intrastate Costs:			
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44	· · · · · · · · · · · · · · · · · · ·			
45				
	Number of Company Employees:			
47	Covered by the Plan			
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51	Deferred Vested Terminated			Page 16

j.ee I SCHEDULE 15 Page 1 of 2

				Page 1 of 2
	Other Post Employme			Year: 2009
	Item	Current Year	Last Year	% Change
•	Regulatory Treatment:			Shin Sharehin
2	Commission authorized - most recent			
3				
4	Order number: Amount recovered through rates		1	
C	Weighted-average Assumptions as of Year End			
	Discount rate			
	Expected return on plan assets			
	Medical Cost Inflation Rate			
	Actuarial Cost Method			
	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(I	h)) and if tax advan	taged:	
13			•	
14				<u></u>
	Describe any Changes to the Benefit Plan:			
	During fiscal 2006, the Company discontinued contributions and			
	of Dec 31, 2009, the value of plan assets is \$273,181. The assets	remaining in the trust	will be used to fund	the plan until
	these assets are exhausted. Therefore, the Company has eliminat			
17	TOTAL COMPANY			
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
	Benefit obligation at end of year	· · · · · · · · · · · · · · · · · · ·		
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			
	Components of Net Periodic Benefit Costs			=
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
45	Recognized net actuarial loss			
	Net periodic benefit cost			
	Accumulated Post Retirement Benefit Obligation			1
48				
49				
50	· · · · · · · · · · · · · · · · · · ·			1
51				
52				
53		1		
54				
55	TOTAL			Page 17

	Other Post Employment Benefits	(OPEBS) Continued		Year: 2009
	Item	Current Year	Last Year	% Change
1	Number of Company Employees:	Cullent Tear	Last Teal	70 Onlange
	Covered by the Plan			
2				
	Not Covered by the Plan			
	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
	Montana Montana			·
	Change in Benefit Obligation Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			
	Benefit obligation at end of year			_
	Change in Plan Assets			_
	Fair value of plan assets at beginning of year			
	Actual return on plan assets	]		
	Acquisition			
	Employer contribution			
	Plan participants' contributions Benefits paid			
				_
	Fair value of plan assets at end of year Funded Status			
,	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost Components of Net Periodic Benefit Costs			
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			-
	Accumulated Post Retirement Benefit Obligation	· · · ·		=
38				
39				
40				
40				
42				-1
43				
43				
44				
	Montana Intrastate Costs:			
40				
47				
40				
	Number of Montana Employees:	· · ·		
51	Covered by the Plan			
52	Not Covered by the Plan			1
53				
53				
55				
00		I		Page 18

## SCHEDULE 16 Year: 2009

#### TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED						ED)
Line						Total	% Increase
No.					Total	Compensation	Total
INO.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
	Kevin J. Degenstein President and Chief Operating Officer	186,550			186,550	195,771	-5%
2	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%
3	Delores Tacke Credit Supervisor	53,176		50,290	103,466	50,877	103%
4	Ed Kacer Director of Operations	87,945			87,945	81,900	7%
5	Tony Pietrykowski Operations Supervisor	72,182	3,000		75,182	65,694	
	Evan Mathews Manager West Yellowstone	74,970			74,970	72,445	3%
7	Merle Fraser Fitter / Welder	65,973	2,000		67,973	59,700	14%
	Mary Cox Assistant IT Manager	67,720			67,720	64,130	6%
9	Dana Jo Forseth Senior Accountant	65,190			65,190	58,883	11%
10	Steve Knudson Service Supervisor	59,923			59,923	57,483	4%
L					L	I	

Year: 2009

	COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION								
Line No.					Total	Total Compensation	% Increase Total		
140.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation		
1	Kevin J. Degenstein President and Chief Operating Offi	186,550			186,550	195,771	-5%		
2	David C. Shipley Vice President of East Coast Operation	136,350 Is			136,350	182,500	-25%		
3	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%		
4	Thomas Smith Vice President / CFC	78,120			78,120	80,947	-3%		
5	Rebecca Howell Corporate Secretary	23,000			23,000	18,500	24%		

SCHEDULE 18 Page 1 of 3

#### **BALANCE SHEET**

Year: 2009

	BALANCE SHEE			ear: 2009
	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Gas Plant in Service	61,220,428	69,955,621	-12%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas			
11	108 (Less) Accumulated Depreciation	(29,830,899)	(31,960,484)	7%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	· · · · · · · · · · · · · · · · · · ·			
19		31,389,529	37,995,137	-17%
	Other Property & Investments			
21	121 Nonutility Property	5,740,393	5,780,621	-1%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(2,225,480)	(2,572,091)	13%
23	123 Investments in Associated Companies	(2)223,100,	(_, _, _, _, 0) _,	
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments	1,081,423	1,841,134	-41%
26	125 Sinking Funds	1,001,123	_, =, =, = = =	,.
27	TOTAL Other Property & Investments	4,596,336	5,049,664	-9%
	Current & Accrued Assets	.,,		
29		1,065,529	2,752,168	-61%
30		1,000,000	_,,,,	• • • •
31	135 Working Funds			[
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	7,638,636	7,813,306	-2%
35	143 Other Accounts Receivable	4,839,138	2,869,826	69%
36		(207,942)	(233, 332)	11%
37	145 Notes Receivable - Associated Companies	()	(,002)	
38	146 Accounts Receivable - Associated Companies			
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	1,175,598	1,018,673	15%
43	155 Merchandise	.,.,0,000	.,0.10,070	10,0
44	156 Other Material & Supplies	1		
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	9,891,801	5,251,942	88%
47	165 Prepayments	422,514	552,641	-24%
48	166 Advances for Gas Explor., Devl. & Production	744	JJ2,041	2770
40 49	171 Interest & Dividends Receivable			ļ
49 50	172 Rents Receivable			
50	172 Refits Receivable 173 Accrued Utility Revenues			
51	173 Accrued Otinty Revenues 174 Miscellaneous Current & Accrued Assets	2 171 221	4 705 527	-26%
52 53	TOTAL Current & Accrued Assets	3,474,321 28,299,594	4,705,527 24,730,751	-20%
: :::::	I VIAL GUITERLA ACCIDED ASSELS	20,299,094	2 <del>4</del> ,/30,/31	470

#### **BALANCE SHEET**

Year: 2009

1         Assets and Other Debits (cont.)           2         Deferred Debits           4         181         Unamortized Debt Expense         417, 768         356, 339           6         182.1         Extraordinary Property Losses         133, 498         37, 490         2           7         182.2         Unrecovered Plant & Regulatory Study Costs         133, 498         37, 490         2           9         183.2         Other Prelim. Nat. Gas Survey & Investigation Chrg.         3         37, 490         2           10         184         Clearing Accounts         2, 006, 891         1, 700, 639           11         186         Temporary Facilities         2, 041, 280         641, 755           12         186         Miscellaneous Deferred Debits         2, 041, 280         641, 755           16         190         Acccumulated Deferred Income Taxes         6, 934, 070         8, 113, 906           17         191         Unrecovered Incremental Cas Costs         10, 850, 130         10, 850, 130           19         192.2         Unrecovered Incremental Surcharges         10, 850, 130         10, 850, 130           21         TOTAL ASSETS & OTHER DEBITS         75, 818, 965         78, 625, 682         10, 850, 130	1       Assets and Other Debits (cont.)         2       Deferred Debits         4       181       Unamortized Debit Expense       417, 768       356, 339       173         5       181       Unamortized Debit Expense       417, 768       356, 339       173         6       182.1       Extraordinary Property Losses       133, 498       37, 490       2563         7       182.2       Unrecovered Plant & Regulatory Study Costs       133, 498       37, 490       2563         9       183.2       Other Prelim. Nat. Gas Survey & Investigation Chrg.       133, 498       37, 490       2563         18       Clearing Accounts       2, 006, 891       1, 700, 639       189         18       Deferred Losses from Disposition of Uill. Plant.       188       Research, Devel, & Demonstration Expend, 18       6, 934, 070       8, 113, 906       -155         19       192.2       Unrecovered Incremental Gas Costs       2, 041, 280       641, 755       2189         19       192.2       Unrecovered Incremental Gas Costs       11, 533,506       10,850,130       69         21       TOTAL ASSETS & OTHER DEBITS       75,818,966       78,625,682       -49         22       TOTAL Deferred Stock Issued       5,606,881       6,762,54				Last		Cur. 2007
2         Deferred Debits         4         356,339           4         181         Unamortized Debit Expense         417,768         356,339           6         182.1         Extraordinary Property Losses         133,498         37,490         2           7         182.2         Unrecovered Plant & Regulatory Study Costs         133,498         37,490         2           9         183.1         Prelim. Nat. Gas Survey & Investigation Chrg.         1         133,498         37,490         2           184         Clearing Accounts         1         1,700,639         1,700,639         1,700,639           18         Miscellaneous Deferred Debits         2,006,891         1,700,639         1,813,906           19         Unamortized Loss on Reacquired Debit         6,934,070         8,113,906         -           18         190.2.1         Unrecovered Incremental Gas Costs         2,041,280         641,755         2           18         192.2.1         Unrecovered Incremental Surcharges         11,533,506         10,850,130         1           21         22         TOTAL Deferred Debits         11,533,506         10,850,130         1           22         Account Number & Title         Last Year         This Year         % Chan </td <td>2       3       Deferred Debits       4       181       Unamortized Debit Expense       417,768       356,339       173         4       5       181       Unamortized Debit Expense       417,768       356,339       173         5       182.2       Unrecovered Plant &amp; Regulatory Study Costs       133,498       37,490       2563         6       182.2       Unercovered Plant &amp; Regulatory Study Costs       133,498       37,490       2563         1       183       Clearing Accounts       1       13       147       2,006,891       1,700,639       188         1       185       Temporary Facilities       2,006,891       1,700,639       188         1       185       Temporary Facilities       2,041,280       641,755       2183         16       190       Accountuated Deferred Income Taxes       6,934,070       8,113,906       -159         19       Unrecovered Incremental Gac Costs       11,533,506       10,850,130       69         21       Unrecovered Incremental Surcharges       75,818,965       78,625,682       -49         22       TOTAL Deferred Dobits       11,533,506       10,850,130       69         22       TOTAL Deferred Stock Susued       644,491       654</td> <td></td> <td></td> <td>Account Number &amp; Title</td> <td>Last Year</td> <td>This Year</td> <td>% Change</td>	2       3       Deferred Debits       4       181       Unamortized Debit Expense       417,768       356,339       173         4       5       181       Unamortized Debit Expense       417,768       356,339       173         5       182.2       Unrecovered Plant & Regulatory Study Costs       133,498       37,490       2563         6       182.2       Unercovered Plant & Regulatory Study Costs       133,498       37,490       2563         1       183       Clearing Accounts       1       13       147       2,006,891       1,700,639       188         1       185       Temporary Facilities       2,006,891       1,700,639       188         1       185       Temporary Facilities       2,041,280       641,755       2183         16       190       Accountuated Deferred Income Taxes       6,934,070       8,113,906       -159         19       Unrecovered Incremental Gac Costs       11,533,506       10,850,130       69         21       Unrecovered Incremental Surcharges       75,818,965       78,625,682       -49         22       TOTAL Deferred Dobits       11,533,506       10,850,130       69         22       TOTAL Deferred Stock Susued       644,491       654			Account Number & Title	Last Year	This Year	% Change
3         Deferred Debits         4           4         181         Unamortized Debt Expense         417,768         356,339           6         182.1         Extraordinary Property Losses         133,498         37,490         2           7         182.2         Unrecovered Plant & Regulatory Study Costs         133,498         37,490         2           9         183.2         Other Prelim. Nat. Gas Survey & Investigation Chrg.         133,498         37,490         2           10         184         Clearing Accounts         1         1         17         17,700,639           12         186         Miscellaneous Deferred Debits         2,006,891         1,700,639           13         187         Deferred Losses from Disposition of Util. Plant         1         4         8           14         188         Research, Devel. & Demonstration Expend.         5         1934,070         8,113,906           17         191         Unrecovered Incremental Gas Costs         2,041,280         641,755         2           18         192.1         Unrecovered Incremental Surcharges         10,850,130         10,850,130           21         TOTAL ASSETS & OTHER DEBITS         75,818,965         78,625,682         2	3         Deferred Debits         4           4         181         Unamortized Debit Expense         417, 768         356, 339         173           6         182.1         Extraordinary Property Losses         133, 498         37, 490         2563           7         182.2         Unrecovered Plant & Regulatory Study Costs         133, 498         37, 490         2563           9         183.2         Other Prelim. Nat. Gas Survey & Investigation Chrg.         1         1         7, 768         37, 490         2563           1         185         Temporary Facilities         2, 006, 891         1, 700, 639         188           1         185         Deferred Losses from Disposition of Util. Plant         2, 001, 280         6, 934, 070         8, 113, 906         -157           16         190         Accumulated Deferred Income Taxes         2, 041, 280         641, 755         2183           192.1         Unrecovered Incremental Surcharges         11, 533,506         10,850,130         693           21         TOTAL Deferred Debits         11,533,506         10,850,130         693           22         TOTAL ASSETS & OTHER DEBITS         75,818,965         78,625,682         -493           22         Account Number & Title <t< td=""><td>1</td><td></td><td>Assets and Other Debits (cont.)</td><td></td><td></td><td></td></t<>	1		Assets and Other Debits (cont.)			
4         181         Unamortized Debt Expense         417,768         356,339           6         182.1         Extraordinary Property Losses         133,498         37,490         2           7         182.2         Unrecovered Plant & Regulatory Study Costs         133,498         37,490         2           8         183.1         Prelim. Nat. Gas Survey & Investigation Chrg.         1         313,498         37,490         2           10         184         Clearing Accounts         2,006,891         1,700,639         1,700,639           11         185         Temporary Facilities         2,001,891         1,700,639         1,700,639           12         186         Miscelaneous Deferred Debits         2,041,280         641,755         2           13         187         Deferred Income Taxes         6,934,070         8,113,906         -           14         188         Research, Devel. & Demonstration Expend.         641,755         2           19         Unrecovered Incremental Surcharges         1,035,050         10,850,130           21         TOTAL Deferred Debits         11,533,506         10,850,130           22         TOTAL ASSETS & OTHER DEBITS         75,818,965         78,625,682           23	4       181       Unamortized Debt Expense       4.17,768       356,339       173         5       182.1       Extraordinary Property Losses       1.33,498       37,490       2563         7       182.2       Unrecovered Plant & Regulatory Study Costs       1.33,498       37,490       2563         9       183.2       Other Prelim, Nat. Gas Survey & Invets guind in the Clearing Accounts       1.33,498       37,490       2563         10       184       Clearing Accounts       1.33,498       37,490       2563         11       185       Temporary Facilities       2,006,891       1,700,639       189         12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639       189         13       187       Deferred Losses from Disposition of Util. Plant       189       0.41,755       2183         14       188       Research, Devel. & Demonstration Expend.       1,533,506       10,850,130       69         19       Unrecovered Incremental Gas Costs       2,041,280       641,755       2183         19       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       69         21       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       -49 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
5       181       Unamortized Debt Expense       417,768       356,339         6       182.1       Extraordinary Property Losses       133,498       37,490       2         7       182.2       Unrecovered Plank & Regulatory Study Costs       133,498       37,490       2         9       183.1       Prelim. Nat. Gas Survey & Investigation Chrg.       133,498       37,490       2         10       144       Clearing Accounts       2,006,891       1,700,639         11       185       Temporary Facilities       2,006,891       1,700,639         12       186       Miscellaneous Deferred Debits       2,041,280       641,755         13       197       Unrecovered Incremental Gas Costs       2,041,280       641,755         19       192.1       Unrecovered Incremental Surcharges       11,533,506       10,850,130         21       TOTAL Deferred Debits       11,533,506       10,850,130       21         22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       22         23       Liabilities and Other Credits       44       44       44,491       654,280         24       Proprietary Capital       644,491       654,280       24,280       24,280       24,280 <td>5         181         Unamortized Debt Expense         417,768         356,339         173           6         182.1         Extraordinary Property Losses         133,498         37,490         2563           7         182.2         Unrecovered Plant &amp; Regulatory Study Costs         133,498         37,490         2563           7         182.2         Other Prelim. Nat. Gas Survey &amp; Investigation Chrg.         133,498         37,490         2563           18         Clearing Accounts         133,498         37,490         2563           18         Temporary Facilities         2,006,891         1,700,639         183           18         Research, Devel. &amp; Demonstration Expend.         148         Research, Devel. &amp; Demonstration Expend.         15         191         11,700,639         143           19         Manmortized Loss on Reacquired Debt         641,755         2183         10,850,130         641,755         2183           19         192.1         Unrecovered Incremental Surcharges         11,533,506         10,850,130         652           20         Unrecovered Incremental Surcharges         11,533,506         10,850,130         652           21         Unrecovered Incremental Surcharges         75,818,965         78,625,682         493     <!--</td--><td></td><td>Deferred D</td><td>ebits</td><td></td><td></td><td></td></td>	5         181         Unamortized Debt Expense         417,768         356,339         173           6         182.1         Extraordinary Property Losses         133,498         37,490         2563           7         182.2         Unrecovered Plant & Regulatory Study Costs         133,498         37,490         2563           7         182.2         Other Prelim. Nat. Gas Survey & Investigation Chrg.         133,498         37,490         2563           18         Clearing Accounts         133,498         37,490         2563           18         Temporary Facilities         2,006,891         1,700,639         183           18         Research, Devel. & Demonstration Expend.         148         Research, Devel. & Demonstration Expend.         15         191         11,700,639         143           19         Manmortized Loss on Reacquired Debt         641,755         2183         10,850,130         641,755         2183           19         192.1         Unrecovered Incremental Surcharges         11,533,506         10,850,130         652           20         Unrecovered Incremental Surcharges         11,533,506         10,850,130         652           21         Unrecovered Incremental Surcharges         75,818,965         78,625,682         493 </td <td></td> <td>Deferred D</td> <td>ebits</td> <td></td> <td></td> <td></td>		Deferred D	ebits			
6         182.1         Extraordinary Property Losses         133,498         37,490         2           7         182.2         Unrecovered Plant & Regulatory Study Costs         133,498         37,490         2           8         183.1         Prelim: Nat, Gas Survey & Inveg. Chrgs.         133,498         37,490         2           10         184         Clearing Accounts         2,006,891         1,700,639         1           11         185         Temporary Facilities         2,006,891         1,700,639         1           12         186         Miscellaneous Deferred Debits         2,006,891         1,700,639         1           13         187         Deferred Losses from Disposition of Util. Plant         1         188         Research, Devel. & Demonstration Expend.         1         1,700,639         1           14         188         Research, Devel. & Demonstration Expend.         1         1,700,639         1         1           15         190         Accountwated Deferred Income Taxes         6,934,070         8,113,906         -           18         192.2         Unrecovered Incremental Gas Costs         1         1,645,0130         -           21         22         TOTAL ASSETS & OTHER DEBITS         75,818,965 <td>6         182.1         Extraordinary Property Losses         133,498         37,490         2563           7         182.2         Unrecovered Plant &amp; Regulatory Study Costs         133,498         37,490         2563           9         183.2         Other Prelim, Nat. Gas Survey &amp; Investigation Chrg.         1         185         Temporary Facilities         2,006,891         1,700,639         189           11         185         Temporary Facilities         2,006,891         1,700,639         189           12         186         Miscelianeous Deferred Debits         2,006,891         1,700,639         189           18         Unamortized Losses from Disposition of Util. Plant         1         189         Casearcont         189         13,906         -153           190         Accumulated Deferred Income Taxes         6,934,070         8,113,906         -153           191         Unrecovered Incremental Gas Costs         11,533,506         10,850,130         69           20         TOTAL Deferred Debits         11,533,506         10,850,130         69           21         22         Unrecovered Incremental Gas Costs         11,533,506         10,850,130         69           21         22         Unacovered Incremental Gas Costs         11,533,5</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>47704</td>	6         182.1         Extraordinary Property Losses         133,498         37,490         2563           7         182.2         Unrecovered Plant & Regulatory Study Costs         133,498         37,490         2563           9         183.2         Other Prelim, Nat. Gas Survey & Investigation Chrg.         1         185         Temporary Facilities         2,006,891         1,700,639         189           11         185         Temporary Facilities         2,006,891         1,700,639         189           12         186         Miscelianeous Deferred Debits         2,006,891         1,700,639         189           18         Unamortized Losses from Disposition of Util. Plant         1         189         Casearcont         189         13,906         -153           190         Accumulated Deferred Income Taxes         6,934,070         8,113,906         -153           191         Unrecovered Incremental Gas Costs         11,533,506         10,850,130         69           20         TOTAL Deferred Debits         11,533,506         10,850,130         69           21         22         Unrecovered Incremental Gas Costs         11,533,506         10,850,130         69           21         22         Unacovered Incremental Gas Costs         11,533,5						47704
7       182.2       Unrecovered Plant & Regulatory Study Costs       133, 498       37, 490       2         8       183.1       Prelim. Nat. Gas Survey & Investigation Chrg.       133, 498       37, 490       2         9       183.2       Other Prelim. Nat. Gas Survey & Investigation Chrg.       133, 498       37, 490       2         10       184       Clearing Accounts       2, 006, 891       1, 700, 639         11       185       Temporary Facilities       2, 006, 891       1, 700, 639         13       187       Deferred Losses from Disposition of Util. Plant       4         18       Research, Devel. & Demonstration Expend.       14       188       8, 113, 906         16       190       Accumulated Deferred Income Taxes       6, 934, 070       8, 113, 906         18       192.1       Unrecovered Incremental Gas Costs       11, 533,506       10,850,130         19       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130         21       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682         22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682         24       Account Number & Title       Last Year       This Year       % Chan	7       182.2       Unrecovered Plant & Regulatory Study Costs       133, 498       37, 490       2569         8       183.1       Prelim. Nat. Gas Survey & Investigation Chrg.       1			•	417,768	356,339	17%
8       183.1       Prelim. Nat. Gas Survey & Investigation Chrg.         9       183.2       Other Prelim. Nat. Gas Survey & Invtg. Chrgs.         10       184       Clearing Accounts         11       185       Temporary Facilities       2,006,891       1,700,639         12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639         187       Deferred Losses from Disposition of Util. Plant       1       1         188       Research, Devel. & Demonstration Expend.       6,934,070       8,113,906         17       191       Unrecovered Incremental Gas Costs       2,041,280       641,755       2         19       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       1         21       22       TOTAL Deferred Debits       11,533,506       10,850,130       1         21       22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       1         24       27       Conmon Stock Issued       644,491       654,280       644,491       654,280         26       Proprietary Capital       1       20       Common Stock Issued       5,606,881       6,762,541       -         27       201       Common Stock Is	8       183.1       Prelim. Nat. Gas Survey & Investigation Chrg.         9       183.2       Other Prelim. Nat. Gas Survey & Investigation Chrg.         183.2       Other Prelim. Nat. Gas Survey & Investigation Chrg.       1         183.1       Prelim. Nat. Gas Survey & Investigation Chrg.       1         183       Temporary Facilities       2,006,891       1,700,639         183       B7       Deferred Losses from Disposition of Util. Plant       8,113,906         18       Unamoritzed Loss on Reacquired Debt       6,934,070       8,113,906         19       Damoritzed Loss on Reacquired Debt       1,700,639       159         19       Unrecovered Incremental Gas Costs       2,041,280       641,755       218         19       Unrecovered Incremental Surcharges       11,533,506       10,850,130       69         21       OTAL Deferred Debits       11,533,506       10,850,130       69         22       TOTAL Deferred Debits       11,533,506       10,850,130       69         23       Liabilities and Other Credits       24       25       75,818,965       78,625,682       -49         24       Zomon Stock Issued       644,491       654,280       -19         25       Proprietary Capital       5,606,881			• • •			
9       183.2       Other Prelim. Nat. Gas Survey & Invtg. Chrgs.         10       184       Clearing Accounts         11       185       Temporary Facilities         12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639         13       187       Deferred Losses from Disposition of Util. Plant       1         14       188       Research, Devel. & Demonstration Expend.       5         15       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906         18       192.2       Unrecovered Incremental Gas Costs       10,850,130         21       Unrecovered Incremental Surcharges       11,533,506       10,850,130         21       Unrecovered Incremental Surcharges       11,533,506       10,850,130         22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682         24       25       Proprietary Capital       644,491       654,280         26       Account Number & Title       Last Year       This Year       % Chan         27       201       Common Stock Issued       644,491       654,280       654,280         28 </td <td>9       183.2       Other Prelim. Nat. Gas Survey &amp; Invtg. Chrgs.       184       Clearing Accounts         10       184       Clearing Accounts       2,006,891       1,700,639       189         11       185       Temporary Facilities       2,006,891       1,700,639       189         13       187       Deferred Losses from Disposition of Util. Plant       8,934,070       8,113,906       -159         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -159         19       Unrecovered Incremental Gas Costs       2,041,280       641,755       2189         19       192.2       Unrecovered Incremental Surcharges       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       Zacount Number &amp; Title       Last Year       This Year       % Change         23       Liabilities and Other Credits       4       -19       -19         24       201       Common Stock Issued       644,491       654,280       -19         25       Proprietary Capital       5,606,881       6,762,541       -17         26       Common Stock Issued       5,606,881       6,762,541       -17      <tr< td=""><td></td><td></td><td></td><td>133,498</td><td>37,490</td><td>256%</td></tr<></td>	9       183.2       Other Prelim. Nat. Gas Survey & Invtg. Chrgs.       184       Clearing Accounts         10       184       Clearing Accounts       2,006,891       1,700,639       189         11       185       Temporary Facilities       2,006,891       1,700,639       189         13       187       Deferred Losses from Disposition of Util. Plant       8,934,070       8,113,906       -159         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -159         19       Unrecovered Incremental Gas Costs       2,041,280       641,755       2189         19       192.2       Unrecovered Incremental Surcharges       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       Zacount Number & Title       Last Year       This Year       % Change         23       Liabilities and Other Credits       4       -19       -19         24       201       Common Stock Issued       644,491       654,280       -19         25       Proprietary Capital       5,606,881       6,762,541       -17         26       Common Stock Issued       5,606,881       6,762,541       -17 <tr< td=""><td></td><td></td><td></td><td>133,498</td><td>37,490</td><td>256%</td></tr<>				133,498	37,490	256%
10       184       Clearing Accounts         11       185       Temporary Facilities         12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639         13       187       Deferred Losses from Disposition of Util. Plant       2,006,891       1,700,639         14       188       Research, Devel. & Demonstration Expend.       5,934,070       8,113,906         16       190       Accounulated Deferred Income Taxes       6,934,070       8,113,906         17       191       Unrecovered Incremental Gas Costs       2,041,280       641,755       2         19       192.2       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       21         20       TOTAL Deferred Debits       11,533,506       10,850,130       21         21       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       21         23       Liabilities and Other Credits       4       4       25       Proprietary Capital       644,491       654,280         26       Preferred Stock Issued       644,491       654,280       264,280       264,280       264,280       264,280       264,280       264,280       264,280       264,280       264,280       2654,280       264,280	10       184       Clearing Acounts       2,006,891       1,700,639       189         11       185       Temporary Facilities       2,006,891       1,700,639       189         13       187       Deferred Losses from Disposition of Uil, Plant       188       Research, Devel. & Demonstration Expend.       1,700,639       189         14       188       Research, Devel. & Demonstration Expend.       6,934,070       8,113,906       -159         15       199       Unamoritzed Loss on Reacquired Debt       6,934,070       8,113,906       -159         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -159         18       192.1       Unrecovered Incremental Gas Costs       2,041,280       641,755       2189         18       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       642       -49         21       Z       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       -49         23       Liabilities and Other Credits       Z       4       -19       -19         24       Preferred Stock Subscribed       5,606,881       6,						
11       185       Temporary Facilities       2,006,891       1,700,639         12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639         13       187       Deferred Losses from Disposition of Util. Plant       1       1,700,639         14       188       Research, Devel. & Demonstration Expend.       5       189       Unamorized Loss on Reacquired Debt         16       190       Accounulated Deferred Income Taxes       6,934,070       8,113,906       -         17       191       Unrecovered Purchased Gas Costs       2,041,280       641,755       2         19       192.2       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       21         21       22       TOTAL Deferred Debits       11,533,506       10,850,130       21         22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       24         24       Account Number & Title       Last Year       This Year       % Chan         23       Liabilities and Other Credits       4       4       4       4         26       202       Common Stock Issued       644,491       654,280       6       6         24       27       201       Common Sto	11       185       Temporary Facilities       2,006,891       1,700,639       189         12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639       189         13       187       Deferred Losses from Disposition of Util. Plant       1       188       Research, Devel. & Demonstration Expend.       1,700,639       189         14       188       Research, Devel. & Demonstration Expend.       6,934,070       8,113,906       -159         159       192.1       Unrecovered Purchased Gas Costs       2,041,280       641,755       2189         19       192.2       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       Account Number & Title       Last Year       This Year       % Change         23       Liabilities and Other Credits       4       4       654,280       -19         26       Proprietary Capital       5,606,881       6,762,541       -19         26       202       Common Stock Issued       5,606,881       6,762,541       -19         27       201       Common Stock Issued       5,606,881       6,762,541       -179	9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639         13       187       Deferred Losses from Disposition of Util. Plant       1         14       188       Research, Devel. & Demonstration Expend.       1         15       189       Unamortized Loss on Reacquired Debt       6,934,070       8,113,906         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906         18       192.1       Unrecovered Incremental Gas Costs       2,041,280       641,755       2         19       192.2       Unrecovered Incremental Gas Costs       10,850,130       10,850,130       2         21       22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       2         22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       2         23       Liabilities and Other Credits       4       4       4       4         24       25       Proprietary Capital       644,491       654,280       644,280         26       202       Common Stock Issued       644,491       654,280       4         25       Preferred Stock Subscribed       5,606,881       6,762,541       4         30	12       186       Miscellaneous Deferred Debits       2,006,891       1,700,639       189         13       187       Deferred Losses from Disposition of Util. Plant       188       Research, Devel. & Demonstration Expend.       181         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -159         17       191       Unrecovered Incremental Gas Costs       2,041,280       641,755       2168         18       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       69         21       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       -49         23       Liabilities and Other Credits       4       4       4       4       654,280       -19         24       Common Stock Issued       644,491       654,280       -19       -19         24       Common Stock Issued       644,491       654,280       -19         25       Proprietary Capital       644,491       654,280       -19         26       202       Common Stock Issued       644,491       654,280       -19         26       Preferred Stock Issued       5,606,881       6,762,541       -179         32       214	10	184	Clearing Accounts			
13       187       Deferred Losses from Disposition of Util. Plant         14       188       Research, Devel. & Demonstration Expend.         15       189       Unamortized Loss on Reacquired Debt         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906         17       191       Unrecovered Purchased Gas Costs       2,041,280       641,755       2         18       192.1       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       2         20       TOTAL Deferred Debits       11,533,506       10,850,130       2         21       22       TOTAL Deferred Debits       11,533,506       10,850,130         21       22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682         23       Liabilities and Other Credits       75,818,965       78,625,682         24       25       Proprietary Capital       644,491       654,280         26       202       Common Stock Issued       644,491       654,280         27       201       Common Stock Issued       5,606,881       6,762,541       -         28       202       Common Stock Issued       5,606,881       6,762,541       -         31	13       197       Deferred Losses from Disposition of Util. Plant         14       188       Research, Devel. & Demonstration Expend.         15       189       Unamortized Loss on Reacquired Debt         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906         17       191       Unrecovered Incremental Gas Costs       2,041,280       641,755       2183         192.1       Urnecovered Incremental Gas Costs       10,850,130       69       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       Concourt Number & Title       Last Year       This Year       % Change         23       Liabilities and Other Credits       75,818,965       78,625,682       -49         24       Proprietary Capital       644,491       654,280       -19         26       202       Common Stock Issued       644,491       654,280       -19         27       201       Common Stock Issued       5,606,881       6,762,541       -179         28       202       Common Stock Subscribed       31       207       Prefired Stock Ussued       5,606,881       6,762,541       -179         33       213       Less) Discount on Cap	11	185	Temporary Facilities			
14       188       Research, Devel. & Demonstration Expend.         15       189       Unamortized Loss on Reacquired Debt         16       190       Accumulated Deferred Income Taxes       6, 934, 070       8, 113, 906         17       191       Unrecovered Purchased Gas Costs       2, 041, 280       641, 755       2         18       192.1       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       641, 755       2         20       TOTAL Deferred Debits       11,533,506       10,850,130       644, 755       2         21       22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       7         24       25       Proprietary Capital       644,491       654,280       654,280         24       25       Proprietary Capital       644,491       654,280       67,62,541         26       202       Common Stock Issued       644,491       654,280       6,762,541         27       201       Common Stock Issued       5,606,881       6,762,541       6,762,541         28       202       Common Capital Stock       31       207       Premium on Capital Stock       33       213 (Less) Discount on Capital Stock       34       214 (Less) Capital Stock Expense <t< td=""><td>14       188       Research, Devel. &amp; Demonstration Expend.       8, 113, 906       155         18       Unamortized Loss on Reacquired Debt       6, 934, 070       8, 113, 906       155         19       Unrecovered Purchased Gas Costs       2, 041, 280       641, 755       2189         19       192.2       Unrecovered Incremental Gas Costs       2, 041, 280       641, 755       2189         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       TOTAL Deferred Debits       11,533,506       10,850,130       69         22       TOTAL Deferred Debits       11,533,506       10,850,130       69         22       TOTAL Deferred Debits       11,533,506       78,625,682       .49         24       Liabilities and Other Credits       Last Year       This Year       % Change         24       20       Common Stock Issued       644,491       654,280       -19         28       202       Common Stock Issued       5,606,881       6,762,541       -17         33       213       (Less) Discount on Capital Stock       23       23,830,766       28,270,987       -163     <!--</td--><td>12</td><td>186</td><td>Miscellaneous Deferred Debits</td><td>2,006,891</td><td>1,700,639</td><td>18%</td></td></t<>	14       188       Research, Devel. & Demonstration Expend.       8, 113, 906       155         18       Unamortized Loss on Reacquired Debt       6, 934, 070       8, 113, 906       155         19       Unrecovered Purchased Gas Costs       2, 041, 280       641, 755       2189         19       192.2       Unrecovered Incremental Gas Costs       2, 041, 280       641, 755       2189         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       TOTAL Deferred Debits       11,533,506       10,850,130       69         22       TOTAL Deferred Debits       11,533,506       10,850,130       69         22       TOTAL Deferred Debits       11,533,506       78,625,682       .49         24       Liabilities and Other Credits       Last Year       This Year       % Change         24       20       Common Stock Issued       644,491       654,280       -19         28       202       Common Stock Issued       5,606,881       6,762,541       -17         33       213       (Less) Discount on Capital Stock       23       23,830,766       28,270,987       -163 </td <td>12</td> <td>186</td> <td>Miscellaneous Deferred Debits</td> <td>2,006,891</td> <td>1,700,639</td> <td>18%</td>	12	186	Miscellaneous Deferred Debits	2,006,891	1,700,639	18%
15       189       Unamortized Loss on Reacquired Debt       6,934,070       8,113,906       -         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -         17       191       Unrecovered Incremental Gas Costs       2,041,280       641,755       2         19       192.1       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       -         20       TOTAL Deferred Debits       11,533,506       10,850,130       -       -         21       Control Account Number & Title       Last Year       This Year       % Chan         23       Liabilities and Other Credits       -       -       % Chan         24       25       Proprietary Capital       -       -       -         26       202       Common Stock Issued       644,491       654,280       -         28       202       Common Stock Issued       -       -       -       -         29       204       Preferred Stock Issued       5,606,881       6,762,541       -         31       207       Premium on Capital Stock       -       -       -       -         32       211       Miscellaneous Paid-In Capital       5,606,881	15       189       Unamortized Loss on Reacquired Debt       6,934,070       8,113,906       -159         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -159         18       192.1       Unrecovered Incremental Gas Costs       2,041,280       641,755       2189         19       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21	13	187	Deferred Losses from Disposition of Util. Plant			
15       189       Unamortized Loss on Reacquired Debt       6,934,070       8,113,906       -         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -         17       191       Unrecovered Incremental Gas Costs       2,041,280       641,755       2         19       192.1       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       -         20       TOTAL Deferred Debits       11,533,506       10,850,130       -       -         21       Control Account Number & Title       Last Year       This Year       % Chan         23       Liabilities and Other Credits       -       -       % Chan         24       25       Proprietary Capital       -       -       -         26       202       Common Stock Issued       644,491       654,280       -         28       202       Common Stock Issued       -       -       -       -         29       204       Preferred Stock Issued       5,606,881       6,762,541       -         31       207       Premium on Capital Stock       -       -       -       -         32       211       Miscellaneous Paid-In Capital       5,606,881	15       189       Unamortized Loss on Reacquired Debt       6,934,070       8,113,906       -159         16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -159         18       192.1       Unrecovered Incremental Gas Costs       2,041,280       641,755       2189         19       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21	14	188	Research, Devel. & Demonstration Expend.			
16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -         17       191       Unrecovered Purchased Gas Costs       2,041,280       641,755       2         18       192.1       Unrecovered Incremental Gas Costs       2,041,280       641,755       2         19       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       -         20       TOTAL Deferred Debits       11,533,506       10,850,130       -         21       22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682         23       Liabilities and Other Credits       -       -       -         24       25       Proprietary Capital       -       -       -         26       202       Common Stock Issued       644,491       654,280       -         28       202       Common Stock Subscribed       -       -       -         29       204       Preferred Stock Issued       -       -       -         30       205       Preferred Stock Subscribed       -       -       -         31       207       Premium on Capital Stock       -       -       -         32	16       190       Accumulated Deferred Income Taxes       6,934,070       8,113,906       -155         191       Unrecovered Purchased Gas Costs       2,041,280       641,755       2183         192.1       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       -49         22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       -49         23       Liabilities and Other Credits       This Year       % Change         24       23       Common Stock Issued       644,491       654,280       -19         26       202       Common Stock Issued       644,491       654,280       -19         28       202       Common Stock Issued       644,491       654,280       -19         29       204       Preferred Stock Subscribed       10,207       Preiferred Stock Subscribed       10,207       -179         31       207       Premium on Capital Stock       23,830,766       28,270,987       -169         32       211       Miscellaneous Paid-In Capital       30,0082,138       35	15	189	Unamortized Loss on Reacquired Debt			
17       191       Unrecovered Purchased Gas Costs       2,041,280       641,755       2         18       192.1       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       10,850,130         20       TOTAL Deferred Debits       11,533,506       10,850,130       10,850,130         21       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       10,850,130         23       Account Number & Title       Last Year       % Chan         23       Liabilities and Other Credits       4       4         24       25       Proprietary Capital       644,491       654,280         26       202       Common Stock Issued       644,491       654,280         28       202       Common Stock Issued       644,491       654,280         29       204       Preferred Stock Subscribed       3       3         30       205       Preferred Stock Subscribed       5,606,881       6,762,541       -         31       207       Premium on Capital Stock       3       23,830,766       28,270,987       -         33       213       (Less) Capital Stock Expense       3       23,830,766       28,270,987       -         33       216       Un	17       191       Unrecovered Purchased Gas Costs       2,041,280       641,755       2189         18       192.1       Unrecovered Incremental Gas Costs       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       TOTAL Deferred Debits       75,818,965       78,625,682       -49         22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       -49         23       Liabilities and Other Credits       -49       -49       -49         24       25       Proprietary Capital       -49       -49       -49         26       201       Common Stock Issued       -44       -49       -19         27       201       Common Stock Subscribed       -49       -19       -19         28       202       Common Stock Subscribed       -49       -19       -19         29       204       Preferred Stock Subscribed       -19       -19       -19         29       204       Preferred Stock Subscribed       -17       -179       -179         213       (Less) Discount on Capital Stock       -179       -179       -179         214       Less) Daptop			•	6,934,070	8,113,906	-15%
18192.1Unrecovered Incremental Gas Costs19192.2Unrecovered Incremental Surcharges20TOTAL Deferred Debits11,533,50621TOTAL ASSETS & OTHER DEBITS75,818,96522TOTAL ASSETS & OTHER DEBITS75,818,96523Liabilities and Other Credits24Liabilities and Other Credits25Proprietary Capital26201Common Stock Issued27201Common Stock Issued28202Common Stock Issued29204Preferred Stock Issued30205Preferred Stock Issued31207Premium on Capital Stock32211Miscellaneous Paid-In Capital33213<(Less) Discount on Capital Stock	18       192.1       Unrecovered Incremental Gas Costs       19       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       11,533,506       10,850,130       69         21       22       TOTAL ASSETS & OTHER DEBITS       75,818,965       78,625,682       .49         23       Liabilities and Other Credits       Last Year       This Year       % Change         24       24       25       Proprietary Capital       644,491       654,280       -19         26       202       Common Stock Issued       644,491       654,280       -19         28       202       Common Stock Issued       644,491       654,280       -19         29       204       Preferred Stock Issued       644,491       654,280       -19         30       205       Preferred Stock Issued       5,606,881       6,762,541       -179         31       207       Premium on Capital Stock       23,830,766       28,270,987       -169         32       214       Miscellaneous Paid-In Capital       5,606,881       6,762,541       -179         33       215       Appropriated Retained Earnings       23,830,766       28,270,987 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>218%</td></t<>						218%
19192.2Unrecovered Incremental Surcharges TOTAL Deferred Debits11,533,50610,850,13021 22TOTAL ASSETS & OTHER DEBITS75,818,96578,625,68223Account Number & TitleLast YearThis Year% Chan23Liabilities and Other Credits75,818,96578,625,68224 25Proprietary Capital644,491654,28026 27201Common Stock Issued644,491654,28028 202Common Stock Subscribed644,491654,28029 204Preferred Stock Subscribed644,491654,28030 205Preferred Stock Subscribed644,491654,28031 207Premium on Capital Stock5,606,8816,762,54132 211Miscellaneous Paid-In Capital5,606,8816,762,54133 213(Less) Capital Stock kapense23,830,76628,270,98735 215Appropriated Retained Earnings23,830,76628,270,98736 216Unappropriated Retained Earnings30,082,13835,687,80839 40 41Long Term Debt4141	19       192.2       Unrecovered Incremental Surcharges       11,533,506       10,850,130       69         20       TOTAL Deferred Debits       75,818,965       78,625,682       .49         21       Account Number & Title       Last Year       This Year       % Change         23       Liabilities and Other Credits				, , ,	,	
20TOTAL Deferred Debits11,533,50610,850,13021 22TOTAL ASSETS & OTHER DEBITS75,818,96578,625,68223Account Number & TitleLast YearThis Year% Chan23Liabilities and Other Credits72,01Common Stock Issued644,491654,2802627201Common Stock Issued644,491654,280644,49128202Common Stock Subscribed644,491654,28029204Preferred Stock Issued644,491654,28030205Preferred Stock Subscribed5,606,8816,762,54131207Premium on Capital Stock5,606,8816,762,54132211Miscellaneous Paid-In Capital5,606,8816,762,54133213<(Less) Discount on Capital Stock	20         TOTAL Deferred Debits         11,533,506         10,850,130         69           21         TOTAL ASSETS & OTHER DEBITS         75,818,965         78,625,682         -49           Account Number & Title         Last Year         This Year         % Change           23         Liabilities and Other Credits         % Change         % Change           24         20         Common Stock Issued         644,491         654,280         -19           26         202         Common Stock Issued         644,491         654,280         -19           28         202         Common Stock Issued         644,491         654,280         -19           29         204         Preferred Stock Issued         644,491         654,280         -19           30         205         Preferred Stock Subscribed         3         3         1007         Premium on Capital Stock         5,606,881         6,762,541         -179           33         213 (Less) Discount on Capital Stock         5,606,881         6,762,541         -179           34         214 (Less) Capital Stock Expense         3         23,830,766         28,270,987         -169           37         217 (Less) Reacquired Capital Stock         3         30,082,138						
21 22TOTAL ASSETS & OTHER DEBITS75,818,96578,625,682Account Number & TitleLast YearThis Year% Chan23Liabilities and Other Credits42425Proprietary Capital644,491654,2802627201Common Stock Issued644,491654,28028202Common Stock Issued644,491654,28029204Preferred Stock Issued30205Preferred Stock Issued30205Preferred Stock Subscribed31207Premium on Capital Stock31207Premium on Capital Stock5,606,8816,762,541-33213(Less) Discount on Capital Stock5,606,8816,762,541-34214(Less) Capital Stock Expense23,830,76628,270,987-36216Unappropriated Retained Earnings23,830,76628,270,987-37217(Less) Reacquired Capital Stock30,082,13835,687,808-3940Long Term Debt41	21         75,818,965         78,625,682         -49           Account Number & Title         Last Year         This Year         % Change           23         Liabilities and Other Credits         75,818,965         78,625,682         -49           24         Common Stock Issued         644,491         654,280         -19           26         27         201         Common Stock Subscribed         644,491         654,280         -19           28         202         Common Stock Subscribed         644,491         654,280         -19           28         202         Common Stock Subscribed         644,491         654,280         -19           29         204         Preferred Stock Subscribed         644,491         654,280         -19           30         205         Preferred Stock Subscribed         5,606,881         6,762,541         -179           31         207         Premium on Capital Stock         33         213 (Less) Discount on Capital Stock         34         214         (Less) Capital Stock Expense         35         215         Appropriated Retained Earnings         23,830,766         28,270,987         -169           39         40         Long Term Debt         30,082,138         35,687,808         -169				11.533.506	10,850,130	6%
22TOTAL ASSETS & OTHER DEBITS75,818,96578,625,682Account Number & TitleLast YearThis Year% Chan23Liabilities and Other Credits	22TOTAL ASSETS & OTHER DEBITS75,818,96578,625,682-4923Account Number & TitleLast YearThis Year% Change24Liabilities and Other Credits% Change24Proprietary Capital644,491654,280-1926202Common Stock Issued644,491654,280-1929204Preferred Stock Subscribed644,491654,280-1920205Preferred Stock Subscribed6,762,541-17921207Premium on Capital Stock5,606,8816,762,541-17923213Less) Discount on Capital Stock-17923214(Less) Capital Stock Expense23,830,76628,270,987-16923216Unapropriated Retained Earnings23,830,76628,270,987-16937217(Less) Reacquired Capital30,082,13835,687,808-16939Long Term Debt4221Bonds422213,000,00044223Advances from Associated Companies13,000,00013,000,00013,000,00045224Other Long Term Debt13,000,00013,000,00013,000,00046225Unamorized Premium on Long Term Debt-Dr.13,000,00013,000,000					, ,	
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32       211       Miscellaneous Paid-In Capital       5,606,881       6,762,541       -         33       213 (Less) Discount on Capital Stock       5,606,881       6,762,541       -         34       214 (Less) Capital Stock Expense       5,606,881       6,762,541       -         35       215       Appropriated Retained Earnings       23,830,766       28,270,987       -         36       216       Unappropriated Retained Earnings       23,830,766       28,270,987       -         37       217 (Less) Reacquired Capital Stock       30,082,138       35,687,808       -         39       40       Long Term Debt       -       -       -	32211Miscellaneous Paid-In Capital5,606,8816,762,541-17933213 (Less) Discount on Capital Stock214 (Less) Capital Stock Expense35215Appropriated Retained Earnings23,830,76628,270,987-16936216Unappropriated Retained Earnings23,830,76628,270,987-16937217 (Less) Reacquired Capital Stock30,082,13835,687,808-16939TOTAL Proprietary Capital30,082,13835,687,808-16940Long Term Debt41221Bonds42221Bonds43222 (Less) Reacquired Bonds-13,000,00013,000,000-44223Advances from Associated Companies13,000,00013,000,000-45224Other Long Term Debt13,000,00013,000,000-46225Unamortized Premium on Long Term Debt13,000,00047226 (Less) Unamort. Discount on L-Term Debt-Dr						
33213 (Less) Discount on Capital Stock34214 (Less) Capital Stock Expense35215Appropriated Retained Earnings36216Unappropriated Retained Earnings37217 (Less) Reacquired Capital Stock38TOTAL Proprietary Capital394041Long Term Debt	33213 (Less) Discount on Capital Stock434214 (Less) Capital Stock Expense535215Appropriated Retained Earnings23,830,76636216Unappropriated Retained Earnings23,830,76637217 (Less) Reacquired Capital Stock30,082,13835,687,8083940Long Term Debt30,082,13835,687,8084142221Bonds4342221Bonds13,000,00013,000,00044223Advances from Associated Companies13,000,00013,000,00045224Other Long Term Debt13,000,00013,000,00046225Unamortized Premium on Long Term Debt13,000,00013,000,000			•		C 000 541	170/
34214 (Less) Capital Stock Expense35215Appropriated Retained Earnings36216Unappropriated Retained Earnings37217 (Less) Reacquired Capital Stock38TOTAL Proprietary Capital394041Long Term Debt	34214 (Less) Capital Stock Expense23,830,76628,270,987-16935215Appropriated Retained Earnings23,830,76628,270,987-16937217 (Less) Reacquired Capital Stock30,082,13835,687,808-1693940Long Term Debt30,082,13835,687,808-1694142221Bonds222 (Less) Reacquired Bonds13,000,00013,000,00044223Advances from Associated Companies13,000,00013,000,00013,000,00046225Unamortized Premium on Long Term Debt13,000,00013,000,00013,000,000			•	5,606,881	6,762,541	-17%
35215Appropriated Retained Earnings36216Unappropriated Retained Earnings37217 (Less) Reacquired Capital Stock38TOTAL Proprietary Capital393940Long Term Debt	35215Appropriated Retained Earnings 3623,830,76628,270,987-16937217 (Less) Reacquired Capital Stock 3830,082,13835,687,808-1693940Long Term Debt 4130,082,13835,687,808-1694142221Bonds 43222 (Less) Reacquired Bonds 44223Advances from Associated Companies13,000,00013,000,00046225Unamortized Premium on Long Term Debt 4713,000,00013,000,00013,000,000		•	· ·			
36       216       Unappropriated Retained Earnings       23,830,766       28,270,987       -         37       217 (Less) Reacquired Capital Stock       30,082,138       35,687,808       -         39       40       Long Term Debt       41       -       -	36       216       Unappropriated Retained Earnings       23,830,766       28,270,987       -169         37       217 (Less) Reacquired Capital Stock       30,082,138       35,687,808       -169         39       30,082,138       35,687,808       -169         40       Long Term Debt       30,082,138       35,687,808       -169         41       221       Bonds       30,082,138       35,687,808       -169         42       221       Bonds       43       222 (Less) Reacquired Bonds       44       223       Advances from Associated Companies       13,000,000       13,000,000         44       223       Advances from Associated Companies       13,000,000       13,000,000       13,000,000         46       225       Unamortized Premium on Long Term Debt       13,000,000       13,000,000       13,000,000         47       226 (Less) Unamort. Discount on L-Term Debt-Dr.       13,000,000       13,000,000       13,000,000						
37       217 (Less) Reacquired Capital Stock         38       TOTAL Proprietary Capital         39       30,082,138         40       Long Term Debt         41	37217 (Less) Reacquired Capital Stock30,082,13835,687,808-1693940Long Term Debt30,082,13835,687,808-169414142221Bonds43222 (Less) Reacquired Bonds43222 (Less) Reacquired Bonds44223Advances from Associated Companies13,000,00013,000,00046225Unamortized Premium on Long Term Debt13,000,00013,000,00013,000,00047226 (Less) Unamort. Discount on L-Term Debt-Dr.13,000,00013,000,000			· · · · · · · · · · · · · · · · · · ·			
38         TOTAL Proprietary Capital         30,082,138         35,687,808         -           39         40         Long Term Debt         41	38         TOTAL Proprietary Capital         30,082,138         35,687,808         -169           39         40         Long Term Debt			••••	23,830,766	28,270,987	-16%
39 40 Long Term Debt 41	39 40 40 41Long Term Debt41424343222 (Less) Reacquired Bonds44223Advances from Associated Companies45224Other Long Term Debt46225Unamortized Premium on Long Term Debt47226 (Less) Unamort. Discount on L-Term Debt-Dr.	1	•	<i>, , , ,</i>		<b></b>	
40     Long Term Debt       41	40Long Term DebtImage: Second S		Т	OTAL Proprietary Capital	30,082,138	35,687,808	-16%
41	4142424343222 (Less) Reacquired Bonds44223Advances from Associated Companies45224Other Long Term Debt46225Unamortized Premium on Long Term Debt47226 (Less) Unamort. Discount on L-Term Debt-Dr.						
	42221Bonds43222 (Less) Reacquired Bonds44223Advances from Associated Companies45224224Other Long Term Debt46225225Unamortized Premium on Long Term Debt47226 (Less) Unamort. Discount on L-Term Debt-Dr.		Long Term	Debt			
	43222 (Less) Reacquired Bonds44223Advances from Associated Companies45224Other Long Term Debt46225Unamortized Premium on Long Term Debt47226 (Less) Unamort. Discount on L-Term Debt-Dr.						1
	44223Advances from Associated Companies45224Other Long Term Debt13,000,00046225Unamortized Premium on Long Term Debt13,000,00047226 (Less) Unamort. Discount on L-Term Debt-Dr.13,000,000	42					
43 222 (Less) Reacquired Bonds	45224Other Long Term Debt13,000,00013,000,00046225Unamortized Premium on Long Term Debt226 (Less) Unamort. Discount on L-Term Debt-Dr.13,000,000	43	222 (	Less) Reacquired Bonds			
44 223 Advances from Associated Companies	<ul> <li>46 225 Unamortized Premium on Long Term Debt</li> <li>47 226 (Less) Unamort. Discount on L-Term Debt-Dr.</li> </ul>	44	223	Advances from Associated Companies			
45 224 Other Long Term Debt 13,000,000 13,000,000	<ul> <li>46 225 Unamortized Premium on Long Term Debt</li> <li>47 226 (Less) Unamort. Discount on L-Term Debt-Dr.</li> </ul>	45	224	Other Long Term Debt	13,000,000	13,000,000	
	47 226 (Less) Unamort. Discount on L-Term Debt-Dr.	46	225				
	48 TOTAL Long Term Debt 13,000,000 13,000,000		· · ·		ا ، ا		

#### BALANCE SHEET

Year: 2009

		DALAICE SHEET			
		Account Number & Title	Last Year	This Year	% Change
1 2 3	т	otal Liabilities and Other Credits (cont.)			
	Other Non	current Liabilities			
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			ļ
12		OTAL Other Noncurrent Liabilities			
13					
	Current &	Accrued Liabilities			
15 16	231	Notes Payable	17,551,276	14,651,265	20%
17	231	Accounts Payable	6,211,781	5,530,645	12%
18	232	Notes Payable to Associated Companies	0,211,701	5,550,045	12,0
19	233	Accounts Payable to Associated Companies			
20	235	Customer Deposits	501,248	521,535	-4%
21	236	Taxes Accrued	501,210	321,333	
22	237	Interest Accrued	4,897	31,900	-85%
23	238	Dividends Declared	1,051	02,000	
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	5,844,737	6,989,381	-16%
28	243	Obligations Under Capital Leases - Current		-,	
29		OTAL Current & Accrued Liabilities	30,113,939	27,724,726	9%
30					
	Deferred C	redits			
32					
33	252	Customer Advances for Construction	824,955	992,808	-17%
34	253	Other Deferred Credits	1,558,368	1,001,837	56%
35	255	Accumulated Deferred Investment Tax Credits	239,565	218,503	10%
36	256	Deferred Gains from Disposition Of Util. Plant			1
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes			
39	T	OTAL Deferred Credits	2,622,888	2,213,148	19%
40	TOTAL		75 010 065	78,625,682	N0/
41		BILITIES & OTHER CREDITS	75,818,965	10,020,002	-4%

NOTE: The balance sheet represents Energy West Inc.

SCHEDULE 19 Page 1 of 3

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Y	ear: 2009
		Account Number & Title	Last Year	This Year	% Change
1	l	ntangible Plant			
2					
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6	-	OTAL Intervible Dient			
7		OTAL Intangible Plant			
9		Production Plant			
10	I				
	Production	& Gathering Plant			
12					
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336 337	Purification Equipment Other Equipment			
29 30	338	Unsuccessful Exploration & Dev. Costs			
31	330	Unsuccessial Exploration & Dev. 00303			
32	-	Total Production & Gathering Plant			
33					
	Products E	xtraction Plant			
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44		Cotal Draduata Extraction Plant			
45		Total Products Extraction Plant			
		oduction Plant			
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Page 2 of 3

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	& ALLOCATED)	) Y	ear: 2009
		Account Number & Title	Last Year	This Year	% Change
1					
2	N	latural Gas Storage and Processing Plant	İ		
3					
4	Underground Storage Plant				
5	_				
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19	Г	otal Underground Storage Plant			
20					
21	Other Stora	age Plant			
22					
23	360	Land & Land Rights			
24		Structures & Improvements			
25	362	Gas Holders			
26		Punification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaponzing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32					
33	ר	Fotal Other Storage Plant			
34					
35	TOTAL Na	tural Gas Storage and Processing Plant			
36					
37	ד	Fransmission Plant			
38					
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			
42	367	Mains			
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47					
48	1	OTAL Transmission Plant			Page 25

SCHEDULE 19 Page 3 of 3

	MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED				
		Account Number & Title	Last Year	This Year	% Change
1	_				
2	Γ	Distribution Plant			
3	<u> </u>		2 525	2 525	
4	374	Land & Land Rights	3,636	3,636	
5	375	Structures & Improvements	000 000	050 070	-72%
6	376	Mains	270,797	952,970	-1270
7	377	Compressor Station Equipment	-		
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate	000 455	000 458	
10	380	Services	223,457	223,457	
11	381	Meters	07 000	07 000	
12	382	Meter Installations	27,003	27,003 760	1294%
13	383	House Regulators	10,598	760	123470
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386 387	Other Prop. on Customers' Premises			
17	307	Other Equipment			
18 19	г	OTAL Distribution Plant	535,491	1,207,826	-56%
20			000,401	1,201,020	0070
21	ſ	Seneral Plant			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment			
26	392	Transportation Equipment			
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	34,343	34,343	
29	395	Laboratory Equipment			
30	396	Power Operated Equipment	6,300	6,300	
31	397	Communication Equipment			
32	398	Miscellaneous Equipment			
33	399	Other Tangible Property			
34					
35	٦	OTAL General Plant	40,643	40,643	
36					
37	1	TOTAL Gas Plant in Service	576,134	1,248,469	-54%
					Page 26

#### SCHEDULE 20

	MONTANA DEPRECIATION SUMMARY							
	Accumulated Depreciation				Current			
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate			
1	Production & Gathering							
2	Products Extraction							
3	Underground Storage							
4	Other Storage							
5	Transmission							
6	Distribution	1,248,469	220,570	242,351				
7	General							
8	TOTAL	1,248,469	220,570	242,351	0			

	MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)							
		This Year Bal.	%Change					
1								
2	151	Fuel Stock			0%			
3	152	Fuel Stock Expenses - Undistributed			0%			
4	153	Residuals & Extracted Products			0%			
5	154	Plant Materials & Operating Supplies:			0%			
6		Assigned to Construction (Estimated)			0%			
7		Assigned to Operations & Maintenance			0%			
8		Production Plant (Estimated)			0%			
9		Transmission Plant (Estimated)			0%			
10		Distribution Plant (Estimated)			0%			
11		Assigned to Other			0%			
12	155	Merchandise			0%			
13	156	Other Materials & Supplies			0%			
14	163	Stores Expense Undistributed			0%			
15	-	·						
16	ΤΟΤΑ	L Materials & Supplies	0	0	0%			

	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS						
			N/ 0 01-		Weighted		
	Commission Accepted - Most	Recent	% Cap. Str.	% Cost Rate	Cost		
1	Docket Number	D2004.3.46					
2	Order Number	6603A					
3							
4	Common Equity		42.35%	10.27%	4.35%		
5	Preferred Stock				0.00%		
6	Long Term Debt		57.65%	8.20%	4.73%		
7	Other				0.00%		
8	TOTAL		100.00%		9.08%		
9							
10	Actual at Year End						
11							
12	Common Equity	35,687,808.00	73.30%	7.36%	5.398%		
13					0.00%		
14	Long Term Debt	13,000,000.00	26.70%	8.20%	2.189%		
15	Other				0.00%		
	TOTAL	48,687,808.00	100.00%		7.587%		

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	STATEMENT OF CASH FLOWS			Year: 2009
K	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income	1,158,581	6,818,537	-83%
6	Depreciation	1,204,233	2,583,322	-53%
7	Amortization	· · ·	, ,	
8	Deferred Income Taxes - Net	491,286	(2,545,742)	119%
9	Investment Tax Credit Adjustments - Net	(10,531)	(21,062)	50%
10	Change in Operating Receivables - Net	(5,908,400)	1,938,979	-405%
11	Change in Materials, Supplies & Inventories - Net	(4,386,645)	4,641,344	-195%
12	Change in Operating Payables & Accrued Liabilities - Net	(1,520,915)	(238,499)	-538%
	• • • •	(1,520,915)	(230,499)	-00070
13		070 047	3,124,120	-72%
14	Change in Other Assets & Liabilities - Net	870,247	3,124,120	-1270
15		(0.400.444)	46 200 000	1500/
16	Net Cash Provided by/(Used in) Operating Activities	(8,102,144)	16,300,999	-150%
17				
	Cash Inflows/Outflows From Investment Activities:	(	(	400/
19	Construction/Acquisition of Property, Plant and Equipment	(4,534,120)	(8,854,010)	49%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets	(2,985,898)	(1,392,275)	
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			n/a
24				
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	(152,573)	1,061,111	-114%
27	Net Cash Provided by/(Used in) Investing Activities	(7,672,591)	(9,185,174)	16%
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt	17,493,691	(3,149,967)	655%
32	Preferred Stock			
33	Common Stock			
34	Other:	(406,038)	(17)	-2388359%
34 35	Other: Net Increase in Short-Term Debt	(406,038)	(17)	-2388359%
	Net Increase in Short-Term Debt	(406,038)	(17)	-2388359%
35 36	Net Increase in Short-Term Debt Other:	(406,038)	(17)	-2388359%
35 36 37	Net Increase in Short-Term Debt Other: Payment for Retirement of:	(406,038)	(17)	-2388359%
35 36 37 38	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt	(406,038)	(17)	-2388359%
35 36 37 38 39	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock	(406,038)	(17)	-2388359%
35 36 37 38 39 40	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock	(406,038)	(17)	-2388359%
35 36 37 38 39 40 41	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other:	(406,038)	(17)	-2388359%
35 36 37 38 39 40 41 42	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt	(406,038)	(17)	-2388359%
35 36 37 38 39 40 41 42 43	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock			-2388359%
35 36 37 38 39 40 41 42 43 44	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock	(406,038) (1,043,691)	(17) (2,279,202)	-2388359%
35 36 37 38 39 40 41 42 43 44 45	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page)	(1,043,691)	(2,279,202)	
35 36 37 38 39 40 41 42 43 44 45 46	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page)			-2388359%
35 36 37 38 39 40 41 42 43 44 45 46 46	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities	(1,043,691) 16,043,962	(2,279,202) (5,429,186)	396%
35 36 37 38 39 40 41 42 43 44 45 46 47 48	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents	(1,043,691) 16,043,962 269,227	(2,279,202) (5,429,186) 1,686,639	<u>396%</u> 
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities	(1,043,691) 16,043,962	(2,279,202) (5,429,186)	

#### STATEMENT OF CASH FLOWS

NOTE: Cash flow statement represents Energy West, Inc.

Year: 2009	Total Cost %		
	Annual Net Cost Inc. Prem/Disc.		
	Yield to Maturity		
	Outstanding Per Balance Sheet	13,000,000	13,000,000
M DEBT	Net Proceeds	13,000,000	13,000,000
LONG TERM DEBT	Principal Amount	13,000,000	13,000,000
	Maturity Date Mo./Yr.	June-17	
	Issue Date Mo./Yr.	June - 07	
	Description		TAL
·		3 3 3 8 7 8 8 7 8 9 7 9 7 9 7 9 7 9 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 9 8 7 8 8 7 9 8 7 8 7 8 8 7 8 8 7 8	32 TOTAL

SCHEDULE 24.

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Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 25	Year: 2009	Embed. Cost %		
SCI	Yea	Annual Cost		
Didgeso		Principal Outstanding		
		Cost of Money	· · · · · · · · · · · · · · · · · · ·	
	TOCK	Net Proceeds		
	REFERRED STOCK	Call Price		
E	PREFE	Par Value		
- CASCAD		Shares Issued		
IONTANA		issue Date Mo./Yr.		
Company Name: ENERGY WEST MONTANA - CASCADE		Series	TON	TOTAL
Coml				33

, ∰<sup>nine</sup>n<sub>e</sub>

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Company Name:		ENERGY WEST MONTANA - CASCADE	A - CASCADE						SCHEDULE 26
				COMMO	<b>COMMON STOCK</b>				Year: 2009
		Avg. Number of Shares	Book Value	Earnings Per	Dividends Per	Retention	Market Price	ie (et	Price/ Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
- 11 1									
d A Jan	January	4350394	8.50				00.6	8.03	
	February	4352319	8.94				9.00	8.12	
8 March	rch	4299536	8.18	0.46			8.98	7.02	
10 April	- <u>-</u>	4353560	8.50				00.6	7.68	
12 May	~	4354171	8.48				9.15	8.29	
14 June	Ð	4301369	8,60	0.16			9.13	8.10	
16 July		4301988	8.15				8.94	7.65	
	August	4302595	8.54				8.75	7.75	
	September	4303208	8.60	(0.04)			8.65	8.15	
	October	4303806	8.88				9.39	8.35	
	November	4361308	8.90				9.20	8.56	
	December	4361869	10.30	1.02			11.18	8.36	
50 0 - 2 7 7 7									
9.90									
32 TOTAI	TAL Year End			1.591		100.00%			

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	MONTANA EARNED RATE OF I	RETURN	Ye	ar: 2009
	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	575,687	912,301	
-	Adjustment-See Below	374,455		
3	108 (Less) Accumulated Depreciation	(213,571)	(224,461)	
	NET Plant in Service	736,571	687,840	
4	NET Flant III Service	100,011	007,010	
6	Additions			
	154, 156 Materials & Supplies	•		
8	165 Prepayments		2 (22)	
9	Other Additions	4,396	3,630	
10	TOTAL Additions	4,396	3,630	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	86,421	91,061	
14	252 Customer Advances for Construction			1
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	86,421	91,061	
18	TOTAL Rate Base	654,546	600,409	
19				
20	Net Earnings	36,232	45,551	25.72%
21	1101 20	- •	,	
22	Rate of Return on Average Rate Base	5.535%	7.587%	37.06%
23	Nate of Netalition Average Nate Date			
24	Rate of Return on Average Equity	0.120%	0.128%	5.97%
25				
	Major Normalizing Adjustments & Commission			
	Ratemaking adjustments to Utility Operations			
28	Natemaking adjustments to ounty operations			
	Add Cost of Main to Cascade	374,455		
30	Add Cost of Main to Cascade	5/4,435		
31				
32				
33				
34				
35				
36				
37			1	
38			1	
39				
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45			[	
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48				
49				
L		4 <u></u>	•	• • • • • • • • • • • • • • • • • • • •

	MONTANA COMPOSITE STATISTICS	Year: 2009
	Description	Amount
	Blant (Intrastate Only) (200 Omitted)	
2	Plant (Intrastate Only) (000 Omitted)	
4	101 Plant in Service	1,248
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	(2.(2))
10	108, 111 Depreciation & Amortization Reserves 252 Contributions in Aid of Construction	(242)
11 12	252 Contributions in Aid of Construction	
13	NET BOOK COSTS	1,006
14		
15	Revenues & Expenses (000 Omitted)	
16 17	400 Operating Revenues	417
18	400 Operating Revenues	417
19	403 - 407 Depreciation & Amortization Expenses	16
20	Federal & State Income Taxes	
21	Other Taxes	15
22	Other Operating Expenses	324
23	TOTAL Operating Expenses	355
24	Not On costing Income	62
25 26	Net Operating Income	02
20	415 - 421.1 Other Income	(21)
28	421.2 - 426.5 Other Deductions	16
29		
30		25
31		
32 33	Customers (Intrastate Only)	
34	Year End Average:	
35	Residential	286
36	Commercial	52
37	Industrial	
38	Other	
39		000
40	TOTAL NUMBER OF CUSTOMERS	338
41	Other Statistics (Intrastate Only)	
42		
44	Average Annual Residential Use (Mcf or Dkt))	26.8
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	30.1
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
	( mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	79.73
48	Gross Plant per Customer	3,727

	SCHEDULE 29	Year: 2009	Total Customers	α Υ Υ	338
			Industrial & Other Customers		
			Commercial Customers	Ω Ω	52
		ORMATION	Residential Customers	9 8 7	286
		<b>CUSTOMER INFORMATION</b>	Population (Include Rural)	δη Ν ∞	908
	ENERGY WEST MONTANA - CASCADE	MONTANA (	City/Town		na Cristomers
~	Company Name: EN			- Cascade 2 Cascade	31 32 TOTAL Montana Customers

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#### SCHEDULE 30

	MONTANA EMPI	LUTEE COUNTS		Year: 2009
	Department	Year Beginning	Year End	Average
1	None			
2				
2 3				
4				
5				
6				
7				
8				
4 5 7 8 9				
10				
11				
12				
13				
14				
15				
16 17				
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22				
22 23				
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25 26				
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28 29				
29				
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35 36				
36				
37				
38				
39				
40				
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42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL Montana Employees			
<u> </u>			· · · · · · · · · · · · · · · · · · ·	Dege 25

#### MONTANA EMPLOYEE COUNTS

Year: 2009

#### Company Name: ENERGY WEST MONTANA - CASCADE

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	MONTANA CONSTRUCTION BUDGET (AS	SIGNED & ALLOCATED)	Year: 2009
	Project Description	Total Company	Total Montana
2	ENERGY WEST - WEST YELLOWSTONE ENERGY WEST - MONTANA	2,439 852,801	
	ENERGY WEST - CASCADE OTHER		
6 7 8			
8 9 10			
11 12 13			
14 15 16			
17 18 19			
20 21			
22 23 24			
25 26 27			
28 29 30			
31 32			
33 34 35			
36 37 38			
39 40 41			
42 43			
44 45 46			
47 48 49			
	TOTAL	855,240	

#### SCHEDULE 32

Page 1 of 3

	TRANS	MISSION SYSTEM - TOTAL	L COMPANY & MONTANA	Year: 2009
		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

#### TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Page 2 of 3

Year: 2009

#### DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

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### STORAGE SYSTEM - TOTAL COMPANY & MONTANA

SCHEDULE 32 Continued	
Page 3 of 3	

Year: 2009

				Total Co	ompany			
		Peak Da	y of Month	Peak Day Volur	mes (Mcf or Dkt)	Total Mor	thly Volumes (M	cf or Dkt)
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12								
13	TOTAL							

				Mon	tana			
		Peak Day	y of Month	Peak Day Volur	nes (Mcf or Dkt)	Total Mor	thly Volumes (M	Icf or Dkt)
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	TOTAL							

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Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 34	Year: 2009	Difference		
SCH	Υ¢			
		Achieved Savings (Mcf or Dkt)		
	T PROGRAM	Planned Savings (Mcf or Dkt)		
	ANAGEMEN	% Change		
SCADE	VATION & DEMAND SIDE MANAGEMENT PROGRAMS	Last Year Expenditures		
		Current Year Expenditures		
Company Name: ENERGY WEST MONTANA - CASCADE	MONTANA CONSERVATIO	Program Description	το τ	TOTAL
Сотран			<sup>3</sup> 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	

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	MONTANA CONSUMPTION AND REVENUES Ye						
		Operating Revenues		MCF Sold		Avg. No. of Customers	
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1 2 3 4 5 6 7 8 9	Residential Commercial - Small Commercial - Large Industrial - Small Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental	273,622 54,976 87,910	320,065 75,135 125,168	9,772 2,107 5,275	5,277 1,316 2,349	286 39 13	263 32 11
11	TOTAL	\$416,508	\$520,368	17,153	8,942	338	306
12 13 14 15		Operating Revenues		BCF Transported		A∨g. No. of Customers	
16 17 18 19 20 21 22 23	Transportation of Gas Utilities Industiral Other	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
24	TOTAL						

Natural Gas Universal System Benefits Programs								
	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation		
. 1	Local Conservation							
2	Furnace Efficiency							
3	Weatherization							
4	No Interest Loan (NIP)							
5								
6								
7								
	Market Transformation		1					
9								
10								
11								
12 13								
13								
	Research & Developm	ent	L			<u> </u>		
	Gas Research	<u>ente</u>						
17								
18								
19								
20								
21								
	Low Income							
	Low Income Discount							
ALCONTRACTOR AND A STREET	Bill Assistance							
25								
26								
27								
28								
29 30	Uther		1			T		
31								
31								
33								
34								
35			L					
36								
37								
38								
39								
40					4			
41								
	Total			L				
43 Number of customers that received low income rate discounts								
	<ul> <li>44 Average monthly bill discount amount (\$/mo)</li> <li>45 Average LIEAP-eligible household income</li> <li>46 Number of customers that received weatherization assistance</li> <li>47 Expected average annual bill savings from weatherization</li> <li>48 Number of residential audits performed</li> </ul>							
48								

#### Natural Gas Universal System Benefits Programs

Montana Conservation & Demand Side Management Programs							
			Contracted or			Most	
		Actual	Committed	Total Current		recent	
		Current Year	Current Year	Year	(MW and	program	
	Program Description	Expenditures	Expenditures	Expenditures	MWh)	evaluation	
1	Local Conservation		<u>, , , , , , , , , , , , , , , , , , , </u>				
2						1	
3							
4							
5							
6							
7							
	Demand Response						
9			T			1	
10							
11							
12							
13							
14							
	Market Transformation	n					
16							
17							
18							
19					1		
20							
21							
	Research & Developn	nent					
23							
24							
25							
26							
27							
28							
	Low Income		<u>I</u>				
30			1			T	
30							
32		1					
33				1			
34						1	
35	Other		1			1	
36							
37				}			
38							
39							
40							
41							
42		1					
43							
44				1			
45				1			
46							
47							
	Total						
L							

#### Montana Conservation & Demand Side Management Programs