

YEAR ENDING December 2009

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# ANNUAL REPORT

OF

2010 MAY -3 A 10:43

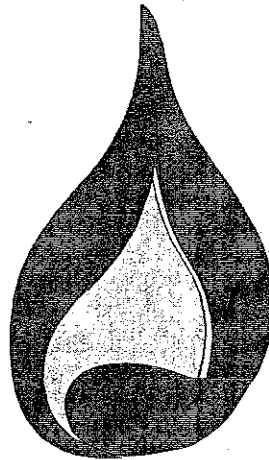
PUBLIC SERVICE  
COMMISSION

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ENERGY WEST MT \_ GREAT FALLS

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## GAS UTILITY



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

## IDENTIFICATION

Year: 2009

- |  |  |
|--|--|
| 1. Legal Name of Respondent:                         | Energy West Montana - Great Falls              |
| 2. Name Under Which Respondent Does Business:        | Energy West, Incorporated                      |
| 3. Date Utility Service First Offered in Montana     | Manufactured Gas: 12/08/1909<br>NG: 05/02/1928 |
| 4. Address to send Correspondence Concerning Report: | P.O. Box 2229<br>Great Falls, MT 59403-2229    |
| 5. Person Responsible for This Report:               | Jed Henthorne                                  |
| 5a. Telephone Number:                                | (406)791-7500                                  |

## Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:
- 1a. Name and address of the controlling organization or person:  
(Not Applicable)
- 1b. Means by which control was held:
- 1c. Percent Ownership:

## SCHEDULE 2

Board of Directors		
Line No.	Name of Director and Address (City, State)	Remuneration
	(a)	(b)
1	Richard M. Osborne Mentor, OH	\$24,000
2	Michael Victor Painesville, OH	\$24,000
3	Gene Argo Hays, KS	\$24,000
4	Steven A Calabrese Cleveland, OH	\$18,000
5	Mark D. Grossi Westlake, OH	\$16,000
6	James R Smail Wooster, OH	\$24,000
7	James E Sprague Sheffield, OH	\$24,000
8	Ian J. Abrams Cleveland, OH	\$24,000
9	Gregory Osborne Mentor, OH	\$8,000
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## Officers

Year: 2009

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	Chief Executive Officer	Total Company	Richard M. Osborne
2			
3	President & COO	Total Company	Kevin J. Degenstein
4			
5	CFO, Principal Accounting Officer, VP	Total Company	Thomas J. Smith
6			
7			
8	VP East Coast Operations	Total Company	David C. Shipley
9			
10	VP Administration	Total Company	Jed D. Henthorne
11			
12	Corporate Secretary	Total Company	Rebecca Howell
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## CORPORATE STRUCTURE

Year: 2009

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	1,463,530	21.46%
2	Energy West - Wyoming	Natural Gas Utility	379,158	5.56%
3	Energy West - W. Yellowstone	Natural Gas Utility	76,308	1.12%
4	Energy West - Cascade	Natural Gas Utility	25,127	0.37%
5	Penobscot Consolidated	Natural Gas Utility	454,122	6.66%
6	Frontier Consolidated	Natural Gas Utility	1,437,422	21.08%
7	Energy West Propane - MT	Bulk Propane Sales	(24,778)	-0.36%
8	Energy West Resources	Gas Marketing	583,125	8.55%
9	Energy West Development	Pipeline	156,233	2.29%
10	EWST Services		2,218,627	32.54%
11	Energy West - Cut Bank Gas	Natural Gas Utility	53,587	0.79%
12	Energy Inc		(3,923)	-0.06%
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50	TOTAL		6,818,538	100.00%

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 5

# CORPORATE ALLOCATIONS

Year: 2009

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	ENERGY WEST, OVERHEADS	921	DIRECT PAYROLL & 4 FACTOR	1,403,013	45.35%	1,690,648
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34	TOTAL			1,403,013	45.35%	1,690,648

Company Name: ENERGY WEST MONTANA - GREAT FALLS

**SCHEDULE 6**

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY**

Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
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32	<b>TOTAL</b>					

Company Name: ENERGY WEST MONTANA - GREAT FALLS

**SCHEDULE 7**

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY**

Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	NONE					
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32	<b>TOTAL</b>					

## MONTANA UTILITY INCOME STATEMENT

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	39,142,839	32,523,000	-16.91%
2				
3	Operating Expenses			
4	401 Operation Expenses	34,578,413	27,237,050	-21.23%
5	402 Maintenance Expense	309,601	276,491	-10.69%
6	403 Depreciation Expense	949,443	914,451	-3.69%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs			
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	1,411,541	1,324,688	-6.15%
13	409.1 Income Taxes - Federal	615,127	1,064,835	73.11%
14	- Other	15,793	242,129	1433.14%
15	410.1 Provision for Deferred Income Taxes	(438,428)	(378,469)	13.68%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments	(21,062)	(21,062)	
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	<b>TOTAL Utility Operating Expenses</b>	<b>37,420,428</b>	<b>30,660,113</b>	<b>-18.07%</b>
21	<b>NET UTILITY OPERATING INCOME</b>	<b>1,722,411</b>	<b>1,862,887</b>	<b>8.16%</b>

## MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	23,280,582	18,761,377	-19.41%
3	481 Commercial & Industrial - Small	3,305,327	2,830,001	-14.38%
4	Commercial & Industrial - Large	10,219,257	8,549,779	-16.34%
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	<b>TOTAL Sales to Ultimate Consumers</b>	<b>36,805,166</b>	<b>30,141,157</b>	<b>-18.11%</b>
9	483 Sales for Resale			
10	<b>TOTAL Sales of Gas</b>	<b>36,805,166</b>	<b>30,141,157</b>	<b>-18.11%</b>
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others	2,337,673	2,381,843	1.89%
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	<b>TOTAL Other Operating Revenues</b>	<b>2,337,673</b>	<b>2,381,843</b>	<b>1.89%</b>
22	<b>Total Gas Operating Revenues</b>	<b>39,142,839</b>	<b>32,523,000</b>	<b>-16.91%</b>
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	<b>TOTAL Oper. Revs. Net of Pro. for Refunds</b>	<b>39,142,839</b>	<b>32,523,000</b>	<b>-16.91%</b>
27				



## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses</b>			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	<b>Total Operation - Natural Gas Production</b>			
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	<b>Total Maintenance- Natural Gas Prod.</b>			
26	<b>TOTAL Natural Gas Production &amp; Gathering</b>			
27	Products Extraction - Operation			
28	770 Operation Supervision & Engineering			
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	<b>Total Operation - Products Extraction</b>			
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	<b>Total Maintenance - Products Extraction</b>			
53	<b>TOTAL Products Extraction</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title			Last Year	This Year	% Change
1	<b>Production Expenses - continued</b>				
2					
3	Exploration & Development - Operation				
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8	<b>TOTAL Exploration &amp; Development</b>				
9					
10	Other Gas Supply Expenses - Operation				
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases			
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases	30,670,682	17,477,370	-43.02%
18	805.1	Purchased Gas Cost Adjustments	1,742,285	2,075,138	19.10%
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.	9,285,020	9,011,547	-2.95%
27	808.2	(Less) Gas Delivered to Storage -Cr.	(11,393,460)	(4,998,380)	56.13%
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810	(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811	(Less) Gas Used for Products Extraction-Cr.			
31	812	(Less) Gas Used for Other Utility Operations-Cr.	(12,864)	(10,760)	16.36%
32	813	Other Gas Supply Expenses	23		
33	<b>TOTAL Other Gas Supply Expenses</b>		30,291,686	23,554,915	-22.24%
34					
35	<b>TOTAL PRODUCTION EXPENSES</b>		30,291,686	23,554,915	-22.24%

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Storage, Terminaling &amp; Processing Expenses</b>			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	<b>Total Operation - Underground Strg. Exp.</b>			
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	<b>Total Maintenance - Underground Storage</b>			
29	<b>TOTAL Underground Storage Expenses</b>			
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	<b>Total Operation - Other Storage Expenses</b>			
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	<b>Total Maintenance - Other Storage Exp.</b>			
50	<b>TOTAL - Other Storage Expenses</b>			
51				
52	<b>TOTAL - STORAGE, TERMINALING &amp; PROC.</b>			

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2009

Account Number & Title			Last Year	This Year	% Change
1	<b>Transmission Expenses</b>				
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14	<b>Total Operation - Transmission</b>				
15	Maintenance				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	<b>Total Maintenance - Transmission</b>				
24	<b>TOTAL Transmission Expenses</b>				
25	<b>Distribution Expenses</b>				
26	Operation				
27	870	Operation Supervision & Engineering		85,120	
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	129,225	137,406	6.33%
32	875	Measuring & Reg. Station Exp.-General	18,645	18,666	0.11%
33	876	Measuring & Reg. Station Exp.-Industrial			
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.		26,302	
35	878	Meter & House Regulator Expenses	7,483	6,501	-13.12%
36	879	Customer Installations Expenses	337,210	370,876	9.98%
37	880	Other Expenses	227,339	109,924	-51.65%
38	881	Rents			
39	<b>Total Operation - Distribution</b>		719,902	754,795	4.85%
40	Maintenance				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains	60,608	64,119	5.79%
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station Exp.-General			
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892	Maintenance of Services	9,480	5,643	-40.47%
49	893	Maintenance of Meters & House Regulators	50,293	27,610	-45.10%
50	894	Maintenance of Other Equipment		784	
51	<b>Total Maintenance - Distribution</b>		120,381	98,156	-18.46%
52	<b>TOTAL Distribution Expenses</b>		840,283	852,951	1.51%

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1				
2	<b>Customer Accounts Expenses</b>			
3	Operation			
4	901 Supervision	109,076	90	-99.92%
5	902 Meter Reading Expenses	115,353	209,931	81.99%
6	903 Customer Records & Collection Expenses	621,182	553,469	-10.90%
7	904 Uncollectible Accounts Expenses	143,355	92,545	-35.44%
8	905 Miscellaneous Customer Accounts Expenses	3,504	80	-97.72%
9				
10	<b>TOTAL Customer Accounts Expenses</b>	<b>992,470</b>	<b>856,115</b>	<b>-13.74%</b>
11				
12	<b>Customer Service &amp; Informational Expenses</b>			
13	Operation			
14	907 Supervision	72		-100.00%
15	908 Customer Assistance Expenses	96		-100.00%
16	909 Informational & Instructional Advertising Exp.	12,551	60	-99.52%
17	910 Miscellaneous Customer Service & Info. Exp.	7,650	80	-98.95%
18				
19	<b>TOTAL Customer Service &amp; Info. Expenses</b>	<b>20,369</b>	<b>140</b>	<b>-99.31%</b>
20				
21	<b>Sales Expenses</b>			
22	Operation			
23	911 Supervision	3,887	6,166	58.63%
24	912 Demonstrating & Selling Expenses		8,486	
25	913 Advertising Expenses		1,265	
26	916 Miscellaneous Sales Expenses			
27				
28	<b>TOTAL Sales Expenses</b>	<b>3,887</b>	<b>15,917</b>	<b>309.49%</b>
29				
30	<b>Administrative &amp; General Expenses</b>			
31	Operation			
32	920 Administrative & General Salaries	135,137	(71,342)	-152.79%
33	921 Office Supplies & Expenses	139,136	80,772	-41.95%
34	922 (Less) Administrative Expenses Transferred - Cr.	(122,041)	(110,533)	9.43%
35	923 Outside Services Employed	380,227	154,165	-59.45%
36	924 Property Insurance	236,835	313,964	32.57%
37	925 Injuries & Damages	985	3,437	248.93%
38	926 Employee Pensions & Benefits	209,722	265,863	26.77%
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses	1,271	604	-52.48%
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses			
43	930.2 Miscellaneous General Expenses	17,255	15,219	-11.80%
44	931 Rents			
45	Overheads	1,590,265	1,403,013	
46	<b>TOTAL Operation - Admin. &amp; General</b>	<b>2,588,792</b>	<b>2,055,162</b>	<b>-20.61%</b>
47	Maintenance			
48	935 Maintenance of General Plant	150,527	178,341	18.48%
49				
50	<b>TOTAL Administrative &amp; General Expenses</b>	<b>2,739,319</b>	<b>2,233,503</b>	<b>-18.47%</b>
51	<b>TOTAL OPERATION &amp; MAINTENANCE EXP.</b>	<b>34,888,014</b>	<b>27,513,541</b>	<b>-21.14%</b>

## MONTANA TAXES OTHER THAN INCOME

Year: 2009

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	121,969	107,941	-11.50%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	55,692	21,723	-60.99%
5	Montana PSC	124,373	80,262	-35.47%
6	Franchise Taxes			
7	Property Taxes	1,109,507	1,114,762	0.47%
8	Tribal Taxes			
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51	<b>TOTAL MT Taxes other than Income</b>	<b>1,411,541</b>	<b>1,324,688</b>	<b>-6.15%</b>

## PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2009

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
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50	TOTAL Payments for Services				

## POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2009

	Description	Total Company	Montana	% Montana
1	NONE			
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49				
50	TOTAL Contributions			



## Pension Costs

Year: 2009

1	Plan Name _____			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	<b>Funded Status</b>			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan	45	46	2.22%
48	Not Covered by the Plan			
49	Active	39	41	5.13%
50	Retired			
51	Deferred Vested Terminated	6	5	-16.67%

## Other Post Employment Benefits (OPEBS)

Year: 2009

	Item	Current Year	Last Year	% Change
1	<b>Regulatory Treatment:</b>			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	<b>Weighted-average Assumptions as of Year End</b>			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	<b>List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:</b>			
13				
14				
15	<b>Describe any Changes to the Benefit Plan:</b>			
	During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of Dec 31, 2009, the value of plan assets is \$273,181. The assets remaining in the trust will be used to fund the plan until these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan.			
16				
17	<b>TOTAL COMPANY</b>			
18	<b>Change in Benefit Obligation</b>			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	<b>Change in Plan Assets</b>			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	<b>Funded Status</b>			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	<b>Components of Net Periodic Benefit Costs</b>			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	<b>Accumulated Post Retirement Benefit Obligation</b>			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

## Other Post Employment Benefits (OPEBS) Continued

	Item	Current Year	Last Year	% Change
1	<b>Number of Company Employees:</b>			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	<b>Montana</b>			
8	<b>Change in Benefit Obligation</b>			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	<b>Change in Plan Assets</b>			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	<b>Funded Status</b>			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	<b>Components of Net Periodic Benefit Costs</b>			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	<b>Accumulated Post Retirement Benefit Obligation</b>			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	<b>Montana Intrastate Costs:</b>			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	<b>Number of Montana Employees:</b>			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

## TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	186,550			186,550	195,771	-5%
2	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%
3	Delores Tacke Credit Supervisor	53,176		50,290	103,466	50,877	103%
4	Ed Kacer Director of Operations	87,945			87,945	81,900	7%
5	Tony Pietrykowski Operations Supervisor	72,182	3,000		75,182	65,694	
6	Evan Mathews Manager West Yellowstone	74,970			74,970	72,445	3%
7	Merle Fraser Fitter / Welder	65,973	2,000		67,973	59,700	14%
8	Mary Cox Assistant IT Manager	67,720			67,720	64,130	6%
9	Dana Jo Forseth Senior Accountant	65,190			65,190	58,883	11%
10	Steve Knudson Service Supervisor	59,923			59,923	57,483	4%

## COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	186,550			186,550	195,771	-5%
2	David C. Shipley Vice President of East Coast Operations	136,350			136,350	182,500	-25%
3	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%
4	Thomas Smith Vice President / CFO	78,120			78,120	80,947	-3%
5	Rebecca Howell Corporate Secretary	23,000			23,000	18,500	24%

## BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits</b>			
2	Utility Plant			
3	101 Gas Plant in Service	61,220,428	69,955,621	-12%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas			
11	108 (Less) Accumulated Depreciation	(29,830,899)	(31,960,484)	7%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Util. Plant			
19	<b>TOTAL Utility Plant</b>	<b>31,389,529</b>	<b>37,995,137</b>	<b>-17%</b>
20	<b>Other Property &amp; Investments</b>			
21	121 Nonutility Property	5,740,393	5,780,621	-1%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(2,225,480)	(2,572,091)	13%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments	1,081,423	1,841,134	-41%
26	125 Sinking Funds			
27	<b>TOTAL Other Property &amp; Investments</b>	<b>4,596,336</b>	<b>5,049,664</b>	<b>-9%</b>
28	<b>Current &amp; Accrued Assets</b>			
29	131 Cash	1,065,529	2,752,168	-61%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	7,638,636	7,813,306	-2%
35	143 Other Accounts Receivable	4,839,138	2,869,826	69%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(207,942)	(233,332)	11%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies			
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	1,175,598	1,018,673	15%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	9,891,801	5,251,942	88%
47	165 Prepayments	422,514	552,641	-24%
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues			
52	174 Miscellaneous Current & Accrued Assets	3,474,321	4,705,527	-26%
53	<b>TOTAL Current &amp; Accrued Assets</b>	<b>28,299,594</b>	<b>24,730,751</b>	<b>14%</b>

## BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits (cont.)</b>			
2				
3	<b>Deferred Debits</b>			
4				
5	181 Unamortized Debt Expense	417,768	356,339	17%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	133,498	37,490	256%
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits	2,006,891	1,700,639	18%
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes	6,934,070	8,113,906	-15%
17	191 Unrecovered Purchased Gas Costs	2,041,280	641,755	218%
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	<b>TOTAL Deferred Debits</b>	11,533,506	10,850,130	6%
21				
22	<b>TOTAL ASSETS &amp; OTHER DEBITS</b>	75,818,965	78,625,682	-4%
	Account Number & Title	Last Year	This Year	% Change
23	<b>Liabilities and Other Credits</b>			
24				
25	<b>Proprietary Capital</b>			
26				
27	201 Common Stock Issued	644,491	654,280	-1%
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital	5,606,881	6,762,541	-17%
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	23,830,766	28,270,987	-16%
37	217 (Less) Reacquired Capital Stock			
38	<b>TOTAL Proprietary Capital</b>	30,082,138	35,687,808	-16%
39				
40	<b>Long Term Debt</b>			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt	13,000,000	13,000,000	
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	<b>TOTAL Long Term Debt</b>	13,000,000	13,000,000	

**BALANCE SHEET**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Total Liabilities and Other Credits (cont.)</b>			
3				
4	<b>Other Noncurrent Liabilities</b>			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	<b>TOTAL Other Noncurrent Liabilities</b>			
13				
14	<b>Current &amp; Accrued Liabilities</b>			
15				
16	231 Notes Payable	17,551,276	14,651,265	20%
17	232 Accounts Payable	6,211,781	5,530,645	12%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits	501,248	521,535	-4%
21	236 Taxes Accrued			
22	237 Interest Accrued	4,897	31,900	-85%
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	5,844,737	6,989,381	-16%
28	243 Obligations Under Capital Leases - Current			
29	<b>TOTAL Current &amp; Accrued Liabilities</b>	30,113,939	27,724,726	9%
30				
31	<b>Deferred Credits</b>			
32				
33	252 Customer Advances for Construction	824,955	992,808	-17%
34	253 Other Deferred Credits	1,558,368	1,001,837	56%
35	255 Accumulated Deferred Investment Tax Credits	239,565	218,503	10%
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	<b>TOTAL Deferred Credits</b>	2,622,888	2,213,148	19%
40				
41	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>	75,818,965	78,625,682	-4%

**NOTE:** The balance sheet represents Energy West Inc.



## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Intangible Plant</b>			
2				
3	301 Organization			
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant	7,136	7,136	
6				
7	<b>TOTAL Intangible Plant</b>	7,136	7,136	
8				
9	<b>Production Plant</b>			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way			
17	325.5 Other Land & Land Rights			
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures			
20	328 Field Meas. & Reg. Station Structures			
21	329 Other Structures			
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines			
25	333 Field Compressor Station Equipment			
26	334 Field Meas. & Reg. Station Equipment			
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment			
29	337 Other Equipment			
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	<b>Total Production &amp; Gathering Plant</b>			
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	<b>Total Products Extraction Plant</b>			
46				
47	<b>TOTAL Production Plant</b>			

## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Natural Gas Storage and Processing Plant</b>			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	<b>Total Underground Storage Plant</b>			
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	<b>Total Other Storage Plant</b>			
34				
35	<b>TOTAL Natural Gas Storage and Processing Plant</b>			
36				
37	<b>Transmission Plant</b>			
38				
39	365.1 Land & Land Rights			
40	365.2 Rights-of-Way			
41	366 Structures & Improvements			
42	367 Mains			
43	368 Compressor Station Equipment			
44	369 Measuring & Reg. Station Equipment			
45	370 Communication Equipment			
46	371 Other Equipment			
47				
48	<b>TOTAL Transmission Plant</b>			

## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Distribution Plant</b>			
3				
4	374 Land & Land Rights			
5	375 Structures & Improvements	437,481	437,481	
6	376 Mains	12,254,308	12,233,880	0%
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General	146,581	146,581	
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services	9,992,154	10,248,000	-2%
11	381 Meters	1,481,214	1,474,926	0%
12	382 Meter Installations	2,027,592	2,093,282	-3%
13	383 House Regulators	461,382	461,382	
14	384 House Regulator Installations	689,202	716,858	-4%
15	385 Industrial Meas. & Reg. Station Equipment	9,793	9,793	
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	<b>TOTAL Distribution Plant</b>	<b>27,499,707</b>	<b>27,822,182</b>	<b>-1%</b>
20				
21	<b>General Plant</b>			
22				
23	389 Land & Land Rights	60,409	60,409	
24	390 Structures & Improvements	2,071,959	2,081,558	0%
25	391 Office Furniture & Equipment	3,982,769	3,979,123	0%
26	392 Transportation Equipment	883,605	887,834	0%
27	393 Stores Equipment	554	554	
28	394 Tools, Shop & Garage Equipment	429,970	443,263	-3%
29	395 Laboratory Equipment	35,025	35,025	
30	396 Power Operated Equipment	512,040	503,690	2%
31	397 Communication Equipment	354,385	354,385	
32	398 Miscellaneous Equipment			
33	399 Other Tangible Property	20,582	20,582	
34				
35	<b>TOTAL General Plant</b>	<b>8,351,297</b>	<b>8,366,422</b>	<b>0%</b>
36				
37	<b>TOTAL Gas Plant in Service</b>	<b>35,858,140</b>	<b>36,195,740</b>	<b>-1%</b>

## MONTANA DEPRECIATION SUMMARY

Year: 2009

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current
			Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	27,802,838	14,098,543	14,811,201	
7	General	8,325,072	5,478,050	5,508,884	
8	<b>TOTAL</b>	<b>36,127,911</b>	<b>19,576,593</b>	<b>20,320,085</b>	<b>0</b>

## MONTANA MATERIALS &amp; SUPPLIES (ASSIGNED &amp; ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			0%
3	152 Fuel Stock Expenses - Undistributed			0%
4	153 Residuals & Extracted Products			0%
5	154 Plant Materials & Operating Supplies:			0%
6	Assigned to Construction (Estimated)	240,132	156,094	54%
7	Assigned to Operations & Maintenance	26,681	17,344	54%
8	Production Plant (Estimated)			0%
9	Transmission Plant (Estimated)			0%
10	Distribution Plant (Estimated)			0%
11	Assigned to Other			0%
12	155 Merchandise	8,856	8,904	-1%
13	156 Other Materials & Supplies			0%
14	163 Stores Expense Undistributed			0%
15				
16	<b>TOTAL Materials &amp; Supplies</b>	<b>275,669</b>	<b>182,342</b>	<b>51%</b>

## MONTANA REGULATORY CAPITAL STRUCTURE &amp; COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2004.3.46			
2	Order Number 6603A			
3				
4	Common Equity	42.35%	10.27%	4.35%
5	Preferred Stock			0.00%
6	Long Term Debt	57.65%	8.20%	4.73%
7	Other			0.00%
8	<b>TOTAL</b>	<b>100.00%</b>		<b>9.08%</b>
9				
10	Actual at Year End			
11				
12	Common Equity 35,687,808.00	73.30%	8.98%	6.581%
13	Preferred Stock			0.00%
14	Long Term Debt 13,000,000.00	26.70%	8.20%	2.189%
15	Other			0.00%
16	<b>TOTAL</b> 48,687,808.00	<b>100.00%</b>		<b>8.770%</b>

## STATEMENT OF CASH FLOWS

Year: 2009

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	<b>Cash Flows from Operating Activities:</b>			
5	Net Income	1,158,581	6,818,537	-83%
6	Depreciation	1,204,233	2,583,322	-53%
7	Amortization			
8	Deferred Income Taxes - Net	491,286	(2,545,742)	119%
9	Investment Tax Credit Adjustments - Net	(10,531)	(21,062)	50%
10	Change in Operating Receivables - Net	(5,908,400)	1,938,979	-405%
11	Change in Materials, Supplies & Inventories - Net	(4,386,645)	4,641,344	-195%
12	Change in Operating Payables & Accrued Liabilities - Net	(1,520,915)	(238,499)	-538%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	870,247	3,124,120	-72%
15	Other Operating Activities (explained on attached page)			
16	<b>Net Cash Provided by/(Used in) Operating Activities</b>	<b>(8,102,144)</b>	<b>16,300,999</b>	<b>-150%</b>
17				
18	<b>Cash Inflows/Outflows From Investment Activities:</b>			
19	Construction/Acquisition of Property, Plant and Equipment	(4,534,120)	(8,854,010)	49%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets	(2,985,898)	(1,392,275)	
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			n/a
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	(152,573)	1,061,111	-114%
27	<b>Net Cash Provided by/(Used in) Investing Activities</b>	<b>(7,672,591)</b>	<b>(9,185,174)</b>	<b>16%</b>
28				
29	<b>Cash Flows from Financing Activities:</b>			
30	Proceeds from Issuance of:			
31	Long-Term Debt	17,493,691	(3,149,967)	655%
32	Preferred Stock			
33	Common Stock			
34	Other:	(406,038)	(17)	-2388359%
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(1,043,691)	(2,279,202)	
45	Other Financing Activities (explained on attached page)			
46	<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>16,043,962</b>	<b>(5,429,186)</b>	<b>396%</b>
47				
48	<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>	<b>269,227</b>	<b>1,686,639</b>	<b>-84%</b>
49	<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>796,302</b>	<b>1,065,529</b>	<b>-25%</b>
50	<b>Cash and Cash Equivalents at End of Year</b>	<b>1,065,529</b>	<b>2,752,168</b>	<b>-61%</b>

NOTE: Cash flow statement represents Energy West, Inc.

## LONG TERM DEBT

Year: 2009

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Senior Unsecured Notes	June-07	June-17	13,000,000	13,000,000	13,000,000	6.16%		
2									
3									
4									
5									
6									
7									
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9									
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11									
12									
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14									
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21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL			13,000,000	13,000,000	13,000,000			

PREFERRED STOCK

Year: 2009

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
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29										
30										
31										
32	TOTAL									

## COMMON STOCK

Year: 2009

	Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price		Price/ Earnings Ratio
						High	Low	
1								
2								
3								
4	4350394	8.50				9.00	8.03	
5								
6	4352319	8.94				9.00	8.12	
7								
8	4299536	8.18	0.46			8.98	7.02	
9								
10	4353560	8.50				9.00	7.68	
11								
12	4354171	8.48				9.15	8.29	
13								
14	4301369	8.60	0.16			9.13	8.10	
15								
16	4301988	8.15				8.94	7.65	
17								
18	4302595	8.54				8.75	7.75	
19								
20	4303208	8.60	(0.04)			8.65	8.15	
21								
22	4303806	8.88				9.39	8.12	
23								
24	4361308	8.90				9.20	8.56	
25								
26	4361869	10.30	1.02			10.61	8.36	
27								
28								
29								
30								
31								
32	TOTAL Year End		1.591		100.00%			



## MONTANA EARNED RATE OF RETURN

Year: 2009

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	35,777,995	36,026,940	
3	108 (Less) Accumulated Depreciation	(19,705,519)	(19,948,339)	
4	<b>NET Plant in Service</b>	<b>16,072,476</b>	<b>16,078,601</b>	
5				
6	Additions			
7	154, 156 Materials & Supplies	5,581,957	3,496,934	
8	165 Prepayments			
9	Other Additions	1,954,822	1,963,658	
10	<b>TOTAL Additions</b>	<b>7,536,779</b>	<b>5,460,592</b>	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	2,266,450	2,482,895	
14	252 Customer Advances for Construction	1,143,858	1,239,400	
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	0		
17	<b>TOTAL Deductions</b>	<b>3,410,308</b>	<b>3,722,295</b>	
18	<b>TOTAL Rate Base</b>	<b>20,198,947</b>	<b>17,816,898</b>	
19				
20	<b>Net Earnings</b>	<b>1,722,411</b>	<b>1,862,887</b>	<b>8.16%</b>
21				
22	<b>Rate of Return on Average Rate Base</b>	<b>8.527%</b>	<b>10.456%</b>	<b>22.62%</b>
23				
24	<b>Rate of Return on Average Equity</b>	<b>5.726%</b>	<b>5.220%</b>	<b>-8.83%</b>
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29	Net Earnings from above		1,862,887	
30				
31	Weather Normalization adjustment		(304,128)	
32	Change in vacation accrual-One time expense reduction		(183,928)	
33	Total Adjustment		(488,056)	
34	Income tax effect at 38.46%		187,706	
35	Net adjustment		(300,350)	
36				
37	<b>Adjusted Net Earnings</b>		<b>1,562,537</b>	
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	<b>Adjusted Rate of Return on Average Rate Base</b>		<b>8.770%</b>	
48				
49	<b>Adjusted Rate of Return on Average Equity</b>		<b>4.378%</b>	

## MONTANA COMPOSITE STATISTICS

Year: 2009

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	36,196
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	182
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(20,320)
11	252 Contributions in Aid of Construction	
12		
13	<b>NET BOOK COSTS</b>	<b>16,058</b>
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	32,523
18		
19	403 - 407 Depreciation & Amortization Expenses	914
20	Federal & State Income Taxes	907
21	Other Taxes	1,325
22	Other Operating Expenses	27,513
23	TOTAL Operating Expenses	30,659
24		
25	Net Operating Income	1,864
26		
27	415 - 421.1 Other Income	107
28	421.2 - 426.5 Other Deductions	507
29		
30	<b>NET INCOME</b>	<b>1,464</b>
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	24,734
36	Commercial	3,193
37	Industrial	
38	Other	
39		
40	<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>27,927</b>
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	7.60
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	8.270
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	63.21
48	Gross Plant per Customer	1,296

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 29

Year: 2009

MONTANA CUSTOMER INFORMATION

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Great Falls	67,004	24,734	3,193		27,927
2						
3						
4						
5						
6						
7						
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31						
32	TOTAL Montana Customers	67,004	24,734	3,193		27,927

## MONTANA EMPLOYEE COUNTS

Year: 2009

	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	4	4	4
2	CUSTOMER ACCOUNTS	16	16	16
3	SALES, MERCHANDISING, JOBBING			
4	ENGINEERING			
5	ADMINISTRATIVE & GENERAL	6	6	6
6	CONSTRUCTION	7	8	8
7	FIELD CUSTOMER SERVICE	5	5	5
8	DISTRICT PERSONNEL			
9				
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46				
47				
48				
49				
50	TOTAL Montana Employees	38	39	39

## MONTANA CONSTRUCTION BUDGET (ASSIGNED &amp; ALLOCATED)

Year: 2009

	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	2,439	
2	ENERGY WEST - MONTANA	852,801	
3	ENERGY WEST - CASCADE		
4	OTHER		
5			
6			
7			
8			
9			
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48			
49			
50	TOTAL	855,240	

## TRANSMISSION SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 2009

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

**DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA**

Year: 2009

<b>Total Company</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	SEE BELOW		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

<b>Montana</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	2	39,366	768,216
15	February	26	34,730	614,360
16	March	10	39,488	658,966
17	April	28	21,645	429,362
18	May	1	16,730	298,723
19	June	6	12,133	214,568
20	July	14	6,983	192,990
21	August	24	7,655	203,246
22	September	30	10,355	178,728
23	October	10	27,503	478,789
24	November	14	21,228	504,794
25	December	8	44,353	930,255
26	<b>TOTAL</b>			5,472,997

## STORAGE SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 2009

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	<b>TOTAL</b>							

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	<b>TOTAL</b>							



Company Name: ENERGY WEST MONTANA - GREAT FALLS

**SCHEDULE 33**

**SOURCES OF GAS SUPPLY**

Year: 2009

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Tanaska	1,440,200	1,050,000	\$8.1400	\$4.5010
2	Jet-Co	1,463,800	2,090,905	\$7.8490	\$3.6310
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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29					
30					
31					
32					
33	<b>Total Gas Supply Volumes</b>	<b>2,904,000</b>	<b>3,140,905</b>	<b>\$7.9933</b>	<b>\$3.9218</b>

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 34

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2009

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	NO INTEREST LOAN PROGRAM	\$92,504	\$93,331	-0.89%	N/A	N/A	
2	FURNACE EFFICIENCY PROGRAM	\$103,585	\$80,773	28.24%	N/A	N/A	
3							
4							
5							
6	Also please refer to Schedule 36a						
7							
8							
9							
10							
11							
12							
13							
14							
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16							
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21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32	TOTAL	\$196,089	\$174,104	12.63%			

## MONTANA CONSUMPTION AND REVENUES

Year: 2009

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	18,761,377	23,280,582	2,268,212	2,241,290	24,734	24,581
2	Commercial - Small	2,830,001	3,305,327	352,848	295,443	1,868	1,842
3	Commercial - Large	7,990,915	9,698,069	948,735	929,971	1,325	1,349
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	<b>TOTAL</b>	<b>\$29,582,293</b>	<b>\$36,283,978</b>	<b>3,569,795</b>	<b>3,466,704</b>	<b>27927</b>	<b>27772</b>
12							
13							
14							
15		Operating Revenues		BCF Transported		Avg. No. of Customers	
16							
17		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
18	<b>Transportation of Gas</b>						
19							
20	Utilities						
21	Industrial						
22	Other	2,940,707	2,858,861	1.2	1.1	2	2
23							
24	<b>TOTAL</b>	<b>\$2,940,707</b>	<b>\$2,858,861</b>	<b>1.186396</b>	<b>1.091356</b>	<b>2</b>	<b>2</b>

**Natural Gas Universal System Benefits Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	Furnace Efficiency			103584.82		
3	Weatherization			319317.07		
4	No Interest Loan (NIP)			92504.17		
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Research & Development					
16	Gas Research			69113.59		
17						
18						
19						
20						
21						
22	Low Income					
23	Low Income Discount			129690.11		
24	Bill Assistance			12000.00		
25						
26						
27						
28						
29	Other					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts				1319	
44	Average monthly bill discount amount (\$/mo)				8.19	
45	Average LIEAP-eligible household income				14,470	
46	Number of customers that received weatherization assistance				113	
47	Expected average annual bill savings from weatherization				7-10%	
48	Number of residential audits performed				45	

**Montana Conservation & Demand Side Management Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Other					
36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47						
48	Total					