YEAR

RECEIVED BY

2011 MAR 29 A 10- 14

PUBLIC SERVICE COMMISSION

ANNUAL REPORT

of the

NAME Salish Shores Utility Corp

LOCATION 2806 Tradewinds Way, Thompson Falls, MT 59873

PRIVATE WATER UTILITY

TO THE

PUBLIC SERVICE COMMISSION

OF MONTANA

FOR THE YEAR ENDING 12/31/2010

Form No. 402-A (01/2009)

General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2 Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

Table of Contents

SCHEDULE	PAGE
Identification	2
Income Statement	3
Balance Sheet	4
Contributions in Aid of Construction	5
Accumulated Depreciation and Amortization of Utility Plant	6
Capital Stock	6
Retained Earnings	6
Proprietary Capital	6
Long Term Debt	6
Water Utility Plant Accounts	7
Analysis of Accumulated Deprecation by Primary Account	8
Payments For Services Rendered by Other Than Employees	9
Water Operation and Maintenance Expense	9
Water Customers	10
Operating Statistics	10

REPORT OF

Salish Shores Utility Corp

P.O. Box 1030	Thompson Falls, MT	59873
(address)		(city, state, zip code)
For Year Ended	31-Dec-10	
Date Utility First Organized	 	
Telephone Number	(406) 827-4555	
Location of books and records	2806 Tradewinds Way	

Contacts				
Name	Title	Principal Business Address	Salary	
Person to send correspondence: Bud Leufkens	President	P.O. Box 1030 Thompson Falls, MT 59873		
Person who prepared this report: Sue Lovhaug	Bookkeeper	Same		
Officers and Managers: Bud Leufkens	President	Same	No salary	
Judy Leufkens	Vice President	Same	No salary	
Todd Wakefield	Manager	Same	No salary	

Name		Principle Business Address	Amt Pd by Utility
Bud Leufkens	Percent Ownership in Utility 50%	P.O. Box 1030 Thompson Falls, MT 59873	0
Judy Leufkens	50%	P.O. Box 1030 Thompson Falls, MT 59873	0

	INCOME STATEM	ENT	· · · · · · · · · · · · · · · · · · ·		
ACCOUNT NAME		Cı	urrent Year	Previous Year	
OPERATING REVENUE:					
Metered Residential	usaga g accomment		31,231.00		21,829.00
Commercial	usage & assessment usage & assessment		8,594.00	· · · · · · · · · · · · · · · · · · ·	5,751.00
Industrial	usage & assessment	 	0,394.00		3,701.00
Other					
Unmetered		.1	<u></u>	l	<u> </u>
Residential			9,120.00		5,963.00
Commercial			1,032.00		1,052.00
Industrial	,		1,002.00		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Fire Protection	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>			
Bulk Sales					
Sale of Materials	Water Turn on Fee		100.00		5,000.00
Other			·		·
TOTAL OPERATING REVEN	JUF	\$	50,077.00	\$	39,595.00
TO IT COLLIN CHINO THE TELE		1			
OPERATING EXPENSES:					
Operation and Maintenance	Expense		63,128.00		50,786.00
Depreciation Expense			10,179.00		9,758.00
Taxes Other than Income			152.00		85.00
Deferred Federal Income Ta	axes				
Deferred State Income Taxe			50.00		50.00
TOTAL OPERATING EXPEN	ISES	\$	73,509.00	\$	60,679.00
, --					
NET INCOME (LOSS) from	OPERATIONS	\$	(23,432.00)	\$	(21,084.00)
Other Income:					and the second
Non Utility Income	Road Maintenance		18,900.00		15,238.00
	Interest Income		23.00		73.00
	Finance Charge		188.00		<u> </u>
TOTAL OTHER INCOME	,	\$	19,111.00	\$	15,311.00
			·		
Other Deductions:	Do a 184 de la company		40.044.00	1	10.260.00
Non-Utility Expenses	Road Maintenance		12,344.00 98.00		10,269.00 204.00
Interest Expense	Boat Launch Maint.		406.00	 	406.00
	Boat Launch Deprec.	-	406.00		400.00
TOTAL OTHER DEDUCTION			40.040.00	¢.	10 070 00
TOTAL OTHER DEDUCTION	NO.	\$	12,848.00	\$	10,879.00
NET INCOME (LOSS)		\$	(17,169.00)	s	(16,652.00)
NET INCOME (LOSS)		ΙΨ	(17,108.00)	ΙΨ	(10,002.00)

COMPA	RATIVE B	ALANC	E SHEET		
ACCOUNT NAME		Cı	ırrent Year		Previous Year
ASSETS:					
Utility Plant in Service			151,060.00		140,060.00
Less: Accumulated Deprec. & Am	nort.		42,446.00		31,861.00
NET UTILITY PLANT		\$	108,614.00	\$	108,199.00
 Cash			7,167.00		5,424.00
Customer Accounts Receivable			1,834.00		(117.00)
	ventory		1,150.00		1,150.00
· · · · · · · · · · · · · · · · · · ·	and		1,575.00		1,575.00
	quipment		39,030.00		39,030.00
	oat Ramp		10,151.00		10,151.00
TOTAL ASSETS OTHER THAN UT		d '	60,907.00	\$	57,213.00
TOTAL ASSETS OTHER THAN OF	HEH FEAN	Ψ	00,907.00	Ψ	37,213.00
TOTAL ASSETS		\$	169,521.00	\$	165,412.00
LIABILITIES AND CAPITAL					
CAPITAL			·		·
Common Stock Issued			2,021.00		2,021.00
Preferred Stock Issued					<u> </u>
Other Paid in Capital			· · · · · · · · · · · · · · · · · · ·		
Retained Earnings			(91,903.00)		(74,735.00)
Proprietary Capital	* 		99,224.00		218,633.00
TOTAL CAPITAL		\$	9,342.00	\$	145,919.00
LIABILITIES					
Long Term Debt **	*		119,768.00		119,768.00
Accounts Payable			30,531.00		19,134.00
Notes Payable			9,880.00		
Customer Deposits					
Accrued Taxes					
Other Liabilities (Specify)					
Advances for Construction				L im	
Contributions in aid of Construction					·
TOTAL LIABILITIES		\$	160,179.00	\$	138,902.00
TOTAL LIABILITIES AND CAPITA	1.	\$	169,521.00	\$	284,821.00

^{***} Portion of Proprietary Capital was moved back to long-term debt.

Accumulated Depreciation and A	Current Year		Previous Year		
Balance at First of Year		31,861.00		21,697.00	
Credits During the Year:			-		
Accruals Charged to Depreciation Account Salvage		10,585.00		10,164.00	
Other Credits (Specify):	<u></u>	· .			
Total Credits	\$	42,446.00	\$	31,861.0	
Debits During the Year:					
Book Cost of Plant Retired			·		
Cost of Removal	 		· <u>-</u>		
Other Debits (Specify):	<u> </u>		<u> </u>		
Total Debits	\$	<u> </u>	\$	<u>.</u>	
		40,440,00	Φ.	04 004 0	
Balance at End of Year	\$	42,446.00	\$	31,861.0	

Contributions in Aid of	Constr	uction		_
Report below all contractor and developer agreements ar line extension agreements from which cash or property		Indicate		
was received during the year	Cash	Property	·	Amount
No such agreements				
				<u> </u>
TOTAL DURING THE YEAR			\$.

Accumulated Deferred Incom	e Taxes	
Description		Amount
Accumulated Deferred Income Taxes	<u></u>	
Federal		
State		
Total Accumulated Deferred Income Taxes	\$	

Capital	Stock	
	Common Stock	Preferred Stock
Par or stated value per share		
Shares Authorized		
Shares Issued and Outstanding		
Total par value of stock issued	2,021	
Dividends declared per share for year		

Reta	ained Earnings	
	Appropriated	Unappropriated
Balance at first of year	(74,735)	
Changes during year:		
Net Income (loss)	(17,168)	
Dividends		
Other (Specify):		
y		
Balance end of year	(91,903)	

Propri	etary Capital	
<u> </u>	Proprietor or Partner	Partner
Balance at first of year	99,224	
Changes during year (Specify):		
Balance at end of year	99,224	

Long Term Debt					
Description of Obligation	Interest Rate		Payment		cipal at Balance Sheet Date
Leukens Construction					106,689
The Leufkens Company					13,079
Purchased Generator	6%		212.66		9,880
					-
		\$	212.66	\$	129,648.00

	Water	Utility Plant A	ccounts		
Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization	522.00			522.00
302	Franchises				_
303	Land & Land Rights	1,575.00			1,575.00
304	Structures and Improvements	30,674.00	<u>-</u>		30,674.00
305	Collecting and Impounding Reservoirs				
306	Lake River and Other Intakes				
307	Wells and Springs		<u></u>		<u>-</u>
308	Infiltration Galleries and Tunnels				
309	Supply Mains	138,181.00			138,181.00
310	Power Generation Equipment				
311	Pumping Equipment	5,210.00			5,210.00
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				-
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				_
335	Hydrants				
339	Other Plant and Misc. Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment	:			
343	Tools, Shop & Garage Equipment				<u> </u>
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	14,654.00	11,000.00		25,654.00
348	Other Tangible Plant		<u> </u>		-
Total V	/ater Plant	\$ 190,816.00	\$ 11,000.00	\$	\$ 201,816.00

00.429,14 \$	00.885.01 \$	- \$	00.656,15 \$				T∀	TOT,
ber .				TS	%0		Other Tangible Plant	348
00.007,₽	00.178,1		3,129.00		%0	91-7	Miscellaneous Equipment	745
-				· ·			Communication Equipment	978
-							Power Operated Equipment	
••							Laboratory Equipment	
-							Tools, Shop & Garage Equipment	
-							Stores Equipment	342
-							Transportation Equipment	341
-							Office Furniture and Equipment	340
-							Other Plant and Misc. Equipment	338
					%0			332
-				78	%0		Meters and Meter Installations	33⊄
							Services	333
							Transmission and Distribution Mains	331
-				TS.	%0		Distribution Reservoirs and Standpipes	
-				:			Water Treatment Equipment	320
3,914.00	148.00		00.887,8	78	%0	20	Pumping Equipment	
-							Power Generation Equipment	310
30,554.00	7,662.00		22,892.00	78	%0	52	Supply Mains	309
-							Infiltration Galleries and Tunnels	
				78	%0		Wells and Springs	
-							Lake River and Other Intakes	
-							Collecting and Impounding Reservoirs	
2,756.00	1,204.00		1,552.00	78	%0	12-25	Structures and Improvements	304
Accumulated End Tasy to Tasy to	Credits	Sidəd	Accumulated Depreciation Pear Pear	Depr. Rate Applied	Average Salvage in Salue in Percent	Average Service Life in Years	junoooA	Acct oN
Analysis of Accumulated Depreciation by Primary Account								

Water Operation and Maintenance Exp	ense
Account Name	Amount
Salaries and Wages - Employees	
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pension and Benefits	
Purchased Water	
Utilities	4,567.00
Fuel for Power Production	
Chemicals	
Materials and Supplies	5,359.00
Contractual Services	52,895.00
Rents	4,800.00
Transportation Expense	
Insurance Expense	1,534.00
Regulatory Commission Expense	152.00
Miscellaneous Expense	2,809.00
TOTAL	\$ 72,116.00
	I I

Payments for Services Rendered by Other than Employees
Report all information concerning rate, management, construction advertising, labor relations, public relations or other similar services rendered the respondent of which the aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Amount	Description of Service
3,666.00	Water Testing
27,882.00	Maintenance & Generator
9,868.00	Engineering Expenses
2,921.00	Rate Case Consulting
850.00	Attorney for Rate Case
540.00	Accounting Services
7,168.00	Engineering Expenses
	<u> </u>
	27,882.00 9,868.00 2,921.00

Sources of Water Supply								
						11.7		
Surface Water: River: Lake: Stream: Impounding Reservoir:								
Ground W	/ater: No.	of Springs	: No	. of Shallo	w Wells: _	No. (of Deep Wel	lls:7
			∍rvoirs, St			urification		
No. of Re						in Gallons:		
No. of Sta Method o					Capacity	in Gallons:		
				Services				<u></u>
Size->	3/4"	5/8"	1 in	1 1/2 in	2 in	3 in	4 in	6 in
Services						ļ		
Meters	<u> </u>	108						
Number and Classification of Consumers Beginning of Year End of Year								
Classit	fication	Metered	Unmetered	Total	Metered	Unmetered *	Total	Increase (Decrease)
Resident	ial	88	69	157	90	67	157	0
Commerc	cial	20	10	_30	20	10	30	0
Industrial				0				0
Fire Hydr				0				<u> </u>
Governm				0				0
All Other				0		1		0
То	otal	108.00	79.00	187.00	110.00	77.00	187.00	0
Total Pumping Station Statistics								
Total Amount of Water Obtained by all methods during the year:5126190gals. Maximum Water obtained all methods during any one day:14044gals. Minimum Amount of Water obtained all methods during one day:6305gals.								
Range of ordinary pressure on mains 65 lbs to 85 lbs Range of fire pressure in mains 65 lbs to 85 lbs								

^{*} There are 8 unmetered apartments that are charged a flat rate for water usage.

* All unmetered lots are charged a bi-monthly water assessment fee.

Affidavit

STATE OF MONTANA)
County of SANDERS)
-	ur oath do severally say that the foregoing return of ores Utility Corp
water utility, has been preparately papers and records of said	ared under our direction from the original books, utility and declare the same to be a full, true and g all the financial transactions of said utility
	(Signature)
Subscribed and sworn before	re me this <u>25</u> day of <u>March</u> , 20 //
	Suson Lohang
(SIE ML DV	O^{*}
NOTARIAL	Commission Expires 10/02/2011
SEAL	