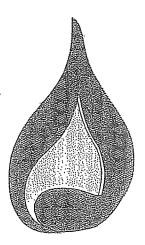
YEAR ENDING 2010

ANNUAL REPORT OF

FIVE VALLEYS GAS CO.

GAS UTILITY





TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

IDENTIFICATION

Year:	2011
a vall.	0011

- Legal Name of Respondent: FIVE VAIleYS GAS CO.
- 2. Name Under Which Respondent Does Business: SAME
- Date Utility Service First Offered in Montana 4-15-99 3.
- Address to send Correspondence Concerning Report: 2500 W. Broadway
 Missonla, MT. 59808
- Person Responsible for This Report: Jerry Thorstad, CEO 5.
- Telephone Number: 406 541 6800

Control Over Respondent

- If direct control over the respondent was held by another entity at the end of year provide the following: 1a. Name and address of the controlling organization or person:

 ENERGY PATTNETS, LLC
 2500 W. Broad way
 Missoula, MT 59808

 1b. Means by which control was held:

 Subsidiary

 - 1c. Percent Ownership:

SCHEDITE 2

		SCHEDULE 2
	Board of Directors	
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
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100 %

Officers

1		O LIRCUI S	I VIII.
T :	Title	Department	
Line	of Officer	Supervised	Name
No.	or Officer	Super vised	Tvamo
	(a)	(b)	(c)
1	CEO	All	Jerry Thorsmad
1 .	CEO	HII	Jerry I horsmad
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50			
70	<u> </u>		PAGE 2

Company Name: FIVE VAlleys GAS Co.

CORPORATE STRUCTURE

745.5 (4.55.5)	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1			COLOMA SER E COMPANION COM	And the second s
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3				
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36				
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42 43				
43				
44				
45 46				
46				
48				
49				
50	TOTAL			
		<u> </u>		

Company Name: FIVE VAIleys GAS. Co.

1 5a1. 20// % \$ to Other		
MT %		
\$ to MT Utility		
CORFORATE ALLOCATIONS cation		
COKPOI		
Items Allocated	25 10 11 12 13 15 15 15 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	INTO:

Company Name: Five VAIIeys GAS Co.

Year: 2011	(f) Charges to	MT Utility	735,980.12	
III	(e) % Total	Affil, Revs.		onesco:
ED TO UTIL	(d) Charges	to Utility	136, 980, 12 1464 1464	
- PRODUCTS & SERVICES PROVIDED TO UTILITY	(0)	Method to Determine Price	per month	
NSACTIONS - PRODUC	(q)	Products & Services	PROPANE LABOR.	
AFFILIATE TRANSACTIONS	(a)	Affiliate Name	Energy Partners, the	32 TOTAL
	Line	No.	- 0 6 4 5 9 6 6 6 7 7 8 6 6 8 6 8 6 8 6 8 6 8 6 8 6	32 1

Company Name: Five VAlleys GAS CO.

Year: 20/1	to MT Utility		
(e) (c) (c)	Affil. Exp.		
OED BY UTIL	to Affiliate		
- PRODUCTS & SERVICES PROVIDED BY UTILITY (c) (d) (d) (d)	Method to Determine Price		
NSACTIONS - PRODUCT	Products & Services		
AFFILIATE TRANSACTIONS (a) (b)	Affiliate Name)TAL
Line	No.	- 2 & 4 & 6 & 6 & 6 & 7 & 8 & 6 & 6 & 7 & 8 & 8 & 8 & 8 & 8 & 8 & 8 & 8 & 8	32 TOTAL

Company Name: FIVE VAlleys GAS CO,

MONTANA UTILITY INCOME STATEMENT

Year: 2011

		Account Number & Title	Last Year	This Year	% Change
1	400 (Operating Revenues	63694	62359	
2			62 - 1		
3	(Operating Expenses			
4	401	Operation Expenses			
5	402	Maintenance Expense	14210	11 001	
6	403	Depreciation Expense	17369	16986	
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			}
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs				ļ
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes			
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes			1
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant	000	101101	
20	•	TOTAL Utility Operating Expenses	77339	68 456	
21	i	NET UTILITY OPERATING INCOME	(13645)	(4186)	

MONTANA REVENUES

		Account Number & Title	Last Year	This Year	% Change
1	9	Sales of Gas	175,785	199,644	
2	480 Residential		,		
3					
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers	1 1		
8	T	OTAL Sales to Ultimate Consumers	175,785	199,644 199,644	
9	483	Sales for Resale		10004	
10	7	OTAL Sales of Gas	175,785	199,644	
11	C	Other Operating Revenues	Í	,,	
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21		OTAL Other Operating Revenues		1 3 3 (1/1/	
22		otal Gas Operating Revenues	175,785	199644	
23	i i			·	
24					
25				100 ()()	
26	T	OTAL Oper. Revs. Net of Pro. for Refunds	175,785	199,644	
27	······································				Dogo 7

MONTANA OPERATION & MAINTENANCE EXPENSES

	1120211	ANA OPERATION & MAINTENAITCE			1 Cal. 20
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses			
		& Gathering - Operation			
3	750	Operation Supervision & Engineering			
4	751	Production Maps & Records			
5	752 Gas Wells Expenses				
6	753	Field Lines Expenses			
7	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
1 10	757	Purification Expenses			
11	758	Gas Well Royalties			
12		Other Expenses			
13		Rents			
14	T	otal Operation - Natural Gas Production			
15	Production	& Gathering - Maintenance			
16	761	Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells			
19	764	Maintenance of Field Lines			
20	765	Maintenance of Field Compressor Sta. Equip.			
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25	Т Т	otal Maintenance- Natural Gas Prod.			
26	Т	OTAL Natural Gas Production & Gathering			
27	Products E	xtraction - Operation			
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
37		Marketing Expenses			
38	780	Products Purchased for Resale			
39		Variation in Products Inventory			
40		Less) Extracted Products Used by Utility - Cr.			
41	1	Rents			
42		otal Operation - Products Extraction			
1	1	Extraction - Maintenance			
44		Maintenance Supervision & Engineering			
45	1	Maintenance of Structures & Improvements			
46	i .	Maintenance of Extraction & Refining Equip.			
47		Maintenance of Pipe Lines			
48		Maintenance of Extracted Prod. Storage Equip.			
49	l .	Maintenance of Compressor Equipment			
50	1	Maintenance of Gas Meas. & Reg. Equip.			
51	:	Maintenance of Other Equipment			
52		otal Maintenance - Products Extraction			
53	1	OTAL Products Extraction			Dago 9

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 201/

		Account Number & Title	Last Year	This Year	% Change
1	I	Production Expenses - continued	**************************************		
2					
3	Exploratio	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			:
6	797	Abandoned Leases			
7	798	Other Exploration			
8		FOTAL Exploration & Development			
9					
10	Other Gas	s Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases			
14	1	Natural Gas Gasoline Plant Outlet Purchases			
15	•	Natural Gas Transmission Line Purchases			
16	3	Natural Gas City Gate Purchases			
17	1	Other Gas Purchases			
18	1	Purchased Gas Cost Adjustments			
19	l .	Incremental Gas Cost Adjustments			
20	3	Exchange Gas			
21	1	Well Expenses - Purchased Gas			
22	1	Operation of Purch. Gas Measuring Stations			
23		Maintenance of Purch. Gas Measuring Stations			
24	1	Purchased Gas Calculations Expenses			
25		Other Purchased Gas Expenses			
26	•	Gas Withdrawn from Storage -Dr.			
27		(Less) Gas Delivered to Storage -Cr.			
28					
29					
30					
31	1	(Less) Gas Used for Other Utility Operations-Cr.			
32		Other Gas Supply Expenses			
33		TOTAL Other Gas Supply Expenses			
34		TOTAL PRODUCTION EVPENCES			
35	l	TOTAL PRODUCTION EXPENSES			l

SCHEDULE 10 Page 3 of 5

Year: Zoll

MONTANA OPERATION & MAINTENANCE EXPENSES

,	TAT OT A T SET AT	A OLEMATIOIA & MANIATATATACE			i Cai.
		Account Number & Title	Last Year	This Year	% Change
1	Storage, 1	Terminaling & Processing Expenses			
2					
3	Underground Sto	rage Expenses - Operation			
4	_	ration Supervision & Engineering			
5	•	s & Records			
1 1	•				
6		s Expenses			
7	817 Lines Expenses				
8		pressor Station Expenses			
9	819 Com	pressor Station Fuel & Power			
10	820 Mea	suring & Reg. Station Expenses			
11	821 Purif	ication Expenses			
12		oration & Development			
13	•	Losses			
1 1					
14		er Expenses			
15		age Well Royalties			
16	826 Ren				
17	Total 0	peration - Underground Strg. Exp.			**************************************
18					
19	Underground Sto	rage Expenses - Maintenance			
20		ntenance Supervision & Engineering			
21		ntenance of Structures & Improvements			
22		ntenance of Reservoirs & Wells			
3					
23		ntenance of Lines			
24		ntenance of Compressor Station Equip.			
25		ntenance of Meas. & Reg. Sta. Equip.			
26	836 Mair	ntenance of Purification Equipment			
27	837 Mair	ntenance of Other Equipment			
28		laintenance - Underground Storage			
29		Underground Storage Expenses			
30					
1	Othor Starogo Ex	rnanaa Operation			
3		kpenses - Operation			
32		ration Supervision & Engineering			
33	•	ration Labor and Expenses			
34	842 Ren	ts			
35	842.1 Fuel				
36	842.2 Pow	er			
37		Losses			
38		peration - Other Storage Expenses			
39	.0.010				
1	Other Steress Ex	kpenses - Maintenance			
41		ntenance Supervision & Engineering			
42		ntenance of Structures & Improvements			
43		ntenance of Gas Holders			
44	843.4 Mair	ntenance of Purification Equipment			
45	843.6 Mair	ntenance of Vaporizing Equipment			
46		ntenance of Compressor Equipment			
47		ntenance of Measuring & Reg. Equipment			
48		ntenance of Other Equipment			
49		laintenance - Other Storage Exp.			
50	IOIAL	- Other Storage Expenses			
51	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
52	TOTAL - STORA	AGE, TERMINALING & PROC.			

MONTANA OPERATION & MAINTENANCE EXPENSES

MONTANA OPERATION & MAINTENANCE EXPENSES							
	Account Number & Title Last Year This Year						
1	**************************************	Transmission Expenses			% Change		
2	Operation						
3		Operation Supervision & Engineering					
4	851	System Control & Load Dispatching					
5	852	Communications System Expenses					
6	853	Compressor Station Labor & Expenses					
7	854	Gas for Compressor Station Fuel					
8	855	Other Fuel & Power for Compressor Stations					
9	856	Mains Expenses					
10	857	Measuring & Regulating Station Expenses					
11	858	Transmission & Compression of Gas by Others					
	859	Other Expenses					
12	1	•					
13		Rents					
14		otal Operation - Transmission					
	Maintenan						
16	1	Maintenance Supervision & Engineering					
17	1	Maintenance of Structures & Improvements					
18	1	Maintenance of Mains			,		
19	•	Maintenance of Compressor Station Equip.					
20	1	Maintenance of Measuring & Reg. Sta. Equip.					
21	866	Maintenance of Communication Equipment					
22	867	Maintenance of Other Equipment					
23		Total Maintenance - Transmission					
24		OTAL Transmission Expenses					
25	1	Distribution Expenses					
	Operation						
27	1	Operation Supervision & Engineering					
28	1	Distribution Load Dispatching					
29	872	Compressor Station Labor and Expenses					
30	873	Compressor Station Fuel and Power					
31	874	Mains and Services Expenses					
32	875	Measuring & Reg. Station ExpGeneral					
33	876	Measuring & Reg. Station ExpIndustrial					
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.					
35	878	Meter & House Regulator Expenses					
36	879	Customer Installations Expenses					
37	880	Other Expenses					
38		Rents					
39	7	Total Operation - Distribution					
40	Maintenan			•			
41	885	Maintenance Supervision & Engineering					
42	1	Maintenance of Structures & Improvements					
43	1	Maintenance of Mains					
44	3	Maint. of Compressor Station Equipment			1		
45	1	Maint. of Meas. & Reg. Station ExpGeneral					
46	1	Maint. of Meas. & Reg. Sta. ExpIndustrial					
47	1	Maint. of Meas. & Reg. Sta. EquipCity Gate					
48	1	Maintenance of Services					
49	1	Maintenance of Meters & House Regulators					
50		Maintenance of Other Equipment					
		· ·					
51	1 7	Total Maintenance - Distribution		1	1		

SCHEDULE 10 Page 5 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

MONTANA OPERATION & MAINTENANCE EXPENSES								
·	Account Number & Title Last Year This Year							
1 2 3	Customer Accounts Expenses Operation			% Change				
4 5 6 7 8 9	901 Supervision 902 Meter Reading Expenses 903 Customer Records & Collection Expenses 904 Uncollectible Accounts Expenses 905 Miscellaneous Customer Accounts Expenses	1146	500					
10	TOTAL Customer Accounts Expenses							
11 12 13 14	Customer Service & Informational Expenses Operation 907 Supervision							
15 16 17 18	908 Customer Assistance Expenses 909 Informational & Instructional Advertising Exp. 910 Miscellaneous Customer Service & Info. Exp.							
19								
20 21 22	Sales Expenses							
23 24 25 26	911 Supervision 912 Demonstrating & Selling Expenses 913 Advertising Expenses							
27 28	<u> </u>							
29 30								
32 33 34	920 Administrative & General Salaries 921 Office Supplies & Expenses	793	781					
35 36 37	923 Outside Services Employed 924 Property Insurance 925 Injuries & Damages	2240	500					
38 39 40 41	927 Franchise Requirements							
42 43 44	930.1 General Advertising Expenses 930.2 Miscellaneous General Expenses 931 Rents							
45 46	TOTAL Operation - Admin. & General	3033	1281					
47 48 49	,							
50		4179	1781					
51	I U I AL UPERATION & WAINTENANCE EAP.	<u> </u>	1/10/	L				

MONTANA TAXES OTHER THAN INCOME

31,800	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
ا ء	Superfund			
3	Secretary of State			
1	Montana Consumer Counsel			
4	Montana PSC			
	Franchise Taxes			
1	Property Taxes			
8	Tribal Taxes			
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	I TOTAL INT. TAXES OFFICE MINITURE		<u> </u>	<u> </u>

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

r	PAYMENTS FOR SERVI				Year.
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
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49			<u> </u>	<u> </u>	<u> </u>
50	TOTAL Payments for Service	es		<u> </u>	

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS	Year: 2011

	Description	Total Company	Montana	% Montana
1				·
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4				
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49				
50	TOTAL Contributions			

Company Name: FIVE VAlleys GAS Co.

Pension Costs

Year: 20//

2 Defined Benefit Plan? 3 Actuarial Cost Method? 4 Annual Contribution by Employer: 5 Item Current Year Last Year % Change in Benefit Obligation Benefit Obligation at beginning of year 8 Service cost Interest	1	Plan Name			
Actuarial Cost Method? Annual Contribution by Employer: Is the Plan Over Funded?	-	Dofined Renefit Plan?	Defined Contribution	Plan?	
Annuel Contribution by Employer: Is the Plan Over Funded?					-
Item				ided?	_
Item	1 1	Allitual Collabulion by Employer.	10 110 1 1011 0 101 1 01		•
6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 9 Interest Cost 10 Plan participants' contributions 11 Anendments 12 Actuarial Gain 13 Acquisition 14 Benefit spaid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Pension Costs 42 Pension Costs 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Deferred Vested Terminated	University 1	Itam	I Current Year I	Last Year	I % Change
7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Pension Costs Capitalized 42 Pension Costs 43 Pension Costs 44 Pension Costs 45 Pension Costs 46 Numbar of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Deferred Vested Terminated			- Carrone 1 Car		
8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 21 Plan participants' contributions 22 Benefits paid 22 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized prior service cost 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Deferred Vested Terminated					
Interest Cost					
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Other Post Employment Benefits (OPEBS)

1 Ragulatory Treatment: 2 Commission authorized - most recent 3 Docket number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expacted return on plan assets 9 Medical Cost inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (is: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 17 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 21 Plan participants' contributions 23 Amendments 44 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Pian Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contributions 33 Plan participants' contributions 33 Plan participants' contributions 34 Benefits paid 35 Fair value of plan assets at end of year 36 Employer contribution 37 Unrecognized net actuarial loss 38 Benefits paid 39 Fair value of plan assets 40 Components of Net Periodic Benefit Costs 41 Service cost 41 Service cost 42 Repeated return on plan assets 43 Expected return on plan assets 44 Amontzation of prior service cost 45 Recognized net actuarial loss 46 Net periodic benefit cost 47 Accumitated Post Retirement Benefit Obligation 48 Amount Funded through 401(h) 49 Amount Funded through 401(h) 50 Amount that was tax deductible - VEBA 51 Amount that was tax deductible - VEBA 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - Other 55 TOTAL		ltem	Current Year	Last Year	% Change
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45 Recognized net actuarial loss 46 Net periodic benefit cost 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through 401(h) 50 Amount Funded through Other 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
46 Net periodic benefit cost 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through 401(h) 50 Amount Funded through Other 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through 401(h) 50 Amount Funded through Other 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
48 Amount Funded through VEBA 49 Amount Funded through 401(h) 50 Amount Funded through Other 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
49 Amount Funded through 401(h) 50 Amount Funded through Other 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
50 Amount Funded through Other					
51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other					
54 Amount that was tax deductible - Other					
55 TOTAL					
Page 17	55	TOTAL			

Year: 20/1

Other Post Employment Benefits (OPEBS) Continued

% Change Current Year Last Year 1 Number of Company Employees: Covered by the Plan 3 Not Covered by the Plan 4 Active 5 Retired 6 Spouses/Dependants covered by the Plan Montana 8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other __ 41 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) Amount that was tax deductible - Other 44 **TOTAL** 46 Montana Intrastate Costs: 47 **Pension Costs** Pension Costs Capitalized 48 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: Covered by the Plan 51 Not Covered by the Plan 52 53 Active 54 Retired Spouses/Dependants covered by the Plan 55

Year: 2011

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

-	TOP TEN MONTAL	VAN COIVILE	IADLE ETEN I	CIVER ELVER	I CANDEGIAE	Tatal	l 0/ Ingresse l
Line					Total	Total Compensation	% Increase Total
No.		Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
	Name/Title	Dase Salary	Dollages	Outei	Compensation	Last I Gai	Compensation
1							
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		<u> </u>					Page 10

Year: 2011

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

pro-months and the	COMPENSATIO	L LUL 'AU' I'U P'	COLL OR	TANTA CATANT	TO - COURT HOLE		
T :						Total	% Increase
Line		,			Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
	I vame/ inc	Dase Galary	Donuses	Olliei	Compensation	Last I Gai	Compensation
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Year: 2011

BALANCE SHEET

3443		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits	**************************************	***************************************	
1 1	Utility Plan				
3	101	Gas Plant in Service			
4	101.1	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas			
11		(Less) Accumulated Depreciation			
12		(Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14		(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	-			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant	92,390	101,312	
19	i	TOTAL Utility Plant	61611	44625	
-		perty & Investments	61611		
21	121	Nonutility Property			
22		(Less) Accum. Depr. & Amort. of Nonutil. Prop.			
23	123	• •			
24	123.1				
25	123.1	Other Investments			
26	125				
27	ł .	TOTAL Other Property & Investments			
28		Accrued Assets			-
29	131	Cash	36/6	11.000	
30	132-134	Special Deposits	10000	4899	
31	132-134	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
	142	Customer Accounts Receivable	5455	6307	
34	142	Other Accounts Receivable	122	200/	
35					
36		(Less) Accum. Provision for Uncollectible Accts.			
37 38	145	Notes Receivable - Associated Companies			
		Accounts Receivable - Associated Companies			
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	0010	0210	
43	155	Merchandise	83/2	8312	
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed Gas Stored Underground - Current			
46	164.1				
47	165	Prepayments Advances for Gas Explor., Devl. & Production			
48	166	Interest & Dividends Receivable		,	
49	171				
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets	107202	10000	
53		TOTAL Current & Accrued Assets	17383	19518	

SCHEDULE 18 Page 2 of 3

Year: 2011

BALANCE SHEET

		DAILAIACE DIRECT			Toal.
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred D	ebits			
4					
5		Unamortized Debt Expense			
6	i	Extraordinary Property Losses			
7	1	Unrecovered Plant & Regulatory Study Costs			
8	1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	•	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10		Clearing Accounts			
11	ł .	Temporary Facilities			
1		Miscellaneous Deferred Debits			
12	ł .				
13	Į.	Deferred Losses from Disposition of Util. Plant			
14	1	Research, Devel. & Demonstration Expend.			
15	1	Unamortized Loss on Reacquired Debt			
16	1	Accumulated Deferred Income Taxes			
17	1	Unrecovered Purchased Gas Costs			
18	5	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20	1	OTAL Deferred Debits			
21			O and I seed a seem	11117	
22	TOTAL AS	SETS & OTHER DEBITS	97.475	64143	
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24	1				
ŧ	Proprietar	v Canital			
26		y ouplied.			
27	I .	Common Stock Issued			
28	1	Common Stock Subscribed			
	1	Preferred Stock Issued			
29					
30	1	Preferred Stock Subscribed			
31	1	Premium on Capital Stock			
32		Miscellaneous Paid-In Capital			
33	,	Less) Discount on Capital Stock			
34		Less) Capital Stock Expense			
35		Appropriated Retained Earnings			
36		Unappropriated Retained Earnings			
37	,	Less) Reacquired Capital Stock	(8291)	(4786)	
38		OTAL Proprietary Capital	(2611)	(00,11)	
39			'	•	
40	Long Term	n Debt			
41					
42	221	Bonds			
43		Less) Reacquired Bonds			
44	1	Advances from Associated Companies			
45	1	Other Long Term Debt			
46		Unamortized Premium on Long Term Debt			
47		Less) Unamort. Discount on L-Term Debt-Dr.			
1	,	OTAL Long Term Debt			
48	1 1				

SCHEDULE 18 Page 3 of 3

Year: 2011

		Account Number & Title	Last Year	This Year	% Change
1			**************************************	THE RESERVE OF THE PERSON OF T	
2	ī	otal Liabilities and Other Credits (cont.)			
3					
4	Other None	current Liabilities			
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12	ï	OTAL Other Noncurrent Liabilities			
13					
1	Current &	Accrued Liabilities			
15		N (B 1)	2 - 1	11100	
16	231	Notes Payable	9745	4609	
17	232	Accounts Payable			
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits			
21	236	Taxes Accrued			
22	237	Interest Accrued			
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable	1810		
27	242	Miscellaneous Current & Accrued Liabilities			
28	243	Obligations Under Capital Leases - Current	21752	11,191	
29 30	<u> </u>	OTAL Current & Accrued Liabilities	J . , - 0	* 1,1 11	
1	Deferred C	radite			
32	Deletten C	neurra			
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits			
35	255 255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes			
39		OTAL Deferred Credits			
40	-		10.14	, , ,	
	TOTAL LIA	BILITIES & OTHER CREDITS	13461	6405	

BALANCE SHEET

	TATA NOTE	ana di antini cedivice (accicnifia 2	· ATTOCATED)		Year: 20
9 87 C I	TATCATA T	ANA PLANT IN SERVICE (ASSIGNED & Account Number & Title	Last Year	This Year	% Change
3,614,416.		Account Number & The	Lastroal	11110 1 041	170 Gitaingo
1		ntangible Plant			
2					
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6					
7	Ţ	OTAL Intangible Plant			
8					
9	F	Production Plant			
10					
	Production	& Gathering Plant			
12					
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	1	Producing Gas Wells-Well Equipment			
24	1	Field Lines			
25		Field Compressor Station Equipment			
26	E .	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	•	Purification Equipment Other Equipment			
29 30	ł	Unsuccessful Exploration & Dev. Costs			
31	330	Unsuccessiui Exploration & Dev. Costs			1
32	7	Total Production & Gathering Plant			
33		otal i roduction a californig i fait			
		xtraction Plant			
35	i .	**************************************			
36		Land & Land Rights			
37		Structures & Improvements			
38	B.	Extraction & Refining Equipment			
39		Pipe Lines		,	
40	(Extracted Products Storage Equipment			
41	1	Compressor Equipment			
42	1	Gas Measuring & Regulating Equipment			
43		Other Equipment			
44					
45		Total Products Extraction Plant			
46	1				
47	TOTAL Pro	oduction Plant			

48

TOTAL Transmission Plant

SCHEDULE 19 Page 2 of 3

Year: 20// MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED) % Change Last Year This Year Account Number & Title 2 **Natural Gas Storage and Processing Plant** 3 4 Underground Storage Plant 5 6 350.1 Land Rights-of-Way 7 350.2 8 Structures & Improvements 351 9 352 Wells 10 Storage Leaseholds & Rights 352.1 11 352.2 Reservoirs 12 352.3 Non-Recoverable Natural Gas 13 353 Lines Compressor Station Equipment 14 354 Measuring & Regulating Equipment 15 355 16 356 Purification Equipment 17 357 Other Equipment 18 **Total Underground Storage Plant** 19 20 21 Other Storage Plant 22 23 360 Land & Land Rights 24 Structures & Improvements 361 25 Gas Holders 362 26 363 Purification Equipment Liquification Equipment 27 363.1 Vaporizing Equipment 28 363.2 29 Compressor Equipment 363.3 30 363.4 Measuring & Regulating Equipment Other Equipment 31 363.5 32 33 **Total Other Storage Plant** 34 35 TOTAL Natural Gas Storage and Processing Plant 36 37 **Transmission Plant** 38 Land & Land Rights 39 365.1 40 365.2 Rights-of-Way Structures & Improvements 41 366 42 367 43 Compressor Station Equipment 368 44 Measuring & Reg. Station Equipment 369 Communication Equipment 45 370 46 371 Other Equipment 47

	MONTA	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)		Year: 20
a \$ 1971		Account Number & Title	Last Year	This Year	% Change
1	_				
2 3		Distribution Plant	-		
3 4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains			
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services			
11	381	Meters			
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18		• •			
19	1	TOTAL Distribution Plant			
20					
21	C	General Plant			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment			
26	392	Transportation Equipment			
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment			
29	395	Laboratory Equipment			
30	396	Power Operated Equipment			1
31	397	Communication Equipment			
32	398	Miscellaneous Equipment			
33	399	Other Tangible Property			
34 35	••	TOTAL General Plant			
36		IVIAL Gelleral Fialit			
37	٦	FOTAL Gas Plant in Service			
<u> </u>		CALLE AND LIMIT III ANIAION	L		Dogo 26

Year: 2011

Company Name: FIVE VALLEYS GAS Co.

MONTANA DEPRECIATION SUMMARY

AND T		***************************************	Accumulated De	preciation	Current
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution				
7	General				
0 7	TOTAL				1

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

C.C	THE	TAB	THE	0.21

**************************************		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies			

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

- 845 844000 100000 799 00				Weighted
1103	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number			
2	Order Number			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other		Company on the same part of the company of the comp	
8	TOTAL			
9				
10	Actual at Year End			
11				
12	1			
13				
14	Long Term Debt			
15	Other			
16	TOTAL			

Company Name: FIVE VALLEYS GAS CO.

STATEMENT OF CASH FLOWS

1 2 Increase/(decrease) in Cash & Cash Equivalents: 3 3 4 Cash Flows from Operating Activities: Net Income Depreciation B Deferred Income Taxes - Net S S S S S S S S S	50,350	Description	Last Year	This Year	% Change
Increase/(decrease) in Cash & Cash Equivalents: Cash Flows from Operating Activities: Net Income Depreciation Amortization Deferred Income Taxes - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Operating Payables & Inventories - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Contributions and Advances from Affiliates Other Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Construction/Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Contributions and Advances from Affiliates Contributions and Advances to Affiliates Contributions Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Reconstruction Activities (explained on Activities) Reconstruction: Cash Inflows/Outflows From Investments on Affiliates Contributions and Advances to Affiliates Contributions and Advances from Affiliates Contributions Activities (explained on attached page) Reconstruction: Reconstruction: Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances to Affiliates Contributions and Advances to Affiliates Contributions Activities (explained on attached page) Reconstruction: Reconstruction: Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions Activities (explained on attached page) Reconstruction: Cash Inflows/Outflows From Investments In and Advances to Affiliates Contributions Activities (explained on Affiliates) Contributions Activitie	1			OME AND ADDRESS OF THE ADDRESS OF TH	
4 Cash Flows from Operating Activities: Net Income Depreciation Amortization Deferred Income Taxes - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Cother Investing Activities (explained on attached page) The Cash Provided by/(Used in) Investment Activities Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) Ret Cash Provided by/(Used in) Investing Activities	1	Increase/(decrease) in Cash & Cash Equivalents:			
4 Cash Flows from Operating Activities: Net Income Depreciation Amortization Deferred Income Taxes - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Operating Payables & Inventories - Net Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Ret Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Contributions and Advances to Affiliates Contributions and Advances to Affiliates Contributions and Advances from Affiliates Contributions and Advances to Affiliates Contributions and Advances from Affiliates Contributions and Advances to Affiliates Contributions and Advances to Affiliates Contributions and Advances from Affiliates Contributions from Financing Activities:					
8 Deferred Income Taxes - Net 9 Investment Tax Credit Adjustments - Net 10 Change in Operating Receivables - Net 11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities:	3 1		2 (5	(1000)	
8 Deferred Income Taxes - Net 9 Investment Tax Credit Adjustments - Net 10 Change in Operating Receivables - Net 11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities:	1 1	,	(13645)	(:0091)	
8 Deferred Income Taxes - Net 9 Investment Tax Credit Adjustments - Net 10 Change in Operating Receivables - Net 11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities:	1 1		\$155	8/55	
8 Deferred Income Taxes - Net 9 Investment Tax Credit Adjustments - Net 10 Change in Operating Receivables - Net 11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities:			2064	2064	
Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Materials, Supplies & Inventories - Net Change in Materials, Supplies & Inventories - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Cash Flows from Financing Activities:	1 1		O e. e. !		
Change in Operating Receivables - Net Change in Materials, Supplies & Inventories - Net Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities 28 Cash Flows from Financing Activities:	1				
11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities:	1	· · · · · · · · · · · · · · · · · · ·			
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14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities:					
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17 18 Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Cash Flows from Financing Activities:			2574	10122	
18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities:	1	<u> </u>			
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21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities:					
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25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities:	1				
26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities:	1				
27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities:					
28 29 Cash Flows from Financing Activities:					
	29	Cash Flows from Financing Activities:			
30 Proceeds from Issuance of:	30	Proceeds from Issuance of:			
31 Long-Term Debt	31	•			
32 Preferred Stock	1	1			
33 Common Stock	3				
34 Other:	1	· ·			
35 Net Increase in Short-Term Debt	35	Net Increase in Short-Term Debt			
36 Other:					
37 Payment for Retirement of:	37	Payment for Retirement of:			
38 Long-Term Debt					
39 Preferred Stock	39	Preferred Stock			
40 Common Stock	40	Common Stock			
41 Other:	41				
42 Net Decrease in Short-Term Debt	42	Net Decrease in Short-Term Debt			
43 Dividends on Preferred Stock	43				
44 Dividends on Common Stock	44				
45 Other Financing Activities (explained on attached page)		Other Financing Activities (explained on attached page)			
46 Net Cash Provided by (Used in) Financing Activities					
47					
48 Net Increase/(Decrease) in Cash and Cash Equivalents 2574 10/22	48	Net Increase/(Decrease) in Cash and Cash Equivalents			
49 Cash and Cash Equivalents at Beginning of Year 15243 16722	49	Cash and Cash Equivalents at Beginning of Year	15243		
50 Cash and Cash Equivalents at End of Year 1797 2694	50	Cash and Cash Equivalents at End of Year	1 17817	1 7024	Page 28

Company Name: Five VAIIELYS GAS Co.

170			
Year: 201/	Total Cost %		
i	Annual Yield to Net Cost Maturity Inc. Prem/Disc.		
	Yield to Maturity		
	Outstanding Per Balance Sheet		and the Control of th
LONG TERM DEBT	Net Proceeds		
LONG	Principal Amount		
	Maturity Date Mo./Yr.		
	Issue Date Mo./Yr.		
	Description		32 TOTAL
		- 7 6 4 7 8 6 5 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	32

Company Name: Five VAIICUS GAS Co.

7			***************************************
Year: 20/1	Embed. Cost %		
	Annual Cost		
	Principal Outstanding		
	Cost of Money		
TOCK	Net Proceeds		
PREFERRED STOCK	Call Price		
PREFE	Par Value		
	Shares Issued		
	Issue Date Mo./Yr.		
	Series	1 2 8 8 8 7 8 9 7 7 8 9 7 8 9 7 8 9 7 8 9 7 8 9 8 7 8 9 8 8 8 8	rotal.
		- 2 6 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7	32

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0.455 S.455
VAILLEYS
三人上
Company Name:

				COMIM	COMMON STOCK				Year: 201/
		Avg. Number of Shares	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention	Market Price Hich	ket ce	Price/ Earnings Ratio
-									
0 6						oweld 4 disco			
) 4 u	January							3.00m(cm#1.7g xCm#6.00) (1919	
100	February								
- 00 0	March						and the second second second second	egorosia esta esta esta esta esta esta esta est	
. 6 £	April						ngunkalaskynin-recion czeros	description	
- 67 6	Мау						an Area and the Area	anteredick general-kest kitaket	
<u> </u>	June							manufat da grape de la companya de l	
190	July							erren Merocasoloatebas	
- 60 6	August							electronic cultura se ven dice e ne	
2 8 2	September						and the second second second	**************************************	
225	October						19-44	o hulo-procedure Guelland	
3 4 c	November								
7.2 7.2 7.0	December					- CVICLEUOWHILLIAN		endere en productiva en pr	
27							confidence environment environment environment environment environment environment environment environment en		
30							inidaamuu guudarga ee ee u	adora ana panta de como de com	
34									
32 T	TOTAL Year End							Amentolisius.	

MONTANA EARNED RATE OF RETURN

100000000000000000000000000000000000000	WUNIANA BARNED RAIE OF E			lor or
04.034	Description	Last Year	This Year	% Change
	Rate Base			
1				
	101 Plant in Service			
2				
3	108 (Less) Accumulated Depreciation			
4	NET Plant in Service			
5				
6	Additions			
7				
8	165 Prepayments			
9	Other Additions			•
10	TOTAL Additions			
	IOTAL Additions			-
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
1 1				
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions			
18	TOTAL Rate Base			
19				
	AL COMMISSION OF THE PROPERTY			
20	Net Earnings			
21				
22	Rate of Return on Average Rate Base			
23				
24	Rate of Return on Average Equity			
	Nate of Neturn on Average Equity			
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				1
36				
37				
38				1
39				
40				
41	·			
42				1
				1
43				
44				
45				
46				İ
47	Adjusted Rate of Return on Average Rate Base			
				1
48		_	<u> </u>	<u> </u>
49	Adjusted Rate of Return on Average Equity			

Company Name: FIVE VAILEYS GAS Co.

47 48

	MONTANA COMPOSITE S	TATISTICS Year: 201/
744	Description	Amount
1	71 . // / 7 . 1. / / / / /	
2	Plant (Intrastate Only) (000 Omitted)	
1 1	404 Floret in Compine	
4	101 Plant in Service 107 Construction Work in Progress	
5 6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reser	ves
11	252 Contributions in Aid of Construction	1
12		
13	NET BOOK COSTS	
14 15	Revenues & Expenses (000 Omitted)	
16	Revenues & Expenses (000 Officied)	
17	400 Operating Revenues	
18	, oo op alam griteren act	
19	403 - 407 Depreciation & Amortization Expenses	S
20	Federal & State Income Taxes	
21	Other Taxes	
22	Other Operating Expenses	
23	TOTAL Operating Expenses	
24	N. (O and the large and	
25	Net Operating Income	
26 27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29	TETIE TEGO ONO BOUGHONS	
30	NET INCOME	
31		
32	Customers (Intrastate Only)	
33	V	
34	Year End Average:	
35 36	Residential Commercial	
37	Industrial	
38	Other	
39	2.3.3.	
40	TOTAL NUMBER OF CUSTOMERS	
41		
42	Other Statistics (Intrastate Only)	
43	Average Annual Paridontial II - 184-5	or Diray
44	Average Annual Residential Use (Mcf Average Annual Residential Cost per	
45 46	* Avg annual cost = [(cost per Mcf or DI	
40	(mo. svc chrg x 12)]/annual use	M. A. Grandell 4507
47	Average Residential Monthly Bill	
18	Gross Plant ner Customer	

Gross Plant per Customer

102			T7
Year: 20//	Total Customers	8//	Page 34
	Industrial & Other Customers		
	Commercial Customers	M	
ORMATION	Residential Customers	011	
MONTANA CUSTOMER INFORMATION	Population (Include Rural)	2500	
MONTANAC	City/Town	2 3 4 4 10 11 11 11 11 12 13 14 19 20 21 22 23 24 25 26 27 28 30 30	32 TOTAL Montana Customers

MONTANA EMPLOYEE COUNTS

Year:20//

	Department	Year Beginning	Year End	Average
1	**************************************		THE PROPERTY OF THE PROPERTY O	WIGGS CONTRACTOR OF THE PROPERTY OF THE PROPER
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11 12 13 14 15 16 17 18 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34				
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35 36 37				
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45		·		
46				
47				
48				
49		`		
50	TOTAL Montana Employees			Pogo 25

	MONTANA CONSTRUCTION BUDGET (ASSIGNED	& ALLOCATED)	Year: 201
	Project Description	Total Company	Total Montana
1			
2			
3			
4			
5 6 7			
6			
7			
8			
8 9			
10			
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12			
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49			
50 TOTA	4		

Company Name: FIVE VAILEYS GAS CO.

SCHEDULE 32 Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

I Call	Year:	2011
--------	-------	------

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May	•		
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

Company Name: FIVE VAILEYS GAS Co.

SCHEDULE 32 - Continued

Page 2 of 3

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

				× 0 - 0 × 0
	DISTR	LIBUTION SYSTEM - TOTAL	L COMPANY & MONTANA	Year: 201
		To	tal Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			The second secon
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May		·	
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

Page 39

Company Name: FIVE UPILEYS GAS CO.

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

SCHEDULE 32 Continued Page 3 of 3

				Total Company	ompany			
		Peak Day	Peak Day of Month	Peak Day Volur	Peak Day Volumes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	(cf or Dkt)
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
_	January							
7	February							
က	March							
4	April							
	May							
	June							
7	July							
	August							
တ	September							
10	October						en men men men men men men men men men m	
=	November							
12	December							
13	13 TOTAL							
1								

L			Mon	Montana			
	Peak Day of Month	of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	of or Dkt)
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
January							
-ebruary							
March							
April						in produce a real	
May						H Machanit	
June							
luly							
August							
September						OLO ZORO ANTONIO	
23 October							
November				***************************************			
December							
OTAL							

Company Name: FIVE VAILEYS GAS Co.

SOURC	SOURCES OF GAS SUPPLY				
Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost	
1 ENERGY PARTNEYS PROPANE 3 3 4 5 6 7 11 11 11 12 13 19 20 21 22 23 24 25 26 27 28 30	⊗ ⊗	w J	ble-e-1	hth for 1	
32 33 Total Gas Supply Volumes	(A)	2.4	1,22/9	1,444	

O
Gres Contraction of the Contract
2000
7
TINE
Name:
Company Name:

2011			_
Year: 2011	Difference		
	Achieved Savings (Mcf or Dkt)		
& DEMAND SIDE MANAGEMENT PROGRAMS	Planned Savings (Mcf or Dkt)		
ANAGEMEN.	% Change	·	
IAND SIDE MA	Last Year Expenditures		
_			
MONTANA CONSERVATION	Program Description		32 TOTAL
		- 2 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	32 T

Company Name: FIVE VAIIEYS GAS CO.

		MONTANA CONSUMPTION AND REVENUES	SUMPTION A	ND REVENUE	1 00		Year: 2011	110
		Operating Revenues	Sevenues	MCF	WCF Sold	Avg. No. of	Avg. No. of Customers	
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
~	امنئورونوروا							
- 0	Commercial - Small	- 14 TW						
က	Commercial - Large			to and ever section to				
4	Industrial - Small					and the second		
Ω.	Industrial - Large							
ဖ	Interruptible Industrial							
7	Other Sales to Public Authorities					Ores and Ores		
∞	Sales to Other Utilities					eucide discondi		
ග	Interdepartmental							
9					- 1			
=	TOTAL	186762	668/9/	4.8	w w	1/3	5//	
72								
2 4						-		
15		Operating Revenues	Revenues	BCF T	BCF Transported	Avg. No. of	Ava. No. of Customers	
16))		
17	;	Current	Previous	Current	Previous	Current	Previous	
2 9	I ransportation of Gas	Year	Year	Year	Year	Year	Year	
7 0	e ililija							
25	Industiral							•
3 53	Other							
24	TOTAL							

Company Name: FIVE VAlleys GAS Co.

Natural Gas Universal System Benefits Programs

Contracted or Most Actual Current | Committed Total Current Expected recent Year **Current Year** Year savings (MW program and MWh) Program Description Expenditures Expenditures Expenditures evaluation **Local Conservation** 2 3 4 5 6 8 Market Transformation 10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 25 26 27 28 29 Other 30 31 32 33 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization 48 Number of residential audits performed

2011

Company Name: FIVE VAILUYS GAS Co.

Montana Conservation & Demand Side Management Programs

Contracted or Most Actual Current Committed Total Current | Expected recent Year **Current Year** Year savings (MW program **Program Description** Expenditures Expenditures Expenditures and MWh) evaluation 1 Local Conservation 3 4 5 6 8 Demand Response 10 11 12 13 14 15 Market Transformation 16 17 18 19 20 21 22 Research & Development 23 24 25 26 27 29 Low Income 30 31 32 33 34 35 Other 36 37 38 39 40 41 42 43 44 45 46 47 48 Total

2011