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PUBLIC SERVICE COMMISSION

ANNUAL REPORT

OF THE

NAME Novthstar Development LLC

LOCATION North Helena Valley

PRIVATE WATER UTILITY

TO THE

**PUBLIC SERVICE COMMISSION** 

OF MONTANA

FOR THE YEAR ENDING 2012 - Dec 3/st.

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2. Interpret all accounting words or phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section or page which is not applicable to the respondent enter the words "Not Applicable or NA". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. Complete this report by means which result in a permanent record.
- 7. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8. This report should be filled out in duplicate and one copy returned within 2 1/2 months after the close of the reporting period. The report should be returned to:

Montana Public Service Commission
Utility Division
2701 Prospect Avenue
Helena, Montana 59620

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North Star Development (Exact Name of Utility)

PO BOX 5104		Helena	MT	39604
(Address)	· .	, (C)	ty, State, Zip Code)	

For Year Ended Dec 31. 2012

Date Utility First Organized 2004

Telephone Number 459-4004

Location where books and records are located 3/86 Huy 12 East Helena Mi

Contracts:			
Name	Title	Principal Business Address	Salary
Person to send	Mbr	PO BOX 5104 Helena MT 59604	-
correspondence:		Helena MI STEDY	XXXXXXX
Person who prepared	Mhr	PO BOX 5104	
this report:	/// 2	Helena MT 59609	XXXXXXX
Officers & Managers:		,	
NA	NA		\$
			\$
			\$
			\$
			\$

Report every corporation or person owning interest or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Precent Ownership in Utility	Principal Business Address	Salary Charged Utility
RCL./10	50%	40 60 × 5104 Helena MT 59/604	\$ 2
Joe Scanlon	25%	5265 Collius MY 59602	\$ <i>A</i>
Doug Paterson	12,5%	8858 Donglas Circle Helena My 59602	\$ <del>0</del>
Lin La Poterson	2.5%	4858 Louglas Circle Holona my 59602	0

# **INCOME STATEMENT**

Account Name	Current Year	Previous Year
GROSS REVENUE:		
Metered		
Residential Water	28,084.89	
Residential Water Commercial	20,001.01	
Industrial		
Other		
Unmetered		
	79 17/14	1-677118
Residential Water	11.636.67	65,711.70
Commerical Sewer Fel	2 60,856.65	49,987.77
Fire Protection		
Bulk Sales		
Sale of Materials		
Other Water Sewer Hooku	10,500.00	13,000 00
TOTAL CROSS BEVENUE	12000011	(24011/07
TOTAL GROSS REVENUE	119,058.16	[28,964.97
Operation and Maintenance		
Expense	8/995 35)	(50/40752)
		(34001.)
Depreciation Expense	(44.817.00)	(41.136.00)
Taxes Other Than Income		
Income Taxes		
Deferred Federal Income Taxes		
Deferred State Income Taxes		
TOTAL OPERATING EXPENSE	(126,812.35)	(96.023.53)
NET OPERATING INCOME (LOSS	20001	32,941.44
Other Income:		
Non-Utility Income	a	م
Late FOPS & NSF	930.00	480.
Other Income	33.07	472.62
Other Deductions:		
Non-Utility Expenses	(58,817,62)	(1971170)
Interest Expense	(58,841.62)	( \$11.671.57)
NET INCOME (LOSS)	(5638.79)	4.646.67
		/
		L

# **COMPARATIVE BALANCE SHEET**

ACCONT NAME	CURRENT YEAR	PREVIOUS YEAR
Assets:		
Utility Plant In Service	949.672.66	957,032.09.
Accumulated Depreciation and Amortization	(179,468,00)	(134,651.00)
Net Utility Plant	770,204.66	822,381.09
Cash Customer Account Receivable	18.140.10	2825.4/
Other Assets (Specify) Undeficited Funds	4728.60	6888, 60
Total Assets	802,699.38	804,710.00
Liabilities an Capital:		
Common Stock Issued		
Other Paid In Capital Opening Equity	581) 00	- PO
Retained Earnings	41.45197	17.171.09
Proprietary Capital Adjustment to	(1/6,730.05)	(185.735.98)
Balance	17/17/07	(87,664.89)
Total Capital	(17,1/0.13)	(0),00,00
Long Term Debt	877,477.5/	892,374.89
Accounts Payable		
Notes Payable Customer Deposits		
Accrued Taxes		
Other Liabilities (Specify)		
Advances for Construction		
Advances for Construction Contributions In Aid Of Construction		
Total Liabilities and Capital	802,699.38	804,710.00

## **Accumulated Depreciation and Amortization of Utility Plant**

Account 108	Current Year	Previous Year
Balance First of Year	134,651.00	93,515.00
Credits During Year	44,817.	4/1/36
Accruals Charged to Depreciation Account		
Salvage		
Other Credits (Specify)		
Total Credits		
Debits During Year:		
Book Cost of Plant Retired		
Cost of Removal		
Other Debits (Specify)		
Balance End of Year	179,468.00	134,651.00

### CONTRIBUTIONS IN AID OF CONSTRUCTION

Report below all contractor and developer agreements and line extension agreements from which cash or property was received during the year	Indicate "Cash or Property"	Amount
NA		
Total During Year		

#### **ACCUMULATED DEFERRED INCOME TAXES**

Description	Total
Accumulated Deferred Income Taxes:	WA
State	NA
Total Accumulated Deferred Income Taxes	NA

### **CAPITAL STOCK**

	Common Stock	Preferred Stock
Par or stated value per share		1
Shares authorized	114	114
Shares issued and outstanding	WIV	1011
Total par value of stock issued		
Dividends declared per share for year		

#### **RETAINED EARNINGS**

	Appropriated	Unappropriated
Balance first of year Changes during year (Specify): Adjusted Incomi		7,171.09
Balance end of year		41.451.92

### PROPRIETARY CAPITAL

Balance first of year	Proprietor or Partner	Partner
Changes during year (specify):		
Balance end of year	500.00	

#### **LONG TERM DEBT**

	Inter	est	Principal Per Balance
Description of Obligation	Rate	Pymts	Sheet Date
Note Payable Farmers State Bank	6.5%	6128.75	877,477.5/
Total		6128.15	877.477.5/

# WATER UTILITY PLANT ACCOUNTS

Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization				
302	Franchises	***************************************			
303	Land & Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake River and Other Intakes		1		
307	Wells and Springs		The state of the s		
308	Infiltration Galleries and Tunnels				
309	Supply Mains	•			
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Tranmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
339	Other Plant and Miscellaneous Egipment				
340	Office Furniture and Equipment		···		
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment		·····		
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Consolidated from Inception				
	Total Water Plant	957,032.0	9	7359.43	949,677

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT

ACCT. NO.	ACCOUNT	AVERAGE SERVICE LIFE IN YEARS	AVERAGE SALVAGE IN PERCENT	DEPR. RATE APPLIED	ACCUMULATED DEPRECIATION BALANCE PREVIOUS YEAR	DEBITS	CREDITS	ACCUMULATED DEPRECIATION BALANCE END OF YEAR
304	Structures & Improvements		%	%				
305	Collecting & Impounding Reservoirs		%	%				
306	Lake River & Other Intakes		%	%				
307	Wells and Springs		%	%				-
308	Infiltrations Galleries & Tunnels		%	%				
309	Supply Mains		%	%				1.
310	Power Generating Equip.		%%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equip.		%%	%				
330	Distribution Reservoirs & Standpipes		%	%				·
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installation		%	%				
335	Hydrants		%	%				
339	Other Plant & Misc. Equip.		%	%				
340	Office Furniture and Equipment		%	%				
341	Transportation Equip.		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop & Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Consolidated	30+		5%	134.651.		44.817.	179,468.00
	Totals							

#### WATER OPERATION AND MAINTENANCE EXPENSE

ACCOUNT NAME	AMOUNT
Salaries and Wages - Employees	
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pensions and Benefits	
Purchased Water	
Purchased Power	23.728.57
Fuel For Power Production	
Chemicals 1000 1000	
Materials and Supplies and Refairs and Marwenance	36,718,2
Chemicals  Materials and Supplies and Refairs and Maintenance  Contractual Services - Book Keefing	16.585.77
Rents	
Transportation Expense	VII.
Insurance Expense	
Regulatory Commission Expense	- And the second
Bad Debt Expense	60:00
Miscellaneous Expense	10,705
	10,105
	019000
Total	81,193.30

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar

services rendered the respondent for which the aggregate payments during the year to any corporation, partnership, individual or organization of any kind whatever, amounting to \$500. or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient

Amount

Description of Service

Joratek Interpress. 10.585.77

Bookkeeping & Billing

The

Wolfe Water Mgt 37,468.21

Operator, Maintenace & Repairs

#### **SOURCES OF WATER SUPPLY**

Surface Water:	River	Lake	Stream	Impoundin	g Res
Ground Water:	Springs No	Shallov	v Wells No		

# SUPPLY, TRANSMISSION & DISTRIBUTION MAINS (FEET)

Size Inches	First of . Year	Laid During Year	Total	Abandoned During Yr.	Taken Up During Yr.	Total	Close of Year
4"	4000 LF	0	4000	0	2	4000	4,000
6"	11.200 LF	0	11.200	0	0	11.200	11.200
8"	3,000 LF	0	3.000	0	0	3,000	3.000
Total			18,200			1,200	18,200

## RESERVOIRS, STANDPIPES AND PURIFICATION SYSTEM

	Reservoirs _ Standpipes _ Purification _	8 Chlori	Capacity in Ga Capacity in G	allons 320 allons	<u>500 galler</u>	n f		
	,	. •	SER	VICES A	ND METE	ERS		
Services 1/2 in.	34 in. 5/8 in. 279	1 in.	1 1/2 in.	2 in.	3 in.	4 in.	6 in.	
Meters								

#### NUMBER AND CLASSIFICATION OF CONSUMERS

-Beginning of Year-

-Close of Year-

Classification	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase or Decrease
Residential	213		213	248		248	35
Commercial Industrial							
Fire Hydrants		38	38		38	38	0
Governmental			•			ļ	
All Other							
Total							7
							72

## TOTAL PUMPING STATION STATISTICS

Total Amount of Water Obtained by all methods during the Year	38.075.750	gals.
Maximum Water obtained all methods during any one day	240.300	gals. 7-77.17
Minimum Amount of Water obtained all methods during one day	18.250	gals. 1-04-12
Total Amount of Water passed through customers meters during year	39,075,150	gals.
Range of ordinary pressure on mainslbs. to	lbs.	
Range of fire pressure in mainslbs. tolbs.		

STATE OF MONTANA County of Lewis & Clark	)
under our direction from the original book	Jo severally say that the foregoing return the water utility, has been prepared as, papers and records of said utility and declare ement embracing all the financial transactions of a return is made.
	Dan Chovagak
Subscribed and sworn to before me this _	24 day of June, 192013.
KELLY R. DOLAN NOTARY PUBLIC for the State of Montana Residing at Helena, Montana My Commission Expires Common 16, 2013	Kelly R. Dolan Kelly R. Dolan