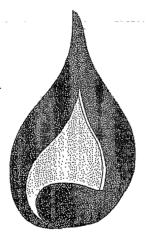
YEAR ENDING 12/31/13

ANNUAL REPORT

SLEEDY HOLLOW DIL & GAS, LLC

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Company Name:

1c. Percent Ownership:

Sleepy Hollow Oil & Gas, LLC

Gas Annual Report 2013

SCHEDULE 1

IDENTIFICATION

Year: 2013 1. Legal Name of Respondent: Sleepy Hollow Oil & Gas, LLC. 2. Name Under Which Respondent Does Business: Sleepy Hollow Oil & Gas, LLC 3. Date Utility Service First Offered in Montana 1/1/2011 4. Address to send Correspondence Concerning Report: Sleepy Hollow Oil & Gas, LLC 8500 Station Street, Suite 113 Mentor, OH 44060 5. Donald R. Whiteman Person Responsible for This Report: 5a. Telephone Number: 440-951-1111 Control Over Respondent If direct control over the respondent was held by another entity at the end of year provide the following: 1a. Name and address of the controlling organization or person: OsAir, Inc. 8500 Station Street, Suite 113 Mentor, OH 44060 1b. Means by which control was held: Wholly owned subsidiary

SCHEDULE 2

100

		SCHEDULE 2
	Board of Directors	
Line No.	and Address (City, State)	Remuneration
	(a)	(b)
1	None	
2	· ·	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	,	
15		1
16		!
17		1
18]
19		
20		

Year: 2013

Officers

Line No.	of Officer	Department Supervised	Name
	(a)	(b)	(c)
1	None		
2 3			
4			
5	•		
6			
7			
8			
9		·	
10 11			
12			
13		·	
14			
15			
16			·
17			
18 19			
20	·		
21			
22			
23			
24			
25 26	}	·	
27			
28			
29			
30	J		
31			
32			
33 34			
35			
36			
37			
38			
39			
40	1		. }
41 42			
43			
44			
45	•]
46			
47			
48			·
49 50			

CORPORATE STRUCTURE

		PORATE STRUCT		Year: 2013
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1 2 3 4 5 6 7	None			
8 9 10 11 12 13 14				
15 16 17 18 19 20 21				
22 23 24 25 26 27 28				
29 30 31 32 33 34 35				
36 37 38 39 40 41 42				
43 44 45 46 47 48 49				
50	TOTAL			

CORPORATE ALLOCATIONS

Year: 2013

			RATE ALLOCA				Year: 2013
4	Items Allocated	Classification	Allocatio	n Method	\$ to MT Utility	MT %	\$ to Other
1 2		None					
3 4					_		
5							
6 7							
8					1		
10 11						÷	
12 13						·	
14						·	
15 16							
17 18							
19 20							
21							
22 23							
24 25							
26 27							
28 29							
30							
31 32							
33							·
34	TOTAL		<u> </u>				

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY Year: 2013

Ţ.	(0)	(b)	(c)		(e)	(f)
Line		()		(d) Charges	% Total	(f) Charges to
No.	Affiliate Name	Products & Services	Method to Determine Price	to Utility	Affil. Revs.	MT Utility
1	None					
3						
4						
5				ĺ	, , , , , , , , , , , , , , , , , , ,	
			1			
6 7			e P			
8 9 10						
9				Ì		
10		1		<u>,</u>		
l 11						
12						
12 13						
14 15 16 17		*				
15		1				
16			·	·		
			•			
18			4.			
19						
20			:	,		
21		·	:			
22						
23			:			
24				,		,
25						
20 21 22 23 24 25 26 27						
27				,		
28 29 30 31		`				
29						
30						
31						
32	TOTAL		!			

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2013

		ISACTIONS - I RODUC				1 car. 2015
 .	(a)	(b)	(c)	(d)	(e)	(f)
Line	` '	(-)		Charges	0/ Total	Davanus
No.	1	İ		Charges	% Total	Revenues
1	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility
1	None					
١	None	·.				
	1					
2 3						
4	•		•			
5						
6						l
6 7			↓			
/		•		İ		
8			1			
8 9			!			
10			*			
11			·			
40			1			
12						ļ
12 13			+ 1			
14					i	
17			1			
15			,			
16 17						ł
1 47		1	*			
17						
18			<u>'</u>			
19	1					
13	1					
20			1			
21	·		i,			
22			1			l
23		_				
24		1			:	·
22 23 24 25 26 27	1	1				
25	1	1				
26	1		1			
20		1 ·				
27	1	1				
28 29 30	1	1	;			
1 20	1	1		*		
29	1	İ	,			
l 30		1	:			
31		1				
		<u> </u>				
32	TOTAL					
		_				ł

Company Name: Sleepy Hollow Oil & Gas, LLC

		MONTANA UTILITY INCOME S	TATEMENT	Ye	ear: 2013
		Account Number & Title	Last Year	This Year	% Change
1	400 C	Operating Revenues	162,570	208,300	28.13%
2					
3		Operating Expenses			
4	401	Operation Expenses	537,404	579,528	7.84%
5	402	Maintenance Expense	55,280	25,409	-54.04%
6	403	Depreciation Expense	375,360	385,412	2.68%
7	404-405	Amort. & Depl. of Gas Plant	173,384	65,056	-62.48%
8	406	Amort. of Gas Plant Acquisition Adjustments	1		
. 9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	51,811	45,769	-11.66%
13	409.1	Income Taxes - Federal			1
14		- Other			
15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	T	OTAL Utility Operating Expenses	1,193,239	1,101,174	-7.72%
21	N	IET UTILITY OPERATING INCOME	(1,030,669)	(892,874)	13.37%

MONTANA REVENUES

SCHEDULE 9

		Account Number & Title	Last Year	This Year	% Change
1		Sales of Gas	64,834	87,341	
2	480	Residential			
3	481	Commercial & Industrial - Small	1		
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8		FOTAL Sales to Ultimate Consumers	64,834	87,341	34.71%
9	483	Sales for Resale			
10		TOTAL Sales of Gas	64,834	87,341	34.71%
11		Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas	İ		
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property	}		ļ
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues	97,736	120,959	23.76%
21		FOTAL Other Operating Revenues	97,736	120,959	23.76%
22		Total Gas Operating Revenues	162,570	208,300	28.13%
23			1		1
24	496 (Less) Provision for Rate Refunds			
_25					
26		FOTAL Oper. Revs. Net of Pro. for Refunds	162,570	208,300	28.13%
27					Dogo 7

	7.50	THE A TAX AND THE PART OF THE AND THE PARTY AND A PART	יי לווי באות וווי אות הוו אות	*	7 7/117
	MON	TANA OPERATION & MAINTENANC			Year: 2013
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses			
2		& Gathering - Operation			
3	750	Operation Supervision & Engineering	l	1	}
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6	753	Field Lines Expenses			
7	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power	1		
9	756	Field Measuring & Regulating Station Expense		i	
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents	1	1	
14	т	otal Operation - Natural Gas Production			*
15	Production	& Gathering - Maintenance			
16	761	Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells	7,939	2,918	-63.24%
19	764	Maintenance of Field Lines	47,340	17,616	-62.79%
20	765	Maintenance of Field Compressor Sta. Equip.		4,875	#DIV/0!
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			-
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25	Т	otal Maintenance- Natural Gas Prod.	55,279	25,409	-54.03%
26		COTAL National Oce Bundler than 9 Cothering	55.070	05 400	= 4 000/
1 20		OTAL Natural Gas Production & Gathering	55,279	25,409	-54.03%
27		extraction - Operation	55,279	25,409	-54.03%
			55,279	25,409	-54.03%
27	Products E	xtraction - Operation	55,279	25,409	<u>-54.</u> 03%
27 28	Products E 770	xtraction - Operation Operation Supervision & Engineering	55,279	25,409	-54.03%
27 28 29	Products E 770 771.	xtraction - Operation Operation Supervision & Engineering Operation Labor	55,279	25,409	-54.03%
27 28 29 30	Products E 770 771 772	xtraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage	55,279	25,409	-54.03%
27 28 29 30 31	Products E 770 771 772 773 774	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel	55,279	25,409	-54.03%
27 28 29 30 31 32	770 771 772 773 774 775	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power	55,279	25,409	-54.03%
27 28 29 30 31 32 33	770 771 772 773 774 775	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34	770 771 772 773 774 775 776	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35	770 771 772 773 774 775 776 777	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38	770 771 772 773 774 775 776 777 778	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37	770 771 772 773 774 775 776 777 778 779 780 781	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38	770 771 772 773 774 775 776 777 778 779 780 781	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39	770 771 772 773 774 775 776 777 778 779 780 781	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Total Operation - Products Extraction	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T	extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Otal Operation - Products Extraction Extraction - Maintenance	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Total Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Total Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering Maintenance of Structures & Improvements	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785 786	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Total Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785 786 787	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Total Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering Maintenance of Structures & Improvements Maintenance of Extraction & Refining Equip. Maintenance of Pipe Lines	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785 786 787 788	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Otal Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering Maintenance of Structures & Improvements Maintenance of Extraction & Refining Equip. Maintenance of Pipe Lines Maintenance of Extracted Prod. Storage Equip.	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785 786 787	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Total Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering Maintenance of Structures & Improvements Maintenance of Extraction & Refining Equip. Maintenance of Pipe Lines	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785 786 787 788 789 790	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Otal Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering Maintenance of Structures & Improvements Maintenance of Extraction & Refining Equip. Maintenance of Extracted Prod. Storage Equip. Maintenance of Gas Meas. & Reg. Equip.	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785 786 787 788 789 790 791	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Total Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering Maintenance of Structures & Improvements Maintenance of Extraction & Refining Equip. Maintenance of Pipe Lines Maintenance of Compressor Equipment Maintenance of Gas Meas. & Reg. Equip. Maintenance of Other Equipment	55,279	25,409	-54.03%
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Products E 770 771 772 773 774 775 776 777 778 779 780 781 782 (I 783 T Products E 784 785 786 787 788 789 790 791	Extraction - Operation Operation Supervision & Engineering Operation Labor Gas Shrinkage Fuel Power Materials Operation Supplies & Expenses Gas Processed by Others Royalties on Products Extracted Marketing Expenses Products Purchased for Resale Variation in Products Inventory Less) Extracted Products Used by Utility - Cr. Rents Otal Operation - Products Extraction Extraction - Maintenance Maintenance Supervision & Engineering Maintenance of Structures & Improvements Maintenance of Extraction & Refining Equip. Maintenance of Extracted Prod. Storage Equip. Maintenance of Gas Meas. & Reg. Equip.	55,279	25,409	-54.03%

35

TOTAL PRODUCTION EXPENSES

SCHEDULE 10 Page 2 of 5

	MON	TANA OPERATION & MAINTENANC	E EXPENSES	•	Year: 2013
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses - continued			
2					
3	Exploration	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases]	
7	798	Other Exploration			
8		TOTAL Exploration & Development			
9					
10		s Supply Expenses - Operation			
11	800	Natural Gas Weilhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases	1	}	
14		Natural Gas Gasoline Plant Outlet Purchases			·
15	803	Natural Gas Transmission Line Purchases			
16		Natural Gas City Gate Purchases			1
17	805	Other Gas Purchases	17,335	40,128	131.49%
18	805.1	Purchased Gas Cost Adjustments			
19	805.2	Incremental Gas Cost Adjustments			
20		Exchange Gas			[
21		Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations	}		
24	807.4	Purchased Gas Calculations Expenses			
25		Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			}
27		(Less) Gas Delivered to Storage -Cr.			
28	809.2 ((Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 ((Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	,	(Less) Gas Used for Products Extraction-Cr.			
31	812 ((Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33		TOTAL Other Gas Supply Expenses	17,335	40,128	131.49%
34					

17,335

40,128

131.49%

Year: 2013

Page 3 of 5

Account Number & Title 1 Storage, Terminaling & Processing Expenses 2 Underground Storage Expenses - Operation 4 814 Operation Supervision & Engineering 5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power 10 820 Measuring & Reg. Station Expenses	Last Year	This Year	% Change
2 3 Underground Storage Expenses - Operation 4 814 Operation Supervision & Engineering 5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power			
3 Underground Storage Expenses - Operation 4 814 Operation Supervision & Engineering 5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power			
4 814 Operation Supervision & Engineering 5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power			
5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power			
6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power	·		
7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power			
8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power			
9 819 Compressor Station Fuel & Power			
,			
10 820 Measuring & Reg. Station Expenses			-
laal ooa marri ee m			
11 821 Purification Expenses			
12 822 Exploration & Development			
13 823 Gas Losses	ĺ		
14 824 Other Expenses			
15 825 Storage Well Royalties			
16 826 Rents			
17 Total Operation - Underground Strg. Exp.			
18			
19 Underground Storage Expenses - Maintenance	ļ		
20 830 Maintenance Supervision & Engineering			
21 831 Maintenance of Structures & Improvements			
22 832 Maintenance of Reservoirs & Wells			
23 833 Maintenance of Lines			
24 834 Maintenance of Compressor Station Equip.		4	
25 835 Maintenance of Meas. & Reg. Sta. Equip.			
26 836 Maintenance of Purification Equipment			
27 837 Maintenance of Other Equipment			
28 Total Maintenance - Underground Storage			
29 TOTAL Underground Storage Expenses			
30			
31 Other Storage Expenses - Operation			
32 840 Operation Supervision & Engineering			
33 841 Operation Labor and Expenses			
34 842 Rents			
35 842.1 Fuel			
36 842.2 Power	J		
37 842.3 Gas Losses	,		
38 Total Operation - Other Storage Expenses			
39 Total Operation - Other Storage Expenses			
40 Other Storage Expenses - Maintenance			,
40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering			
, , , , , , , , , , , , , , , , , , ,			
42 843.2 Maintenance of Structures & Improvements	1		,
43 843.3 Maintenance of Gas Holders			
44 843.4 Maintenance of Purification Equipment			,
45 843.6 Maintenance of Vaporizing Equipment	J	!	
46 843.7 Maintenance of Compressor Equipment		ĺ	ĺ
47 843.8 Maintenance of Measuring & Reg. Equipment			
48 843.9 Maintenance of Other Equipment	ļ		
49 Total Maintenance - Other Storage Exp.		}	ł
50 TOTAL - Other Storage Expenses			
51			
52 TOTAL - STORAGE, TERMINALING & PROC.			Page 10

Year: 2013

Page 4 of 5

Account Number & Title	г——	1,201,3	TANA OF ERATION & WAINTENANCE			1 car. 2013
2 Operation 3			Account Number & Title	Last Year	This Year	% Change
3 850 Operation Supervision & Engineering 4 851 System Control & Load Dispatching 5 852 Communications System Expenses 6 853 Compressor Station Labor & Expenses 7 854 Gas for Compressor Station Fuel 8 855 Other Fuel & Power for Compressor Stations 9 856 Mains Expenses 10 857 Measuring & Regulating Station Expenses 11 858 Transmission & Compression of Gas by Others 12 859 Other Expenses 13 860 Rents 14 Total Operation - Transmission 15 Maintenance 16 861 Maintenance Supervision & Engineering 17 862 Maintenance of Structures & Improvements 18 863 Maintenance of Structures & Improvements 18 863 Maintenance of Compressor Station Equip. 20 865 Maintenance of Compressor Station Equip. 21 866 Maintenance of Compressor Station Equip. 22 867 Maintenance of Compressor Station Equip. 23 Total Maintenance of Other Equipment 24 TOTAL Transmission 25 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Expenses 29 Operation 29 872 Compressor Station Labor and Expenses 20 Operation 21 873 Measuring & Reg. Station Exp. Industrial 23 874 Maintenance Station Labor and Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station Exp. Industrial 38 876 Measuring & Reg. Station Exp. Industrial 38 776 Meas. Reg. Station Exp. Orly Gate Ck. Sta. 38 878 Meter & House Regulator Expenses 39 879 Customer Installations Expenses 39 870 Customer Installations Expenses 39 871 Rents 39 Maintenance of Mains 40 Maintenance 40 Maintenance 40 Maintenance 40 Maintenance 41 885 Maintenance of Meters & House Regulators 40 Maintenance 41 886 Maintenance of Meters & House Regulators 41 887 Maintenance of Meters & House Regulators 42 Maintenance of Meters & House Regulators 43 Maintenance of Meters & House Regulators 44 Maintenance of Meters & House Regulators 45 Maintenance of Meters & House Regulators 46 Maintenance	1 .		Transmission Expenses			
4 851 System Control & Load Dispatching 5 852 Communications System Expenses 6 853 Compressor Station Labor & Expenses 7 854 Gas for Compressor Station Fuel 8 855 Other Fuel & Power for Compressor Stations 9 866 Mains Expenses 10 857 Messuring & Regulating Station Expenses 11 853 Transmission & Compression of Gas by Others 14 Total Operation - Transmission 15 Maintenance 16 861 Maintenance Supervision & Engineering 17 862 Maintenance of Structures & Improvements 18 863 Maintenance of Compressor Station Equip. 20 865 Maintenance of Means 21 866 Maintenance of Compressor Station Equipment 22 867 Maintenance of Other Equipment 23 TOTAL Transmission Expenses 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation					1	
5 852 Communications System Expenses 6 853 Compressor Station Labor & Expenses 7 854 Gas for Compressor Station Fuel 8 855 Other Fuel & Power for Compressor Stations 9 856 Mains Expenses 10 857 Measuring & Regulating Station Expenses 11 858 Transmission & Compression of Gas by Others 12 859 Other Expenses 13 860 Rents 14 Total Operation - Transmission 15 Maintenance 16 861 Maintenance Supervision & Engineering 17 862 Maintenance of Structures & Improvements 18 863 Maintenance of Structures & Improvements 18 863 Maintenance of Order Equipment 19 864 Maintenance of Order Equipment 20 865 Maintenance of Order Equipment 21 866 Maintenance of Order Equipment 22 867 Maintenance - Transmission 23 ToTAL Transmission Expenses 24 ToTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 38 76 Measuring & Reg. Station ExpGeneral 38 77 Meas. & Reg. Station ExpGeneral 38 78 Meter & House Regulator Expenses 39 81 Rents 30 Total Operation - Distribution 40 Maintenance 40 Maintenance 41 885 Maintenance of Microsor Station ExpGeneral 42 886 Maintenance of Microsor Station ExpGeneral 43 871 Meas. & Reg. Station ExpGeneral 44 886 Maintenance of Microsor Station ExpGeneral 45 889 Maintenance of Microsor Station ExpGeneral 46 890 Maint of Meas. & Reg. Station ExpGeneral 47 891 Maintenance of Microsor Station ExpGeneral 48 880 Maintenance of Microsor Station ExpGeneral 48 891 Maintenance of Microsor Station ExpGeneral 48 892 Maintenance of Microsor Station ExpGeneral 49 893 Maintenance of Microsor Station ExpGeneral 49 894 Maintenance of Microsor Station ExpGeneral 49 895 Maintenance of Microsor Station ExpGeneral 49 891 Maintenance of Microsor Station ExpGeneral 49 893 Maintenance of Other Equipment 40 Microsor Station ExpGeneral 41 895 Maintenance	1 .1		• •			
6 853 Compressor Station Labor & Expenses 7 854 Gas for Compressor Station Fuel 8 855 Other Fuel & Power for Compressor Stations 9 856 Mains Expenses 10 857 Measuring & Regulating Station Expenses 11 859 Other Expenses 12 859 Other Expenses 13 860 Rents 14 Total Operation - Transmission 15 Maintenance Maintenance 16 961 Maintenance Supervision & Engineering 17 862 Maintenance of Measuring & Reg. Stat. Equip. 18 863 Maintenance of Compressor Station Equip. 20 864 Maintenance of Compressor Station Equip. 21 866 Maintenance of Object of the Equipment 22 867 Maintenance of Object of the Equipment 22 87 Maintenance of Teamsmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation			•			
7			·			
8			· · · · · · · · · · · · · · · · · · ·			
9			•			
10			·		}	ł
11			· · · · · · · · · · · · · · · · · · ·			
12	•		_ · ·			
13	11		· · · · · · · · · · · · · · · · · · ·			
14	12	859	·			
15 Maintenance 861 Maintenance Supervision & Engineering 17 862 Maintenance of Structures & Improvements 18 863 Maintenance of Mains 19 864 Maintenance of Compressor Station Equip. 20 865 Maintenance of Measuring & Reg. Sta. Equip. 21 866 Maintenance of Other Equipment 22 867 Maintenance of Other Equipment 23 Total Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Labor and Expenses 30 873 Compressor Station Labor and Expenses 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpGeneral 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Mains 44 887 Maintenance of Mains 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Station ExpGeneral 47 891 Maint. of Meas. & Reg. Station ExpGeneral 48 892 Maintenance of Services 49 893 Maintenance of Other Expenses 50 894 Maintenance of Other Expenses 50 894 Maintenance of Other Expenses 50 894 Maintenance of Meas. & Reg. Stat. ExpIndustrial 50 Total Meas. & Reg. Stat. ExpIndustrial 51 Total Maintenance of Other Expenses 52 Maintenance of Meas. & Reg. Stat. ExpIndustrial 53 Maintenance of Meas. & Reg. Stat. ExpIndustrial 54 Maintenance of Meas. & Reg. Stat. ExpIndustrial 55 Maintenance of Meas. & Reg. Stat. ExpIndustrial 56 Maintenance of Meas. & Reg. Stat. ExpIndustrial 57 Maintenance of Meas. & Reg. Stat. ExpIndustrial 58 Maintenance of Meas. & Reg. Stat. ExpIndustrial 59 Maintenance of Meas. & Reg. Stat. ExpIndustrial 50 Maintenance of Meas. & Reg. Stat. ExpIndustrial	13	860	Rents		1	·
16 861 Maintenance Supervision & Engineering 17 862 Maintenance of Structures & Improvements 18 863 Maintenance of Mains 19 864 Maintenance of Compressor Station Equip. 20 865 Maintenance of Measuring & Reg. Sta. Equip. 21 866 Maintenance of Communication Equipment 22 867 Maintenance of Communication Equipment 23 Total Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Labor and Expenses 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpJindustrial 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance of Mains 48 Maint. of Compressor Station Equipment 49 886 Maintenance of Mains 49 Maintenance 40 Maintenance 41 887 Maintenance of Structures & Improvements 42 888 Maint. of Compressor Station Equipment 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Sta. ExpIndustrial 46 890 Maintenance of Mains 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Meters & House Regulators 49 993 Maintenance of Other Equipment 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution						
17	15	Maintenand	ce	· 		
18 863 Maintenance of Mains 19 864 Maintenance of Compressor Station Equip. 20 865 Maintenance of Measuring & Reg. Sta. Equip. 21 866 Maintenance of Measuring & Reg. Sta. Equip. 22 867 Maintenance - Transmission 23 Total Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpGlereal 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Structures & Improvements 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution	16					
19 864 Maintenance of Compressor Station Equip. 20 865 Maintenance of Measuring & Reg. Sta. Equip. 21 866 Maintenance of Communication Equipment 22 867 Maintenance of Other Equipment 23 TOTAL Transmission Expenses 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpIndustrial 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance Of Structures & Improvements 43 887 Maintenance Of Mains 44 888 Maint. of Compressor Station ExpGeneral 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Station ExpGeneral 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services 49 893 Maintenance of Other Equipment 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	17	862	Maintenance of Structures & Improvements			
20	18	863	Maintenance of Mains	1		}
20		864	Maintenance of Compressor Station Equip.			
21 866 Maintenance of Communication Equipment 22 867 Maintenance of Other Equipment 23 Total Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpIndustrial 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Structures & Improvements 44 888 Maint. of Compressor Station ExpGeneral 45 889 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Other Equipment 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution		865	· · · · · · · · · · · · · · · · · · ·	e e		
22 867 Maintenance of Other Equipment Total Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Labor and Expenses 30 874 Mains and Services Expenses 31 875 Measuring & Reg. Station ExpGeneral 32 876 Measuring & Reg. Station ExpIndustrial 33 876 Measuring & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance of Structures & Improvements 43 887 Maintenance of Structures & Improvements 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Other Equipment 48 892 Maintenance of Structures & House Regulators 50 894 Maintenance of Other Equipment 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	21	866	, ,			
Total Maintenance - Transmission 24 TOTAL Transmission Expenses Distribution Expenses Operation 27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents Total Operation - Distribution 40 Maintenance 41 885 Maintenance of Structures & Improvements 43 887 Maintenance of Structures & Improvements 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Structures & House Regulators 49 893 Maintenance of Other Equipment 48 892 Maintenance of Other Equipment 48 892 Maintenance of Structures & House Regulators 49 893 Maintenance of Other Equipment Total Maintenance Of Distribution	1 1					
Distribution Expenses Operation 7 870 Operation Supervision & Engineering 871 Distribution Load Dispatching 28 871 Distribution Labor and Expenses 30 872 Compressor Station Labor and Expenses 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station ExpGeneral 46 890 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services 49 893 Maintenance of Other Equipment 50 894 Maintenance of Other Equipment 51 Total Maintenance of Other Equipment 51 Total Maintenance of Other Equipment		T	·			
Distribution Expenses Operation Operation Operation Supervision & Engineering Stribution Load Dispatching Stribution Load Dispatching Operation Supervision & Engineering Stribution Load Dispatching Operation Stribution Labor and Expenses Operation Stribution Labor and Expenses Operation Stribution Fuel and Power Operation Stribution Fuel and Power Operation Stribution Fuel and Power Operation Stribution Fuel and Power Operation Stribution Fuel And Stribution Fuel And Stribution Fuel And Stribution Fuel And Stribution Fuel And Stribution Operation Stribution Operation Stribution Operation Stribution Operation Stribution Fuel And Stribution	24		OTAL Transmission Expenses			
27 870 Operation Supervision & Engineering 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Mains 44 888 Maint. of Compressor Station ExpGeneral 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Station ExpGeneral 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Meters & House Regulators 49 893 Maintenance of Other Equipment 50 894 Maintenance - Distribution	25	D	istribution Expenses			
28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services 49 893 Maintenance of Other Equipment 50 894 Maintenance - Distribution	26	Operation				
29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Stat. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Other Equipment 50 894 Maintenance Other Equipment Total Maintenance Other Equipment Total Maintenance Other Equipment Total Maintenance Other Equipment Total Maintenance Other Equipment	27	870	Operation Supervision & Engineering		·	
30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution	28	871	Distribution Load Dispatching			
31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution	29	872	Compressor Station Labor and Expenses			
32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Station ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution	30	873	Compressor Station Fuel and Power	,		
33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution	31	874	Mains and Services Expenses			
34877Meas. & Reg. Station ExpCity Gate Ck. Sta.35878Meter & House Regulator Expenses36879Customer Installations Expenses37880Other Expenses38881Rents39Total Operation - Distribution40Maintenance41885Maintenance Supervision & Engineering42886Maintenance of Structures & Improvements43887Maintenance of Mains44888Maint. of Compressor Station Equipment45889Maint. of Meas. & Reg. Sta. ExpIndustrial47891Maint. of Meas. & Reg. Sta. EquipCity Gate48892Maintenance of Services49893Maintenance of Meters & House Regulators50894Maintenance - Distribution	32	875	Measuring & Reg. Station ExpGeneral			
34877Meas. & Reg. Station ExpCity Gate Ck. Sta.35878Meter & House Regulator Expenses36879Customer Installations Expenses37880Other Expenses38881Rents39Total Operation - Distribution40Maintenance41885Maintenance Supervision & Engineering42886Maintenance of Structures & Improvements43887Maintenance of Mains44888Maint. of Compressor Station Equipment45889Maint. of Meas. & Reg. Sta. ExpIndustrial47891Maint. of Meas. & Reg. Sta. EquipCity Gate48892Maintenance of Services49893Maintenance of Meters & House Regulators50894Maintenance - Distribution		876	Measuring & Reg. Station ExpIndustrial	I	l	
35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution		877				
36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution		,				
37 880 Other Expenses 38 881 Rents 39 Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution						
38 881 Rents Total Operation - Distribution 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment Total Maintenance - Distribution			·			
Total Operation - Distribution Maintenance Maintenance Supervision & Engineering Regional Supervision & Engineering Maintenance of Structures & Improvements Maintenance of Mains Maintenance of Mains Maint. of Compressor Station Equipment Maint. of Meas. & Reg. Station ExpGeneral Maint. of Meas. & Reg. Sta. ExpIndustrial Maint. of Meas. & Reg. Sta. EquipCity Gate Maintenance of Services Maintenance of Meters & House Regulators Maintenance of Other Equipment Total Maintenance - Distribution	, ,		•		1	1
41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance - Distribution	39	Т	otal Operation - Distribution			
42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	40	Maintenand	ce			
42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	41	885	Maintenance Supervision & Engineering			
44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	42	886				
44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	43	887	Maintenance of Mains			
45 889 Maint. of Meas. & Reg. Station ExpGeneral 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	1	888	Maint. of Compressor Station Equipment			
46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution		889	Maint. of Meas. & Reg. Station ExpGeneral	}		
47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	46	890				
48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution		891				
49 893 Maintenance of Meters & House Regulators 50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution	1 1	892				
50 894 Maintenance of Other Equipment 51 Total Maintenance - Distribution						
51 Total Maintenance - Distribution						
			, ,			

	MONTANA OPERATION & MAINTENANC	E EXPENSES		Year: 2013
	Account Number & Title	Last Year	This Year	% Change
1	Account Number & Tide	Last Teal	Tills Teal	70 Onlange
2	Customer Accounts Expenses			
3	Operation			
4	901 Supervision			
5	902 Meter Reading Expenses			
6	903 Customer Records & Collection Expenses			
7	904 Uncollectible Accounts Expenses			
8	905 Miscellaneous Customer Accounts Expenses			
9	This condition of the same and an arrangement			
10	TOTAL Customer Accounts Expenses			
11				
12	Customer Service & Informational Expenses			
13	Operation	1		
14	907 Supervision			
15	908 Customer Assistance Expenses			
16	909 Informational & Instructional Advertising Exp.			
17	910 Miscellaneous Customer Service & Info. Exp.			
18	·			
19	TOTAL Customer Service & Info. Expenses			
20				
21	Sales Expenses			
22	Operation			
23	911 Supervision			
24	912 Demonstrating & Selling Expenses	en entre a la companya de la company		A
25	913 Advertising Expenses			
26	916 Miscellaneous Sales Expenses	·		
27				:
28	TOTAL Sales Expenses			
29 30	Administrativo & Congral Evnonege			:
	Administrative & General Expenses			
32	Operation 920 Administrative & General Salaries			
33				
34	921 Office Supplies & Expenses922 (Less) Administrative Expenses Transferred - Cr.			
35	923 Outside Services Employed			
36	924 Property Insurance			
37	,			
38	925 Injuries & Damages 926 Employee Pensions & Benefits			
39	· •		.	
40	927 Franchise Requirements 928 Regulatory Commission Expenses		ĺ	
41	929 (Less) Duplicate Charges - Cr.			
41	930.1 General Advertising Expenses			
43	930.1 General Advertising Expenses 930.2 Miscellaneous General Expenses			ł
43	931 Rents			
45	JOI INCING			
46	TOTAL Operation - Admin. & General			ì
	Maintenance			
48	935 Maintenance of General Plant			
49				
50	TOTAL Administrative & General Expenses			
51	TOTAL OPERATION & MAINTENANCE EXP.			

MONTANA TAXES OTHER THAN INCOME

	MONTANA TAXES OTHER TH			Year: 2013
	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
	Superfund			
	Secretary of State			
	Montana Consumer Counsel	,		
5	Montana PSC			
6	Franchise Taxes	İ		
7	Property Taxes	46,721	36,975	-20.86%
8	Tribal Taxes			
. 9	Oil & Gas production tax	5,090	8,794	72.77%
10				
11				
12				
13		1]
14				
15				
16	· ·			
17				
18				
19				
20				
21				
22				
23				1
24				
25				
26				
27	,			
28	,			
29				
30				
31				
32			·	
33				1
34				
35				
36				
37				
38				
39				
40				
41				
42		1		}
43				
44				
45				
46				
47				
48				
49	· ·	l '		
50				
51	TOTAL MT Taxes other than Income	51,811	45,769	-11.66%

		VICES TO PERSONS OTH			Year: 2013
	Name of Recipient	Nature of Service	Total Company		% Montana
1	Dan Hickman	Annual Reserve Report	750	750	
2					
3			1		
4					
5					
6					
7					
8]
9					
10	•		*		
11					
12					
13					
14					
15					
16	·				
17		· ·			
18		·	ľ		
19					
20					
21					
22		•			·
23			ł		
24					· · · · · · · · · · · · · · · · · · ·
25					
26			,		
27		· ·			
28			}		}
20					
29					
30				•	
31					
32			<u> </u>		ļ
33					
34]		
35	1				
36					
37					
38					
39					
40					
41					
42					
43				II	
44					
45					
46					
47					
48					
49		<u> </u>			
50	TOTAL Payments for Servi	ces	750	750	

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2013

			escription	TIEES/TOL	Total Company	Montana	% Montana
	None						
3							
3				!			
4 5							
6							
7							
5 6 7 8 9 10	·						
10			• •				
11							
12							
13						1	
14 15							
16							
16 17							
18							
19 20	,		· M		# · · · · ·		
21							
22 23	j						
23				أدامي والمستوال			[
24							
25 26 27	<u> </u>			,			
27							
28 29 30						,	
29							
31							
32 33							
33							[
34 35							
35 36							
37	}						
38							[
39 40							
41							,
42							·
43	ļ						
44							
45 46							
47				÷			
48							
49		0 (" ("					
50	TOTAL	. Contribution	<u> 15 </u>				

Year: 2013

Pension Costs

1	Plan Name	No Plans		
2	Defined Benefit Plan?	Defined Contribution	Plan?	-
	Actuarial Cost Method?	IRS Code:		•
	Annual Contribution by Employer:	Is the Plan Over Fur	nded?	-
5	I			
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
	Benefit obligation at beginning of year		•	
	Service cost			
9	Interest Cost		# ·	
10	Plan participants' contributions			
	Amendments			
12	Actuarial Gain			}
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			7
	Change in Plan Assets			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			1
	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			1
	Funded Status			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost]
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate		ŕ	
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
	Components of Net Periodic Benefit Costs]
35	Service cost			
	Interest cost			
37	Expected return on plan assets			1
38	Amortization of prior service cost			
	Recognized net actuarial loss]
40	Net periodic benefit cost			<u> </u>
41				
42	Montana Intrastate Costs:			i
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			<u> </u>
	Number of Company Employees:			
47	Covered by the Plan			
48	Not Covered by the Plan]
49	Active			
50				
51	Deferred Vested Terminated	_		

SCHEDULE 15

Page 1 of 2 Year: 2013

Other Post Employment Benefits (OPEBS)

Regulatory Treatment: Commission authorized - most recent Docket number:	
Docket number:	
Amount recovered through rates 6 Weighted-average Assumptions as of Year End Discount rate Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16	
Amount recovered through rates Weighted-average Assumptions as of Year End Discount rate Expected return on plan assets Medical Cost Inflation Rate Actuarial Cost Method Rate of compensation increase List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: Describe any Changes to the Benefit Plan: TOTAL COMPANY Reconstructed by the Benefit obligation Benefit obligation at beginning of year Service cost Interest Cost Interest Cost Plan participants' contributions Amendments Actuarial Gain Acquisition Benefit obligation at end of year Change in Plan Assets Fair value of plan assets at beginning of year Change in Plan Assets Fair value of plan assets at beginning of year Actual return on plan assets Acquisition	
Weighted-average Assumptions as of Year End Discount rate Expected return on plan assets Medical Cost Inflation Rate Actuarial Cost Method It Rate of compensation increase List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: Describe any Changes to the Benefit Plan: TOTAL COMPANY Received a service cost Interest Cost Interest Cost Plan participants' contributions Acquisition Benefit paid Actuarial Gain Acquisition Benefit obligation at end of year Change in Plan Assets Fair value of plan assets at beginning of year Actual return on plan assets Acquisition Acquisition Acquisition Acquisition Acquisition on plan assets Actual return on plan assets Acquisition	
Discount rate Expected return on plan assets Medical Cost Inflation Rate Actuarial Cost Method Rate of compensation increase List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: Describe any Changes to the Benefit Plan:	
Expected return on plan assets Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16	
9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	ļ
Actuarial Cost Method Rate of compensation increase List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: Describe any Changes to the Benefit Plan: TOTAL COMPANY Change in Benefit Obligation Benefit obligation at beginning of year Service cost Interest Cost Plan participants' contributions Amendments Actuarial Gain Acquisition Benefit obligation at end of year Change in Plan Assets Fair value of plan assets at beginning of year Actual return on plan assets Acquisition	
Rate of compensation increase List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: Describe any Changes to the Benefit Plan: TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase TOTAL COMPANY Rate of compensation increase inc	
List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefit spaid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
13 14 15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation Benefit obligation at beginning of year 20 Service cost Interest Cost Plan participants' contributions Amendments 24 Actuarial Gain Acquisition Benefits paid Benefit obligation at end of year 26 Change in Plan Assets Fair value of plan assets at beginning of year 30 Actual return on plan assets Acquisition	
15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation Benefit obligation at beginning of year 20 Service cost Interest Cost Plan participants' contributions Amendments Actuarial Gain 25 Acquisition Benefit obligation at end of year 26 Benefit obligation at end of year 27 Benefit obligation at end of year 28 Change in Plan Assets Fair value of plan assets at beginning of year Actual return on plan assets Acquisition	
Describe any Changes to the Benefit Plan: TOTAL COMPANY Recompleted the Benefit Obligation Benefit obligation at beginning of year Service cost Interest Cost Plan participants' contributions Amendments Actuarial Gain Acquisition Benefits paid Benefit obligation at end of year Recompleted the Benefit Plan: TOTAL COMPANY TOTAL COMP	
16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
Plan participants' contributions Amendments Actuarial Gain Acquisition Benefits paid Benefit obligation at end of year Change in Plan Assets Fair value of plan assets at beginning of year Actual return on plan assets Acquisition	
Amendments Actuarial Gain Acquisition Benefits paid Benefit obligation at end of year Change in Plan Assets Fair value of plan assets at beginning of year Actual return on plan assets Acquisition	
24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	1
27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition	
30 Actual return on plan assets 31 Acquisition	
31 Acquisition	
32 Employer contribution	
33 Plan participants' contributions	•
34 Benefits paid	
35 Fair value of plan assets at end of year	
36 Funded Status	
37 Unrecognized net actuarial loss	
38 Unrecognized prior service cost	
39 Prepaid (accrued) benefit cost	
40 Components of Net Periodic Benefit Costs	
41 Service cost	
42 Interest cost	}
43 Expected return on plan assets	
44 Amortization of prior service cost	
45 Recognized net actuarial loss	
46 Net periodic benefit cost	
47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA	
49) Amount Funded through 401(h)	
50 Amount Funded through Other	
51 TOTAL	
52 Amount that was tax deductible - VEBA	
53 Amount that was tax deductible - VEDA 53 Amount that was tax deductible - 401(h)	
54 Amount that was tax deductible - 45 ((ii))	
55 TOTAL	

Page 2 of 2 Year: 2013

Other Post Employment Benefits (OPEBS) Continued

St. Sec. 16.	ttom	Current Year		0/ Change
4	ltem	Current rear	Last Year	% Change
1	Number of Company Employees:			ł
2				
3	Not Covered by the Plan			
4	Active			
5	Retired			ľ
l 6	Spouses/Dependants covered by the Plan			1
7	Montana		<u> </u>	
8	Change in Benefit Obligation]		T
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost	*		
,	1			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			l
	Benefits paid			
	Benefit obligation at end of year			<u> </u>
	Change in Plan Assets			
19	Fair value of plan assets at beginning of year	[ĺ
20	Actual return on plan assets			1
	Acquisition			1
	Employer contribution]
	Plan participants' contributions			-
	Benefits paid	: 		
	Fair value of plan assets at end of year			
26	Funded Status	 		<u> </u>
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			1
20	Components of Net Periodic Benefit Costs			
	Service cost			
,	Interest cost]
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			
	Accumulated Post Retirement Benefit Obligation			
38	1			
39	, ,			
40	· · · · · · · · · · · · · · · · · · ·			
41				
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	, ·			
45				
	Montana Intrastate Costs:			
47	1			
48				
49	· •			
	Number of Montana Employees:			
51				
52	Not Covered by the Plan		~	
53				
	1			
54				
55	Spouses/Dependants covered by the Plan			

SCHEDULE 16

Year: 2013

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTAN	A COMI E	TOPATION I	21/11 DO 13	CES (TESTOTAL	Total	% Increase
Line					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	Supervisor	68,510			68,510	62,085	10%
١ ,		E7 E10			57,512	55,042	4%
4	Foreman	57,512			01,012	55,042	7.0
İ							
3	Installer	52,000			52,000	52,000	
	<u> </u>						
1	Secretary	33,280			33,280	30,128	10%
~	Becretary	33,200			00,200	20,220	.5,
							-
				!			
5	Sales	36,985			36,985	33,889	9%
-						•*	
						;	
6							
						,	
						•	
_							1
7	,						
	,						
8							,
9	·]		·
			,				
							·
				·			
10							
	<u> </u>	L		L	<u></u>		

Company Name: Sleepy Hollow Oil & Gas, LLC

SCHEDULE 17 Year: 2013

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION						TION
Line				•	_ , ,	Total	% Increase
No.		Dana Calas	Danicas	045	Total	Compensation	Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	N/A						
- 2							
		-					
					1	1	
3							
		·					
ľ					·		
4							
					i		
	.* .						
5							
ļ			·				
İ			ŀ				
1							
					1		
ļ		1					
Ĺ							

BALANCE SHEET

Year: 2013

		BALANCE SHEET			ear: 2013
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits			
2	Utility Plar				
3	101	Gas Plant in Service		·	1
4	101.1	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others	J .		
7	105	Gas Plant Held for Future Use			[
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas	7,435,822	7,551,935	-2%
10	107	Construction Work in Progress - Gas			
11	108	(Less) Accumulated Depreciation	(1,184,409)	(1,570,821)	25%
12	111	(Less) Accumulated Amortization & Depletion	(641,073)	(660,997)	3%
13	114	Gas Plant Acquisition Adjustments	j	·	J
14	115	(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117				
17	118	Other Utility Plant			}
18	119	Accum. Depr. and Amort Other Utl. Plant			
19		TOTAL Utility Plant	5,610,340	5,320,117	5%
		pperty & Investments	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,020,111	
21	121	Nonutility Property			
22		(Less) Accum. Depr. & Amort. of Nonutil. Prop.			
23	123	Investments in Associated Companies			*
24	123.1	Investments in Subsidiary Companies			!
25	124	Other Investments		=	
26	125	Sinking Funds			
27		TOTAL Other Property & Investments			
		Accrued Assets			
29	131	Cash	2,651	9,320	-72%
30	132-134	Special Deposits	2,031	5,320	, 2,0
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable		5,425	-100%
35	143	Other Accounts Receivable		5,445	-100%
36		(Less) Accum. Provision for Uncollectible Accts.			
37					
38	145 146	Notes Receivable - Associated Companies Accounts Receivable - Associated Companies			
39	151	Fuel Stock			
	151				
40		Fuel Stock Expenses Undistributed Residuals and Extracted Products			
41	153				
42	154	Plant Materials and Operating Supplies			
43	155	Merchandise			
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current			
47	165	Prepayments			
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues		_	
52	<u>174</u>	Miscellaneous Current & Accrued Assets	16,245	16,245	
53		TOTAL Current & Accrued Assets	18,896	30,990	-39%

BALANCE SHEET

Year: 2013

		BALANCE SHEET			ear: 2013
12 2 14 14 2 14 14 14 14 14 14 14 14 14 14 14 14 14		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred [Debits			}
4		,			
5	181	Unamortized Debt Expense			
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs			[
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.	,	*	
10	184	Clearing Accounts	•		
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits			
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs			ĺ
18	192.1	Unrecovered Incremental Gas Costs			
19	192.1	Unrecovered Incremental Surcharges			
20		FOTAL Deferred Debits			}
21		TOTAL Deferred Debits			
	TOTAL AS	SETS & OTHER DEBITS	5,629,236	5,351,107	5%
MANAGE AND AND AND AND AND AND AND AND AND AND	TOTAL AC	DETO & OTHER DEBITO	3,023,200	5,551,107	3 /0
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits	Last Teal	This Tear	70 Change
24		Liabilities and Other Ordates			
	Proprietar	v Canital	İ		
26	Topricial	y Oupital			
27	201	Common Stock Issued	·		
28	202	Common Stock Subscribed	İ		
29	204	Preferred Stock Issued			
30	204	Preferred Stock Subscribed			
31	207	Premium on Capital Stock	}		
32	207	·			
		Miscellaneous Paid-In Capital			
33		Less) Discount on Capital Stock			
34	,	Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings	// 207 225	/= 000:	470,
36	216	Unappropriated Retained Earnings	(4,305,022)	(5,200,877)	17%
37	•	Less) Reacquired Capital Stock	(4.005.000)	/F 000 000	4=0.
38		TOTAL Proprietary Capital	(4,305,022)	(5,200,877)	17%
39	I	a Dalid		•	
	Long Tern	מפט ו]
41	201	Post I			
42	221	Bonds			
43	,	Less) Reacquired Bonds			
44	223	Advances from Associated Companies	9,513,365	10,336,698	-8%
45	224	Other Long Term Debt			
46	225	Unamortized Premium on Long Term Debt			ļ
47		Less) Unamort. Discount on L-Term Debt-Dr.		ļ	
48	1	TOTAL Long Term Debt	9,513,365	10,336,698	-8%

SCHEDULE 18 Page 3 of 3

BALANCE SHEET

		BALANCE SHEET	Year: 201			
		Account Number & Title	Last Year	This Year	% Change	
1 2 3		Total Liabilities and Other Credits (cont.)				
4 5		ncurrent Liabilities			 - - -	
6 7 8	227	Obligations Under Cap. Leases - Noncurrent Accumulated Provision for Property Insurance Accumulated Provision for Injuries & Damages				
9 10 11	228.3 228.4 229	Accumulated Provision for Pensions & Benefits Accumulated Misc. Operating Provisions Accumulated Provision for Rate Refunds				
12	1	TOTAL Other Noncurrent Liabilities				
13						
14		Accrued Liabilities				
16	1	Notes Payable				
17		Accounts Payable	340,044	134,438	153%	
18		Notes Payable to Associated Companies	340,044	134,450	100 / 100	
19		Accounts Payable to Associated Companies				
20	235	Customer Deposits				
21		Taxes Accrued				
22	237	Interest Accrued	29,850	29,850		
23	238	Dividends Declared	ŕ	,		
24	239	Matured Long Term-Debt				
25	240	Matured Interest				
26	241	Tax Collections Payable	į			
27	242	Miscellaneous Current & Accrued Liabilities	50,999	50,998	0%	
28	243	Obligations Under Capital Leases - Current				
29		TOTAL Current & Accrued Liabilities	420,893	215,286	96%	
	Deferred (Credits				
32						
33	252	Customer Advances for Construction			ĺ	
34	253	Other Deferred Credits				
35	255	Accumulated Deferred Investment Tax Credits				
36		Deferred Gains from Disposition Of Util. Plant			ľ	
37	257	Unamortized Gain on Reacquired Debt	·			
38		Accumulated Deferred Income Taxes				
39		TOTAL Deferred Credits				
40 41	TOTAL LI	ABILITIES & OTHER CREDITS	5,629,236	5,351,107	5%	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Page 1 of 3 Year: 2013

William Control		And PLANT IN SERVICE (ASSIGNED &			10/ Change
		Account Number & Title	Last Year	This Year	% Change
		ntangible Plant			
2	'	intaligible Flatit			
3	301	Organization			
4	302	Franchises & Consents		,	ł
5	303	Miscellaneous Intangible Plant		,	
6	000	Wiscenaries as intangiste i lant			
7	7	OTAL Intangible Plant	-		1
8		OTAL Intelligible Flant			
9	F	Production Plant			
10	•		1		
	Production	& Gathering Plant			
12		· · · · · · · · · · · · · · · · · · ·			
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way	·		
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures	133,291	133,291	
20	328	Field Meas. & Reg. Station Structures		-	
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction	1,268,094	1,268,094	
23	331	Producing Gas Wells-Well Equipment]		
24	332	Field Lines			
25	333	Field Compressor Station Equipment	1,095,399	1,095,399	
26	334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment	84,750	84,750	
29	337	Other Equipment	32,351	32,351	
30	338	Unsuccessful Exploration & Dev. Costs	ĺ		ľ
31					
32		otal Production & Gathering Plant	2,613,885	2,613,885	
33					
	Products E	xtraction Plant			
35				-	
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines	4,333,362	4,408,869	-2%
40	344	Extracted Products Storage Equipment		•	
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment	. [
43	347	Other Equipment		ĺ	
44	-	Cotal Braducto Extraction Blant	4 222 200	4 400 000	20/
45 46		otal Products Extraction Plant	4,333,362	4,408,869	2%
	TOTAL D	oduction Plant	6 047 047	7 000 754	40/
4/	TOTAL PIC	DUUGHOH FIAHL	6,947,247	7,022,754	

SCHEDULE 19 Page 2 of 3 Year: 2013

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

		Account Number & Title	Last Year	This Year	% Change
1		Account Hamber & Title	Last I cal	This real	70 Change
2	N	latural Gas Storage and Processing Plant			
3					
4	Undergrour	nd Storage Plant			
5	350.1	Land			
6	350.1	Rights-of-Way			
8	350.2	Structures & Improvements		J	
9	352	Wells			
10	352.1	Storage Leaseholds & Rights		·	
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			}
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19		otal Underground Storage Plant			
20					
	Other Stora	ge Plant	•		
22					
23	360	Land & Land Rights			[
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment]
28	363.2	Vaporizing Equipment			
29 30	363.3 363.4	Compressor Equipment			
31	363.4 363.5	Measuring & Regulating Equipment Other Equipment			į
32	303.5	Other Equipment			
33	Т.	otal Other Storage Plant			
34					
	TOTAL Na	tural Gas Storage and Processing Plant		1	
36	-	'un marriagian Dient			
37	1	ransmission Plant			
38 39	365.1	Land & Land Rights			
40	365.1 365.2	Land & Land Rights Rights-of-Way	٠		
41	365.2	Structures & Improvements			
42	367	Mains			
43	368	Compressor Station Equipment		li	
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47		• •		-	
48	T	OTAL Transmission Plant			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTA	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Y	ear: 2013
		Account Number & Title	Last Year	This Year	% Change
1 2 3	D	distribution Plant			
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains	169,263	365,580	-54%
7	377	Compressor Station Equipment	· ·	,	
8	378	Meas. & Reg. Station Equipment-General	*		
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services		·	
11	381	Meters	33,912	53,019	-36%
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	T	OTAL Distribution Plant	203,175	418,599	-51%
20		· · · · · · · · · · · · · · · · · · ·			
21	G	eneral Plant			
22	000	1 - 401 - 4101 - 1			
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment			
26 27	392	Transportation Equipment			<u>'</u>
28	393 394	Stores Equipment	,		
29	395	Tools, Shop & Garage Equipment Laboratory Equipment			
30	396	Power Operated Equipment			,
31	397	Communication Equipment			
32	398	Miscellaneous Equipment			
33	399	Other Tangible Property		}	
34	000	Carol ranging reporty		,	
35	Т	OTAL General Plant			
36	<u>·</u>				
37	Т	OTAL Gas Plant in Service	7,150,422	7,441,353	-4%

Page 26

Company Name: Sleepy Hollow Oil & Gas, LLC

	Year: 2013						
	Accumulated Depreciation						
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate		
1	Production & Gathering	6,246,905	1,182,703	1,521,137			
2	Products Extraction						
3	Underground Storage						
4	Other Storage						
5	Transmission						
6	Distribution						
7	General						
8	TOTAL	6,246,905	1,182,703	1,521,137			

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED) **SCHEDULE 21**

				·	
		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock	N/A		#VALUE!
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)		•	
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			·]
11		Assigned to Other			
12	155	Merchandise	Nervice recent service in this extra in the		
13	156	Other Materials & Supplies		* +	
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies			

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS **SCHEDULE 22**

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	N/A		
2	Order Number			
3		ł		
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	TOTAL			
9				
	Actual at Year End			
11				
12	Common Equity		,	
13	Preferred Stock			
14				
15	Other			
16	TOTAL	<u> </u>		

Company Name: Sleepy Hollow Oil & Gas, LLC

STATEMENT OF CASH FLOWS

	STATEMENT OF CASH FLOWS			Year: 2013
1915. Juli	Description	Last Year	This Year	% Change
1 2 3	Increase/(decrease) in Cash & Cash Equivalents:			
4	Cash Flows from Operating Activities: Net Income	(7, 020, 660)	(000 054)	450/
5		(1,030,669)	(892,874)	-15%
6		376,351	385,413	-2%
7		173,384	65,056	167%
8		:		
9				
10	, ,			
11	, ,,			
12	• • • • • • • • • • • • • • • • • • •			
13	,		J	
14				
15		(400,004)	(440,405)	
16	Net Cash Provided by/(Used in) Operating Activities	(480,934)	(442,405)	-9%
17	Cook Inflama (Outflama Franciscos Activities			
19	, , , , , , , , , , , , , , , , , , , ,	(00.040)		4400/
20	1 2	(20,043)	160,245	-113%
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			·
23				700/
24		500,432 -	294,254	70%
25	·			
26		400 000	454.400	00/
27 28	Net Cash Provided by/(Used in) Investing Activities	480,389	454,499	6%
	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34				
35				
36	Other:			
37	Payment for Retirement of:	[
38	Long-Term Debt			
39				
40	Common Stock		ľ	
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock		}	
44	Dividends on Common Stock			
45				
46				
47	Jan			
	Net Increase/(Decrease) in Cash and Cash Equivalents	(545)	12,094	-105%
	Cash and Cash Equivalents at Beginning of Year	(0.0)	12,004	10070
	Cash and Cash Equivalents at End of Year	(545)	12,094	-105%
		(0-10)	. –, ∪ ∪ ⊤	.0070

LONG TERM DEBT

				LONG	TERM DEBT			Year:	2013
144		Issue	Maturity			Outstanding		Annual	
jangar.		Date	Date	Principal	Net	Per Balance	Yield to	Net Cost	Total
	Description	Mo./Yr.	Mo./Yr.	Amount	Proceeds	Sheet	Maturity	Inc. Prem/Disc.	Cost %
1	None								
3									
				,	P				
4					1			ļ	
5									
6 7					5 1				
8									
9			}						1
11					; !				
12						,			
13								,	
14									
15								1	1
16					1 1			•	
17									
18									
19									
20									1
21									
22		1							[
22 23									
24									
25									
26									
27									
28									
29 30 31									
30		•							
31									
32	TOTAL								

PREFERRED STOCK

Year:	201	2
rear:	2 01	1

	Issue		-			1			
	Date	Shares	Par	Call	Net	Cost of	Principal	Annual	Embed.
Series	Mo./Yr.	Issued	Value	Price	Proceeds	Money	Outstanding	Cost	Cost %
1 None	1010.711.	155000	value	FIICE	Froceeds	ivioriey	Outstanding	Cost	Cost %
2 3									
				,	'				1
4	ł				i i				1 1
5									
4 5 6 7							•		
7				;	1				
8 9									
9	1			ļ	i r]]
10		į							
11									
12									
13									
14							*		
15 16									1
16									1
17					1.				
18									
19							,		
20	İ							ľ	1 1
21									
					i				
23									
24					1				l
25	ł					1		}	1 1
26									1
27								-	
22 23 24 25 26 27 28 29 30									
20]
29									1 1
30					1				
31									<u> </u>
32 TOTAL					: 				

								Year: 2013	
		Avg. Number	Book	Earnings	Dividends			rket	Price/
		of Shares	Value	Per	Per	Retention	Pri	ice	Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
1		None			1				
2 3									
3									
4	January		}						1
5 6 7									
5	February) 				
(B 4 l-								
	March								
8 9 10	April								
11	Дрії								
12	May								
12 13	Way								
14	June								
14 15					!				
16	July				į.		·		
16 17					i !				
18 19	August								
19]						
20	September								
21									
22 23	October						,		
23					P				
24	November								
25	December:				1				
26 27	December								
20									
28 29									
30		1	ĺ		! !		·	1	
31					1				
	TOTAL Year End								
	TOTAL TEAL LIN				1				

Company Name: Sleepy Hollow Oil & Gas, LLC

	MONTANA EARNED RATE OF F	RETURN		Year: 2013
	Description	Last Year	This Year	% Change
	Rate Base	N/A	N/A	
1				
2	101 Plant in Service		1	
3	108 (Less) Accumulated Depreciation			
4	NET Plant in Service			
5	A delition o		1	
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments Other Additions]
10	TOTAL Additions			
11	TOTAL Additions			
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions		Ì	1
17	TOTAL Deductions			· .
18	TOTAL Rate Base			
19				
20	Net Earnings			
21			<u> </u>	
22	Rate of Return on Average Rate Base			
23				
24	Rate of Return on Average Equity			<u> </u>
25		}		
	Major Normalizing Adjustments & Commission			
	Ratemaking adjustments to Utility Operations			
28	•			
29 30				
31			1	
32		1		
33				
34				
35]		
36				
37				
38	•			
39		[<u> </u>
40				
41				
42				
43				
44				
45]
46				
47	Adjusted Rate of Return on Average Rate Base			
48				
49	Adjusted Rate of Return on Average Equity			1

Company Name: Sleepy Hollow Oil & Gas, LLC

MONTANA COMPOSITE STATISTICS

	MONTANA COMPOSITE STATISTICS	Year: 2013
	Description	Amount
	Dlant (Internation Only) (CCC Omitted)	77./7
2	Plant (Intrastate Only) (000 Omitted)	N/A
4	101 Plant in Service	
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13 14	NET BOOK COSTS	
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	208,300
18		
19	403 - 407 Depreciation & Amortization Expenses	450,468
20	Federal & State Income Taxes	
21	Other Taxes	45,769
22	Other Operating Expenses	604,937
23	TOTAL Operating Expenses	- 1,101,174
24	Nat O and Carl	7000 07 ()
25	Net Operating Income	(892,874)
26 27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29	421.2 - 420.5 Other beddottons	
30	NET INCOME	(892,874)
31		(302,01.1)
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	74
36	Commercial	13
37	Industrial	
38	Other	
39	TOTAL NUMBER OF CUSTOMERS	27
40 41	TOTAL NUMBER OF CUSTOMERS	87
42	Other Statistics (Intrastate Only)	·
43	Other Otatiotics (intrastate Only)	
44	Average Annual Residential Use (Mcf or Dkt))	110
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
	(mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	143
48	Gross Plant per Customer	

MONTANA CUSTOMER INFORMATION

MONTANA CUSTOMER INFORMATION							
	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers	
1	Winifred/Hilger/Lewistown		71	17		88	
3		<u>'</u>	,				
3		,				!	
5		1				1	
5		, : !					
6		i					
7							
8 9							
10							
11							
12							
13			:				
14		!				:	
15		į	;				
16							
17		į !	4				
18					•		
19							
20							
20 21 22							
23							
23 24							
25	·		,		-		
25 26 27	·						
27		į					
28		İ					
29							
30 31							
	TOTAL Montana Customers	<u> </u>	71	17		88	

Company Name: Sleepy Hollow Oil & Gas, LLC

50 TOTAL Montana Employees

Year: 2014

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

SCHEDULE 32

Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

	TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA Year: 2013								
	Total Company								
		Peak	Peak Day Volumes	Total Monthly Volumes					
		Day of Month	Mcf or Dkt	Mcf or Dkt					
1	January			981					
2	February			861					
3	March			775					
4	April		e e e e e e e e e e e e e e e e e e e	580					
5	May			114					
6	June			156					
7	July			59					
8	August			24					
9	September			203					
10	October			335					
11	November			854					
12	December			1,811					
_13	TOTAL			6,753					

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			981
15	February			861
16	March			775
17	April			580
18	May			114
19	June			156
20	July	·		59
21	August			24
22	September			203
23	October			335
24	November	· ·		854
_25	December			1,811
26	TOTAL			6,753

Company Name: Sleepy Hollow Oil & Gas, LLC

Page 2 of 3

Year: 2013

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			1,377
2	February			945
3	March			1,040
4	April			772
5	May			296
6	June			132
7	July			196
8	August			155
9	September			181
10	October			600
11	November		r	1,203
12	December		·	1,716
13	TOTAL			8,613

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			1,377
15	February	·		945
16	March			1,040
17	April			772
18	May			296
19	June			132
20	July			196
21	August			155
22	September		·	181
23	October			600
24	November	·		1,203
25	December			1,716
26	TOTAL			8,613

SCHEDULE 32 Continued

Page 3 of 3

Year: 2013

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

		Total Company							
		Peak Day of Month		Peak Day Volur	nes (Mcf or Dkt)	Total Monthly Volumes (Mcf or Dkt)			
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses	
1	January	None							
2	February				1				
3	March								
4	April	İ						•	
5	May				:				
6	June								
7	July								
8	August								
9	September						·		
10	October								
11	November								
12	December								
13	TOTAL	1 (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		or and the second of the secon		:			

		Montana Montana								
		Peak Day of Month		Peak Day Volun	nes (Mcf or Dkt)	Total Monthly Volumes (Mcf or Dkt)				
47.1		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses		
14	January	None								
15	February				:	!				
16	March				·	;				
17	April			i l	:					
18	May									
19	June									
20	July				:					
21	August									
22	September									
23	October									
24	November			- L P						
25	December					:				
26	TOTAL									

SOURCES OF GAS SUPPLY

SOURCES	OF GAS SUPPLY	•		Year: 2013
	Last Year	This Year	Last Year	This Year
	Volumes	Volumes	Avg. Commodity	Avg. Commodity
Name of Supplier	Mcf or Dkt	Mcf or Dkt	Cost	Cost
1 N/A				
2 3		<u>'</u>		
4				
5	. [:	
6			·	
7				
8				
9	- -			
10	h 		*	
11				
12				
13		<u> </u>	•	
14				
15				
16		į		
17	F I		÷	
18	į.	,		
19				
20				
21				
22				
22 23		ř		
24				
25				
26				
27			!	
28			÷	
29			,	
30				
31			,	
32				
33 Total Gas Supply Volumes	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		· · · · · · · · · · · · · · · · · · ·	

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS Year: 2							
Program Descripti	Current Year ion Expenditures			Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference	
1 N/A							
2 3							
4							
5	1.		+				
6 7	i ·		† •				
		·					
8							
9	ł						
10							
11	•						
12 13				:			
13		ĺ					
15							
16		·	* * * * * * * * * * * * * * * * * * * *				
17							
			·				
18 19 20 21 22 23 24							
20	Ĭ						
21			1 1			:	
22	1	·					
23							
24							
25		ļ ļ					
25 26 27							
27							
28 29 30 31						'	
29	1	!					
30				j			
31							
32 TOTAL		i i					

24

TOTAL

	1	MONTANA COI	NSUMPTION A	AND REVENUES	8		Year: 2013
		Operating	Revenues	MCF	Sold	Avg. No. of Customers	
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1 2 3 4 5 6 7 8 9	Residential Commercial - Small Commercial - Large Industrial - Small Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental	\$66,430 \$54,149	\$52,867 \$34,212	4,745 3,868	3,776 2,444	71 17	59 10
11	TOTAL	\$120,579	\$87,079	8612.8	6219.9	88	69
12 13 14			:			14	
15		Operating	Revenues	BCF Tran	nsported	Avg. No. of	Customers
16 17 18	Transportation of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
19 20 21 22 23	Utilities Industiral Other	N/A					

Natural Gas Universal System Benefits Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation	400万万万万万多		医结合性机能性	of comparing	\$45,44645.T.C.
2 3 4 5 6	None					
7	Barrier I Torresto					
	Market Transformation		5			
9 10 11 12 13	·					
15	Research & Development			emi detriblie di pass		
16 17 18		The desired to the 178 Mark of the second property at the 1	<u> </u>	ST SHEET WEST CONTROL THE STANDARD STEETERS FOR A SANCE	The Conference of the Conferen	
19 20					······································	· <u>· · · · · · · · · · · · · · · · · · </u>
21		o the base of the section of the section of	And the second constitution of the	ROLLINGS - DIR. III BALINSATA STATE OF	reportational Colleges (section)	was to be the compression of the first procession.
22	Low Income	r w				
23 24 25 26 27 28						
29	Other					
30 31 32 33 34						
35						
36 37 38 39						
40						
41	Tatal					
	Total Number of customers that received	low income "st	diagounts			
44 45	Average LIEAP-eligible household i Number of customers that received	int (\$/mo) ncome				
	Expected average annual bill saving					
	Number of residential audits perform		250011			

Montana Conservation & Demand Side Management Programs

75.	Wontana Conservation	d Demand 3	lue Mallagei	ilelit Frogra	11112	
1	Program Description Local Conservation	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	savings (MW	Most recent program evaluation
		部門 10mm 10mm 10mm 10mm 10mm 10mm 10mm 10m		ASSETS SEAMED IN THE SESS	医肾髓层物质质色质 (医的)	
2 3 4 5 6	None				·	
7		FOREST APPLICATIONS OF THE STATE OF THE STAT		S w \$16.89427 \$17428 \$7500 \$7500 or \$50.10	*Ports and a course, in the company of the company	ektikasanal sarahan perumunuan
8	Demand Response					1.7786.0
9 10 11 12 13 14						
15	Market Transformation		Bergerst met en		har Collegional a	
16						
17						
18 19						
20						
21		:- ' 			<u></u>	
	Research & Development	in Paul Tali III e		n estimon (1894 men) i et an 1888 - Laffel Marie (1897 e 1897)	alaman in indicate and security of the control of t	anekokakentorogo atau enek Mangarotta katalogo enek
23 24 25 26 27 28		менн беге туксеу-мыганист заотт	engi penasaran kosaning-isberi	erzanss <u>zuss</u> nassocionakozzonego		-5084 S.W. 14 S. PAT LEAR HIERD
	Low Income		45/1918 . 16 16 16 1			
30 31 32 33 34						
35	Other					
36 37 38 39 40 41 42 43 44 45 46 47						
	Total				_	
كنسا						