Y	EA	R	2014

#### **ANNUAL REPORT**

of the

NAME Salish Shores Utility Corp

LOCATION 2806 Tradewinds Way, Thompson Falls, MT 59873

# PRIVATE WATER UTILITY

TO THE

**PUBLIC SERVICE COMMISSION** 

of Montana

FOR THE YEAR ENDING 12/31/2014

Form No. 402-A (01/2009)

#### General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2 Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4 For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

### **Table of Contents**

SCHEDULE	PAGE
Identification	2
Income Statement	3
Balance Sheet	4
Contributions in Aid of Construction	5
Accumulated Depreciation and Amortization of Utility Plant	6
Capital Stock	6
Retained Earnings	6
Proprietary Capital	6
Long Term Debt	6
Water Utility Plant Accounts	7
Analysis of Accumulated Deprecation by Primary Account	8
Payments For Services Rendered by Other Than Employees	9
Water Operation and Maintenance Expense	9
Water Customers	10
Operating Statistics	10

## REPORT OF

#### Salish Shores Utility Corp

P.O. Box 1030	Thompson Falls, MT	59873
(address)		(city, state, zip code)
For Year Ended	31-Dec-13	
Date Utility First Organized		
Telephone Number	(406) 827-4555	
Location of books and records	2806 Tradewinds Way	

Contacts								
Name Title Principal Business Address Salary								
Person to send correspondence: Bud Leufkens	President	P.O. Box 1030 Thompson Falls, MT 59873						
Person who prepared this report: Sue Lovhaug Whittenburg	Bookkeeper	Same						
Officers and Managers: Bud Leufkens	President	Same	No salary					
Judy Leufkens	Vice President	Same	No salary					
		Same	No salary					

	Owne	ership	
Report every corporat of the reporting utility	ion or person owning interest or ho	ding directly 5 percent or more of t	he voting securities
Name	Percent Ownership in Utility	Principle Business Address	Amt Pd by Utility
Bud Leufkens	50%	P.O. Box 1030	0
		Thompson Falls, MT 59873	
Judy Leufkens	50%	P.O. Box 1030	0
		Thompson Falls, MT 59873	

INCOME STATEMENT						
ACCOUNT NAME Current Year Previous Year						
OPERATING REVENUE:						
Metered					ļ	
Residential	usage & assessment	<b>.</b>	39,214.00		43,227.00	
Commercial	usage & assessment		10,959.00		9,797.00	
Industrial	usage & assessment		10,959.00		9,797.00	
Other						
Unmetered		<u> </u>				
Residential			0.147.00		0.422.00	
Commercial			9,147.00		9,433.00	
Industrial			1,429.00		1,429.00	
Fire Protection						
	0 and note that they have been seen that they seen that they was been the total out and they have been they been they been the total they was					
Bulk Sales	\ A I - I		400.00			
Sale of Materials	Water Turn on Fee		100.00		83.00	
Other	H IC:		60.840.00	•	62,060,00	
TOTAL OPERATING REVEN	IUE.	\$	60,849.00	\$	63,969.00	
Operation and Maintenance Expense Depreciation Expense Taxes Other than Income Deferred Federal Income Taxes			48,066.00 8,949.00 325.00 50.00		46,234.00 9,342.00 193.00 - 50.00	
Deferred State Income Taxe TOTAL OPERATING EXPEN		\$	57,390.00	\$	55,819.00	
	IOLO	Ψ	37,390.00	ΙΨ	33,013.00	
NET INCOME (LOSS) from (	OPERATIONS	\$	3,459.00	\$	8,150.00	
Other Income:						
Non Utility Income	Road Maintenance		19,100.00		19,083.00	
1 1011 Clarky modifie	Interest Income	<b> </b>	47.00		45.00	
	Finance Charge		29.00	<b> </b>	198.00	
	i mance charge					
TOTAL OTHER INCOME		\$	19,176.00	\$	19,326.00	
Other Deductions:						
Non-Utility Expenses	Road Maintenance		13,243.00		9,820.00	
	Boat Launch Maint.				-	
	Boat Launch Deprec.		406.00		406.00	
Interest Expense			223.00		2,698.00	
TOTAL OTHER DEDUCTION	NS	\$	13,872.00	\$	12,924.00	
·						
NET INCOME (LOSS)		\$	8,763.00	\$	14,552.00	

COM	PARATIVE B	ALAN	CE SHEET		
ACCOUNT NAME			Current Year	P	revious Year
ASSETS:					
Utility Plant in Service			140,060.00		151,582.00
Less: Accumulated Deprec. &	Amort.		83,536.00		74,181.00
NET UTILITY PLANT		\$	56,524.00	\$	77,401.00
Cash		<u> </u>	24,700.00		26,459.00
Customer Accounts Receivable			2,248.00		4,143.00
Other Assets (Specify)	Inventory		1,150.00		
Other Assets (Specify)	Land		1,575.00		1,150.00
	Equipment		50,030.00		1,575.00
	Boat Ramp		10,151.00		38,508.00 10,151.00
TOTAL ASSETS OTHER THAN		· ·	89,854.00	\$	81,986.00
TOTAL AGGLTG OTTILK THAI	OTILITITIEAN	φ	09,004.00	φ	81,980.00
TOTAL ASSETS		\$	146,378.00	\$	159,387.00
LIABILITIES AND CAPITAL					·
LIABILITIES AND SAFTIAL					
CAPITAL					
Common Stock Issued			2,021.00		2,021.00
Preferred Stock Issued	, m a w w a a a a a a a a a a a a a a a a				
Other Paid in Capital					
Retained Earnings			(51,556.00)		(60,249.00)
Proprietary Capital	***		99,224.00		99,224.00
TOTAL CAPITAL		\$	49,689.00	\$	40,996.00
LADUATIO					
LIABILITIES	***	ſ		г	110 100 00
Long Term Debt			96,689.00		112,466.00
Accounts Payable			-		5,925.00
Notes Payable			-		-
Customer Deposits					
Accrued Taxes		<b> </b>			
Other Liabilities (Specify)		<del> </del>		<u> </u>	
		<u> </u>		<u></u>	
		<del> </del>			
		<del> </del>			
Advances for Construction		<u> </u>			
Contributions in aid of Construct	:	<del>                                     </del>		-	***************************************
1	IOH	<del>  _       _       _     _</del>	00 000 00	-	440 004 00
TOTAL LIABILITIES		\$	96,689.00	\$	118,391.00
TOTAL LIABILITIES AND CAP	ITAL	\$	146,378.00	\$	159,387.00
TO THE EIGHT IND ON		ι Ψ	1-10,070.00	ΙΨ	100,007.00

<sup>\*\*\*</sup> Portion of Proprietary Capital was moved back to long-term debt.

Accumulated Depreciation and Amortization of Utility Plant						
ACCOUNT 108	Curre	ent Year	Previ	ous Year		
Balance at First of Year		74,181.00		64,433.00		
Credits During the Year:						
Accruals Charged to Depreciation Account Salvage		9,355.00		9,748.00		
Other Credits (Specify):		· · · · · · · · · · · · · · · · · · ·				
Total Credits	\$	83,536.00	\$	74,181.00		
Debits During the Year:  Book Cost of Plant Retired						
Cost of Removal Other Debits (Specify):						
Total Debits	\$	-	\$	-		
Balance at End of Year	\$	83,536.00	\$	74,181.00		

Contributions in Aid of Construction						
Report below all contractor and developer agreements ar line extension agreements from which cash or property	Indicate					
was received during the year	Cash	Property	Amount			
No such agreements						
TOTAL DURING THE YEAR			-			

Accumulated Deferred Income Taxes				
Description Amount				
Accumulated Deferred Income Taxes				
Federal	_			
State				
Total Accumulated Deferred Income Taxes	\$ -			

Capital Stock						
	Common Stock	Preferred Stock				
Par or stated value per share						
Shares Authorized						
Shares Issued and Outstanding						
Total par value of stock issued	2,021					
Dividends declared per share for year						

Retained Earnings						
	Appropriated	Unappropriated				
Balance at first of year	(60,249)					
Changes during year:						
Net Income (loss)	8,763					
Dividends						
Other (Specify):						
Balance end of year	(51,486)					

Proprietary C	Capital	
	Proprietor or Partner	Partner
Balance at first of year	99,224	
Changes during year (Specify):		
Balance at end of year	99,224	

	Long Term D	Pebt			
Daniel Caracteristic	Interest		Principal at Balance		
Description of Obligation	Rate	Payment	Sheet Date		
Leufkens		10000	96,689		
The Leufkens Company		5777	0		
Total		\$ 15,777.00	\$ 96,689.00		

	Water	Utility Plant A	Accounts		
Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization	522.00			522.00
302	Franchises				
303	Land & Land Rights	1,575.00			1,575.00
304	Structures and Improvements	30,674.00			30,674.00
305	Collecting and Impounding Reservoirs				
306	Lake River and Other Intakes				
307	Wells and Springs				-
308	Infiltration Galleries and Tunnels				
309	Supply Mains	138,181.00			138,181.00
310	Power Generation Equipment				
311	Pumping Equipment	5,210.00			5,210.00
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				-
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				-
335	Hydrants				-
339	Other Plant and Misc. Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	25,654.00			25,654.00
348	Other Tangible Plant				-
Total Wa	ater Plant	\$ 201,816.00	\$ -	\$ -	\$ 201,816.00

Analysis of Accumulated Depreciation by Primary Account								
Acct No.	Account	Average Service Life in Years	Average Salvage Value in Percent	Depr. Rate Applied	Accumulated Depreciation Beginning of Year	Debits	Credits	Accumulated Depreciation End of Year
304	Structures and Improvements	15 - 25	0%	SL	6,675.00		900.00	7,575.00
305	Collecting and Impounding Reservoirs							_
306	Lake River and Other Intakes							-
307	Wells and Springs		0%	SL				-
308	Infiltration Galleries and Tunnels							_
309	Supply Mains	25	0%	SL	50,514.00		6,019.00	56,533.00
310	Power Generation Equipment				· · · · · · · · · · · · · · · · · · ·			-
311	Pumping Equipment	20	0%	SL	4,203.00		96.00	4,299.00
320	Water Treatment Equipment							-
330	Distribution Reservoirs and Standpipes		0%	SL				-
331	Transmission and Distribution Mains							-
333	Services							-
334	Meters and Meter Installations		0%	SL				-
335	Hydrants		0%	SL				-
339	Other Plant and Misc. Equipment							-
340	Office Furniture and Equipment							-
341	Transportation Equipment							-
342	Stores Equipment							-
343	Tools, Shop & Garage Equipment							-
344	Laboratory Equipment							-
	Power Operated Equipment							-
346	Communication Equipment							-
	Miscellaneous Equipment	7 - 15	0%		12,267.00		2,340.00	14,607.00
348	Other Tangible Plant		0%	SL				-
тоти	<b>\L</b>	11 - 21 - 11 - 12 - 12 - 12 - 12 - 12 -			\$ 73,659.00	\$ -	\$ 9,355.00	\$ 83,014.00

Water Operation and Maintenance Expense		
Account Name	Α	Amount
Salaries and Wages - Employees		
Salaries and Wages - Officers, Directors and Majority Stockholders		
Employee Pension and Benefits		
Purchased Water		
Utilities		4,960.00
Fuel for Power Production		
Chemicals		
Materials and Supplies		3,598.00
Contractual Services		42,804.00
Rents		4,800.00
Transportation Expense		
Insurance Expense		1,534.00
Regulatory Commission Expense		325.00
Miscellaneous Expense		13,241.00
TOTAL	\$	71,262.00

Payments for Services Rendered by Other than Employees
Report all information concerning rate, management, construction advertising, labor relations, public relations or other similar services rendered the respondent of which the aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient	Amount	Description of Service
ME Labs	1,840.00	Water Testing
Leufkens Construction	30,628.00	Maintenance & Generator
Sanders County Treasurer	892.00	Property Taxes
Bratz & Associates CPA	532.00	Accounting Services
Lewis Drilling	4,843.00	Pumphouse Maintenance
HD Supply	3,551.00	Maintenance
NorthWestern Energy	4,385.00	Power
Northern Lights Inc	576.00	Power
·		

				So	urces of	Water S	Supply		
Surface W	/ater	Rive	·r·	l ake	Strean	n·	Impounding	Reservoir	
Ouridoo I.	rator.	11110		Lanc.	0.10411		mpounding	1 (6361 VOII	of the first second
Ground W	/ater:	No. o	of Springs:	: No	. of Shallov	w Wells: _	No.	of Deep We	lls:7
				ervoirs, St			urification		
No. of Re							in Gallons:		
No. of Sta Method o		-				Capacity	in Gallons:		
<u> </u>					Services				
Size->	3/4	4"	5/8"	1 in	1 1/2 in	2 in	3 in	4 in	6 in
Services									
Meters			· 114						
	<del></del>	·	N	Jumber ar	nd Class	ification	of Consur	ners	
				eginning of Ye			End of Year		
Classif	fication	1	Metered	Unmetered	Total	Metered	Unmetered *	Total	Increase (Decrease)
Resident	ial		92	65	157	94	63	157	0
Commerc			20	10	30	20	10	30	0
Industrial					0				0
Fire Hydr					0				0
Governm			M		0				0
All Other					0				0
То	tal		112.00	75.00	187.00	114.00	73.00	187.00	0
				Total I	Pumping	Station	Statistics	······································	······································
				1 0 10.	<u> </u>	, •	• • • • • • • • • • • • • • • • • • • •		
Total Am	ount	<b>∽f \</b> Λ/	ater Ohts	ained by all	methods	during the	o vear.	4 433 90	00 gals.
Total Amount of Water Obtained by all methods during the year:4,433,900gals.  Maximum Water obtained all methods during any one day:12,148gals.									
Minimum Amount of Water obtained all methods during one day: 6405 gals.									
1				on mains _		_	-		3
			•	ains <u>65</u>					

<sup>\*</sup> There are 8 unmetered apartments that are charged a flat rate for water usage.

\* All unmetered lots are charged a bi-monthly water assessment fee.

# Affidavit

STATE OF MONTANA )
County of <u>SANDERS</u> )
We, the undersigned, on our oath do severally say that the foregoing return of Salish Shores Utility Corp
water utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.
(Signature) J- Leyker
(Signature)
Subscribed and sworn before me this 19 day of March, 20 15
Swan Whittenburg
(SEAL)
SUSAN WHITTENBURG NOTARY PUBLIC for the State of Montana NOTARIAL  Residing at Thompson Falls, Montana My Commission Expires October 92, 2016