# **Common Carrier Pipeline**

# **ANNUAL REPORT**

For Year Ending December 31, 2014

**OF** 

**Yellowstone Pipe Line Company** 

to

# THE PUBLIC SERVICE COMMISSION

# OF THE STATE OF MONTANA

Dept. Use Only

	Dept. 03c Only	
Received		
Date		
Ву		

#### **INSTRUCTIONS**

Section 69-13-301, MCA, Requirements in ARM 38.7.102, <u>Rule II: ANNUAL REPORTS</u> (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

#### **OPERATING PROPERTY**

#### For Year 2014

System Montana Bal Begin Bal End Bal Beg Bal End Year Year **GATHERING LINES** Land 0 0 0 0 Right of Way ..... 0 0 0 0 0 Line Pipe 0 0 0 Line Pipe Fittings 0 0 0 0 Pipeline Construction \_\_\_\_\_ 0 0 0 0 0 0 0 0 Buildings \_\_\_\_\_ Boilers 0 0 0 0 0 0 0 Pumping Equipment 0 Machine Tools & Machinery 0 0 0 0 Other Station Equipment 0 0 0 0 Oil Tanks .... 0 0 0 0 Delivery Facilities \_\_\_\_\_ 0 0 0 0 Communication Systems \_\_\_\_\_ 0 0 0 0 Office Furniture and Equipment 0 0 0 0 Vehicles & Other Work Equipment 0 0 0 0 Other Property 0 0 0 0 Asset Retirement Costs for Gathering Lines 0 0 0 0 0 TOTAL 0 **TRUNK LINES** Land 152,582 152,582 133,934 133,934 Right of Way ..... 346.240 346.240 525.911 525.911 Line Pipe 18.167.498 19.005.457 12.219.201 12.332.975 2,838,351 Line Pipe Fittings 3,637,497 4,015,585 2,624,860 Pipeline Construction \_\_\_\_\_ 32,076,010 35,699,477 16,683,633 17,811,788 Buildings \_\_\_\_\_ 1,507,859 1,507,859 1,066,628 1,066,628 Boilers\_\_\_\_\_ Pumping Equipment 4.900.639 4.856.993 3.004.424 2.960.778 177,694 Machine Tools & Machinery 231,762 231,762 177,694 Other Station Equipment \_\_\_\_\_ 14.304.686 14.445.713 9,809,956 9.909.736 Oil Tanks 596,379 596,379 Delivery Facilities \_\_\_\_\_ 5,585,838 4,605,733 4,605,733 5,526,069 Communication Systems 146,572 146,572 66,197 66,197 Office Furniture and Equipment 64.429 199.839 64.428 64.428 Vehicles & Other Work Equipment 265,506 194,906 143,245 160,195 Other Property \_\_\_ 655,042 655,042 480.144 480,144 Asset Retirement Costs for Trunk Lines 82,687,841 87,890,515 51,426,317 52,954,821 TOTAL \_\_\_\_ **GENERAL** 0 0 Land 0 0 0 0 Buildings Machine Tools & Machinery 0 0 0 0 Communications Systems \_\_\_\_\_ 0 0 0 0 0 0 0 0 Office Furniture ..... Vehicles & Other Work Equipment ....... 0 0 0 0 0 0 0 Other Properties Asset Retirement Costs for General Property 0 0 4,439,652 17,960,958 329,188 Construction Work in Progress 352,905 TOTAL \_\_\_\_\_ 4,439,652 17,960,958 329,188 352,905 **GRAND TOTAL** 87,127,493 105,851,473 51,755,505 53,307,726

## **NON-OPERATING PROPERTY**

#### As of December 31, 2014

(Include only the Noncarrier Property which is included on the Balance Sheet)

Name & Description of Property	Date Included as	Book Cost Close of	Market Value Close of	Remarks
held at close of year	Noncarrier	Year	Year	
Land at Big Timber - HT-MPT Station	10/31/2003	3,685		
•				
		_		
TOTAL				

# **INCOME ACCOUNT**

#### **MONTANA**

## As of December 31, 2014

	This Year	Last Year
OPERATING REVENUES		
Pipeline Operating Revenues	29,744,766	43,289,721
Other Earnings from Operations	0	0
Total Operating Revenues	29,744,766	43,289,721
OPERATING EXPENSES		
Pipeline Trans. & Other Oper. Expenses	9,582,272	11,271,022
Rental Expense	62,033	48,360
General Expense	173,096	169,177
Total	9,817,401	11,488,559
Debreciation	29.222	0
Taxes, Federal Excluded	2,273,376	2,035,166
rederal raxes	0,200,070	10,733,701
Total Operating Expenses	18,326,869	24,257,426
Net Operating Expenses	11,417,897	19,032,295
Non-Operating Revenues (Net)	4,549	12,271
Gross Income	11,422,446	19,044,566
DEDUCTIONS FROM GROSS INCOME		
Interest on Funded Debt	0	0
Interest on Other Debt	0	0
Other Deductions		0
Total	0	0
Net Income		19,044,566
DISPOSTION OF NET INCOME	Not Allocated A	Among States
Dividends		J
Surplus or Deficit for Year		
Surplus or Deficit Beginning of Year		
Adjustments During Year		
Surplus or Deficit at Close of Year		

## **ALLOCATION INFORMATION**

# YELLOWSTONE PIPE LINE COMPANY

# As of December 31, 2014

	BASIC DATA	SYSTEM	MONTANA	BALANCE OF SYSTEM
INVESTMEN	NT			
	Lines of Pipe	\$87,890,515	\$52,954,821	\$34,935,694
	Other (included CWIP, M & S)	\$17,960,958	\$352,905	\$17,608,053
USE				
	Barrel Miles	7,437,849,296	6,406,272,883	1,031,576,413
TERMINAL	Originating Parrola	26 720 270	22.465.070	4 264 200
	Originating Barrels  Terminating Barrels	36,730,279 36,724,197	32,465,979 23,509,922	4,264,300 13,214,275
	reminating pariets	30,724,197	23,509,922	13,214,273
MILES				
	Pipe	698	477	221
			•	

NOTES:

# PROPERTIES IN MONTANA PURCHSASED OR SOLD DURING THE YEAR 2014

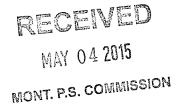
TYPE LOCATION PURCHASE OR SALES PRICE

No acquisitions or dispositions of properties in Montana

# **AFFIDAVIT**

STATE OF OKLAHOMA	_ )
County of WASHINGTON	) ss _)
from the original books, papers and records of F declare the same to be a complete and correct s each and every matter ant thing set forth, to the	pregoing return and any accompanying schedules have been prepared Phillips 66 Pipeline LLC, that I have carefully examined the same, and statement of the business and affairs of the said company in respect to best of my knowledge and belief, and I further say that no deductions excepts herein set forth, except those shown in the foregoing accounts
	(Signature)
	Carl Castleberry Coordinator, Regulatory Reporting (Official Title)
SUBSCRIBED AND SWORN to before me at	Bartlesville, Oklahoma
this 36,44 day of April, 96/5	Lightnice / Vfiller
NOTARY PUBLIC STATE OF OKLAHOMA MY COMMISSION EXPIRES: 6 / 1 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2	
	(Name printed or typed)
	My Commission Expires 6-19-18

Check appropriate box:						
V	An Initial (Original) Submission					
	Resubmission No					



N 2015.7.17

Form 6 Approved

OMB No.1902-0022

(Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



# FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR . Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Yellowstone Pipe Line Company

Year/Period of Report

End of

2014/Q4

#### INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q GENERAL INFORMATION

#### I. Purpose

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. §357.4). These reports are designed to collect both financial and operational informational from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must File

- (a) Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.
- (b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).
- (c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

#### III. What and Where to Submit

- (a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp. Retain one copy of this report for your files.
- (b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.
- (c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at http://www.ferc.gov/docs-filing/efiling.asp.To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#6 and http://www.ferc.gov/docs-filing/eforms.asp#6Q.

#### IV. When to Submit

FERC Forms must be filed by the following schedule:

- (a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and
- (b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

#### V. Where to Send Comments on Public Reporting Burden

- (a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, at *DataClearance@FERC.gov*, or to 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). For security reasons, comments should be sent by e-mail to OMB at *oira submission@omb.eop.gov*.
- (b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

#### **GENERAL INSTRUCTIONS**

- I. Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- III. Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- VII. Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- IX. Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

#### **DEFINITIONS**

- 1. Active Corporation A corporation which maintains an organization for operating property or administering its financial affairs.
- 2. Actually Issued For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
- **3.** Actually Outstanding For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
- **4.** Affiliated Companies The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
- 5. Carrier A common carrier by pipeline subject to the Interstate Commerce Act.
- 6. Commission Means the Federal Energy Regulatory Commission.
- 7. Control (including the terms "controlling," "controlled by," and "under common control with") -
- (a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
  - (b) For the purposes of this report, the following are to be considered forms of control:
  - (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
  - (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
  - (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
  - (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
- (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

- 8. Crude Oil Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
- **9.** Inactive Corporation A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
- 10. Nominally Issued For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
- 11. Nominally Outstanding For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
- 12. Products Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
- **13.** Undivided Joint Interest Pipeline Physical pipeline property owned in undivided joint interest by more than one person/entity.
- **14.** Undivided Joint Interest Property Carrier property owned as part of an undivided joint interest pipeline.

#### EXCERPTS FROM THE LAW

#### Interstate Commerce Act, Part I

#### Section 20

- (1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, \* \* ^ (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, \* \* \* \* specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, \* \* \* as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, \* \* \* in such form and detail as may be prescribed by the Commission.
- (2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

#### **GENERAL PENALTIES**

#### Section 20

- (7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6/6-Q: REPORT OF OIL PIPELINE COMPANIES

REPURT OF C		IPELINE COM	ANICS		
	IDE	NTIFICATION			
01 Exact Legal Name of Respondent				02 Year/Period	
Yellowstone Pipe Line Company				End of	2014 / Q4
03 Previous Name and Date of Change (if name changed during y	ear)				
04 Address of Principal Office at End of Year (street, City, State, Zi	p Code)				
Pinnacle Westchase Building, 3010 Briarpark Drive, Houston, TX 7	7042				
05 Name of Contact Person		06 Title of Contact P	Person		
Carl W. Castleberry		Coordinator, Regula	tory Reporting		
07 Address of Contact Person (Street, City, State, Zip Code)					
1080-01 AB, 411 S. Keeler Ave., Bartlesville, OK 74003-6670					
			e of Report		
(918) 977-5353	(2		n (Mo, Da	a, Yr) /	
		E OFFICER CERTIFIC			
The undersigned officer certifies that:	0.041	<u> </u>	, , , , , , , , , , , , , , , , , , , ,		
		<b>—————————————————————————————————————</b>			
01 Name		02 Title Assistant Controller	r		
Carl L. Brooks		Assistant Controller		ad (Ma Da Va)	
03 Signature Carl L. Brooks			04 Date Signe 03/31/2015	ed (Mo, Da, Yr)	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly an fictitious or fraudulent statements as to any matter within its jurisdict		ly to make to any Agen	cy or Departm	ent of the United	d States any false,

Valleunters Bire Line Communic	(1) X An Original		(Mo, Da, Yr)	ream ends of Report
Yellowstone Pipe Line Company	(2) A Resubmission	n //		End of <u>2014/Q4</u>
	List of Sche			
Enter in column (d) the terms "none," "not app for certain pages.	licable," or "NA," as app	oropriate, wh	ere no information or	amounts have been reported
Title of Schedule	, ,	Referenc	e Date	Remarks
(a)		Page No	. Revised	(d)
		(b)	(c)	
GENERAL CORPORATE INFORMATION STATEMENTS	AND FINANCIAL			
General Information		101	ED 12-91	
Control Over Respondent		102	REV 12-95	
Companies Controlled by Respondent		103	NEW 12-95	None
Principal General Officers		104	ED 12-91	
Directors		105	REV 12-95	
Important Changes During the Year		108-109	REV 12-95	
Comparative Balance Sheet Statement		110-113	REV 12-03	
Income Statement		114	REV 12-03	
Statement of Accumulated Comprehensive Income and	Hedging Activities	116	NEW 12-02	None
Appropriated Retained Income		118	REV 12-95	None
Unappropriated Retained Income Statement		119	REV 12-95	
Dividend Appropriations of Retained Income		119	REV 12-95	
Statement of Cash Flows		120-121	REV 12-95	
Notes to Financial Statements		122-123	REV 12-95	
BALANCE SHEET SUPPORTING SCHED Other Debts)	OULES (Assets and			
Receivable From Affiliated Companies		200	REV 12-00	
General Instructions Concerning Schedules 202 thru 20	05	201	REV 12-95	None
Investments in Affiliated Companies		202-203	B ED 12-91	None
Investments in Common Stocks of Affiliated Companie	S	204-205	ED 12-91	None
Companies Controlled Directly by Respondent Other T Securities	han Through Title of	204-205	5 ED 12-91	None
Instructions for Schedules 212 Thru 214		211	REV 12-03	
Carrier Property		212-213	REV 12-03	
Undivided Joint Interest Property		214-215	REV 12-03	None
Accrued Depreciation - Carrier Property		216	REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Propert	y	217	REV 12-03	None
Amortization Base and Reserve		218-219	REV 12-03	None
Noncarrier Property		220	REV 12-00	
Other Deferred Charges		221	REV 12-00	None
BALANCE SHEET SUPPORTING SCHE	DULES (Liabilities			
and Other Credits)				
Payables to Affiliated Companies		225	REV 12-00	
Long Term Debt		226-227		None
Analysis of Federal Income and Other Taxes Deferred		230-23	1 REV 12-00	
Capital Stock		250-25°		
Capital Stock Changes During the Year		252-253	B ED 12-91	None

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Yellowstone Pipe Line Company	(1) X An Original (2) A Resubmissi	on	(WO, Da, 11) / /	End of <u>2014/Q4</u>
	List of Schedule			
Enter in column (d) the terms "none," "not for certain pages.	applicable," or "NA," as ap	propriate, whe	re no information or a	amounts have been reported
Title of Schedule		Reference	1	Remarks
(a)		Page No. (b)	Revised (c)	(d)
Additional Paid-in Capital		254	ED 12-87	None
INCOME ACCOUNT SUPPORTING	NG SCHEDULES			
Operating Revenue Accounts		301	REV 12-00	
Operating Expense Accounts		302-303	REV 12-00	
Pipeline Taxes		305	ED 12-87	
Income from Noncarrier Property		335	ED 12-91	None
Interest and Dividend Income		336	REV 12-95	None
Miscellaneous Items in Income and Retained Incom		337	ED 12-96	
Payments for Services Rendered by Other Than E		351	REV 12-95	None
PLANT STATISTICAL	DATA	200.004	55,40,00	
Statistics of Operations		600-601	REV 12-00	
Miles of Pipeline Operated at End of Year		602-603	REV 12-00 ED 12-91	
Footnotes		700	REV 12-00	
Annual Cost of Service Based Analysis Schedule		700	REV 12-00	
Stockholders' Reports (check appropriate box)				
X Two copies will be submitted				
No annual report to stockholders is p	prepared			
				*

Name of Respondent Yellowstone Pipe Line Company	This Report Is:	Date of Report	Year/Period of Report
reliewatorie ripe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>
	General Information		
1.) For item No. 1, give the exact full name corporate name. The corporate name should a in the "Verification" (p. 1). If the report is made of the property, state names and facts with pree 2.) For item No. 2, if incorporated under a scertificate of organization; if a reorganization had the when such receivership or other possessions. 3.) For item No. 3, give specific reference to linclude all grants of corporate powers by the U bankruptcy, give court of jurisdiction and dates 4.) For item No. 4, give specific reference to combination of other form was effected during of which each company consolidated or merge reference to the charters of each, and to all ampurpose of this report, a merger may be defined the merged corporation ceases to exist as a legal of the merged corporation's obligations. A consolidation, which, through the consolidation, a issues its capital stock in exchange for those of completion of which both or all of the consolidation absorbed through ownership or control of their not keep up independent organizations for finally reason of the original separate incorporation.	also be given uniformly throughout by receivers, trustees, a committer cision.  pecial charter, give date of passages been effected, give date of reor on began. If a partnership, give do laws of each State or Territory united States, or by Canada or other of beginning of receivership or true of special or general laws under when the year, citing chapter and section do or otherwise combined during the endments of them. Carefully disting as the absorption of one of two dentity, its property passing to the neighbor of the unital courses all of the property of the unital comportations in ratios ting corporations cease to exist as sections. Cases in which corporations hentire capital stock, through lease	the report, notably on the ce of bondholders, or individual ge of the act; if under a genganization. If a receivership ate of formation and full narnder which organized, citing er foreign country; also, all a steeship and of appointmentich each consolidation or non. Specify Government, State year into the present compush between mergers an existing corporations by the nerging or absorbing corporon of two or more existing counting corporations, assumifixed in the agreement for cest legal entities. In a footnote ave become inactive and have sof long duration (under withat no distinction is made in	cover, on the title page, and duals otherwise in possession duals otherwise in possession duals otherwise in possession duals otherwise in possession duals of present partners. It is a consolidation of the duals o
following page.			
	ng this report.		
following page.  1. Give exact name of pipeline company making Yellowstone Pipe Line Company  2. Give date of incorporation.		e company is organized. If m	nore than one, name all.
1. Give exact name of pipeline company making Yellowstone Pipe Line Company 2. Give date of incorporation. 07/01/1953 3. Give reference to laws of the Government,	State, or Territory under which the		
1. Give exact name of pipeline company making Yellowstone Pipe Line Company 2. Give date of incorporation. 07/01/1953 3. Give reference to laws of the Government, General Corporation Law of the State of Delaware 4. If a consolidated or a merged company, na	State, or Territory under which the	companies absorbed during	
1. Give exact name of pipeline company making Yellowstone Pipe Line Company 2. Give date of incorporation. 07/01/1953 3. Give reference to laws of the Government, General Corporation Law of the State of Delaware 4. If a consolidated or a merged company, na None 5. Give date and authority for each consolidated	State, or Territory under which the me all constituent and all merged on and for each merger effected o	companies absorbed during during the year.	ງ the year.

Nam	e of Respondent	This F			Date of Report (Mo, Da, Yr)	Year/Period of Report
Yello	wstone Pipe Line Company	(1) (2)		An Original A Resubmission	/ /	End of <u>2014/Q4</u>
			С	ontrol Over Respondent		
organintern compowned 2. by al	) Report in Column (a) the names and state nizations that indirectly held control (see pagemediaries. Report only the names of those coany organization, report in a footnote the charship.  ) Report in column (b) the names and state of corporations, partnerships, business trusts, or if control is held by trustees, state in a foottained, and the purpose of the trust.	e iii for ompan ain of o of inco and si	de lies org rpo mil	efinition of control) over the that held ultimate control anization only if there are oration and in column (c) ar organizations that dire	te respondent at end of your over the respondent. It two or more intermediathe percent of the respondent over the	rear by means of f control is in a holding ry companies in the chain of ndent's voting stock owned respondent at end of year.
Line No.	Controlling Company or Main Parent (a)			Direc	nediate or et Parent (b)	Percent Voting Stock Owned (c)
1	ExxonMobil Pipeline Comany, DE		十			40.00
2	Phillips 66 Company, DE		$\dagger$	Phillips 66 Pipeline LLC, DE		46.00
3	Sunoco Pipeline L.P., DE		T		-	14.00
4						
5						
6			1			
7	10.000		$\downarrow$			
8			+			
9 10			+			
11			+			
12		,	$\dagger$			
13			T		***************************************	
14			Ť			
15						
16						
17			$\perp$			
18			+			
19 20			+			
21			+			
22			+			
23			+			
24			$\dagger$			
25			T		,	
26			]			
27			I			
28			$\perp$			
29			1			
30			+			
31			+			
32			+			

Nam	e of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Yello	owstone Pipe Line Company	(1) (2)	An Original A Resubmission	(IVIO, Da, 11)	End of <u>2014/Q4</u>
		(4)	Principal General Officers		
			·············		L
Purc comi	<ul> <li>Give the title, name, and address of the pri- hasing, Operating, Construction, Maintenanc mittees, who are recognized as in the controll titles, and the location of their offices. If the controller rdance with the customary acceptance of his</li> </ul>	e, Eng ing m luties	pineering, Commercial, and T anagement of the company of of an officer extend to more t	Fraffic. If there are receiver of some department of the come department, or the come of t	vers, trustees, or of it, also give their names of his duties are not in
	TII. 10 105		N		Office Address
Line No.	Title of General Officer (a)		Name of Person Holding Office		Office Address (c)
110.	(a)		at End of Year (b)		(6)
1	President	<u> </u>	H. Close	Address 1	
		_			
	Vice President	_	S. Miller	Address 2	
3	Vice Pres. and Treasurer		R. Wenzel	Address 3	
4	Assistant Treasurer		A. Reid	Address 3	
5	Assistant Treasurer	J. A	A. Vincent .	Address 3	
6	General Tax Officer	Α.	Miller	Address 3	
7	Tax Adminstration Officer	C.	B. Reis	Address 4	
8	Assistant Tax Admin. Officer	M.	D. Holder	Address 4	
	Assistant Controller		L. Brooks	Address 1	
	Secretary		L. Riggs	Address 1	
				Address 1	
11			M. Garcia		
	Assistant Secretary		R. Serwan	Address 1	
13	Assistant Secretary	E.	Fuentes	Address 1	
14					
15				Address 1:	
16		<u> </u>		3010 Briarpa	rk Drive
17				Houston, TX	77042
18				Address 2:	
19		_		2626 Lillian A	Avenue
				Billings, MT	
20					59101
21		_		Address 3:	
22				3250 Briarpa	
23				Houston, TX	77042
24				Address 4:	
25				411 South K	eeler Avenue
26		1		Bartlesville,	OK 74003-6670
27		1			
28		$\top$			
29		-			
30					
31					
32	***************************************				
1					
Í					
	1	1			

Nam				Year/Period of Report
Yell	owstone Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, 11)	End of <u>2014/Q4</u>
-		Directors		
1)	Report below the information called for conce	erning each director of the response	ondent who held office at ar	ny time during the year.
Inclu	ide in column (a), abbreviated titles of the dire	ectors who are officers of the re	spondent.	iy amio aaning ano yeari
2.)	Designate members of the Executive Comm	ittee by an asterisk and the Cha	irman of the Executive Con	nmittee by a double asterisk.
Line	Name and Title of Director		Offices Address	inl
No.	(a)		(Street, city, state, zi (b)	(P)
1	D. H. Close, President	3010 Briarpark Dr. H		
ļ	M. S. Miller, Vice President	2626 Lillian Avenue,		
3		,	<b>J</b> .,	
4	C. D. Meurer	ExxonMobil Pipeline	Company	
5			Box 2220, Houston, TX 77252-	2220
6				
7	M. E. Hollein	ExxonMobil Pipeline	Company	
8		PL-EMP 6471 P. O. I	Box 2220, Houston, TX 77252-	2220
9		M1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
10	B. A. Young	Sunoco Pipeline L.P.		
11		1818 Market Street S	Suite 1500, Philadelphia, PA 19	103
12				
13	D. J. Platt, Past Director	Sunoco Pipeline L.P.		
14		1818 Market Street S	Suite 1500, Philadelphia, PA 19	0103
15				
16				
17				
18				
19				
20				
1				
ł				
1				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Yellowstone Pipe Line Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2014/Q4</u>
	mportant Changes During the Quarte	er/Year	
Give particulars (details) concerning the matters accordance with the inquiries. Each inquiry should answers an inquiry is given elsewhere in the report 1.) Changes and important additions to franchis franchise rights were acquired. State if no consided 2.) Acquisition of ownership in other carrier oper of companies involved, particulars concerning the filled if applicable.  3.) Important extension or reduction of carrier proceased and give reference to Commission author 4.) State briefly the status of any materially importance of the important changes during the year.  5.) If the important changes during the year related this page.	Id be answered. Enter "none" or "rort, make a reference to the schedule rights: Describe the actual consideration was given. rations by reorganization, merger, ce transactions, and reference to date peline operations: State territory arrization, if any was required.  ortant legal proceedings pending at ting to the respondent company ap	not applicable" where applie in which it appears. Iteration given therefor an or consolidation with others of Commission authors dded or relinquished and the end of the year, and pearing in the responde	plicable. If information which and state from whom the er companies: Give names orization and journal entries and date operations began or at the results of any such ant's annual report to
THIS PAGI	E INTENTIONALLY LEFT BLA	NK SEE PAGE 109	

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Yellowstone Pipe Line Company	(2) _ A Resubmission	11	2014/Q4
Import	ant Changes During the Quarter/Year (continued)		

- 1) None
- 2) None
- 3) None
- 4) The Company is involved in various litigation arising from the normal operations of its pipeline business. The Company, based on the advice of counsel, believes that any adverse findings with respect to such legal actions will not result in a material effect on the financial position of the Company.
- 5) Not Applicable

	e of Respondent		Report Is:			e of Report , Da, Yr)	Ye	ear/Period of Report
Yellowstone Pipe Line Company		(1) X An Original (2) A Resubmission		(MO, Da, 11)		End of <u>2014/Q4</u>		
	A CONTRACTOR OF THE CONTRACTOR	<u></u>	parative Balance S		nent			
in thi 1.) entri 2.) in sy For i	nstructions covering this schedule, see the te is balance sheet should be consistent with the For instructions covering this schedule, see the in this balance sheet should be consistent On line 30, include depreciation applicable to stem property. Instructions covering this schedule, see the te is balance sheet should be consistent with the	ose in he tex with to inves	the supporting sch and instructions pose in the support ment instructions perta	nedules on pertaining t rting sched aining to Ba	the pag to Balar ules on	ges indicated. nce Sheet Accoun the pages indicat Sheet Accounts in	ts in the ted.	U.S. of A. The
Line No.	ltem (a)			Refere Page for Anı (b)	ence No. nual	Current Year En Quarter/Year Bal (in dollars) (c)		Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS							
1	Cash (10)					17,86	8,912	23,853,553
2	Special Deposits (10-5)							
3	Temporary Investments (11)			<u> </u>				
4	Notes Receivable (12)			<u> </u>				
5	Receivables from Affiliated Companies (13)			200	)	<del></del>	5,411	3,170,814
6	Accounts Receivable (14)					19	2,372	225,059
7	Accumulated Provision For Uncollectible Account	s (14-5	)	ļ			_	
8	Interest and Dividends Receivable (15)							····
9	Oil Inventory (16)							***************************************
10	Material and Supplies (17)					5	7,730	
11	Prepayment (18)	···						
12	Other Current Assets (19)			200		<del> </del>	0.055	20.055
13	Deferred Income Tax Assets (19-5)			230-2	231		0,055	30,055 27,279,481
14	TOTAL Current Assets (Total of lines 1 thru 13 INVESTMENTS AND SPECIAL FUNDS	3)		<u> </u>		23,04	4,460	27,279,461
	Investments in Affiliated Companies (20):							
15	Stocks			202-2	203			17th
16	Bonds			202-2				
17	Other Secured Obligations			202-2				
18	Unsecured Notes			202-2				
19	Investment Advances			202-2				
20	Undistributed Earnings from Certain Invest. in	Acct.	0	204				
	Other Investments (21):						ļ	
21	Stocks							
22	Bonds							
23	Other Secured Obligations							
24	Unsecured Notes							
25	Investment Advances							
26	Sinking and other funds (22)							
27	TOTAL Investment and Special Funds (Total	lines 1	thru 26)					
	TANGIBLE PROPERTY							
28	Carrier Property (30)			213 &	215	105,85	1,473	87,127,493

Comparative Balance Sheet Statement (continued)  For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  2.) On line 30, include depreciation applicable to investment in system property.  For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  Line Reference Current Year End of Prior Year End		e of Respondent wstone Pipe Line Company	This Report Is: (1) X An Original			of Report Da, Yr)		Year/Period of Repor
ror instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  2.) On line 30, include depreciation applicable to investment in system property.  For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  In this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  In this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  In this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  It is a supporting schedules on the pages indicated.  It is a supporting schedules on the pages indicated.  Current Year End of Quarter/Year Balance (In dollars)	1 6110		<u> </u>				Ė	end of <u>2014/Q4</u>
n this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  2.) On line 30, include depreciation applicable to investment in system property.  For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.  Item  No.  Reference Page No.  (In dollars) (In do								
Item   No.   Reference   Page No. (in dollars) (in doll	in thi 1.) lentric 2.) li in sy: For in	s balance sheet should be consistent with the For instructions covering this schedule, see so in this balance sheet should be consisten On line 30, include depreciation applicable to stem property.  Instructions covering this schedule, see the to	nose in the supporting so the text and instructions t with those in the suppo to investment ext and instructions perta	hedules or pertaining rting sched aining to Ba	the pag to Balan lules on alance S	ges indicated. Ice Sheet Account The pages indicated the pages ind	nts in th ated.	ne U.S. of A. The
30	Line No.	Item		Refero Page for An	ence No. nual	Current Year E Quarter/Year Ba (in dollars)	lance	Balance 12/31 (in dollars)
31       Net Carrier Property (Line 28 less 29 and 30)       76,060,725       58,041,42         32       Operating Oil Supply (33)       220       3,685       3,685         33       Noncarrier Property (34)       220       3,685       3,685         34       (Less) Accrued Depreciation-Noncarrier Property       3,685       3,685         35       Net Noncarrier Property (Line 33 less 34)       3,685       3,685         36       TOTAL Tangible Property (Total of lines 31, 32, and 35)       76,064,410       58,045,106         OTHER ASSETS AND DEFERRED CHARGES       0       0       0         37       Organization Costs and Other Intangibles (40)       0       0         38       (Less) Accrued Amortization of Intangibles (41)       0       0         39       Reserved       0       0         40       Miscellaneous Other Assets (43)       0       0         41       Other Deferred Charges (44)       221       0         42       Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43       Derivative Instrument Assets - Hedges (47)       0       0       0       0	29	(Less) Accrued Depreciation-Carrier Property	(31)	216 &	217	29,79	90,748	29,086,0
32 Operating Oil Supply (33)       220       3,685       3,685         33 Noncarrier Property (34)       220       3,685       3,685         34 (Less) Accrued Depreciation-Noncarrier Property       3,685       3,685         35 Net Noncarrier Property (Line 33 less 34)       3,685       3,685         36 TOTAL Tangible Property (Total of lines 31, 32, and 35)       76,064,410       58,045,100         OTHER ASSETS AND DEFERRED CHARGES       0       0         37 Organization Costs and Other Intangibles (40)       0       0         38 (Less) Accrued Amortization of Intangibles (41)       0       0         39 Reserved       0       0         40 Miscellaneous Other Assets (43)       221       0         41 Other Deferred Charges (44)       221       0         42 Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43 Derivative Instrument Assets (46)       0       0       0       0       0         44 Derivative Instrument Assets - Hedges (47)       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	30	(Less) Accrued Amortization-Carrier Property	(32)					
33 Noncarrier Property (34) 220 3,685 3,685  34 (Less) Accrued Depreciation-Noncarrier Property  35 Net Noncarrier Property (Line 33 less 34) 3,685 3,685  36 TOTAL Tangible Property (Total of lines 31, 32, and 35) 76,064,410 58,045,106  OTHER ASSETS AND DEFERRED CHARGES  37 Organization Costs and Other Intangibles (40)  38 (Less) Accrued Amortization of Intangibles (41)  39 Reserved  40 Miscellaneous Other Assets (43)  41 Other Deferred Charges (44) 221  42 Accumulated Deferred Income Tax Assets (45) 230-231 1,049,341 984,552  43 Derivative Instrument Assets (46)  44 Derivative Instrument Assets - Hedges (47)	31	Net Carrier Property (Line 28 less 29 and 30)	***************************************			76,06	60,725	58,041,4
34       (Less) Accrued Depreciation-Noncarrier Property         35       Net Noncarrier Property (Line 33 less 34)       3,685         36       TOTAL Tangible Property (Total of lines 31, 32, and 35)       76,064,410         58,045,106         37       Organization Costs and Other Intangibles (40)         38       (Less) Accrued Amortization of Intangibles (41)         39       Reserved         40       Miscellaneous Other Assets (43)         41       Other Deferred Charges (44)         42       Accumulated Deferred Income Tax Assets (45)         43       Derivative Instrument Assets (46)         44       Derivative Instrument Assets - Hedges (47)	32	Operating Oil Supply (33)						
35       Net Noncarrier Property (Line 33 less 34)       3,685       3,685         36       TOTAL Tangible Property (Total of lines 31, 32, and 35)       76,064,410       58,045,106         OTHER ASSETS AND DEFERRED CHARGES       0         37       Organization Costs and Other Intangibles (40)       0         38       (Less) Accrued Amortization of Intangibles (41)       0         39       Reserved       0         40       Miscellaneous Other Assets (43)       221         41       Other Deferred Charges (44)       221         42       Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43       Derivative Instrument Assets (46)       0       0       0         44       Derivative Instrument Assets - Hedges (47)       0       0       0	33	Noncarrier Property (34)		22	0		3,685	3,6
35       Net Noncarrier Property (Line 33 less 34)       3,685       3,685         36       TOTAL Tangible Property (Total of lines 31, 32, and 35)       76,064,410       58,045,106         OTHER ASSETS AND DEFERRED CHARGES       0         37       Organization Costs and Other Intangibles (40)       0         38       (Less) Accrued Amortization of Intangibles (41)       0         39       Reserved       0         40       Miscellaneous Other Assets (43)       221         41       Other Deferred Charges (44)       221         42       Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43       Derivative Instrument Assets (46)       0       0       0         44       Derivative Instrument Assets - Hedges (47)       0       0       0			erty					
OTHER ASSETS AND DEFERRED CHARGES  37 Organization Costs and Other Intangibles (40)  38 (Less) Accrued Amortization of Intangibles (41)  39 Reserved  40 Miscellaneous Other Assets (43)  41 Other Deferred Charges (44)  42 Accumulated Deferred Income Tax Assets (45)  43 Derivative Instrument Assets (46)  44 Derivative Instrument Assets - Hedges (47)	35	Net Noncarrier Property (Line 33 less 34)					3,685	3,68
OTHER ASSETS AND DEFERRED CHARGES  37 Organization Costs and Other Intangibles (40)  38 (Less) Accrued Amortization of Intangibles (41)  39 Reserved  40 Miscellaneous Other Assets (43)  41 Other Deferred Charges (44)  42 Accumulated Deferred Income Tax Assets (45)  43 Derivative Instrument Assets (46)  44 Derivative Instrument Assets - Hedges (47)	36	TOTAL Tangible Property (Total of lines 31, 3	2, and 35)			76,00	64,410	58,045,1
38 (Less) Accrued Amortization of Intangibles (41)         39 Reserved         40 Miscellaneous Other Assets (43)         41 Other Deferred Charges (44)       221         42 Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43 Derivative Instrument Assets (46)       40       41       42       43       44       44       45       45       46       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       47       <								
39 Reserved          40 Miscellaneous Other Assets (43)          41 Other Deferred Charges (44)          42 Accumulated Deferred Income Tax Assets (45)          43 Derivative Instrument Assets (46)          44 Derivative Instrument Assets - Hedges (47)	37	Organization Costs and Other Intangibles (40)						
40 Miscellaneous Other Assets (43)       221         41 Other Deferred Charges (44)       221         42 Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43 Derivative Instrument Assets (46)       44 Derivative Instrument Assets - Hedges (47)       45       46	38	(Less) Accrued Amortization of Intangibles (4	1)					
41 Other Deferred Charges (44)       221         42 Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43 Derivative Instrument Assets (46)       40 Derivative Instrument Assets - Hedges (47)       41 Derivative Instrument Assets - Hedges (47)	39	Reserved						
41 Other Deferred Charges (44)       221         42 Accumulated Deferred Income Tax Assets (45)       230-231       1,049,341       984,552         43 Derivative Instrument Assets (46)       40 Derivative Instrument Assets - Hedges (47)       41 Derivative Instrument Assets - Hedges (47)	40	Miscellaneous Other Assets (43)						
43 Derivative Instrument Assets (46) 44 Derivative Instrument Assets - Hedges (47)	41			22	1			
43 Derivative Instrument Assets (46) 44 Derivative Instrument Assets - Hedges (47)	42			230-	231	1,04	49,341	984,5
	43	Derivative Instrument Assets (46)						
TOTAL Other Assets and Deferred Charges (37 thru 44)  1,049,341  984,55	44	Derivative Instrument Assets - Hedges (47)						
			37 thru 44)			1,04	49,341	984,5

Comparative Balance Sheet suctions covering this schedule, see the text and instructions pert plance sheet should be consistent with those in the supporting so instructions covering this schedule, see the text and instructions in this balance sheet should be consistent with those in the supporting 30, include depreciation applicable to investment in property.  Suctions covering this schedule, see the text and instructions perturbalance sheet should be consistent with those in the supporting so litem  (a)  TOTAL Assets (Total of lines 14, 27, 36 and 45)  RRENT LIABILITIES  tes Payable (50)  yables to Affiliated Companies (51)  counts Payable (52)  laries and Wages Payable (53)	aining to Balance chedules on the partaining to Bala orting schedules of aining to Balance	Sheet Accounts in the U.Sages indicated.  Ince Sheet Accounts in the number of the pages indicated.  Sheet Accounts in the U.Sages	e U.S. of A. The
uctions covering this schedule, see the text and instructions pert alance sheet should be consistent with those in the supporting so instructions covering this schedule, see the text and instructions in this balance sheet should be consistent with those in the supporting 30, include depreciation applicable to investment in property.  uctions covering this schedule, see the text and instructions pert alance sheet should be consistent with those in the supporting so them  (a)  Item (a)  TOTAL Assets (Total of lines 14, 27, 36 and 45)  RRENT LIABILITIES  tes Payable (50)  yables to Affiliated Companies (51)  counts Payable (52)  laries and Wages Payable (53)	aining to Balance chedules on the partaining to Balance ching schedules of aining to Balance chedules on the partaining to Balance chedules on the	Sheet Accounts in the U.Sages indicated. Ance Sheet Accounts in the number of the pages indicated.  Sheet Accounts in the U.Sages indicated.  Current Year End of Quarter/Year Balance (in dollars) (c)  100,158,231	Prior Year End Balance 12/31 (in dollars) (d)
Item (a)  TOTAL Assets (Total of lines 14, 27, 36 and 45)  RRENT LIABILITIES  tes Payable (50)  yables to Affiliated Companies (51)  counts Payable (52)  laries and Wages Payable (53)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c) 100,158,231	Balance 12/31 (in dollars) (d)
RRENT LIABILITIES  tes Payable (50)  yables to Affiliated Companies (51)  counts Payable (52)  laries and Wages Payable (53)	225		86,309,139
tes Payable (50) yables to Affiliated Companies (51) counts Payable (52) laries and Wages Payable (53)	225	936 329	
yables to Affiliated Companies (51) counts Payable (52) laries and Wages Payable (53)	225	036 320	
yables to Affiliated Companies (51) counts Payable (52) laries and Wages Payable (53)	225	936 329	**************************************
counts Payable (52) laries and Wages Payable (53)			738,880
aries and Wages Payable (53)		2,173,190	3,901,215
	<del> </del>		2,00 ,12 10
erest Payable (54)			
ridends Payable (55)	<del> </del>		****
xes Payable (56)	1	1,523,439	733,124
ng-Term Debt - Payable Within One Year (57)	226-227		
		140.000	140,000
	230-231		55,743
	200 201		5,568,962
		1,020,101	
	226-227		
The second secon		651 852	697,946
	230-231		13,806,724
		,200,03.	,
		15.910.173	14,504,670
			20,073,632
	251	4.100.000	4,100,000
•	<del></del>	.,,,,,,,,,	.,,,
The state of the s	254		<u> </u>
	119	75.319.357	62,135,507
			,,
	116		
		79,419,357	66,235,507
			86,309,139
	ner Current Liabilities (58)  ferred Income Tax Liabilities (59)  TOTAL Current Liabilities (Total of lines 47 thru 56)  INCURRENT LIABILITIES  Ing-Term Debt - Payable After One Year (60)  Immortized Premium on Long-Term Debt (61)  Insis) Unamortized Discount on Long-Term Debt-Dr. (62)  Inter Noncurrent Liabilities (63)  Inter Noncurrent Liabilities (63)  Inter Instrument Liabilities (65)  Intervative Instrument Liabilities - Hedges (66)  Intervative Instrument Liabilities (Total of lines 58 thru 65)  INTOTAL Noncurrent Liabilities (Total of lines 57 and 66)  INTOTAL Stock (70)  Intervative Instrument Compital (73)  Intervative Instrument Compital (73)  Intervative Instrument Compital (73)  Intervative Instrument Compital (74)  Intervative Instrument Compital (75)  Intervative Instrument Compital (76)  Intervative Instrument Compital (77)  Intervative Instrument Compital (78)  Intervative Instrument Compital (77)  Intervative Instrument Compital (78)  Intervative Instrument Compital (77)  Intervative Instrument Compital (78)  Intervative Instrument C	rer Current Liabilities (58)  ferred Income Tax Liabilities (59)  TOTAL Current Liabilities (Total of lines 47 thru 56)  INCURRENT LIABILITIES  Ing-Term Debt - Payable After One Year (60)  amortized Premium on Long-Term Debt (61)  Insis ) Unamortized Discount on Long-Term Debt-Dr. (62)  Inter Noncurrent Liabilities (63)  Currulated Deferred Income Tax Liabilities (64)  Invivative Instrument Liabilities (65)  Invivative Instrument Liabilities - Hedges (66)  Insist Retirement Obligations (67)  TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)  TOTAL Liabilities (Total of lines 57 and 66)  OCKHOLDERS' EQUITY  pital Stock (70)  Individual Paid-In Capital (73)  Individual Paid-In Capital (73)  Individual Paid-In Capital (73)  Individual Paid-In Capital (73)  Individual Paid-In Capital (74)  Individual Paid-In Capital (75)  Individual Paid-In Capital (76)  Individual Paid-In Capital (76)  Individual Paid-In Capital (76)  Individual Paid-In Capital (76)  Individual Paid-In Capital (77)  Individual Paid-In Comprehensive Income (77)	140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,000   140,

Nar		his Report I			Date	e of Report , Da, Yr)	Year/Peri	od of Report
Yel	lowstone Pipe Line Company (*)	Original (Mo, Da, Yr) Resubmission / /		•	End of <u>2014/Q4</u>			
	Income Statement							
	Enter in column (c) the year to date operations				mn (d) t	the year to date	onerations for th	e same period
	ne prior year.	TOT LITE PO	noa, ana one	01 111 00141	····· (u)	ino your to date		o camo ponoa
	2. Enter in column (e) the operations for the repo			in column	(f) the	operations for th	e same three m	onth period for
the	prior year. Do not report Annual data in columns	s (e) and (t	7)					
Line	ltem		Reference Page	Total currer	nt year to	Total prior year to	Current 3 months	Prior 3 months
No.	(a)		No. in Annual	date Bala	-	date Balance for	ended Quarterly	ended Quarterly
	· ,		Report	Quarter		Quarter/Year	only no 4th Quarter	only no 4th Quarter
			(b)	(c)		(d)	(e)	(f)
<u> </u>	ORDINARY ITEMS - Carrier Operating Income					50 050 045		
	Operating Revenues (600)		301		1,210,948	50,052,045		
2	(Less) Operating Expenses (610)		302-303		0,252,811	22,595,391		
3	Net Carrier Operating Income			20	0,958,137	27,456,654		
	Other Income and Deductions	····						
4	Income (Net) from Noncarrier Property (620)		335					
5	Interest and Dividend Income (From Investment under Cost Only	) (630)	336			34		
6	Miscellaneous Income (640)		337		7,601	20,574		
7	Unusual or Infrequent ItemsCredits (645)							
8	(Less) Interest Expense (650)					154		
9	(Less) Miscellaneous Income Charges (660)		337					
10	(Less) Unusual or Infrequent ItemsDebit (665)							
11	Dividend Income (From Investments under Equity Only)							
12	Undistributed Earnings (Losses)		205					
13	Equity in Earnings (Losses) of Affiliated Companies (Total line	s 11 and 12)						
14	TOTAL Other Income and Deductions (Total lines 4 thru 10	and 13)			7,601	20,454		
15	Ordinary Income before Federal Income Taxes (Line 3 +/-	4)		20	0,965,738	27,477,108	1	
16	(Less) Income Taxes on Income from Continuing Operations (670	))		(	6,395,079	9,886,432		
17	(Less) Provision for Deferred Taxes (671)		230-231	•	1,386,808	51,372		
18	Income (Loss) from Continuing Operations (Total lines 15 ti	nru 17)		13	3,183,851	17,539,304		
	Discontinued Operations							
19	Income (Loss) from Operations of Discontinued Segments (675)*							
20	Gain (Loss) on Disposal of Discontinued Segments (676)*							
21	TOTAL Income (Loss) from Discontinued Operations (Lines	19 and 20)						
22	Income (Loss) before Extraordinary Items (Total lines 18 ar	nd 21)		13	3,183,851	17,539,304		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES							
23	Extraordinary Items Net (Debit) Credit (680)		337					
24	Income Taxes on Extraordinary Items Debit (Credit) (695)		337					
25	Provision for Deferred Taxes Extraordinary Items (696)		230-231					
26	TOTAL Extraordinary Items (Total lines 23 thru 25)	***************************************						
27	Cumulative Effect of Changes in Accounting Principles (697)*							
28	TOTAL Extraordinary Items and Accounting Changes (De	ebit) Credit						
	(Line 26 + 27)							
29	Net Income (Loss) (Total lines 22 and 28)			13	3,183,851	17,539,304		
	* Less applicable income taxes as reported on page	122						

	This Page	Intention	ally Left I	Blank	
	iiiis i uge	Inconcion	dily Leic i	Jianik .	
,					

Nam	e of Respondent	This Report Is:		Date of Report		Year/Period of Report	
Yello	owstone Pipe Line Company	(1) XAn Original	(1) XAn Original (Mo, Da, Yr) (2) A Resubmission / /			End of <u>2014/Q4</u>	
		Unappropriated Retained Inc	ome Statement				
<ol> <li>Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the U.S.of A.</li> <li>Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.</li> <li>Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies base on the equity method of accounting.</li> <li>Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114</li> <li>Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 throug</li> </ol>					20. d companies based nedule 114		
Line	Item		Reference	Current Quarter/	Year	Previous Quarter/Year	
No.	(a)		page no. for Year (b)	(in dollars)	, oui	(in dollars) (d)	
	UNAPPROPRIATED RETAINED INCOME						
1	Balances at Beginning of Year			62,13	5,507	44,596,203	
	CREDITS						
2	Net Balance Transferred from Income (700)		114	13,18	3,851	17,539,304	
3	Prior Period Adjustments to Beginning Retained In	ncome (705)					
4	Other Credits to Retained Income (710)*		337				
5	TOTAL (Lines 2 thru 4)			13,18	3,851	17,539,304	
	DEBITS						
6	Net Balance Transferred from Income (700)		114				
7	Other Debits to Retained Income (720)*		337				
8	Appropriations of Retained Income (740)		118			***************************************	
9	Dividend Appropriations of Retained Income (750	)	121				
10	TOTAL (lines 6 thru 9)			<u> </u>			
11	Net Increase (Decrease) During Year (Line 5 r	ninus line 10)		13,18	3,851	17,539,304	
12	Balances at End of Year (Lines 1 and 11)			75,31	9,358	62,135,507	
13	Balance from Line 20						
14	of Affil. Comp. at End of Year (Lines 12 & 13)			75,31	9,358	62,135,507	
	*Amount of Assigned Federal Income Tax Conse	quences	<u> </u>				
15							
16	Account No. 720		1				
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSS COMPANIES	SES) OF AFFILIATED				:	
17	Balances at Beginning of Year		204				
18			114				
19	Other Credits (Debits)						
20	Balances at End of Year		205				

	e of Respondent  This Report Is:  (1) XAn Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of 2014/Q4	
	(2) A Resubmission Statement of Cash Flows			
separ (2) li recon (3) C activit	codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-teately such items as investments, fixed assets, intangibles, etc.  Information about noncash investing and financing activities must be provided on Page 12: ciliation between "Cash and Cash Equivalents at End of Period" with related amounts on operating Activities - Other: Include gains and losses pertaining to operating activities only ies should be reported in those activities. Show on Page 122 Notes to the Financial State lized) and income taxes paid.	2 Notes to the Financial Stathe the Balance Sheet. 7. Gains and losses pertaini	atements. Also provide a ing to investing and financing	
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter Amount (b)	r/Year Previous Quarter/Year Amount (c)	
1	Cash Flow from Operating Activities:			
2	Net Income	13,1	83,851 17,539,304	
3	Noncash Charges (Credits) to Income:	1.0	32,938 952,642	
4 5	Depreciation Amortization	1,0	32,938 952,642	
6	Anonzaton			
7				
8	Deferred Income Taxes	1,3	86,808 51,372	
9			1 110 705	
10	Net (Increase) Decrease in Receivables		91,910) 1,413,765	
11	Net (Increase) Decrease in Inventory  Net Increase (Decrease) in Payables and Accrued Expenses		57,730) 36,355) 779,629	
13	Net increase (Decrease) in Payables and Accided Expenses		773,020	
14	Other:			
15	Net (Increase) Decrease in Prepayments & Other Current Assets		1,960,519	
16	Net (Increase) Decrease in Other Assets & Deferred Charges			
17				
18				
19 20				
21	Net Cash Provided by (Used in) Operating Activities			
22	(Total of lines 2 thru 20)	13,0	067,602 22,697,231	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Carrier Property:	( 18,76	67,626) ( 8,772,056)	
27 28	Gross Additions to Noncarrier Property Other:			
29	Cost of Retirements - Carrier Property	( 28	84,617) ( 795,802	
30				
31				
32				
33	Cook Outflows for Dlock /Total of lines 20 they 22)	/ 10.06	52 242) / 0 567 959	
34 35	Cash Outflows for Plant (Total of lines 26 thru 33)	( 19,00	52,243) ( 9,567,858	
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributors and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)  Associated and Subsidiary Companies			
42	Associated and Substituting Companies			
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

	me of Respondent This Report Is: Date of Report (Mo, Da, Yr)			Year/Period of Report	
Yello	owstone Pipe Line Company	(2) A Resubmission	11	E	End of <u>2014/Q4</u>
		Statement of Cash Flows (cont			
on Pa of the (5) U	nvesting Activities: Include at Other net cash outfloage 122 Notes to the Financial Statements. Do not a dollar amount of leases capitalized with the plant Under "Other" specify significant amounts and grouenter on Page 122 clarifications and explanations.	include on this statement the dollar cost.	idea reconciliation of asse amount of leases capitali:	ets acquired v zed; instead p	vith liabilities assumed provide a reconciliation
Line No.	Description (See Instructions No (a)	. 5 for Explanation of Codes)	Current Qu Amo (t	ount	Previous Quarter/Year Amount (c)
46	Loans Made or Purchased			.,	
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50 51	Net (Increase) Decrease in Inventory  Net Increase (Decrease) in Payables and Accordance	rued Expenses			
52	Other:				
53					
54					
55		water			
56	Net Cash Provided by (Used in) Investing Acti	vities		19,052,243)	( 9,567,858)
57 58	(Total of Lines 34 thru 55)			19,002,240)	( 3,307,030)
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Capital Stock				
63	Other:				
64 65					
66	Net Increase in Short-Term Debt (c)				
67	Other:				
68					
69					
	Cash Provided by Outside Sources (Total of lines	s 61 thru 69)			
71 72	Payment for Retirement of:				
73	Long-term Debt (b)				
74	Capital Stock				
75	Other:				
76					
77	Not Decrease in Short Torm Debt (c)				
78 79	Net Decrease in Short-Term Debt (c)				
80	Dividends on Capital Stock				
81	Other:				
82	Net Cash Provided by (Used in) Financing Ac	tivities			
83	(Total of lines 70 thru 81)				
84	Net Ingrance (Degranes) in Cook and Cook E	quivalente			
85 86	Net Increase (Decrease) in Cash and Cash E (Total of Lines 22, 57, and 83)	quivaients	- (	5,984,641)	13,129,373
87	(Total of Ellies 22, 07, and 30)			-,,	,
88	Cash and Cash Equivalents at Beginning of Year	•		23,853,553	10,724,180
89					
90	Cash and Cash Equivalents at End of Year			17,868,912	23,853,553

Name of Respondent	This Report Is:		Date of Report	Year/Period of Report
Yellowstone Pipe Line Company	(1) XAn Orig		(Mo, Da, Yr)	End of 2014/Q4
		bmission nancial Statements		210 01 2011/01
Quarterly Notes				
(1) Respondent must provide in the notes sufficie would substantially duplicate the disclosures con				
(2) Disclosures shall be provided where events s effect on the respondent. Respondent must incluitems as: accounting principles and practices; est contracts; capitalization including significant new from business combinations or dispositions. How provided even though a significant change since  (3) Finally, if the notes to the financial statements	de in the notes sitimates inherent in borrowings or meever where mate year end may no	ignificant changes in the preparation odifications of exiserial contingencies of have occurred.	since the most recently of the financial statemer sting financing agreemer exist, the disclosure of s	completed year in such hts; status of long-term hts; and changes resulting such matters shall be
applicable and furnish the data required by the al	-		=	
Annual Notes				
(1) Use the space below for important notes regal Earnings for the year, and Statement of Cash Floroviding a subheading for each statement, excel (2) Furnish details as to any significant commitmed explanation of any action initiated by the Internal material amount, or of a claim for refund of incommodification commitments or contingencies will have a materi (3) Furnish details on the accounting for the resport accounting for them. Include in the details a confunding for the plans and accumulated obligation (4) Provide an explanation of any significant charpipelines by purchase or merger or by participating (5) Furnish details on the respondent's accounting accounting for income taxes and give the financial (6) Provide an explanation of any significant rate effects, if any, on the respondent's financial states.	ows, or any accoupt where a note in the ents or continger. Revenue Service the taxes of a material adverse effect ondent's pension oncise breakdowns at year end. In ges in operationing in joint venturing for income taxual statement effect or other regulate.	unt therefor. Class is applicable to mont assets or liabilitie involving possible terial amount initial author the financial and postretirem of the effects of the during the year, es or similar activities and provide and cts resulting from the applicable.	sify the notes according to the notes according to the than one statement. Les existing at end of year ere assessments of additional to the downward of the tend by the respondent. So I position or results of opent benefits and explain the various components.  Give the financial state ties.  explanation of any chant these changes.	to each basic statement,  r, including a brief conal income taxes of a State whether such cerations of the respondent. any changes in the method on income for the year,  ment effects of acquiring oil ages in the methods of
THIS PAGI	≣ INTENTIONA	ALLY LEFT BLA	NK SEE PAGE 123	

Name of Respondent	This Report is:	Date of Report	Year of Report						
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)							
Yellowstone Pipe Line Company	(2) _ A Resubmission	11	2014/Q4						
Notes to Financial Statements (continued)									

#### **Basis of Accounting**

Yellowstone Pipe Line Company (Company) is subject to regulation by the Federal Energy Regulatory Commission (FERC). The accounting policies followed in preparation of these financial statements generally conform to those required by FERC.

#### **Pipeline Operator**

Respondent has no employees.

Respondent's properties are operated by Phillips 66 Pipeline LLC as agent.

#### **Operating Revenues Decrease**

Operating revenues show a decrease compared to operating revenues of the previous year. The decrease is identified to trunk revenues.

A surcharge effective June 1, 2012, was added to Montana PSC #49 tariff. The surcharge was to recover pipeline system investments to mitigate risks associated with river crossings in Montana. The surcharge ceased when full recovery of the investments was realized.

	e or Respondent		(1)	X An Original	(Mo, Da, Yr)	1	real/reliou of Report
Yello	owstone Pipe Line Company		(2)	A Resubmission	/ / /		End of <u>2014/Q4</u>
						—	
			Rece	ivables from Affiliated Co	mpanies		
1.) (	Give particulars (details) of the vario	us affiliate	ed con	npany debtors and the c	haracter of the transactions	involve	d in the current asset
	unt No. 13, Receivables from Affilia						
211	n column (a), list every item amoun	ting to \$50	20 000	or more For debtors w	hose halances were less th	າລກ \$500	0 000, a single entry
mav	be made under a caption "Minor ac	counts le	ss tha	n \$500 000 "			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
<u>.</u>	Name of Debtor	ocumo, io	00 0.10	Description of Assets	or of Transposition		Balance at End of Year
Line					or or mansaction	1	(in dollars)
No.	(a)			(b)			
							(c)
1	Phillips 66 Company			nd Miscellaneous			1,481,339
2	ExxonMobil Oil Corporation	Transport	ation				3,414,072
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
							· · · · · · · · · · · · · · · · · · ·
13	· · · · · · · · · · · · · · · · · · ·						
14							
15							
16							
17							
18	***						
19			-				
20							ļ
21							
22							
23							
24							
25							
26							
					****		
27							
28							
29							
30						1	
31							
32	***************************************						
33							
34							
35							
36							
37							
38							
39				****			
40							
		ļ					
41	****						
42							
43							
44							
45							
46		<b>†</b>					
47		<del> </del>					
		<u> </u>					
48		<u> </u>					
49						Total	4,895,411
							1
							i

#### **INSTRUCTIONS FOR SCHEDULES 212-213**

- 1.) Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.
- 2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works property.
- If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition

- or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
- 4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219.
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.

#### **INSTRUCTIONS FOR SCHEDULES 214-215**

- 1.) Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).
- 2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e)
  - property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.
- 3.) If pipeline operating property was acquired from or sold to some other

- company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
- 4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219.
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an
  excess of credits over debits.

#### **INSTRUCTIONS FOR SCHEDULES 216-217**

- On schedule 216, give an analysis of changes during the year in Account No. 31, Accrued Depreciation - Carrier Property, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.
  - On schedule 217, give an analysis of changes during the year in Account No. 31, Accrued Depreciation Carrier Property, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).
- In column (c), enter debits by carrier property account to Account No. 540,
   Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year.
- In column (d), enter all debits to Account No. 31, Accrued Depreciation Carrier Property, during the year resulting from the retirement of carrier property.
- In column (e), enter the net of any other debits and credits made to Account No. 31,
   Accrued Depreciation Carrier Property, during the year.
- i.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.

**FERC FORM NO. 6 (ED. 12-03)** 

Nam	e of Respondent	This Report Is:		D	ate of Report	Year/Per	od of Report
Yello	owstone Pipe Line Company	(1) X An Origi		(1)	Mo, Da, Yr)	End of	2014/Q4
			omission		11	Lila of	20111041
L		Carr	ier Property				
	Account		Balance at Beginni	ing	PROP CHNGS DL	1	NGS DUR YR
Line No.	(a)		of Year		YR		ditures for
NO.			(in dollars)		Expenditures for No	i i	g Property nased or
			(b)		Construction, Additions,	i i	se Acquired
					and Improvement	į.	(d)
	GATHERING LINES						
1	Land (101)						
	Right of Way (102)						
-	Line Pipe (103)						
	Line Pipe Fittings (104)						
5	Pipeline Construction (105)		***************************************				
6	Buildings (106)						
7	Boilers (107)						
8	Pumping Equipments (108)						
9	Machine Tools and Machinery (109)						
10	Other Station Equipment (110)						
11	Oil Tanks (111)						
12	Delivery Facilities (112)						
13	Communication systems (113)						
14	Office Furniture and Equipment (114)						
15	Vehicles and Other Work Equipment (115)						
16	Other Property (116)						
17	Asset Retirement Costs for Gathering Lines (117)	)					
18	TOTAL (Lines 1 thru 17)						
	TRUNK LINES						
19	Land (151)		152,	582			
20	Right of Way (152)		525,	911			
21	Line Pipe (153)		18,167,	498	837,	59	
22	Line Pipe Fittings (154)		3,637,	497	378,	88	
23	Pipeline Construction (155)		32,076	,010	3,623,	67	
24			1,507,	,859			
<del></del>	Boilers (157)						
	Pumping Equipment (158)		4,900				
	Machine Tools and Machinery (159)		231				
28	Other Station Equipment (160)		14,304		141,	027	
29	<u> </u>			,379			
-	Delivery Facilities (162)		5,526		59,	69	
31	, , , , , , , , , , , , , , , , , , , ,			,572	100	140	
32				,429	135,		
33				,906	70,	500	
34			655	,042			
35			00.007	0.44	E 040	120	
36	TOTAL (Lines 19 thru 35) GENERAL		82,687	,041	5,246,	) <u>, , , , , , , , , , , , , , , , , , , </u>	
27	Land (171)						
	Buildings (176)						
	Machine Tools and Machinery (179)						
	Communication Systems (183)						
41					<u> </u>		
42			<del> </del>		<u> </u>		
43			-				
44		36.1)					
45		-1	4,439	,652	13,521	306	
46			4,439		13,521		
47		-	87,127		18,767		

l	e of Respondent owstone Pipe Line Company		ort ls: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of <u>2014/Q4</u>
<b></b>			rrier Property (continued)		
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearnances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +\- h) (in dollars) (i)
1 2					
3					
4					
5					
6 7					
8					
9					
10					
11 12					
13					
14					
15					
16 17					
18					
19					152,582
20		027.050		927.050	525,911
21 22		837,959 378,088		837,959 378,088	19,005,457 4,015,585
23		3,623,467		3,623,467	35,699,477
24					1,507,859
25		(		40.040	4.050.000
26 27	43,646	( 43,646)		( 43,646)	4,856,993 231,762
28		141,027		141,027	14,445,713
29					596,379
30		59,769		59,769	5,585,838
31 32		135,410		135,410	146,572 199,839
33		70,600		70,600	265,506
34					655,042
35				5,000,074	07.000.545
36	43,646	5,202,674		5,202,674	87,890,515
37					
38					
39					ļ
40 41					
42					
43					
44					
45		13,521,306		13,521,306	17,960,958
46 47	43,646	13,521,306 18,723,980		13,521,306 18,723,980	17,960,958 105,851,473
	10,010	, 20,000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			l	1	<u> </u>

Valleurate as Bias Line Communic				X An Original		(Mo, Da, Yr)			
Yello	wstone Pipe Line Company	}	(2)	A Resubmission	on	11	End of	2014/Q4	
	Accrued Depreciation - C	arrior prop (		<u> </u>		oint Int. Prop. reports	d in schedule 21	7)	
0:							-		
Give	particulars (details) of the credits	s and debits i	to Acc	count No. 31, Ac	cruea Deprec	lation - Carrier Prop	erty, during the y	ear.	
				B. (1)	N. P. L	Oller Balife	Dalassa d	A1	
	Account	Balance at		Debits to	Net Debit	Other Debits	Balance at	Annual	
	√ (a)	Beginning		Account	From Retirement	1	End of Year	Composite/	
Line		of Year		No. 540 and 541	of Carrier	Net	(b + c + d + e)	Component	
No.		(in dollars)	1	of U.S. of A.	Property	(in dollars)	(in dollars)	Rates	
		(b)		(in dollars)	(in dollars)	(e)	(f)	(in percent)	
	GATHERING LINES			(c)	(d)			(g)	
_			-						
	Right of Way (102)								
	Line Pipe (103)								
	Line Pipe Fittings (104)								
	Pipeline Construction (105)								
	Buildings (106)								
6	Boilers (107)								
7	Pumping Equipment (108)								
8	Machine Tools and Machinery (109)								
9	Other Station Equipment (110)								
10	Oil Tanks (111)								
11	Delivery Facilities (112)								
12	Communication Systems (113)								
	Office Furniture and Equipment (114)	<del></del>							
	Vehicles and Other Work Equipment (115)		$\dashv$						
	Other Property (116)								
-	Asset Retirement Costs for Gathering								
10	-								
4 = 7	Lines (117)								
17	TOTAL (lines 1 thru 16)								
	TRUNK LINES								
	Right of Way (152)		3,300	1,166			514,466	0.22	
	Line Pipe (153)	9,81	3,116	164,827	( 284,6	16)	9,693,327	0.87	
20	Line Pipe Fittings (154)		3,306	76,378			489,684	1.90	
21	Pipeline Construction (155)	13,13	7,996	267,787			13,405,783	0.75	
22	Buildings (156)	78	5,006	27,128			812,134	1.80	
23	Boilers (157)								
24	Pumping Equipment (158)	78	7,250	63,477	( 43,6	46)	807,081	1.31	
25	Machine Tools and Machinery (159)	22	6,605	5,156			231,761	2.22	
26	Other Station Equipment (160)	2,18	8,539	309,319			2,497,858	2.14	
27	Oil Tanks (161)	34	0,078	14,909			354,987	2.50	
28	Delivery Facilities (162)	11	4,862	33,467			148,329	0.60	
	Communication Systems (163)		5,885	14,657			80,542	10.00	
	Office Furniture and Equipment (164)		3,722	7,781			11,503	3.89	
31	Vehicles and Other Work Equipment (165)		0,979	42,414			153,393	15.98	
	Other Property (166)		5,428	4,472			589,900	0.68	
	Asset Retirement Costs for Trunk Lines		70,120	7,772			000,000		
33	(167)								
	L	20.00	0070	4 022 020	( 220.2	60)	29,790,748	1.18	
34	TOTAL (Lines 18 thru 33)	29,00	6,072	1,032,938	( 328,2	02)	29,790,740	1.10	
	GENERAL (470)								
36	Machine Tools and Machinery (179)								
37	Communication Systems (183)								
38	Office Furniture and Equipment (184)								
39	Vehicles and Other Work Equipment (185)								
40	Other Property (186)								
41	Asset Retirement Costs for General								
	Property (186.1)								
42	TOTAL (lines 35 thru 41)	<b>†</b>							
43		29.08	36,072	1,032,938	( 328,2	62)	29,790,748	1.18	
<del>                                     </del>		1,		.,,	,,-	1	,,. · · ·		
					1			1	

Nam	lame of Respondent   This Report Is:   Date of Report   Year/Period of Report   (Mo, Da, Yr)   This Report   Callegrate   This Report Is:   Date of Report   Year/Period of Report   (Mo, Da, Yr)   This Report   This Report Is:   Date of Report   Year/Period   Year/Period of Report   Year/Period of Report   Year/Period									
Yello	owstone Pipe Line Company	An Original A Resubmission	// //			End of 2014/Q4				
<u> </u>		(2)		<u> </u>	-4			***************************************		
<u> </u>				Noncarrier Prop						
in the 2.) than	1.) Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.  2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."  3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property									
	unts, give particulars (details) in a footnote.			, ,					•	
	Summarize the revenues and expenses of op	erate	ed i	noncarrier properti	es on so	hedule 3	35.			
′	·									
	Name and Description of Physical prop	erty H	eld	at End of	Date In	cluded	Book Cost at		Re	marks
Line	Year as an Investmen	ıt				count	End of Year			(d)
No.	(a)				No.		(in dollars)			
					(l		(c)			
	Minor items, less than \$1,000,000.				10/31/20	003	3	,685		
2										
3										
4										
5										
6 7										
8										
9										
10										
11										
12									*****	
13										
14										
15										
16										
17					<u> </u>					
18 19										
20					l I					
21										
22		<del></del>								
23										
24										
25					<u> </u>					
26										***************************************
27					<b></b>					
28										
30										
31									*	
32										
33										
34										
35										
36										
37										
38										
40										
41		w							······································	
42				4						
43										
44										
45										
46						Total		3,685		
1										

	Name of Respondent   This Report Is:   Date of Report   Year/Period of Report    Valleyestone Rine Line Company   (1)   X An Original   (Mo, Da, Yr)												
Yello	owstone Pipe Line Company	(1) (2)		n Original Resubmission	(WO, Da, 11) //		End of <u>2014/Q4</u>						
				es to Affiliated Companie		<u> </u>							
4													
	1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability account No. 51, Payable to Affiliated Companies.												
	n column (a), list every item amounting to \$500,000	or mo	re. F	or creditors whose balance	es were less than \$500,000	, a sing	le entry may be made						
unde	r a caption "Minor accounts, less than \$500,000."					. •	, ,						
	Name of Creditor			Description of L	iability or of Transaction		Balance at End						
Line	(a)			ļ ·	(b)		of Year						
No.						(in dollars)							
1	Phillips 66 Company			Operator services provi		(c) 697,755							
2	Finishs of Company			Operator services provi	ueu		091,133						
3	Minor accounts, less than \$500,000.	······································		Materials and services	nrovided		238,574						
4				materiale and correct ,									
5	<u> </u>												
6													
7													
8													
9													
10													
11 12													
13													
14													
15													
16													
17													
18							****						
19													
20													
21 22													
23													
24													
25													
26													
27													
28													
29													
30 31													
32													
33													
34													
35													
36													
37	***************************************												
38	10000000000		••••••										
39 40	***************************************												
41													
42													
43													
44													
45													
46													
47	17 Table 18				····								
48							222.22						
49						Total	936,329						

Nam	e of Respondent	This Repo				f Report		Year/Period	of Report
Yell	owstone Pipe Line Company		n Original Resubmissi	on	(Mo, E	)а, Үг) / /	E	nd of <u>201</u>	<u>4/Q4</u>
-	Analy			and Other Taxes	Deferre				_
2.) differ deprivation depriva	Listed in column (a) are the current and noncurrent Report in column (b) under the current and noncurrent rences between financial reporting and tax reporting eciation and amortization, and tax deferrals of pension, Other, including State and other taxes deferred in or Other.  Report in column (c) for the current deferred tax came Tax Liabilities and for the noncurrent accumulates and 64, Accumulated Deferred Income Tax Liabilities and for the current period Taxes, and Account No. 696, Provision for De Report in column (d) any adjustments, as appropriating or recognizing a loss carryforward or a loss can Report in column (e) for the current and noncurrent recurrent deferred tax category must be the same an unlated deferred tax category must be the same and recurrent and noncurrent and noncurrent and deferred tax category must be the same and recurrent and noncurrent and noncurrent and noncurrent and noncurrent and deferred tax category must be the same and recurrent and noncurrent	deferred incrent deferred g bases of assions and poof computed stegory the noted deferred illities for the in column (of ferred Taxes ate, including rry-back. Explit deferred taxas the balan	come tax acc tax holdings seets and lial st retirement separately. Met et change in tax category current year should agre s-Extraordina a adjustments clain the adju c categories ce in Accour	ounts.  In the beginning of bilities. Such iter benefits. Other in Minor items each account Nos. 19  In the net change in temporary differ the with the contrainty Items, for the set to eliminate or in sustments in the set the cumulative to the Nos. 19.5 or 55	f year bams shoultems who less than .5, Defer n Accourences. a debits courrent reinstate pace at that so for and the	lance for each it d include, but no ich cause such an \$100,000 may red Income Tax nt Nos. 45, Accurate (credits) to Accoreporting year. deferred tax effected the end of this solumns (b), (c), as total of column	at be limit a different be comboned. Assets imulated unt No. 6 ects (creathedule. and (d). 7 (e) for the	ted to, accelerate should be bined in a sin and 59, Defe Deferred Incomparts of the state of the total of the total of the noncurrent	erated elisted gle entry erred eome Tax n for ) due to
Line No.	Items Causing Temporary Differences (a)	Begir of Y Bala (in do	ear ince	Net Charge the Current \ (in dollars (c)	Year	Adjustmen (in dollars (d)		Bala (b + d (in do	f Year ance c + d) ollars)
	Current Deferred Taxes - Account Nos. 19-5 and	<u>(t</u>	)) 					(6	e)
	59 Defered Income Tax Assets/Liabilities:			***************************************		· · · · · · · · · · · · · · · · · · ·	-		
	Prepaid Expense	(	10,675)					(	10,675)
	Vacation Pay	,							
<u> </u>	Dismantlement/Environmental	(	19,380)					(	19,380)
5									
6	Other (Specify) Other Accruals		55,743						55,743
8	Other Accidais		33,743			***************************************			00,140
9									
10	TOTALS		25,688						25,688
	Noncurrent Deferred Taxes - Account Nos. 45								
	and 64								
''	Accumulated Defered Income Tax Assets/Liabilities:								
12	Accelerated Depreciation		11,794,683	1,3	13,687				13,108,370
	Accrued Contingent Liability		· · · · · · · · · · · · · · · · · · ·						
14	Accrued Environmental Liability	(	265,520)		15,672			(	249,848)
	Capitalized Interest			( 3	3,572)			(	33,572)
	Other (Specify)	(	9,847)		91,021			(	9,847) 1,393,877
17			1,302,856		91,021				1,353,011
19									
20			12,822,172	1,3	86,808				14,208,980

	e di Respondent		X An Original	(N	lo, Da, Yr)		an enou of Nepoli
Yello	wstone Pipe Line Company	(2)	A Resubmission		11	End	of <u>2014/Q4</u>
			Capital Stock (Account 70)				
of an equi and o	eport below the particulars (details) called for y general class. Show separate totals for concrement out lined in column (a) is available from company title) may be reported in column (a) ntries in column (b) should represent the numerical seconds.	nmon om the provid	and preferred stock. If info SEC 10-K Report form filin led the fiscal years for both	rmation g, a sp the 10-	to meet the stock ecific reference to -K report and this r	exchange the report eport are	reporting form (i.e. year compatible.
_ine No.	Class and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)		Par or Stated Value Per Share (c)		Call Price at End of Year (d)
1	Common Stock			50,000	100.	000	
2							
3							
4 5							
6							
7							
8					***************************************		***************************************
9							
10							
11							
12 13							
14							
15							
16							
17							
18							
19							
20 21	44.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4						
22	***************************************						
23	N-30 WW4 A MODEL OF THE PROPERTY OF THE PROPER						
24							
25							
26							
27							
28 29							
30							
31							
32							
33							
34							
35							
36 37							
38							
39	4,44,54						
40							
41							
42							

1	e of Respondent owstone Pipe Line Com	npany	This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of Report (Mo, Da, Yr) / /		Year/Period of Report  End of 2014/Q4	
				(Account 70)				
whic 4.) T nonc 5.) S 6.) G	h have not been issu he identification of e cumulative. state in a footnote if a Give particulars (deta	ils) concerning shares o ued. ach class of preferred st any capital stock which h ils) in column (a) of any name of pledgee and p	ock should show the as been nominally is nominally issued cap	dividend rate	and wheth	ner the dividends are	e cumulative or r.	
Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)		HELD BY F AS TREAS. : Amour (h)	STOCK	HELD BY RESP. IN SINK AND OTH FUNDS Shares (i)	HELD BY RESP. IN SINK AND OTH. FUNDS Amount (j)	
1	41,000.00	4,100,000.00						
2								
3								
5								
6								
8								
9								
10								
12								
13								
14 15								
16								
17								
18								
20								
21								
23								
24								
25 26								
27								
28								
30								
31								
32								
34								
35								
36								
38								
39								
40								
42								

**This Page Intentionally Left Blank** 

Name of Respondent		This Report Is:		Date of Report	Year/P	eriod of Report				
Yellowstone Pipe Line Company		1) X An Original	nion .	(Mo, Da, Yr) / /	End of	2014/Q4				
	·	(2) A Resubmission // End of 2014/Q4 perating Revenue Accounts (Account 600)								
					10 - 44					
1.) Report the respondent's pipeli	ne operating reve	nues for the year,	classified in acco	rdance with the L	JSOTA.					
2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.										
Operating Revenue Accounts Line (a) No.	Crude Oil Previous Year (in dollars)	Crude Oil Current Year (in dollars)	Products Previous Year (in dollars)	Products Current Year (in dollars)	Total Previous Year (in dollars b + d)	Total Current Year (in dollars c + e)				
	(h)	(c)	(d)	(e)	(f)	(g)				
1 Gathering Revenues (200)										
2 Trunk Revenues (210)			47,969,428	39,367,557	47,969,428	39,367,557				
3 Delivery Revenues (220)										
4 Allowance Oil Revenue (230)			2,082,617	1,843,391	2,082,617	1,843,391				
5 Storage and Demurrage Revenue										
6 Rental Revenue (250)										
7 Incidental Revenue (260)										
8 TOTAL			50,052,045	41,210,948	50,052,045	41,210,948				
Line No. (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)				
1 Gathering Revenues (200)					(1)	(9)				
2 Trunk Revenues (210)	7,522,325	13,478,917	40,447,103	25,888,640	47,969,428	39,367,557				
3 Delivery Revenues (220)	,,									
4 TOTAL	7,522,325	13,478,917	40,447,103	25,888,640	47,969,428	39,367,557				

Name of Respondent		This I	Report Is: X An Original		Date of (Mo, D	f Report a, Yr)	`	Year/Period of Report				
Yellowstone Pipe Line C	Company	(2) A Resubmission						nd of <u>2014/Q4</u>				
			ng Expense Acc		nt 610)							
				<u> </u>								
<b>-</b>								- 4				
ate the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.												
		1					<del> </del>					
· ·	g Expenses Accounts		CRUDE OIL	CRUDE		CRUDE O		CRUDE OIL				
_ine No.	(a)		Gathering Year to Date	Trun Year to		Delivery Year to Da		Total Year to Date				
140.			(b)	(c)	Date	(d)		(b + c + d)				
			(2)			(4)		(e)				
OPERATIONS and	MAINTENANCE											
1 Salaries and Wage	s (300)											
2 Materials and Supp												
3 Outside Services (3												
4 Operating Fuel and	· · · · · · · · · · · · · · · · · · ·											
5 Oil Losses and Sho	·											
6 Rentals (350)												
7 Other Expenses (39	90)											
8 TOTAL Operation	ons and Maintenance Expenses	3										
GENERAL												
9 Salaries and Wage	s (500)	1										
10 Materials and Supp	olies (510)											
11 Outside Services (5	520)											
12 Rentals (530)												
13 Depreciation and A	mortization (540)					· · · · · · · · · · · · · · · · · · ·		*****				
14 Depreciation Exper	nse for Asset Retirement Costs							<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
(541)							-					
15 Employee Benefits	(550)	1										
16 Insurance (560)		1										
17 Casualty and Other	r Losses (570)	1										
18 Pipeline Taxes (58)	0)											
19 Other Expenses (5	90)					-						
20 Accretion Expense	(591)											
21 Gains or losses on	Asset Retirement Obligations											
(592)												
22 TOTAL General	Expenses											
23 GRAND TO	TALS											
					1							
		İ										
		1										
		1										
					}							
							İ	ı				

Vellowstone Pine Line Company		This Report Is: (1) <mark>X</mark> ]An Original (2)  ∏A Resubmission	(Mo, Da	Report a, Yr) / /	Year/Period of Report  End of 2014/Q4	
	Operating Expenses Accounts	PRODUCTS	PRODUCTS	PRODUCTS	T	
Line No.	(a)	(in dollars) Trunk Year to Date (f)	(in dollars) delivery Year to Date (g)	(in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)	
	OPERATIONS and MAINTENANCE	.,				
1	Salaries and Wages (300)					
	Materials and Supplies (310)	3,839,105	40,241	3,879,34		
	Outside Services (320)	3,270,585	645,839	3,916,42		
	Operating Fuel and Power (330)	2,953,125	14,301	2,967,42 1,138,51		
	Oil Losses and Shortages (340) Rentals (350)	1,138,515 149,562	5,909	1,136,51		
7		223,478	13,087	236,56		
8		11,574,370	719,377	12,293,74		
	GENERAL					
	Salaries and Wages (500)					
	Materials and Supplies (510)	400,472		400,47		
	Outside Services (520)	3,872,685	35,775	3,908,46	3,908,46	
	Rentals (530)	4 022 029		1,032,93	1,032,93	
	Depreciation and Amortization (540)  Depreciation Expense for Asset Retirement Costs	1,032,938		1,032,93	1,032,93	
14	(541)					
15	Employee Benefits (550)					
	Insurance (560)	13,250		13,25	0 13,25	
	Casualty and Other Losses (570)					
	Pipeline Taxes (580)	2,431,123		2,431,12		
	Other Expenses (590)	172,821		172,82	172,82	
	Accretion Expense (591) Gains or losses on Asset Retirement Obligations					
21	(592)					
22		7,923,289	35,775	7,959,06	7,959,06	
23		19,497,659	755,152	20,252,81		
<del> / 1*</del>						

	e of Respondent	This Report Is: (1) X An Origina	al	Date of Report (Mo, Da, Yr)	Year/Period of Report
Yello	owstone Pipe Line Company	(2) A Resubm		11	End of <u>2014/Q4</u>
		Pipeline Taxes (Oth	er than	Income Taxes)	
	Give the particulars (details) on the taxes acc	crued in carrier pro	perties	and charged to Account No. 580,	, Pipeline Taxes, of the
	ondent's income Account for the year. If during the year an important adjustment wa	se made in Accoun	+ 580 f	or taxes applicable to a prior year	state the full particulars
	ails) in a footnote.	is made in Account	1 300 1	or taxes applicable to a prior year,	, state the full particulars
`		A. STATE, LOCAL	, AND	OTHER TAXES	
Line	N	A	Line	N	A
No.	Name of State (a)	Amount (in dollars)	No.	Name of State (a)	Amount (in dollars)
	(3)	(h)		(u)	(h)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	0
3	Arizona	0	33	North Carolina	0
4	Arkansas	0			
5	California	0	35	Ohio	0
6	Colorado	0	36	Oklahoma	0
7	Connecticut	0	37	Oregon	0
8	Delaware	0	38	Pennsylvania	0
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	102,210	42	Tennessee	0
13	Illinois	0	43	Texas	0
14	Indiana	0	44	Utah	0
15	lowa	0	45	Vermont	0
16	Kansas Kentucky	0	47	Virginia Washington	55,537
17 18	Louisiana	0	48	West Virginia	00,007
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	0
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
23	Minnesota	0	53		0
24	Mississippi	0	54		0
25	Missouri	0	55		0
26	Montana	2,273,376	56		0
27	Nebraska	0	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Tax	kes 2,431,123
30	New Jersey	0			0
		B. U.S. GOV	ERNME	ENT TAXES	
Line No.		Kind of Tax (a)			Amount (in dollars)
1		` '			(b)
61	Old-Age Retirement			A Complete Control of the Control of	. 0
62	Unemployment Insurance				0
63	Other U.S. Taxes (Specify, Except Income Taxes	)			0
64					0
65					0
66					0
67					0
68					0
69					0
70					0
71	GRAND Total (Account No. 580)				2,431,123

Nam	ne of Responde	ent	This Report Is:	Date of Report	Year/Period of Report
Yell	owstone Pipe	Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>
		Miscellaneous I	tems in Income and Retained Income	Accounts for the Year	
be m	es on Extraordi nade in accord or Accounts 6	nary Items; 710, Other Credits to Re ance with the U.S. of A.) 40 and 660, report each item amour	Miscellaneous Income; 660, Miscellaneo etained Income, and 720, Other Debits thating to \$250,000 or more; items less that 250,000." Enter a total for each account	o Retained Income, for the an \$250,000 in these accor	year (The classifications should
-	Account		Item	Debits	Credits
Line	No.		(b)	(in dollar	s) (in dollars)
No.	(a)			(c)	(d)
1		Minor Items, each less than \$250,0	000.		7,60
2					
4	660	None			
5		None			
6	4				
7	695	None			
8					
9	ļ	None			
10	<del></del>	None			
12	<del></del>	None			***************************************
13			A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA		
14					
15					
16					
17					
18					
20					
21			A42.74 A44.14		
22					
23					<u></u>
24					
25 26				•	
27					
28			**************************************		
29					
30					
31					
32					
33 34					
35			,		
36					
37					
38					
39					
40	- <del> </del>				
41					
43					
44					
45					
46					
47					
48					
48	4				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Yello	wstone Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2014/Q4
		(2) A Resubmission Statistics of Operations	, ,	
1.) Giv	ve particulars (details) by States of origin for crude oil and for e		nd totals only (i.e. no State detail) for	number of barrels of crude oil and of
each ki uels, a bil and 2.) In espon espon 3.) En	nd of product delivered out of the pipeline year to date. Classifund other high volatile petroleum fuels, except natural gasoline; other low volatile petroleum fuels; 29112, Products of petroleu column (b) show all oils received by the respondent from condumn (d) show all oils received into redent's gathering lines and in column (d) all oils received into redent, but operated by others, should be reported separately or ttries in column (e) should be the sum of columns (b), (c), and	fy and list in column (a) by States of origin the ; 29112, Kerosene; 29113, Distillate fuel oil; am refining, n.e.c Specify. hecting carriers reporting to the Federal Energes pspondent's trunk line, except receipts shown an additional pages (For example 600a-601a, (d). In column (f) show all oils delivered to co	e refined products transported in the 29114, Lubricating and similar oils a gy Regulatory Commission. In column in columns (b) and (c). Any barrels 600b-601b, etc.).  onnecting carriers reporting to the Fe	e following order: 29111, Gasoline, jet and derivatives; 29117, Residual fuel an (c) show all oils originated on received into a pipeline owned by the ederal Energy Regulatory Commission.
	mn (g) show all oils terminated on the respondent's gathering I	lines, and in column (h) all oils delivered out	of respondent's pipeline, except deli	veries shown under columns (f) and
g). Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				
2				
3 4				
5				
6				
7				
8				
9				
10				
11				
12 13				
14				
	TOTAL			
	PRODUCTS (State of Origin and	1		
16	MT 29111, Gasoline, jet fuels			23,454,166
17	MT 29113, Distillate fuel oil			9,011,813
18	WA 29111, Gasoline, jet fuels	821,52		2,177,669
19	WA 29113, Distillate fuel oil	778,40	07	486,698
20 21				
22				
23				
	Deliveries			
25	29111, Gasoline, jet fuels			
26	29113, Distillate fuel oil			
27				
28				
29				
30	TOTAL	1,599,93	33	35,130,346
	GRAND TOTAL	1,599,93		35,130,346
33a	Total Number of Barrel-Miles (Trunk Lines Only):  (1) Crude Oil			
	(2) Products	7,437,849,296		

Name	of Respondent		This Re		Date of Report	Year/Period of Report
	vstone Pipe Line Company			An Original A Resubmission	(Mo, Da, Yr)	End of <u>2014/Q4</u>
			(2)	Statistics of Operations	, ,	
Entries in	n column (i) should be the sum of co	olumns (f), (a), and (h), A			by the respondent, but operated by	others, should be reported separately
on additi 4.) Ente schedule segment	ional pages (For example 600a- 601 er actual amount for lines 33a and 3 e are the summation, for all segmen t. For example, 1,000 barrels moved	a, 600b- 601b, etc.). 3b on an annual basis or ts, of the number of mile:	nly. Do not i s associated	report on a quarterly basis. Estim d with each pipeline segment (tru	nate if actual figures are not available ink line only) multiplied by the numbe arrel miles. For a crude pipeline with	. Barrel miles as reported on this or of barrels delivered through the
Segmen A B C	ts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000					
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barı Delivered Ou To Connecting Ca Year to Date (f)	ıt arriers	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1						
3						
4						
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
16	23,454,166					
17	9,011,813					
18	2,999,195					
19	1,265,105					
20 21						
22						
23						
24						
25					26,410,3	
26					10,313,8	70 10,313,870
27						
28						
29 30						
31	36,730,279				36,724,1	97 36,724,197
	36,730,279				36,724,1	······································
33b -	Total Number of Barrels of Oil (1) Crude Oil (2) Products	Having Trunk-Line		nt: 724,197		

Nam	e of Respondent			Repo		Da	ate of Report lo, Da, Yr)	Year/	Period of Report
Yello	wstone Pipe Line Company		(1)		n Original Resubmission	(10	10, Da, 11) //	End of	2014/Q4
						-4 4 - 5 \			
					peline Operated				
to the 2.) fraction	1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given. 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any raction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size f line is defined as inside diameter.								
	Report under (A), the lines wh		ated h	ov resp	ondent including	wholly owned m	ninor facilities temp	orarily idle or in	standby service.
	Report under (B), the total mile								
	Name of Company and State	TERMINI	T		TERMINI	OP AT END OF	OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -			TO-	YR	GATHERING LINES	YR	TRUNK LINES
	• •	(b)			(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line						LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.						Miles	(e)	Miles	(in inches)
						(d)		(f)	(g)
			<del></del>		IED AND OPERA	TED BY RESP	ONDENT		
1	-	Helena		Great Fal					
2	Montana	Helena	G	Freat Fal	ls				
3	Montana	Billings Transr	G	Freat Fal	lis				
4	Montana	Indian Reserv		AT/ID Sta					
5	Montana	Billings Transr	М	/IT/ID Sta	ateline				
6	ldaho	MT/ID Stateline	Ţic	D/WA St	ateline				
7	Washington	Geiger	s	Spokane	Airport				
8	Washington	Fairchild	М	Noses La	ake				
9	Washington	Spokane	F	airchild					
10	Washington	N. Spokane	Н	lilliard					
11	Washington	ID/WA Stateline	s	Spokane					
12	Washington	Parkwater	N	I. Spoka	ine				
40	Subtotal				, , , , , , , , , , , , , , , , , , , ,	,			
		(B) OWNED	IN UN	IDIVID	ED JOINT INTER	EST AND OPE	RATED BY RESPO	ONDENT	
40	Subtotal		<u> </u>		1				
		(C) OWNE	D IN	UNDIV	IDED JOINT INT	EREST AND O	PERATED BY OTH	IERS	
40	Subtotal								
		(D	) OWN	NED B	Y OTHERS BUT	OPERATED BY	RESPONDENT		
40	Subtotal								
	GRAND TOTAL								
			ł						
									·
			1						
					<i>"</i>				
			ļ						
			1		Į				
			l						
	Į								
<u> </u>		<u> </u>						L	L

Nam	e of Responde	nt		This Report Is:	_	Date of Report	Year/P	eriod of Report	
Yello	wstone Pipe L	ine Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of	2014/Q4	
			Miles						
5) R	Miles of Pipeline Operated at end of Year (continued)  Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning								
comp	panies.								
6.)	Report under (	D), the responder	nt operating lines no	ot owned by it, but le	ased from others, w	hen leases are for rea	sonably long terms	and consist of	
an im	porant part of t	the respondent's p	oipeline. The lessor	company should or	nit from its schedule from this classificati	such mileages leased on; the lessor should i	l to otners. nclude such lines i	n its wholly	
	d and operated		es under temporary	or short-term lease	Horn tins classificati	on, the lesson should h	nordae Saem inies i	i ko wilony	
	OP AT END OF	OP AT END OF YR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES TRUNK LINES	INCREASES TRUNK LINES	DECREASES  Gathering Lines	DECREASES TRUNK LINES	DECREASES TRUNK LINES	
Line	FOR PRODUCTS	Size of Line (in inches)	Gathering Lines (i)	For Crude Oil	For Products	(m)	For Crude Oil	For Products	
No.	Miles	(ii)	U)	(k)	(I)	("')	(n)	(0)	
	(h)	(,)		.,	· · ·			, ,	
				(A) OWNED AND	OPERATED BY R	,			
1	1	4		0	0	0	0		
2	82	6	(	0	0	0	0		
3	1			0	0	0	0		
4	389	10	(	0	0	0	0		
5 6	79	12 10	-	0	0	0	0		
7	2	3	(	0	0	0	0		
8	87	6	(	0	0	0	0		
9	27	8	(	0	0	0	0		
10	2	8	(	0	0	0	0		
11	19	10	(	0	0	0	0	(	
12	5	10		0	0	0	0		
40	698	0			0	0 OPERATED BY RESI	ONDENT		
40	0	0	,	N ONDIVIDED JOIN	1	orekaled by Resi	ONDENT	l	
40	<u> </u>			Ί	•	D OPERATED BY 01	THERS		
40	0	0		0	0	0	0		
			(D)	OWNED BY OTHE	RS BUT OPERATE	BY RESPONDENT			
40	0		(	0	0	0	0		
ļ	698								
		`							
1		l	İ	1	1	į l		1	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Yellowstone Pipe Line Company	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 700		Column: h	
Concaute Lage. 100	LING HU IU	Column. D	

The Interstate operating revenues include \$6,101,916 of Surcharge Revenue. The Surcharge Revenue is allocated to the HDD river crossing projects. The capital spent on these projects is excluded from the rate base, as is the depreciation expense. The adjusted revenues are \$7,377,001.

Vellowstone Pipe Line Company  (1) An Assubmission  Annual Cost of Service Based Analysis Schedule  1.) Use footnotes when particulars are required or for any explanations.  2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost or Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filling, the oil pipeline company shall report nothing in columns (b) and (c).  3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.  4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.  5.) Enter on line 12, columns b and c, the interstate throughput in barrels for the current and previous calendar years.  6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.  1.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses  1. Operating and Maintenance Expenses
Annual Cost of Service Based Analysis Schedule  1.) Use footnotes when particulars are required or for any explanations. 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost or Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c). 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years. 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years. 5.) Enter on line 12, columns b and c, the interstate throughput in barrels for the current and previous calendar years. 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application. 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.  Line    Item
1.) Use footnotes when particulars are required or for any explanations. 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base Rate of Return, Return, Income Tax Allowance, and Total Cost or Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c), and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years. 4.) Enter on line 10, columns b and c, the interstate throughput in barrels for the current and previous calendar years. 5.) Enter on line 12, columns b and c, the interstate throughput in barrels for the current and previous calendar years. 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application. 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.  Line  Line  Line  (a)  Line  (b)  Current Year  Amount (in dollars) (b)  (c)  1.  Operating and Maintenance Expenses  (a)  AFUDC Depreciation Expense  (b)  Rate Base  187.329  211.5  ARUDC Depreciation of Deferred Earnings  (a)  Rate Base - Original Cost  Deferred Earnings  Alexandrization of Deferred Earnings  Alexandrization of Deferred Earnings  Alexandrization of Deferred Earnings  Alexandrization of Deferred Earnings  Alexandrization of Deferred Earnings  Alexandrization of Deferred Earnings  Alexandrization of Deferred Earnings  Rate Base - Original Cost  Total Rate Base - Coriginal Cost  Cost Rate Base - Accumulated Net Deferred Earnings  Alexandrization of Deferred Earnin
2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost o Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothin in columns (b) and (c).  3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.  4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.  5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years.  6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.  7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.  Line  Line    Item
calendar years. 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years. 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years. 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application. 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.  Line litem Current Year Amount (in dollars) (b) (c)  1 Operating and Maintenance Expenses 4,977,137 5,100,0 (c)  2 Depreciation Expense 187,329 211,5 3 AFUDC Depreciation 4,977,137 5,100,0 (c) 4 Amortization of Deferred Earnings 8,2941 236,6 5 Rate Base - Original Cost 12,447,715 11,557,5 5 Rate Base - Unamortized Starting Rate Base Write-Up 0 5 Rate Base - Unamortized Starting Rate Base Write-Up 0 5 Rate Base - Accumulated Net Deferred Earnings 4,424,427 236,6 6 Rate of Return % (10.25% - 10.25) 6 Rate of Return % (10.25% - 10.25) 6 Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 21.16 24 6 Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 78.84 75
7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.  Line No. litem (a) Current Year Amount (in dollars) (b) (c) (c) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e
Line No.         (a)         Amount (in dollars) (b)         Amount (in dollars) (c)           1         Operating and Maintenance Expenses         4,977,137         5,100,0           2         Depreciation Expense         187,329         211,5           3         AFUDC Depreciation         22,149         145,3           4         Amortization of Deferred Earnings         82,941         236,2           5         Rate Base         12,447,715         11,557,5           5b         Rate Base - Original Cost         12,447,715         11,557,5           5b         Rate Base - Unamortized Starting Rate Base Write-Up         0         0           5c         Rate Base - Accumulated Net Deferred Earnings         4,424,427         236,2           5d         Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)         16,872,142         11,794,1           6         Rate of Return % (10.25% - 10.25)         6         Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt         21.16         24           6b         Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity         78.84         75
Line No.         (a)         Amount (in dollars) (b)         Amount (in dollars) (c)           1         Operating and Maintenance Expenses         4,977,137         5,100,0           2         Depreciation Expense         187,329         211,5           3         AFUDC Depreciation         22,149         145,3           4         Amortization of Deferred Earnings         82,941         236,2           5         Rate Base         12,447,715         11,557,5           5b         Rate Base - Original Cost         12,447,715         11,557,5           5b         Rate Base - Unamortized Starting Rate Base Write-Up         0         0           5c         Rate Base - Accumulated Net Deferred Earnings         4,424,427         236,2           5d         Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)         16,872,142         11,794,1           6         Rate of Return % (10.25% - 10.25)         6         Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt         21.16         24           6b         Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity         78.84         75
(b)       (c)         1       Operating and Maintenance Expenses       4,977,137       5,100,0         2       Depreciation Expense       187,329       211,5         3       AFUDC Depreciation       22,149       145,3         4       Amortization of Deferred Earnings       82,941       236,2         5       Rate Base       12,447,715       11,557,5         5b       Rate Base - Original Cost       12,447,715       11,557,5         5b       Rate Base - Unamortized Starting Rate Base Write-Up       0         5c       Rate Base - Accumulated Net Deferred Earnings       4,424,427       236,2         5d       Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)       16,872,142       11,794,7         6       Rate of Return % (10.25% - 10.25)       16,872,142       11,794,7         6a       Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt       21.16       24         6b       Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity       78.84       75
2       Depreciation Expense       187,329       211,5         3       AFUDC Depreciation       22,149       145,3         4       Amortization of Deferred Earnings       82,941       236,2         5       Rate Base       12,447,715       11,557,8         5b       Rate Base - Original Cost       12,447,715       11,557,8         5b       Rate Base - Unamortized Starting Rate Base Write-Up       0         5c       Rate Base - Accumulated Net Deferred Earnings       4,424,427       236,2         5d       Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)       16,872,142       11,794,7         6       Rate of Return % (10.25% - 10.25)       24         6b       Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt       21.16       24         6b       Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity       78.84       75
3       AFUDC Depreciation       22,149       145,3         4       Amortization of Deferred Earnings       82,941       236,2         5       Rate Base       12,447,715       11,557,5         5b       Rate Base - Original Cost       12,447,715       11,557,5         5b       Rate Base - Unamortized Starting Rate Base Write-Up       0         5c       Rate Base - Accumulated Net Deferred Earnings       4,424,427       236,2         5d       Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)       16,872,142       11,794,7         6       Rate of Return % (10.25% - 10.25)       24         6b       Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt       21.16       24         6b       Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity       78.84       75
4 Amortization of Deferred Earnings 82,941 236,2  5 Rate Base  5a Rate Base - Original Cost 12,447,715 11,557,5  5b Rate Base - Unamortized Starting Rate Base Write-Up 0  5c Rate Base - Accumulated Net Deferred Earnings 4,424,427 236,2  5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 16,872,142 11,794,7  6 Rate of Return % (10.25% - 10.25)  6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 21.16 24  6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 78.84 75
5 Rate Base 5a Rate Base - Original Cost 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 75 Detailed Base - Trended Original Cost - (line 5a + line 5b + line 5c) 76 Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 77 Detailed Base - Trended Original Cost - (line 5a + line 5b + line 5c) 78 Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 78 Rate Of Return - Adjusted Capital Structure Ratio for Stockholders' Equity
5aRate Base - Original Cost12,447,71511,557,55bRate Base - Unamortized Starting Rate Base Write-Up05cRate Base - Accumulated Net Deferred Earnings4,424,427236,25dTotal Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)16,872,14211,794,76Rate of Return % (10.25% - 10.25)246bRate of Return - Adjusted Capital Structure Ratio for Long Term Debt21.16246bRate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity78.8475
5b Rate Base - Unamortized Starting Rate Base Write-Up  5c Rate Base - Accumulated Net Deferred Earnings  4,424,427  236,2  5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)  6 Rate of Return % (10.25% - 10.25)  6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt  6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity  78.84  75
5c Rate Base - Accumulated Net Deferred Earnings 4,424,427 236,2  5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 16,872,142 11,794,7  6 Rate of Return % (10.25% - 10.25)  6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 21.16 24  6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 78.84 75
Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)  Rate of Return % (10.25% - 10.25)  Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt  Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity  78.84  75
6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 21.16 24 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 78.84 75
6a     Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt     21.16     24       6b     Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity     78.84     75
6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 78.84 75
Take of retain 7 rejected supplies 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1 and 1
6c Rate of Return - Cost of Long Term Debt Capital 4.24 3
6d Rate of Return - Real Cost of Stockholders' Equity 11.77 11
6e Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d) 10.18
7 Return on Trended Original Cost Rate Base
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) 151,374 114,6
7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) 1,565,645 1,038,6
7c Total Return on Rate Base - (line 7a + line 7b) 1,717,019 1,153,3
8 Income Tax Allowance 1,004,813 839,7
8a Composite Tax Rate % (37.50% - 37.50) 37.60 37
9 Total Cost of Service 7,991,388 7,686,6
10 Total Interstate Operating Revenues 13,478,917 7,522,3
Total Interstate Throughput in Barrels 13,176,989 14,098,3
Total Interstate Throughput in Barrel-Miles 1,236,084,537 1,315,973,0

INDEX	
<u>Schedule</u>	Page No.
Accrued depreciation	
carrier property	216
undivided joint interest property	217
Accumulated Other Comprehensive Income	116
Additional paid-in capital	254
Affiliated companies	
investments in	202, 203
payables to	225
receivables from	200
Amortization base and reserve	218, 219
Analysis of federal income and other taxes deferred	230, 231
Annual cost of service based analysis	700 118
Appropriated retained earnings	110
Balance sheet assets	110, 111
liabilities	113
notes	122, 123
Bases for	122, 129
amortization	218, 219
Capital stock	250, 251
changes during year	252, 253
purpose for which issued or assumed during the year	252
Carrier	
accrued depreciation - carrier property	216
accrued depreciation - undivided joint interest property	217
amortization	218, 219
property	212-215
Cash flows, statement of	120, 121
Changes during year	
capital stock	252, 253
important	108, 109
Charges, other deferred	221
Comparative balance sheet statement	110-113
Companies controlled by respondent	103
Companies controlled directly by respondent other than through title to securities	204, 205
Control over respondent	102
Debt, long-term	226, 227
Deferred charges, other	221
Depreciation accrued, carrier property	216
accrued, carrier property accrued, undivided joint interest property	217
Directors	105
Equity in undistributed earnings (losses) of affiliated companies	119
Expense accounts, operating	302, 303
Federal income taxes	230, 231
Footnotes (general)	604
( )	·

Seneral	INDEX (Continued)	
information         101           instructions         i-iv           instructions concerning schedules 202 through 205         201           officers         104           dentity of respondent         10, 109           income         108, 109           income         305           appropriated retained         118           from noncarrier property         335           interest and dividend         336           miscellaneous items in account for the year         337           retained, statement of         119           statement         114           statement notes         122, 123           taxes, federal         230, 231           unappropriated retained         119           instructions for schedules 212 through 217         211           interest and dividend income         10           investments         202, 203           in affiliated companies         202, 203           in common stocks of affiliated companies         204, 205           in securities made during the year         202, 203           Long-term debt         226, 227           Miles of pipeline operated at the end of the year         202, 203           Long-term debt         226,	<u>Schedule</u>	Page No.
instructions instructions concerning schedules 202 through 205 201 officers 104 dentity of respondent 108, 109 income 108, 109 income 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 201 officers 2	General	
instructions concerning schedules 202 through 205 officers 104 dentity of respondent 11 mportant changes during the year 105 moorme 205 moorme	information	
officers         104           Identity of respondent         1           Important changes during the year         108, 109           income         118           appropriated retained         118           from noncarrier property         335           interest and dividend         336           miscellaneous items in account for the year         337           retained, statement of         119           statement         114           statement notes         122, 123           taxes, federal         230, 231           unappropriated retained         119           Instructions for schedules 212 through 217         211           Interest and dividend income         336           Investments         211           Interest and dividend income         336           Investments         202, 203           in affiliated companies         202, 203           in securities made during the year         202, 203           Long-term debt         202, 203           Miles of pipeline operated at the end of the year         202, 203           Miscellaneous         337           items in income and retained         337           Noncarrier         220		
Identity of respondent   1		
Important changes during the year   108, 109   Income		
Income		· · · · · · · · · · · · · · · · · · ·
appropriated retained from noncarrier property interest and dividend 336 miscellaneous items in account for the year retained, statement of 119 statement of 119 statement of 119 statement of 119 statement of 119 statement of 119 statement of 122, 123 taxes, federal 230, 231 unappropriated retained 119 instructions for schedules 212 through 217 211 Interest and dividend income 336 investments 119 instructions for schedules 212 through 217 211 Interest and dividend income 336 in common stocks of affiliated companies 202, 203 in common stocks of affiliated companies 204-205 in securities made during the year 202, 203 in common stocks of affiliated companies 202, 203 in common stocks of affiliated companies 202, 203 in common stocks of affiliated pear 335 in securities made during the year 335 in common stocks of affiliated states are as a state of pipeline operated at the end of the year 335 income from noncarrier property 220, 203 in income from noncarrier property 220, 203 in income from noncarrier property 220 income from noncarrier property 220 income from 335 Notes to financial statements 325 income from 335 Notes to financial statements 326 income from 335 Notes to financial statements 327 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 in		108, 109
from noncarrier property interest and dividend miscellaneous items in account for the year miscellaneous items in account for the year miscellaneous items in account for the year retained, statement of statement 114 statement notes 122, 123 taxes, federal 230, 231 unappropriated retained 119 Instructions for schedules 212 through 217 211 Interest and dividend income 336 Investments in affiliated companies 202, 203 in securities made during the year 202, 203 in securities made during the year 202, 203 Insecurities made during the year 335 Insecurities made during the year 326, 227 Milles of pipeline operated at the end of the year 335 Insecurities in income and retained 337 Insecurities in income and retained 337 Insecurities in income and retained 337 Insecurities in income and retained 337 Insecurities in income and retained 335 Insecurities of pipeline operated at the end of the year 302, 303 Insecurities of pipeline operated at end of year, miles of pipeline 302, 303 Insecurities accounts 301 Operated at end of year, miles of pipeline 301 Operations, statistics of 301 Operations, statistics of 301 Operations, statistics of 301 Operations of 301 Insecurities and 301 Insecurities and 301 Insecurities and 301 Insecurities and 301 Insecurities and 301 Insecurities and 302 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 303 Insecurities and 304 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and 305 Insecurities and		440
interest and dividend miscellaneous items in account for the year retained, statement of 119 statement 114 statement of 119 statement 114 statement notes 122, 123 taxes, federal 230, 231 unappropriated retained 119 Instructions for schedules 212 through 217 211 Interest and dividend income 336 investments in affiliated companies 202, 203 in common stocks of affiliated companies 202, 203 in common stocks of affiliated companies 202, 203 in securities made during the year 202, 203 in securities made during the year 202, 203 in so prize for mother of the year 202, 203 in common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 in common stocks of affiliated companies 3204, 205 in securities made during the year 326, 227 Miles of pipeline operated at the end of the year 335 miscellaneous 340, 360 in common from noncarrier property 335 items in income and retained 337 Noncarrier 220 property 335 Notes to financial statements 322, 123 Oath 1 Officers, general 335 Notes to financial statements 322, 123 Oath 1 Officers, general 300 operating 220 expense accounts 301 operating 221 expense accounts 301 operations, statistics of 301 operations, statistics of 301 operations, statistics of 301 operations, statistics of 301 operations, statistics of 301 operations 301 operations, statistics of 301 operations 302, 303 revenue accounts 301 operations, statistics of 301 operations 302, 303 revenue accounts 301 operations, statistics of 302, 303 revenue accounts 301 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, statistics of 302, 303 operations, st		
miscellaneous items in account for the year         337           retained, statement of         119           statement         114           statement notes         122, 123           taxes, federal         230, 231           unappropriated retained         119           Instructions for schedules 212 through 217         211           Interest and dividend income         336           Investments         202, 203           in common stocks of affiliated companies         204-205           in securities made during the year         202, 203           Long-term debt         226, 227           Miles of pipeline operated at the end of the year         602, 603           Miscellaneous         335           income from noncarrier property         335           items in income and retained         337           Noncarrier         220           property         220           income from noncarrier property         220           income from form         335           Notes to financial statements         122, 123           Oath         1           Officers, general         0           Operating         302, 303           revenue accounts         301 <td>from noncarrier property</td> <td></td>	from noncarrier property	
retained, statement of statement 119 statement 114 statement 112, 123 taxes, federal 230, 231 unappropriated retained 119 instructions for schedules 212 through 217 211 interest and dividend income 336 Investments 202, 203 in common stocks of affiliated companies 202, 203 in common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 in common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 in common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 in common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 in common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 in common stocks of pipeline operated at the end of the year 202, 203 in come from noncarrier property 335 items in income and retained 337 Noncarrier property 220 income from noncarrier property 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335 income from 335		
statement         114           statement notes         122, 123           taxes, federal         230, 231           unappropriated retained         119           Interest and dividend income         336           Investments         202, 203           in affiliated companies         204, 205           in securities made during the year         202, 203           Long-term debt         204, 205           Miles of pipeline operated at the end of the year         602, 603           Miles of pipeline operated at the end of the year         602, 603           Miscellaneous         335           income from noncarrier property         335           items in income and retained         337           Noncarrier         220           property         220           income from         335           Notes to financial statements         122, 123           Oath         104           Operated at end of year, miles of pipeline         602, 603           Operating         302, 303           revenue accounts         302, 303           revenue accounts         301           Operations, statistics of         600, 601           Other         221		
statement notes         122, 123           taxes, federal         230, 231           unappropriated retained         119           Instructions for schedules 212 through 217         211           Interest and dividend income         336           Investments         202, 203           in affiliated companies         202, 203           in common stocks of affiliated companies         204, 205           in securities made during the year         202, 203           Long-term debt         226, 227           Miles of pipeline operated at the end of the year         602, 603           Miscellaneous         335           income from noncarrier property         335           items in income and retained         337           Noncarrier         220           property         220           income from         335           Notes to financial statements         122, 123           Oath         1           Officers, general         104           Operated at end of year, miles of pipeline         602, 603           Operating         302, 303           expense accounts         301           Operations, statistics of         600, 601           Other         225     <		
taxes, federal unappropriated retained 119 Instructions for schedules 212 through 217 211 Interest and dividend income 336 Investments 336 Investments 202, 203 in common stocks of affiliated companies 202, 203 in common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 In common stocks of affiliated companies 204, 205 in securities made during the year 202, 203 Interest and dividend income 326, 227 Miles of pipeline operated at the end of the year 602, 603 Miscellaneous 335 income from noncarrier property 335 items in income and retained 337 Noncarrier property 220 income from Sample 335 Interest of inancial statements 220 income from 335 Notes to financial statements 122, 123 Oath 1 Officers, general 104 Operated at end of year, miles of pipeline 602, 603 Operating 220 expense accounts 301 Operating 220 expense accounts 301 Operations, statistics of 600, 601 Other deferred charges 221 Paid in capital, additional 254 Payable to affiliated companies 225 Payments for services rendered by other than employees 305 Property 212-215		
unappropriated retained         119           Interest and dividend income         336           Investments         202, 203           in affiliated companies         204-205           in securities made during the year         202, 203           Long-term debt         226, 227           Miles of pipeline operated at the end of the year         602, 603           Milscellaneous         335           income from noncarrier property         335           items in income and retained         337           Noncarrier         220           property         220           income from         335           Notes to financial statements         122, 123           Oath         1           Officers, general         104           Operated at end of year, miles of pipeline         602, 603           Operating         301           expense accounts         301           Operations, statistics of         600, 601           Other         deferred charges           Paid in capital, additional         254           Payable to affiliated companies         225           Payments for services rendered by other than employees         254           Pipeline         602, 603 <td></td> <td></td>		
Instructions for schedules 212 through 217		
Interest and dividend income Investments  in affiliated companies in common stocks of affiliated companies in securities made during the year  Long-term debt  Zo2, 203  Long-term debt  Zo2, 203  Long-term debt  Zo2, 203  Miscellaneous income from noncarrier property items in income and retained  Xoncarrier  Property  property  property  Cofficers, general  Operated at end of year, miles of pipeline  Operated at end of year, miles of pipeline  Departions, statistics of  Other  deferred charges  Payments for services rendered by other than employees  Property  miles of, operated at end of year  miles of, operated at end of year  miles of, operated at end of year  miles of, operated at end of year  miles of, operated at end of year  miles of, operated at end of year  miles of, operated at end of year  taxes  Property  carrier  Zo20, 203  204-205  205, 203  206, 203  207  208  209  209  200  201  201  201  201  201		
in affiliated companies in affiliated companies in common stocks of affiliated companies in securities made during the year  204-205 in securities made during the year  202, 203  Long-term debt  226, 227  Miles of pipeline operated at the end of the year Miscellaneous income from noncarrier property income from noncarrier property income and retained  337  Noncarrier  Norders to financial statements  329  331  Notes to financial statements  335  Notes to financial statements  336  Notes to financial statements  337  Norders of pipeline  338  Notes to financial statements  340  351  361  361  372  373  Norders of pinancial statements  302  303  304  305  305  Property carrier  306  307  308  309  309  301  301  302  303  304  305  Property carrier  305  305		
in affiliated companies		330
in common stocks of affiliated companies in securities made during the year  Long-term debt  Miles of pipeline operated at the end of the year  Miles of pipeline operated at the end of the year  Miscellaneous income from noncarrier property items in income and retained  Noncarrier  property property property income from  Notes to financial statements  Oath Operated at end of year, miles of pipeline Operating expense accounts revenue accounts Operations, statistics of Operations, statistics of Other deferred charges Payments for services rendered by other than employees Payments for services rendered by other than employees Property carrier  204-205 202, 203 203 235 235 335 335 337  Noncarrier  220 221 221 221 221 221 221 221 2221 2221 223 224 224 225 224 226 227 227 227 227 228 229 220 220 220 220 220 220 220 220 220		202 203
in securities made during the year 202, 203 Long-term debt 226, 227 Miles of pipeline operated at the end of the year 602, 603 Miscellaneous income from noncarrier property 335 items in income and retained 337 Noncarrier property 220 income from 335 Notes to financial statements 122, 123 Oath 1 Officers, general 104 Operated at end of year, miles of pipeline 602, 603 Operating expense accounts 700, 601 Other deferred charges 211 Paid in capital, additional 254 Payments for services rendered by other than employees 351 Pipeline miles of, operated at end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end of year end		
Long-term debt       226, 227         Miles of pipeline operated at the end of the year       602, 603         Miscellaneous       335         income from noncarrier property       335         items in income and retained       337         Noncarrier       220         property       220         income from       335         Notes to financial statements       122, 123         Oath       1         Officers, general       104         Operated at end of year, miles of pipeline       602, 603         Operating       302, 303         expense accounts       301         Operations, statistics of       600, 601         Other       221         deferred charges       221         Paid in capital, additional       254         Payments for services rendered by other than employees       351         Pipeline       602, 603         taxes       305         Property       2212-215		
Miles of pipeline operated at the end of the year       602, 603         Miscellaneous       335         income from noncarrier property       337         Noncarrier       220         property       220         income from       335         Notes to financial statements       122, 123         Oath       1         Officers, general       104         Operated at end of year, miles of pipeline       602, 603         Operating       302, 303         expense accounts       301         Operations, statistics of       600, 601         Other       221         deferred charges       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       602, 603         niles of, operated at end of year       602, 603         taxes       305         Property       2212-215		
Miscellaneous income from noncarrier property items in income and retained  Noncarrier property property property income from 335  Notes to financial statements 220 income from 335  Notes to financial statements 122, 123  Oath Officers, general Operated at end of year, miles of pipeline Operated at end of year, miles of pipeline Operating expense accounts expense accounts revenue accounts 301 Operations, statistics of Other deferred charges Paid in capital, additional Payable to affiliated companies Payments for services rendered by other than employees Payments for services rendered by other than employees Pipeline miles of, operated at end of year taxes 305  Property carrier 212-215		
income from noncarrier property items in income and retained         335           Noncarrier         220           property income from         335           Notes to financial statements         122, 123           Oath         1           Officers, general         104           Operated at end of year, miles of pipeline         602, 603           Operating expense accounts expense accounts         301           Operations, statistics of         600, 601           Other deferred charges         221           Paid in capital, additional         254           Payable to affiliated companies         225           Payments for services rendered by other than employees         351           Pipeline miles of, operated at end of year taxes         602, 603 taxes           Property carrier         212-215		002, 000
items in income and retained         337           Noncarrier         220           property         220           income from         335           Notes to financial statements         122, 123           Oath         1           Officers, general         104           Operated at end of year, miles of pipeline         602, 603           Operating         302, 303           revenue accounts         301           Operations, statistics of         600, 601           Other         deferred charges         221           Paid in capital, additional         254           Payable to affiliated companies         225           Payments for services rendered by other than employees         351           Pipeline         miles of, operated at end of year         602, 603           taxes         305           Property         carrier         212-215		335
Noncarrier       property       220         income from       335         Notes to financial statements       122, 123         Oath       1         Officers, general       104         Operated at end of year, miles of pipeline       602, 603         Operating       sexpense accounts       302, 303         revenue accounts       301         Operations, statistics of       600, 601         Other       600, 601         deferred charges       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       602, 603         miles of, operated at end of year       602, 603         taxes       305         Property       carrier       212-215		
property         220           income from         335           Notes to financial statements         122, 123           Oath         1           Officers, general         104           Operated at end of year, miles of pipeline         602, 603           Operating         302, 303           expense accounts         301           Operations, statistics of         600, 601           Other         221           deferred charges         221           Paid in capital, additional         254           Payable to affiliated companies         225           Payments for services rendered by other than employees         351           Pipeline         602, 603           miles of, operated at end of year         602, 603           taxes         305           Property         2arrier         212-215		
income from       335         Notes to financial statements       122, 123         Oath       1         Officers, general       104         Operated at end of year, miles of pipeline       602, 603         Operating       802, 603         expense accounts       301         Operations, statistics of       600, 601         Other       600, 601         deferred charges       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       602, 603         miles of, operated at end of year       602, 603         taxes       305         Property       2arrier       212-215		220
Oath       1         Officers, general       104         Operated at end of year, miles of pipeline       602, 603         Operating       302, 303         expense accounts       301         Operations, statistics of       600, 601         Other       221         deferred charges       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       602, 603         miles of, operated at end of year       602, 603         taxes       305         Property       2212-215		335
Officers, general       104         Operated at end of year, miles of pipeline       602, 603         Operating       302, 303         expense accounts       301         Operations, statistics of       600, 601         Other       221         deferred charges       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       602, 603         miles of, operated at end of year       602, 603         taxes       305         Property       212-215	Notes to financial statements	122, 123
Operated at end of year, miles of pipeline       602, 603         Operating       302, 303         expense accounts       301         Operations, statistics of       600, 601         Other       221         deferred charges       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       miles of, operated at end of year       602, 603         taxes       305         Property       carrier       212-215	Oath	•
Operating expense accounts Operations, statistics of Operations, statistics of Other deferred charges Paid in capital, additional Payable to affiliated companies Payments for services rendered by other than employees Pipeline miles of, operated at end of year taxes Property carrier  302, 303 301 600, 601  Expenses Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Substitute Sub	Officers, general	
expense accounts       302, 303         revenue accounts       301         Operations, statistics of       600, 601         Other       221         deferred charges       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       602, 603         miles of, operated at end of year       602, 603         taxes       305         Property       212-215	Operated at end of year, miles of pipeline	602, 603
revenue accounts Operations, statistics of Other	Operating	
Operations, statistics of       600, 601         Other       221         Paid in capital, additional       254         Payable to affiliated companies       225         Payments for services rendered by other than employees       351         Pipeline       602, 603         miles of, operated at end of year       602, 603         taxes       305         Property       212-215	expense accounts	
Other deferred charges 221 Paid in capital, additional 254 Payable to affiliated companies 225 Payments for services rendered by other than employees Pipeline miles of, operated at end of year taxes  Property carrier  212-215		
deferred charges 221 Paid in capital, additional 254 Payable to affiliated companies 225 Payments for services rendered by other than employees 351 Pipeline 305, operated at end of year 602, 603 taxes 305 Property 212-215		600, 601
Paid in capital, additional 254 Payable to affiliated companies 225 Payments for services rendered by other than employees 351 Pipeline 501, operated at end of year 602, 603         taxes 305 Property 212-215		004
Payable to affiliated companies  Payments for services rendered by other than employees  Pipeline  miles of, operated at end of year taxes  Property carrier  225 351 602, 603 305		
Payments for services rendered by other than employees Pipeline miles of, operated at end of year taxes Property carrier  351  602, 603 305		
Pipeline miles of, operated at end of year taxes 802, 603 305 Property carrier 212-215		
miles of, operated at end of year taxes  Property carrier  602, 603 305 212-215		351
taxes 305 Property 212-215		ഭവാ ഭവാ
Property 212-215		
carrier 212-215		300
	l ' '.	212-215
nonourner		
	Honoumor	due des ❤

INDEX (Continued)	
<u>Schedule</u>	Page No.
Receivables from affiliated companies	200
Reserve	
amortization	218, 219
depreciation - carrier property	216
depreciation - undivided joint interest property	217
Respondent, identity of	1
Retained income	
appropriated	118
dividend appropriation of	119
statement	119
unappropriated, at end of year	119
Revenue accounts, operating	301
Securities	
investment in, made during the year	202-205
investment of affiliated companies	202, 203
sold or otherwise disposed of during the year	202-205
Service not rendered by employees, payment for	351
Statement of cash flows	120, 121
Statistics of operations	600, 601
Stock	,
capital	250, 251
changes during year	252, 253
issued or assumed during the year, purposes of	252, 253
Stockholders report	3
Taxes	
federal income	230, 231
pipeline	305
Treasury stock	113
Unappropriated retained income statement	119
Undivided joint interest property	214, 215
Verification	1

FERC FORM NO. 6 (ED. 12-00)