		YEAR	2017	
	ANNUAL REPORT	-		
	of the			
NAME	NorthStar Planned Unit Development Wate	r & Wastewa	ter	
LOCATION	Helena, MT 59601			
	PRIVATE WATER UTII	ITY		
2	TO THE			
PUBLIC SERVICE COMMISSION				
Sund				
FOR THE `	YEAR ENDING December 31, 2017	7		
Form No. 402-A (01	/2009)			

General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2 Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4 For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- 5 Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- 7 If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8 This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

Table of Contents

SCHEDULE	PAGE
Identification	2
Income Statement	3
Balance Sheet	4
Contributions in Aid of Construction	5
Accumulated Depreciation and Amortization of Utility Plant	6
Capital Stock	6
Retained Earnings	6
Proprietary Capital	6
Long Term Debt	6
Water Utility Plant Accounts	7
Analysis of Accumulated Deprecation by Primary Account	8
Payments For Services Rendered by Other Than Employees	9
Water Operation and Maintenance Expense	9
Water Customers	10
Operating Statistics	10

REPORT OF

North Star Development, LLC

	P.O. Box 5104, Helena, MT 59604					
-	(address)		(city, state, zip code)			
For Year Er	nded	2017	-			
Date Utility	First Organized	2004	_			
Telephone	Number	406-459-4004	-			

Location of books and records

3186 Hwy 12E, Helena MT

Contacts						
Name	Name Title Principal Business Address					
Person to send correspondence: Joe Scanlon	MGR	5265 Collins, Helena MT 59602				
Person who prepared this report: Leroy Beeby	Consultant	1620 Townsend Ave Helena, MT 59601 406-431-9411				
Officers and Managers:						
Total Officer and Manager (Compensation					

Ownership					
Report every corporation or person owning interest or holding directly 5 percent or more of the voting securities of the reporting utility					
Name	Percent Ownership in Utility	Principle Business Address	Amt Pd by Utility		
BCCL, LLC	50%	PO Box 5104, 59604	\$0		
Joe Scanlon	25%	5265 Collins, 59602	\$0		
Doug Dotoroon	12 500/	9959 Dougloo Cirolo	<u>۴</u> ۵		
Doug Peterson	12.50%	8858 Douglas Circle	\$0		
Linda Peterson	12.50%	Helena MT 59602	\$0		

INCOME STATEMENT					
ACCOUNT NAME	(Current Year	Previo	ous Year	
Metered		00.011.00		00.004.00	
Residential		26,211.02		30,621.86	
Commercial					
Industrial					
Other					
Unmetered		4.40 700 40		40 70 4 07	
Water		146,726.43		42,794.07	
Sewer		90,964.86		88,001.80	
Industrial					
Fire Protection					
Bulk Sales					
Sale of Materials					
Other - Hookup Fees, repairs		2,500.00		5,106.14	
TOTAL OPERATING REVENUE:	\$	266,402.31	\$ 2	66,523.87	
OPERATING EXPENSES:					
Operation and Maintenance Expense		136,104.23		39,672.00	
Depreciation Expense		56,857.00		56,857.00	
Taxes Other than Income					
Deferred Federal Income Taxes					
Deferred State Income Taxes					
TOTAL OPERATING EXPENSES	\$	192,961.23	\$1	96,529.00	
NET INCOME (LOSS) from OPERATIONS	\$	73,441.08	\$	69,994.87	
Other Income:					
Non Utility Income					
Late Fees & Fines		60.00		445.00	
System Repair		3,842.20			
TOTAL OTHER INCOME	\$	3,902.20	\$	445.00	
	Ŧ	0,00=.=0	Ŧ		
Other Deductions:					
Non-Utility Expenses					
Interest Expense		55,914.52		47,989.07	
TOTAL OTHER DEDUCTIONS	\$	55,914.52	\$	47,989.07	
NET INCOME (LOSS)		\$21,428.76	\$	22,450.80	
		Ψ21,720.70	Ψ	, .00.00	

COMPA	ARATIVE BAI	LANC	E SHEET		
ACCOUNT NAME		Cı	urrent Year		Previous Year
ASSETS:					
Utility Plant in Service			1,211,762.23		1,211,762.23
Less: Accumulated Deprec. & Arr	nort.		457,740.00		400,883.00
NET UTILITY PLANT	\$	6	754,022.23	\$	810,879.23
Cash	Г		40,363.34		26,918.31
Customer Accounts Receivable			59,869.98		42,205.53
Other Assets (Specify)			00,000.00		42,200.00
Undeposited funds			8,710.20		14,450.79
Short Term Loan - Chovanak			7,500.00		14,400.75
Inventory			7,000.00		
TOTAL ASSETS OTHER THAN UT		\$	116,443.52	\$	83,574.63
TOTAL ASSETS		\$	870,465.75	\$	894,453.86
		Φ	670,405.75	Φ	094,403.00
CAPITAL Proprietary Capital			500.00		500.00
Preferred Stock Issued					
Other Paid in Capital			14,416.83		07 000 07
Retained Earnings			14,410.03		87,988.07 (480.00)
		\$	14,916.83	\$	88,008.07
LIABILITIES	_				
	ed to bank balance		805,878.66		806,445.79
Accounts Payable			,		
Notes Payable					
Customer Deposits					
Accrued Taxes					
Other Liabilities (Specify)					
Interest Payable			49,670.26		
Advances for Construction					
Contributions in aid of Construction					
TOTAL LIABILITIES		\$	855,548.92	\$	806,445.79
TOTAL LIABILITIES AND CAPITA	L	\$	870,465.75	\$	894,453.86

ACCOUNT 108 Current Year Previous Y					
Balance at First of Year	400,883.00	344,026.00			
Credits During the Year:	56,857.00	56,857.00			
Accruals Charged to Depreciation Account					
Salvage					
Other Credits (Specify):					
· · · · · · · · · · · · · · · · · · ·					
Total Credits	\$ 457,740.00	\$ 400,883.00			
Debits During the Year: Book Cost of Plant Retired Cost of Removal Other Debits (Specify):					
Book Cost of Plant Retired	\$	\$			
Book Cost of Plant Retired Cost of Removal Other Debits (Specify):	\$ -	\$ -			

Contributions in Aid of Construction					
Report below all contractor and developer agreements ar line extension agreements from which cash or property	Indicate				
was received during the year	Cash	Property	Amount		
TOTAL DURING THE YEAR			\$-		

Accumulated Deferred Income Taxes				
Description	Amount			
Accumulated Deferred Income Taxes				
Federal				
State				
Total Accumulated Deferred Income Taxes	\$ -			

Capital Stock						
	Common Stock	Preferred Stock				
Par or stated value per share						
Shares Authorized						
Shares Issued and Outstanding						
Total par value of stock issued						
Dividends declared per share for year						

Retained Earnings					
	Appropriated	U	nappropriated		
Balance at first of year		\$	87,988.07		
Changes during year:					
Net Income (loss)		\$	21,428.76		
Dividends					
Other (Specify):					
Chovanak Draw		\$	(95,000.00)		
Balance end of year			\$ 14,416.83		

Proprietary Capital				
	Proprietor or Partner	Partner		
Balance at first of year	\$ 500.00			
Changes during year (Specify):				
Balance at end of year				

Lor	Long Term Debt					
	Prin	cipal at Balance				
Description of Obligation	Rate		Payment		Sheet Date	
Farmers State Bank	8.75%	\$	6,331.39	\$	805,878.66	
Total		\$	6,331.39	\$	805,878.66	

	Water U	tility Plant Acc	ounts		
Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
339	Other Plant and Misc. Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Consolidated since Inception	\$ 1,211,762.23			\$ 1,211,762.23
Total W	ater Plant	\$-	\$-	\$-	\$-

	Analysis of Accumulated Depreciation by Primary Account							
Acct No.	Account		Average	Depr. Rate Applied	Accumulated Depreciation Beginning of Year	Debits	Credits	Accumulated Depreciation End of Year
304	Structures and Improvements							
305	Collecting and Impounding Reservoirs							
306	Lake River and Other Intakes							
307	Wells and Springs							
308	Infiltration Galleries and Tunnels							
	Supply Mains							
310	Power Generation Equipment							
311	Pumping Equipment							
320	Water Treatment Equipment							
330	Distribution Reservoirs and Standpipes							
331	Transmission and Distribution Mains							
333	Services							
334	Meters and Meter Installations							
335	Hydrants							
339	Other Plant and Misc. Equipment							
	Office Furniture and Equipment							
	Transportation Equipment							
342	Stores Equipment							
343	Tools, Shop & Garage Equipment							
	Laboratory Equipment							
	Power Operated Equipment							
	Communication Equipment							
	Miscellaneous Equipment							
	Other Tangible Plant							
	Consolidated	30	5%		\$ 400,883.00		\$ 56,857.00	\$ 457,740.00
тот					\$ -	\$-	\$ -	\$ -

Water Operation and Maintenance Expe	nse
Account Name	Amount
Salaries and Wages - Employees	
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pension and Benefits	
Purchased Water	
Purchased Power	31,136.75
Fuel for Power Production	
Chemicals	1,706.00
Materials and Supplies	12,193.31
Contractual Services	90,945.71
Rents	
Transportation Expense	
Insurance Expense	
Regulatory Commission Expense	
Bad Debt Expense	122.46
TOTAL	\$ 136,104.23

Payments for Services Rendered by Other than Employees Report all information concerning rate, management, construction advertising, labor relations, public relations or other similar services rendered the respondent of which the aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient	Amount	Description of Service
Chemical Montana	1,696.00	Chemicals
Chovanak	12,500.00	Management
DEQ	534.00	Testing
JoraTek	18,122.19	Bookkeeping, Postage, Phone, etc.
NWE	31,136.75	Purchased Power
Wolfe Water Management	64,766.21	Repairs, Maintenance

Sources of Water Supply							
Surface Water:	River:	Lake: _		Stream:		Impounding Reservoir:	
Ground Water:	No. of Springs	:	_ No. of	Shallow Well	ls: _	No. of Deep Wells:6	

Reservoirs, Standpipes, and Purification System					
No. of Reservoirs: <u>8</u>	Capacity in Gallons:320,000				
No. of Standpipes: Method of Purification:	Capacity in Gallons:				

Services and Meters									
Size->	1/2"	5/8"	1 in	1 1/2 in	2 in	3 in	4 in	6 in	
Services		279		11					
Meters									

Number and Classification of Consumers							
	Be	eginning of Ye	ar		End of Year		
Classification	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase (Decrease)
Residential	288		288				
Commercial							
Industrial	38		38				
Fire Hydrants							
Governmental							
All Other							
Total	326.00	-	326.00	_	_	_	-

Total Pumping Station Statistics
Total Amount of Water Obtained by all methods during the year:37,588,800gals. Maximum Water obtained all methods during any one day:gals. Minimum Amount of Water obtained all methods during one day:gals. Range of ordinary pressure on mains50 lbs to70 lbs Range of fire pressure in mains50 lbs to70 lbs

Affidavit

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We, the undersigned, on our oath do severally say that the foregoing return of

water utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.

(Signature)

(Signature)

Subscribed and sworn before me this _____ day of _____, 20 _____

(SEAL)