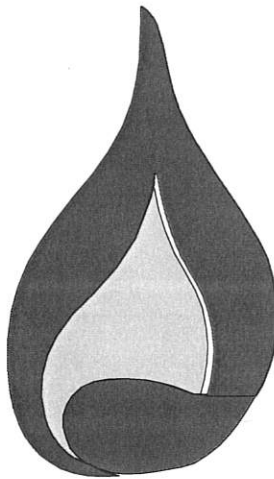


YEAR ENDING 2019

ANNUAL REPORT  
OF  
Havre Pipeline Company, LLC

Docket 2020.02.017



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

# Havre Pipeline Company, LLC Annual Report

## Table of Contents

Description		Schedule
Identification		1
Board of Directors	not applicable	2
Officers		3
Corporate Structure	not applicable	4
Corporate Allocations	not applicable	5
Affiliate Transactions - To the Utility		6
Affiliate Transactions - By the Utility	not applicable	7
Montana Utility Income Statement		8
Montana Revenues		9
Montana Operation and Maintenance Expenses		10
Montana Taxes Other Than Income		11
Payments for Services		12
Political Action Committees/Political Contributions	not applicable	13
Pension Costs	not applicable	14
Other Post Employment Benefits	not applicable	15
Top Ten Montana Compensated Employees	not applicable	16
Top Five Corporate Compensated Employees	not applicable	17
Balance Sheet		18

continued on next page

Description			Schedule
Montana Plant in Service			19
Montana Depreciation Summary			20
Montana Materials and Supplies			21
Montana Regulatory Capital Structure			22
Statement of Cash Flows			23
Long Term Debt	not applicable		24
Preferred Stock	not applicable		25
Common Stock	not applicable		26
Montana Earned Rate of Return			27
Montana Composite Statistics			28
Montana Customer Information			29
Montana Employee Counts	not applicable		30
Montana Construction Budget			31
Transmission, Distribution and Storage Systems			32
Sources of Gas Supply			33
MT Conservation and Demand Side Mgmt. Programs	not applicable		34
Montana Consumption and Revenues			35
Natural Gas Universal System Benefits Programs	not applicable		36a
Montana Conservation and Demand Side Mgmt. Programs	not applicable		36b

Sch. 1	IDENTIFICATION	
1		
2	Legal Name of Respondent:	Havre Pipeline Company, LLC
3		
4	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
5		
6	Date Utility Service First Offered in Montana:	10/1/1995
7		
8	Person Responsible for Report:	Crystal D. Lail
9		
10	Telephone Number for Report Inquiries:	(406) 497-2759
11		
12	Address for Correspondence Concerning Report:	11 East Park Street
13		Butte, MT 59701
14		
15		
16		
17		
18	Control Over Respondent:	
19	If direct control over respondent is held by another entity, provide below the name, address,	
20	means by which control is held and percent ownership of controlling entity:	
21		
22	1a. Name and address of the controlling organization or person:	
23		NorthWestern Corporation
24		3010 West 69th Street
25		Sioux Falls, SD 57108
26		
27	1b. Means of which control was held:	Managing Member
28		
29	1c. Percent Ownership	96.04%
30		

Sch. 3		OFFICERS		
		Title	Department Supervised	Name
1				
2				
3				
4		President		Michael Cashell
5				
6		Vice President		Bleau LaFave
7				
8		Vice President		Marc Mullooney
9				
10		Treasurer		Crystal Lail
11				
12		Secretary		Tim Olson
13				
14		Assistant Secretary		Emily Larkin Folsom
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
		Reflects active officers as of December 31, 2019.		

Sch. 6	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY				
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% of Total Affil. Rev. Charges to MT Utility
1	<b>Nonutility Subsidiaries</b>				
2					
3					
4		<b>Total Nonutility Subsidiaries</b>		\$0	\$0
5	<b>Total Nonutility Subsidiaries Revenues</b>			\$0	
6					
7					
8	<b>Utility Subsidiaries</b>				
9					
10		NorthWestern Corporation	Management Services	\$500,400	\$500,400
11		NorthWestern Corporation	Labor Cost	1,327,592	1,327,592
12					
13	<b>Total Utility Subsidiaries</b>			\$1,827,992	\$1,827,992
14	<b>Total Utility Subsidiaries Revenues</b>				
15	<b>TOTAL AFFILIATE TRANSACTIONS</b>			\$1,827,992	\$1,827,992

Sch. 8	MONTANA UTILITY INCOME STATEMENT - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	400 Operating Revenues	\$ 2,675,720	\$ 3,117,455	-14.17%
3				
4	<b>Total Operating Revenues</b>	2,675,720	3,117,455	-14.17%
5				
6	<b>Operating Expenses</b>			
7				
8	401 Operation Expense	2,418,360	2,206,848	9.58%
9	402 Maintenance Expense	426,851	425,980	0.20%
10	403 Depreciation Expense	416,583	414,993	0.38%
11	404-405 Amort. & Depletion of Gas Plant	1,810	1,810	0.00%
12	406 Amort. of Plant Acquisition Adj.	-	-	-
13	407.3 Regulatory Amortizations - Debit	-	-	-
14	407.4 Regulatory Amortizations - Credit	-	-	-
15	408.1 Taxes Other Than Income Taxes	639,456	642,344	-0.45%
16	409.1 Income Taxes-Federal	-	-	-
17	-Other	-	-	-
18	410.1 Deferred Income Taxes-Dr.	-	-	-
19	411.1 Deferred Income Taxes-Cr.	-	-	-
20	411.4 Investment Tax Credit Adj.	-	-	-
21				
22	<b>Total Operating Expenses</b>	3,903,060	3,691,975	5.72%
23	<b>NET OPERATING INCOME</b>	\$ (1,227,340)	\$ (574,520)	-113.63%

Sch. 9	MONTANA REVENUES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year	Last Year Montana	% Change
1				
2	<b>Core Distribution Business Units</b>			
3	<b>(DBUs)</b>			
4	440 Residential	\$ 5,573	\$ 26,175	-78.71%
5	442.1 Commercial	1,393	5,682	-75.48%
6	442.2 Industrial Firm	-	-	-
7	445 Public Authorities	-	-	-
8	448 Interdepartmental Sales	-	-	-
9	491.2 CNG Station	-	-	-
10				
11	<b>Total Sales to Core DBUs</b>	6,966	31,857	-78.13%
12				
13	447 Sales for Resale			
14				
15	<b>Total Sales of Natural Gas</b>	6,966	31,857	-78.13%
16				
17	496.1 Provision for Rate Refunds			
18				
19	<b>Total Revenue Net of Rate Refunds</b>	6,966	31,857	-78.13%
20				
21	489.1 Gathering	1,434,399	1,762,849	-18.63%
22	489.2 Transmission	1,082,305	1,131,966	-4.39%
23				
24	<b>Total Revenues From Transportation</b>	2,516,704	2,894,815	-13.06%
25				
26	Miscellaneous Revenues	152,050	190,783	-20.30%
27				
28	<b>Total Other Operating Revenue</b>	152,050	190,783	-20.30%
29	<b>TOTAL OPERATING REVENUE</b>	\$ 2,675,720	\$ 3,117,455	-14.17%
30				
31				
32				
33				
34				
35				
36				
37				



Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Gas Raw Materials</b>			
2	<b>Gas Raw Materials-Operation</b>			
3	728 Liquefied Petroleum Gas	\$ -	\$ -	-
4	735 Miscellaneous Production Expenses	-	-	-
5	<b>Total Operation-Gas Raw Materials</b>	-	-	-
6				
7	<b>Gas Raw Materials-Maintenance</b>			
8	741 Structures & Improvements	-	-	-
9	<b>Total Maintenance-Gas Raw Materials</b>	-	-	-
10	<b>Total Gas Raw Materials</b>	-	-	-
11	<b>Production Expenses</b>			
12				
13	<b>Production Maintenance</b>			
14	762 Maint. of Gathering Structures	-	-	-
15	763 Maint. of Producing Gas Wells	-	-	-
16	764 Maint. of Field Lines	30,426	44,696	-31.93%
17	765 Maint. of Field Compressor Stations	231,305	306,267	-24.48%
18	766 Maint. of Field Meas. & Reg. Stations	2,280	1,049	117.35%
19	767 Maint. of Purification Equipment	65,476	62,480	4.80%
20	769 Maint. of Other Equipment	-	-	-
21	<b>Total Maintenance - Production</b>	329,487	414,492	-20.51%
22				
23	<b>Production &amp; Gathering-Operation</b>			
24	750 Supervision & Engineering	12,155	13,848	-12.23%
25	751 Maps & Records	-	-	-
26	752 Gas Wells Expenses	-	-	-
27	753 Field Lines Expenses	13,699	25,931	-47.17%
28	754 Field Compressor Station Expense	525,733	519,313	1.24%
29	755 Field Comp. Station Fuel & Power	-	-	-
30	756 Field Meas. & Reg. Station Expense	333,401	333,081	0.10%
31	757 Dehydration Expense	95,894	91,108	5.25%
32	758 Gas Well Royalties	-	-	-
33	759 Other Expenses	113,076	116,837	-3.22%
34	760 Rents	-	-	-
35	<b>Total Oper.-Production &amp; Gathering</b>	1,093,958	1,100,118	-0.56%
36				
37	<b>Other Gas Supply Expense-Operation</b>			
38	800 NG Wellhead Purchases	-	-	-
39	803 NG Transmission Line Purchases	-	-	-
40	805 Other Gas Purchases	-	-	-
41	805 Purchased Gas Cost Adjustments	-	-	-
42	805 Incremental Gas Cost Adjustments	-	-	-
43	805 Deferred Gas Cost Adjustments	-	-	-
44	806 Exchange Gas	-	-	-
45	807 Well Expenses-Purchased Gas	23,229	17,417	33.37%
46	807 Purch. Gas Meas. Stations-Oper.	-	-	-
47	807 Purch. Gas Meas. Stations-Maint.	-	-	-
48	807 Purch. Gas Calculations Expenses	-	-	-
49	808 Other Purchased Gas Expenses	-	-	-
50	808 Gas Withdrawn from Storage -Dr.	-	-	-
51	809 Gas Delivered to Storage -Cr.	-	-	-
52	810 Gas Used-Comp. Station Fuel-Cr.	-	-	-
53	811 Gas Used-Products Extraction-Cr.	-	-	-
54	812 Gas Used-Other Utility Oper.-Cr.	-	-	-
55	813 Other Gas Supply Expenses	-	-	-
56	<b>Total Other Gas Supply Expenses</b>	23,229	17,417	33.37%
57	<b>Total Production Expenses</b>	1,446,674	1,532,027	-5.57%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Storage Expenses</b>			
2				
3	<b>Underground Storage-Operation</b>			
4	814 Supervision & Engineering	-	-	-
5	815 Maps & Records	-	-	-
6	816 Wells	-	-	-
7	817 Lines	-	-	-
8	818 Compressor Station	-	-	-
9	819 Compressor Station Fuel & Power	-	-	-
10	820 Measuring & Regulating Station	-	-	-
11	821 Purification	-	-	-
12	824 Other Expenses	-	-	-
13	825 Storage Well Royalties	-	-	-
14	826 Rents	-	-	-
15	<b>Total Operation-Underground Storage</b>	-	-	-
16				
17	<b>Underground Storage-Maintenance</b>			
18	830 Supervision & Engineering	-	-	-
19	831 Structures & Improvements	-	-	-
20	832 Reservoirs & Wells	-	-	-
21	833 Lines	-	-	-
22	834 Compressor Station Equipment	-	-	-
23	835 Meas. & Reg. Station Equipment	-	-	-
24	836 Purification Equipment	-	-	-
25	837 Other Equipment	-	-	-
26	<b>Total Maintenance-Underground Storage</b>	-	-	-
27	<b>Total Underground Storage Expenses</b>	-	-	-
28	<b>Transmission Expenses</b>	-	-	
29	<b>Transmission-Operation</b>			
30	850 Supervision & Engineering	44,279	44,237	0.09%
31	851 System Control & Load Dispatching	-	-	-
	852 Communications System Expenses	-	-	-
32	853 Compressor Station Labor & Expense	177,993	213,914	-16.79%
33	855 Other Fuel & Power for Comp. Stat.	-	-	-
34	856 Mains	-	1,301	-100.00%
35	857 Measuring & Regulating Station	62,782	73,466	-14.54%
36	858 Transmission & Comp.-By Others	-	-	-
37	859 Other Expenses	706,403	756,246	-6.59%
38	860 Rents	-	-	-
39	<b>Total Operation-Transmission</b>	991,457	1,089,164	-8.97%
40	<b>Transmission-Maintenance</b>			
41	861 Supervision & Engineering	-	-	-
42	862 Structures & Improvements	-	-	-
43	863 Mains	2,247	3,781	-40.57%
44	864 Compressor Station Equipment	83,636	-	-
45	865 Meas. & Reg. Station Equipment	11,481	7,707	48.97%
46	867 Other Equipment	-	-	-
47	<b>Total Maintenance-Transmission</b>	97,364	11,488	>300.00%
48	<b>Total Transmission Expenses</b>	1,088,821	1,100,652	-1.07%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Distribution Expenses</b>			
2	<b>Distribution-Operation</b>			
3	870 Supervision & Engineering	-	-	-
4	871 Load Dispatching	-	-	-
5	872 Compressor Station Labor & Expense	-	-	-
6	873 Compressor Station Fuel and Power	-	-	-
7	874 Mains and Services	-	-	-
8	875 Meas. & Reg. Station-General	-	-	-
9	876 Meas. & Reg. Station-Industrial	-	-	-
10	877 Meas. & Reg. Station-City Gate	-	-	-
11	878 Meter & House Regulator	-	-	-
12	879 Customer Installations	-	-	-
13	880 Other Expenses	-	-	-
14	881 Rents	-	-	-
15	<b>Total Operation-Distribution</b>	-	-	-
16	<b>Distribution-Maintenance</b>			
17	885 Supervision & Engineering	-	-	-
18	886 Structures & Improvements	-	-	-
19	887 Mains	-	-	-
20	889 Meas. & Reg. Station Exp.-General	-	-	-
21	890 Meas. & Reg. Station Exp.-Industrial	-	-	-
22	891 Meas. & Reg. Station Exp.-City Gate	-	-	-
23	892 Services	-	-	-
24	893 Meters & House Regulators	-	-	-
25	894 Other Equipment	-	-	-
26	<b>Total Maintenance-Distribution</b>	-	-	-
27	<b>Total Distribution Expenses</b>	-	-	-
28	<b>Customer Accounts Expenses</b>			
29	<b>Customer Accounts-Operation</b>			
30	901 Supervision	-	-	-
31	902 Meter Reading	-	-	-
32	903 Customer Records & Collection	-	-	-
33	904 Uncollectible Accounts	-	-	-
34	905 Miscellaneous Customer Accounts	-	-	-
35	<b>Total Customer Accounts Expenses</b>	-	-	-
36				
37	<b>Customer Service &amp; Information Expenses</b>			
38	<b>Customer Service-Operation</b>			
39	907 Supervision	-	-	-
40	908 Customer Assistance	-	-	-
41	909 Inform. & Instructional Advertising	-	-	-
42	910 Misc. Customer Service & Inform.	-	-	-
43	<b>Total Customer Service &amp; Information Exp.</b>	-	-	-
44				
45	<b>Sales Expenses</b>			
46	<b>Sales-Operation</b>			
47	911 Supervision	-	-	-
48	912 Demonstrating & Selling	-	-	-
49	913 Advertising	-	-	-
50	916 Miscellaneous Sales	-	-	-
51	<b>Total Sales Expenses</b>	-	-	-

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Administrative &amp; General Expenses</b>			
2	<b>Admin. &amp; General - Operation</b>			
3	920 Administrative & General Salaries	450	99	>300.00%
4	921 Office Supplies & Expenses	106	24	>300.00%
5	922 Administrative Exp. Transferred-Cr.	-	-	-
6	923 Outside Services Employed	68	11	>300.00%
7	924 Property Insurance	-	-	-
8	925 Legal & Claim Department	-	-	-
9	926 Employee Pensions & Benefits	309,059	7	>300.00%
10	928 Regulatory Commission Expenses	-	-	-
11	930 Miscellaneous General Expenses	21	5	>300.00%
12	931 Rents	12	3	300.00%
13	<b>Total Operation-Admin. &amp; General</b>	309,716	149	>300.00%
14	<b>Admin. &amp; General - Maintenance</b>			
15	935 General Plant			-
16	<b>Total Admin. &amp; General Expenses</b>	309,716	149	>300.00%
17	<b>TOTAL OPER. &amp; MAINT. EXPENSES</b>	\$ 2,845,211	\$ 2,632,828	8.07%
18				
19				
20				
21				
22				

Sch. 11	MONTANA TAXES OTHER THAN INCOME - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1				
2	Montana Consumer Counsel	\$751	\$547	37.30%
3	Montana Public Service Commission	2,554	2,592	-1.46%
4	Property Taxes	564,662	571,101	-1.13%
5	Taxes associated with Payroll/Labor	70,833	67,627	4.74%
6	Vehicle Use Taxes	656	477	37.42%
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	<b>TOTAL TAXES OTHER THAN INCOME</b>	<b>\$639,456</b>	<b>\$642,344</b>	<b>-0.45%</b>

Sch. 12		PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES 1/		
		Name of Recipient	Nature of Service	Total
1		ALME CONSTRUCTION, INC.	Construction	96,044
2		BLACK BUTTE ELECTRIC	Installation Service	14,568
3		DIAGNOSTIC PEST SOLUTIONS	Pest Control Service	18,537
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
		<b>Total of Payments Set Forth Above</b>		<b>\$ 110,612</b>
		1/ This schedule includes payments for professional services over \$10,000.		

Sch. 18	BALANCE SHEET			
	Account Title	This Year	Last Year	% Change
1	<b>Assets and Other Debits</b>			
2	<b>Utility Plant</b>			
3	101 Plant in Service	\$ 49,400,564	\$ 49,238,985	0.33%
4	101.1 Property Under Capital Leases	-	-	-
5	105 Plant Held for Future Use	-	-	-
6	107 Construction Work in Progress	41,302	6,603	>300.00%
7	108 Accumulated Depreciation Reserve	(36,089,893)	(35,765,394)	0.91%
8	108.1 Accumulated Depreciation - Capital Leases	-	-	-
9	111 Accumulated Amortization & Depletion Reserves	-	-	-
10	114 Electric Plant Acquisition Adjustments	-	-	-
11	115 Accumulated Amortization-Electric Plant Acq. Adj.	-	-	-
12	116 Utility Plant Adjustments	-	-	-
13	117 Gas Stored Underground-Noncurrent	-	-	-
14	<b>Total Utility Plant</b>	<b>13,351,973</b>	<b>13,480,194</b>	<b>-0.95%</b>
15	<b>Other Property and Investments</b>			
16	121 Nonutility Property	-	-	-
17	122 Accumulated Depr. & Amort.-Nonutility Property	-	-	-
18	123.1 Investments in Assoc Companies and Subsidiaries	-	-	-
19	124 Other Investments	-	-	-
20	128 Miscellaneous Special Funds	-	-	-
21	LT Portion of Derivative Assets - Hedges	-	-	-
22	<b>Total Other Property &amp; Investments</b>	<b>-</b>	<b>-</b>	<b>-</b>
23	<b>Current and Accrued Assets</b>			
24	131 Cash	448,590	314,967	42.42%
25	134 Other Special Deposits	-	-	-
26	135 Working Funds	-	-	-
27	136 Temporary Cash Investments	-	-	-
28	141 Notes Receivable	-	-	-
29	142 Customer Accounts Receivable	(9,659)	(1,936)	>300.00%
30	143 Other Accounts Receivable	260,423	543,104	-52.05%
31	144 Accumulated Provision for Uncollectible Accounts	-	-	-
32	145 Notes Receivable-Associated Companies	-	-	-
33	146 Accounts Receivable-Associated Companies	90,926	2,746	>300.00%
34	151 Fuel Stock	-	-	-
35	154 Plant Materials and Operating Supplies	733,799	661,963	10.85%
36	164 Gas Stored - Current	-	-	-
37	165 Prepayments	-	-	-
38	171 Interest and Dividends Receivable	-	-	-
40	172 Rents Receivable	-	-	-
41	173 Accrued Utility Revenues	-	-	-
42	174 Miscellaneous Current & Accrued Assets	-	-	-
43	175 Derivative Instrument Assets (175)	-	-	-
44	(Less) Long-Term Portion of Derivative Instrument Assets	-	-	-
45	176 LT Portion of Derivative Assets - Hedges	-	-	-
46	(less) LT Portion of Derivative Assets - Hedges	-	-	-
47	<b>Total Current &amp; Accrued Assets</b>	<b>1,524,079</b>	<b>1,520,844</b>	<b>0.21%</b>
48	<b>Deferred Debits</b>			
49	181 Unamortized Debt Expense	-	-	-
50	182 Regulatory Assets	369,731	369,731	0.00%
51	183 Preliminary Survey and Investigation Charges	-	-	-
52	184 Clearing Accounts	-	-	-
53	185 Temporary Facilities	-	-	-
54	186 Miscellaneous Deferred Debits	-	-	-
55	189 Unamortized Loss on Reacquired Debt	-	-	-
56	190 Accumulated Deferred Income Taxes	-	-	-
57	191 Unrecovered Purchased Gas Costs	-	-	-
58	<b>Total Deferred Debits</b>	<b>369,731</b>	<b>369,731</b>	<b>0.00%</b>
59	<b>TOTAL ASSETS and OTHER DEBITS</b>	<b>\$ 15,245,783</b>	<b>\$ 15,370,769</b>	<b>-0.81%</b>

Schedule 18

Sch. 18	cont.	BALANCE SHEET		
	Account Title	This Year	This Year	% Change
1	<b>Liabilities and Other Credits</b>			
2	<b>Proprietary Capital</b>			
3	201 Common Stock Issued	\$ -	\$ -	-
4	204 Preferred Stock Issued	-	-	-
5	207 Premium on Capital Stock	-	-	-
6	211 Miscellaneous Paid-In Capital	-	-	-
7	213 Discount on Capital Stock	-	-	-
8	214 Capital Stock Expense	-	-	-
9	215 Appropriated Retained Earnings	-	-	-
10	216 Unappropriated Retained Earnings	13,158,687	14,385,299	-8.53%
12	217 Reacquired Capital Stock	-	-	-
13	219 Accumulated Other Comprehensive Income	-	-	-
14	<b>Total Proprietary Capital</b>	<b>13,158,687</b>	<b>14,385,299</b>	<b>-8.53%</b>
15	<b>Long Term Debt</b>			
16	221 Bonds	-	-	-
17	223 Advances in Associated Companies	-	-	-
18	224 Other Long Term Debt	-	-	-
19	226 (Less) Unamortized Discount on Long Term Debt-Debit	-	-	-
20	<b>Total Long Term Debt</b>	<b>-</b>	<b>-</b>	<b>-</b>
21	<b>Other Noncurrent Liabilities</b>			
22	227 Obligations Under Capital Leases-Noncurrent	-	-	-
23	228.1 Accumulated Provision for Property Insurance	-	-	-
24	228.2 Accumulated Provision for Injuries and Damages	-	-	-
25	228.3 Accumulated Provision for Pensions and Benefits	-	-	-
26	228.4 Accumulated Miscellaneous Operating Provisions	-	-	-
27	229 Accumulated Provision for Rate Refunds	-	-	-
28	230 Asset Retirement Obligations	-	-	-
29	<b>Total Other Noncurrent Liabilities</b>	<b>-</b>	<b>-</b>	<b>-</b>
30	<b>Current and Accrued Liabilities</b>			
31	231 Notes Payable	-	-	-
32	232 Accounts Payable	100,564	15,955	>300.00%
33	233 Notes Payable to Associated Companies	-	-	-
34	234 Accounts Payable to Associated Companies	1,329,088	312,409	>300.00%
35	235 Customer Deposits	-	-	-
36	236 Taxes Accrued	283,901	286,171	-0.79%
37	237 Interest Accrued	-	-	-
39	238 Dividends Declared	-	-	-
40	241 Tax Collections Payable	-	-	-
41	242 Miscellaneous Current and Accrued Liabilities	3,812	1,204	216.61%
42	243 Obligations Under Capital Leases-Current	-	-	-
43	244 Derivative Instrument Liabilities	-	-	-
44	245 Derivative Instrument Liabilities - Hedges	-	-	-
45	<b>Total Current and Accrued Liabilities</b>	<b>1,717,365</b>	<b>615,739</b>	<b>178.91%</b>
46	<b>Deferred Credits</b>			
47	252 Customer Advances for Construction	-	-	-
48	253 Other Deferred Credits	-	-	-
49	254 Regulatory Liabilities	369,731	369,731	0.00%
50	255 Accumulated Deferred Investment Tax Credits	-	-	-
51	257 Unamortized Gain on Reacquired Debt	-	-	-
52	281-283 Accumulated Deferred Income Taxes	-	-	-
53	<b>Total Deferred Credits</b>	<b>369,731</b>	<b>369,731</b>	<b>0.00%</b>
54	<b>TOTAL LIABILITIES and OTHER CREDITS</b>	<b>\$ 15,245,783</b>	<b>\$ 15,370,769</b>	<b>-0.81%</b>
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				

Schedule 18A



Sch. 19	MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Intangible Plant</b>			
2	2301 Organization	\$0	\$0	-
3	2302 Franchises and Consents	-	-	-
4	2303 Miscellaneous Intangible Plant	-	-	-
5	<b>Total Intangible Plant</b>	-	-	-
6				
7	<b>Production Plant</b>			
8	2325 Gas Leaseholds	303,749	303,749	0.00%
9	2327 Field Compressor Structure	529,116	529,116	0.00%
10	2328 Field Mea & Reg Structure	861,308	861,308	0.00%
11	2330 Well Construction	-	-	-
12	2331 Well Equipment	-	-	-
13	2332 Field Lines	11,217,984	11,236,249	-0.16%
14	2333 Field Compressor Equipment	9,162,429	9,158,225	0.05%
15	2334 Measuring & Regulating Equip.	990,386	949,712	4.28%
	2336 Purification Equipment	2,464,084	2,464,084	0.00%
16	2337 Other Equipment	324,787	318,180	2.08%
17	<b>Total Production Plant</b>	25,853,845	25,820,623	0.13%
18				
19	<b>Underground Storage Plant</b>			
20	2350 Land and Land Rights	-	-	-
21	2351 Structures and Improvements	-	-	-
22	2352 Wells	-	-	-
23	2353 Lines	-	-	-
24	2354 Compressor Station Equipment	-	-	-
25	2355 Measuring & Regulating Equip.	-	-	-
26	2356 Purification Equipment	-	-	-
27	2357 Other Equipment	-	-	-
28	<b>Total Underground Storage Plant</b>	-	-	-
29				
30	<b>Transmission Plant</b>			
31	2365 Rights of Way	45,380	45,380	0.00%
32	2366 Structures and Improvements	1,137,657	1,137,617	0.00%
33	2367 Mains	5,061,613	5,061,613	0.00%
34	2368 Compressor Station Equipment	14,783,973	14,684,819	0.68%
35	2369 Meas. & Reg. Station Equipment	1,888,341	1,859,178	1.57%
36	2370 Communication Equipment	24,650	24,650	0.00%
37	2371 Other Equipment	136,052	136,052	0.00%
38	<b>Total Transmission Plant</b>	23,077,667	22,949,309	0.56%
39				
40	<b>Distribution Plant</b>			
41	2374 Land and Land Rights	-	-	-
42	2375 Structures and Improvements	-	-	-
43	2376 Mains	-	-	-
44	2377 Compressor Station Equipment	-	-	-
45	2378 M&R Station Equip.-General	-	-	-
46	2379 M&R Station Equip.-City Gate	-	-	-
47	2380 Services	-	-	-
48	2381 Customers Meters and Regulators	-	-	-
49	2382 Meter Installations	-	-	-
50	2383 House Regulators	-	-	-
51	2384 House Regulator Installations	-	-	-
52	2385 M&R Station Equip.-Industrial	-	-	-
53	2386 Other Prop. on Customers' Premises	-	-	-
54	2387 Other Equipment	-	-	-
55	<b>Total Distribution Plant</b>	-	-	-

Sch. 19	<b>cont. MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC</b>			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	<b>General Plant</b>			
3	2389 Land and Land Rights	16,678	16,678	0.00%
4	2390 Structures and Improvements	110,727	110,727	0.00%
5	2391 Office Furniture and Equipment	33,139	33,139	0.00%
6	2392 Transportation Equipment	257,276	257,276	0.00%
7	2393 Stores Equipment	-	-	-
8	2394 Tools, Shop & Garage Equipment	-	-	-
9	2395 Laboratory Equipment	-	-	-
10	2396 Power Operated Equipment	-	-	-
11	2397 Communication Equipment	51,232	51,232	0.00%
12	2398 Miscellaneous Equipment	-	-	-
13	2399 Other Tangible Property	-	-	-
14	<b>Total General Plant</b>	469,052	469,052	0.00%
15	<b>Total Gas Plant in Service</b>	49,400,564	49,238,985	0.33%
16				
17	4101 Gas Plant Allocated from Common	-	-	-
18	2105 Gas Plant Held for Future Use	-	-	-
19	2107 Gas Construction Work in Progress	41,302	6,603	>300.00%
20	2117 Gas in Underground Storage	-	-	-
21				
22				
23	<b>TOTAL GAS PLANT</b>	49,441,866	49,245,587	0.40%
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				

Sch. 20	MONTANA DEPRECIATION SUMMARY - HAVRE PIPELINE COMPANY, LLC				
	Functional Plant Class	Montana Plant Cost	This Year Montana	Last Year Montana	Current Avg. Rate
1	<b>Accumulated Depreciation</b>				
2					
3	Production and Gathering	25,853,845	\$22,732,843	\$22,664,475	3.17%
4					
5	Underground Storage	-		-	0.00%
6					
7	Other Storage	-		-	0.00%
8					
9	Transmission	23,077,667	13,135,032	12,882,504	2.52%
10					
11	Distribution	-		-	0.00%
12					
13	General and Intangible	469,052	222,019	218,414	5.21%
14					
15	Common	-	-	-	0.00%
16					
17					
18	<b>Total Accum Depreciation</b>	<b>\$49,400,564</b>	<b>\$36,089,893</b>	<b>\$35,765,394</b>	<b>2.86%</b>
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

Sch. 21	<b>MONTANA MATERIALS &amp; SUPPLIES - HAVRE PIPELINE COMPANY, LLC</b>			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	154 Plant Materials & Operating Supplies Assigned and Allocated to:  Production Plant	\$733,799	\$661,963	10.85%
2				
3				
4				
5				
6				
7				
8				
9				
10	<b>Total MT Materials and Supplies</b>	<b>\$733,799</b>	<b>\$661,963</b>	<b>10.85%</b>
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				

Sch. 22	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS - HAVRE PIPELINE COMPANY, LLC			
	Commission Accepted - Most Recent	% Capital Structure	% Cost Rate	Weighted Cost
1				
2	Docket Number: D2005.4.48			
3	Order Number : 6646b			
4				
5				
6	Long Term Debt	43.10%	4.47%	1.93%
7	Other	56.90%	10.31%	5.87%
8				
9	<b>TOTAL</b>	100.00%		7.79%
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				

Sch. 23	STATEMENT OF CASH FLOWS - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1	Increase/(decrease) in Cash & Cash Equivalents:			
2	<b>Cash Flows from Operating Activities:</b>			
3	Net Income	\$ (1,226,612)	\$ (573,948)	-113.71%
4				
5	Depreciation and Depletion	418,393	416,803	0.38%
6				
7	Allowance for Funds Used During Construction	(512)	(410)	-24.78%
8				
9	Change in Operating Receivables, Net	202,224	(201,740)	200.24%
10	Change in Materials, Supplies & Inventories, Net	(71,836)	8,077	>-300.00%
11	Change in Operating Payables & Accrued Liabilities, Net	1,101,626	(319,405)	>300.00%
12	Change in Other Assets & Liabilities, Net	-	(1,573)	100.00%
13				
14				
15				
16				
17				
18	<b>Net Cash Provided by Operating Activities</b>	423,283	(672,196)	162.97%
19	<b>Cash Inflows/Outflows From Investment Activities:</b>			
20	Construction/Acquisition of Property, Plant and Equipment	(289,659)	(71,977)	>-300.00%
21				
22				
23	<b>Net Cash Used in Investing Activities</b>	(289,659)	(71,977)	>-300.00%
24	<b>Cash Flows from Financing Activities:</b>			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	<b>Net Cash (Used in)/Provided by Financing Activities</b>	-	-	-
38	<b>Net Increase in Cash and Cash Equivalents</b>	133,624	(744,173)	117.96%
39	<b>Cash and Cash Equivalents at Beginning of Year</b>	314,967	1,059,139	-70.26%
40	<b>Cash and Cash Equivalents at End of Year</b>	\$ 448,590	\$ 314,967	42.42%
41				
42				
43				
44				
45				
46				

Schedule 23

Sch. 27	<b>MONTANA EARNED RATE OF RETURN - HAVRE PIPELINE COMPANY, LLC</b>			
	Description	This Year	Last Year	% Change
1	<b>Rate Base</b>			
2	101 Plant in Service	\$49,243,079	\$49,201,802	0.08%
3	108 Accumulated Depreciation	(35,959,365)	(35,585,009)	-1.05%
4				
5	<b>Net Plant in Service</b>	\$13,283,713	\$13,616,793	-2.45%
6	Additions:			
7	154, 156 Materials & Supplies	730,306.71	\$664,551	9.89%
8	165 Prepayments			
9	Other Additions	0	0	-
10				
11	<b>Total Additions</b>	\$730,307	\$664,551	9.89%
12	Deductions:			
13	190 Accumulated Deferred Income Taxes	1,360,048	\$670,196	102.93%
14	252 Customer Advances for Construction	0	0	-
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	463,086	439,717	5.31%
17				
18	<b>Total Deductions</b>	\$1,823,134	\$1,109,913	64.26%
19	<b>Total Rate Base</b>	\$12,190,886	\$13,171,431	-7.44%
20	<b>Adjusted Rate Base</b>	\$12,190,886	\$13,171,431	-7.44%
21	<b>Net Earnings</b>	\$ (1,227,340)	\$ (574,520)	-113.63%
22	<b>Rate of Return on Average Rate Base</b>	-10.068%	-4.362%	-130.81%
23	<b>Rate of Return on Average Equity</b>	-20.187%	-10.160%	-98.70%
24				
25	<b>Major Normalizing and</b>			
26	<b>Commission Ratemaking Adjustments</b>			
27				
28				
29				
30				
31				
32				
33	Associated Income Taxes	61,903	66,863	-7.42%
34				
35				
36	<b>Total Adjustments</b>	\$61,903	\$66,863	-7.42%
37	<b>Revised Net Earnings</b>	(\$1,165,437)	(\$507,657)	-129.57%
38				
39	<b>Rate Base Adjustment</b>			
40				
41				
42	<b>Revised Rate Base</b>	\$12,190,886	\$13,171,431	-7.44%
43	<b>Adjusted Rate of Return on Average Rate Base</b>	-9.560%	-3.854%	-148.04%
44	<b>Adjusted Rate of Return on Average Equity</b>	-20.187%	-10.160%	-98.70%
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				

Sch. 27	cont.	MONTANA EARNED RATE OF RETURN - GAS			
		Description	This Year	Last Year	% Change
1		Detail - Other Additions			
2					
3					
4					
5					
6					
7					
8		Total Other Additions	\$0	\$0	-
9		Detail - Other Deductions Gross Cash Requirements	\$463,086	\$439,717	5.31%
10					
11					
12					
13					
14					
15					
16					
17		Total Other Deductions	\$463,086	\$439,717	5.31%
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					



Sch. 28	MONTANA COMPOSITE STATISTICS - HAVRE PIPELINE COMPANY, LLC	
	Description	Amount
1		
2	<b>Plant (Intrastate Only)</b>	
3		
4	101 Plant in Service	\$ 49,400,564
5	105 Plant Held for Future Use	
6	107 Construction Work in Progress	41,302
7	117 Gas in Underground Storage	
8	151-163 Materials & Supplies	733,799
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	36,089,893
11	252 Contributions in Aid of Construction	
12	<b>NET BOOK COSTS</b>	<b>14,085,772</b>
13		
14	<b>Revenues &amp; Expenses</b>	
15		
16	400 Operating Revenues	2,675,720
17		
18	<b>Total Operating Revenues</b>	<b>2,675,720</b>
19		
20	401-402 Other Operating Expenses	2,845,211
21	403-407 Depreciation & Amortization Expenses	418,393
22	408.1 Taxes Other than Income Taxes	639,456
23	409-411 Federal & State Income Taxes	
24		
25	<b>Total Operating Expenses</b>	<b>3,903,060</b>
26	<b>Net Operating Income</b>	<b>(1,227,340)</b>
27		
28	415-421.1 Other Income	
29	421.2-426.5 Other Deductions	
30	<b>NET INCOME BEFORE INTEREST EXPENSE</b>	<b>\$ (1,227,340)</b>
31		
32	<b>Average Customers (Intrastate Only)</b>	
33	Residential	78
34	Commercial	4
35	Transportation	3
36		
37	<b>TOTAL AVERAGE NUMBER OF CUSTOMERS</b>	<b>85</b>
38		
39	<b>Other Statistics (Intrastate Only)</b>	
40	Average Annual Residential Use (Dkt)	277.7
41	Average Annual Residential Cost per (Dkt)	\$0.26
42	Average Residential Monthly Bill	\$5.95
43		
44		

Sch. 29	Montana Customer Information-Havre Pipeline Company, LLC					
	City	Population Census 2010	Residential	Commercial	Industrial & Other	Total
1	Blaine, Choteau and					
2	Hill Counties					
3						
4	Farmstead Customers	28,400	78	4		82
5						
6						
7	Gas Transmission Customers	28,400			3	3
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50	Total	28,400	78	4	3	85
51						
52						
53						

Sch. 31	MONTANA CONSTRUCTION BUDGET 2020 - HAVRE PIPELINE COMPANY, LLC		
	Project Description	Total Company	Total Montana
1	<b>Natural Gas Operations</b>  MT Gas Production - HPC Blanket	\$100,143	\$100,143
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	<b>Total Havre Pipeline Co., LLC Construction Budget</b>	\$100,143	\$100,143
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			

Sch. 32	<b>MONTANA TRANSMISSION, DISTRIBUTION and STORAGE SYSTEMS-HAVRE PIPELINE COMPANY, LLC</b>						
	<b>Transmission System-Sales and Transportation</b>						
	Month	Peak Day of Month		Peak Day Volume (MMBTU's)		Monthly Volumes (MMBTU's)	
		Total Company	Montana	Total Company	Montana	Total Company	Montana
1	January	3	3	13,178	13,178	392,679	392,679
2	February	1	1	12,822	12,822	291,318	291,318
3	March	26	26	13,993	13,993	363,574	363,574
4	April	1	1	13,670	13,670	387,474	387,474
5	May	16	16	13,701	13,701	402,065	402,065
6	June	21	21	13,217	13,217	386,714	386,714
7	July	29	29	13,163	13,163	392,068	392,068
8	August	7	7	13,218	13,218	394,731	394,731
9	September	25	25	15,857	15,857	395,642	395,642
10	October	8	8	13,014	13,014	390,045	390,045
11	November	15	15	12,813	12,813	366,137	366,137
12	December	21	21	12,252	12,252	363,417	363,417
13	TOTAL						4,525,865
14							
15							
16	<b>Distribution System-Sales and Transportation</b>						
17	Month	Sales Volumes		Transportation Volumes		Monthly Volumes (MMBTU's)	
18		Total Company	Montana	Total Company	Montana	Total Company	Montana
19	January						
20	February						
21	March						
22	April						
23	May						
24	June						
25	July						
26	August						
27	September						
28	October						
29	November						
30	December						
31	TOTAL		0		0		0
32							
33							
34	<b>Storage System-Sales and Transportation</b>						
35	Month	Peak Day & Peak Day Vol.		Total Monthly Volumes (MMBTU's)			
36		Total Company	Montana	Total Montana		Energy Supply	
37	1/	1/		Injection	Withdrawal	Injection	Withdrawal
38	January						
39	February						
40	March						
41	April						
42	May						
43	June						
44	July						
45	August						
46	September						
47	October						
48	November						
49	December						
50	TOTAL			0	0	0	0
51							
52	1/ Data is not accumulated on a daily basis, therefore the peak day and peak day volumes are not available.						
53							
54							
55							

Sch. 33	SOURCES OF MONTANA CORE NATURAL GAS SUPPLY-HAVRE PIPELINE COMPANY, LLC				
	Name of Supplier	Last Year Volumes MMBTU	This Year Volumes MMBTU	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Devon Gas Services, L.P.	25,309		\$0.5326	
2					
3					
4					
5					
6	<b>TOTAL CORE SUPPLY LAST YEAR</b>	25,309		\$0.5326	
7	Devon Gas Services, L.P.		24,123		\$0.9629
8					
9					
10					
11					
12	<b>TOTAL CORE SUPPLY THIS YEAR</b>		24,123		\$0.9629
13					
14					
15					
16					

Sch. 35	MONTANA CONSUMPTION AND REVENUES - HAVRE PIPELINE COMPANY, LLC						
	Description	Operating Revenues		Dkt Sold		Average Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Sales of Natural Gas						
2							
3	Residential	\$ 5,573	\$ 26,175	21,657	21,780	78	80
4							
5	Commercial	1,393	5,682	3,396	3,731	4	4
6							
7							
8							
9	TOTAL SALES	\$ 6,966	\$ 31,857	25,053	25,511	82	84
10							
11		Operating Revenues		Bcf Transported		Average Customers	
12		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
13	Transportation of Gas						
14							
15	Utilities	\$ 1,234,355	\$ 1,322,749	5	5	3	1
16							
17							
18	TOTAL TRANSPORTATION	\$ 1,234,355	\$ 1,322,749	5	5	3	1
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							