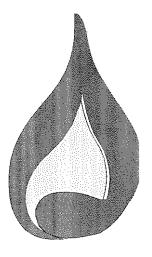
YEAR ENDING 2020

ANNUAL REPORT

OF

Cut Bank Gas Company

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

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Company Name: Cut Bank Gas Company SCHEDULE 1

IDENTIFICATION Year: 2020

1. Legal Name of Respondent: Cut Bank Gas Company

2. Name Under Which Respondent Does Business: Cut Bank Gas Company

3. Date Utility Service First Offered in Montana 11/19/1956

4. Address to send Correspondence Concerning Report: 403 East Main St

Cut Bank, MT 59427

5. Person Responsible for This Report: Corey Medved

5a. Telephone Number: (406) 791-7524

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

PHC Utilities, Inc

184 Shuman Blvd., Suite 300

Naperville, IL 60563

1b. Means by which control was held: Stock

1c. Percent Ownership: 100%

SCHEDULE 2

	Board of Directors					
Line		Name of Director and Address (City, State)	Remuneration			
No.		(a)	(b)			
1	Jed Henthorne	Great Falls, MT	\$0			
2	Kevin Degenstein	Great Falls, MT	\$0			
	Albert Harms	Naperville, IL	\$0			
4						
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10						

OFFICERS Year: 2020

Line	Title	Department	
No.	of Officer	Supervised	Name
	(a)	(b)	(c)
1	President & General Manager	Total Company	Jed D. Henthorne
2		- 12	
3	Vice President	Total Company	Kevin J. Degenstein
4	S	T-4-1 C	Charal Islanda
7 8	Secretary	Total Company	Cheryl Johnson
9	Asst. Secretary	Total Company	George Behrens
10	Asst. Secretary	Total Company	George Belliens
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50			

CORPORATE STRUCTURE

Year: 2020

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Cut Bank Gas Company - a subsidiary of PHC	Natural Gas Utility	160,640	100.00%
2	Utilities, Inc.			
3				
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43 44				
45				
46				
47				
48				
49				
50	TOTAL		160,640	100.00%

CORPORATE ALLOCATIONS

Year: 2020

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
	Hearthstone Utilities, Inc.	921	4 Factor Allocation	113,172	1.97%	5,630,538
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33						
34	TOTAL			113,172	1.97%	5,630,538

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY Year: 2020

Line No.	7 X I · I	TEIATE TRANSACTIO					1 ear: 2020
Method to Charges % Total to Utility Affil Revs. MT Utility	. .	(a)	(b)	(c)	(d)	(e)	(f)
Affiliate Name				Method to		% Total	
None 1	No.	Affiliata Nama	Products & Sarvices	Determine Price	to Utility		MT Hillity
2 3 4 5 6 7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31	<u> </u>		1 Toddets & Scrvices	Determine Trice	to Othity	AIIII. RCVS.	WII Offifty
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4 5 6 7 7 8 9 9 10 10 111 12 13 14 15 16 16 17 18 19 20 21 1 22 23 24 25 26 27 28 29 30 30 31 1							
5 6 7 8 8 9 10 111 112 12 13 14 14 15 15 16 16 17 18 19 20 21 1 22 22 23 24 25 26 27 28 29 30 30 31 1	3						
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AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2020

Ari						Year: 2020
Line	(a)	(b)	(c)	(d)	(e)	(f)
				Charges	% Total	Revenues
No.	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility
1	None					
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	TOTAL					
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Company Name: Cut Bank Gas Company

MONTANA UTILITY INCOME STATEMENT

		Account Number & Title	Last Year	This Year	% Change
1	400 (Operating Revenues	\$ 1,757,402	\$ 1,714,723	-2%
2					
3	(Operating Expenses			
4	401	Operation Expenses	1,304,486	1,239,474	-5%
5	402	Maintenance Expense	21,728	34,207	57%
6	403	Depreciation Expense	116,695	130,673	12%
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs, Regulatory Debits			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	43,882	96,673	120%
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes	47,051	53,056	13%
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	7	ΓΟΤΑL Utility Operating Expenses	1,533,842	1,554,083	1%
21	1	NET UTILITY OPERATING INCOME	223,560	160,640	-28%

SCHEDULE 9

Year: 2020

MONTANA REVENUES Year: 2020

		Account Number & Title	Last Year	This Year	% Change
1	S	Sales of Gas			
2	480	Residential	1,030,093	1,005,607	-2%
3	481	Commercial & Industrial - Small	727,006	708,966	-2%
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8	1	TOTAL Sales to Ultimate Consumers	1,757,099	1,714,573	-2%
9	483	Sales for Resale			
10	1	TOTAL Sales of Gas	1,757,099	1,714,573	-2%
11	(Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues	303	150	-50%
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21		TOTAL Other Operating Revenues	303	150	-50%
22	1	Total Gas Operating Revenues	1,757,402	1,714,723	-2%
23					
24	496 (Less) Provision for Rate Refunds			
25					
26]	TOTAL Oper. Revs. Net of Pro. for Refunds			

Account Number & Title		any Name. Cut Bank Gas Compan,	,			Page 1 of 5
Account Number & Title	MON	ITANA OPERATION & MAIN	TENANCE EXPEN	SES		-
Production & Gathering - Operation Production Maps & Records	1,101				This Year	
2 Production & Gathering - Operation	1					<u> </u>
3 750 Operation Supervision & Engineering 4 751 Production Maps & Records 5 752 Gas Wells Expenses 7 754 Field Compressor Station Expenses 7 754 Field Compressor Station Fuel & Power 7 755 Field Homesuring & Regulating Station Expenses 7 756 Field Meansuring & Regulating Station Expenses 7 757 Field Compressor Station Fuel & Power 7 757 Field Compressor Station Fuel & Power 7 7 7 7 7 7 7 7 7	2					
4 751 Production Maps & Records 5 752 Gas Wells Expenses 6 753 Field Lines Expenses 7 754 Field Compressor Station Expenses 8 755 Field Compressor Station Fuel & Power 9 756 Field Measuring & Regulating Station Expenses 11 758 Gas Well Royalties 750 -100% 12 759 Other Expenses 13 760 Rents 14 Total Operation - Natural Gas Production 750 -100% 15 Production & Gathering - Maintenance 16 761 Maintenance of Structures & Improvements 18 762 Maintenance of Fred Meas & Reg. Stat. Equip. 762 Maintenance of Fred Meas & Reg. Stat. Equip. 762 Maintenance of Fred Meas & Reg. Stat. Equip. 763 Maintenance of Field Compressor Sta. Equip. 764 Maintenance of Field Meas & Reg. Sta. Equip. 765 Maintenance of Field Meas & Reg. Sta. Equip. 767 Maintenance of Field Meas & Reg. Sta. Equip. 768 Maintenance of Field Meas & Reg. Sta. Equip. 769 Maintenance of Other Equipment 769 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 760 Maintenance of Field Meas & Reg. Stat. Equip. 771 Maintenance Meas & Reg. Stat. Equip. 772 Marketing Expenses 773 Maintenance of Field Meas & Reg. Stat. Equip. 774 775 Maintenance of Field Meas & Reg. Equip. 774 775 Maintenance			Engineering			
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8		•	Evnenses			
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11			lating Station Expense			
12				750		1000/
13		•		/30		-100%
14						
15 Production & Gathering - Maintenance 16			~ ~			1000/
16		Total Operation - Natural	Gas Production	750		-100%
Total Maintenance of Structures & Improvements Total Maintenance of Field Lines				2.20	12.015	2050/
18	16			3,397	13,817	307%
19	,		*			
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23						
24	22	767 Maintenance of Purificat	ion Equipment			
25	23					
TOTAL Natural Gas Production & Gathering 4,147 13,817 307%	24	769 Maintenance of Other Eq	uipment			
27 Products Extraction - Operation 28 770 Operation Supervision & Engineering 29 771 Operation Labor 30 772 Gas Shrinkage 31 773 Fuel 32 774 Power 33 775 Materials 34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas, & Reg. Equip. 51 791 Maintenance - Products Extraction 53 TOTAL Products Extraction	25			3,397	13,817	307%
28 770 Operation Supervision & Engineering 29 771 Operation Labor 30 772 Gas Shrinkage 31 773 Fuel 32 774 Power 33 775 Materials 34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance of Structures & Improvements 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Other Equipment 51 791 Maintenance - Products Extraction 53 TOTAL Products Extraction			uction & Gathering	4,147	13,817	307%
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30 772 Gas Shrinkage 31 773 Fuel 32 774 Power 33 775 Materials 34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Fire Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Gas Meas. & Reg. Equip. 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance - Products Extraction 53 TOTAL Products Extraction			Engineering			
31 773 Fuel 32 774 Power 33 775 Materials 34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance - Products Extraction 53 TOTAL Products Extraction						
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33 775 Materials 34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Gos Meas. & Reg. Equip. 50 790 Maintenance of Gos Meas. & Reg. Equip. 51 791 Maintenance - Products Extraction TOTAL Products Extraction	31	773 Fuel				
34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Other Equipment 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction	32	774 Power				
35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction TOTAL Products Extraction	33	775 Materials				
35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction TOTAL Products Extraction	34	776 Operation Supplies & Ex	penses			
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39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Other Equipment 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction TOTAL Products Extraction			esale			
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43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction			s Extraction			
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49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction						
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51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction						
52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction						
53 TOTAL Products Extraction						
	53	TOTAL Products Extracti	on			

MOTO	TRI VI OI L	Account Number & Title	Last Year	This Year	% Change
1	ī	Production Expenses - continued	Last Teal	Tills Teal	70 Change
2	1	Toduction Expenses - Continued			
	Exploration	a & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		FOTAL Exploration & Development			
9		101AL Exploration & Development			
	Other Gas 9	Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases			
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases	760,854	743,456	-2%
17	805	Other Gas Purchases	, , , , , ,	, ,,,,,,,	_,,
18	805.1	Purchased Gas Cost Adjustments	53,812	19,746	-63%
19	805.2	Incremental Gas Cost Adjustments		,	
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas	714	854	
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses	(3,763)	(3,857)	-2%
26	808.1	Gas Withdrawn from Storage -Dr.			
27	808.2 (Less) Gas Delivered to Storage -Cr.			
28		Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30		Less) Gas Used for Products Extraction-Cr.			
31		Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33]	FOTAL Other Gas Supply Expenses	811,617	760,199	-6%
34				_	
35	7	TOTAL PRODUCTION EXPENSES	815,764	774,016	-6%
					Page 9

Variable Variable			Account Number & Title	Last Year	This Year	% Change
2	1	S		2450 1 544	11115 1 001	, o change
3 Underground Storage Expenses - Operation		~	toruge, rerummung et rrecessing Empenses			
4		Undergrour	nd Storage Expenses - Operation			
5		_				
6						
7			-			
8 818 Compressor Station Expenses 9 819 Compressor Station Expenses 10 820 Measuring & Reg. Station Expenses 12 822 Exploration & Development 13 823 Gas Losses 14 824 Other Expenses 15 825 Storage Well Royalties 16 826 Rents 17 Total Operation - Underground Strg. Exp. 18 19 Underground Storage Expenses - Maintenance 20 830 Maintenance Supervision & Engineering 21 831 Maintenance Supervision & Engineering 21 831 Maintenance of Reservoirs & Wells 23 833 Maintenance of Lines 24 834 Maintenance of Compressor Station Equip. 25 835 Maintenance of Geservoirs & University Expenses 26 836 Maintenance of Other Equipment 27 837 Maintenance of Other Equipment 28 Total Maintenance - Underground Storage Expenses 30 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
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19 Underground Storage Expenses - Maintenance 20		<u>'</u>	Total Operation - Underground Strg. Exp.			
20 830 Maintenance Supervision & Engineering 21 831 Maintenance of Structures & Improvements 22 832 Maintenance of Reservoirs & Wells 23 833 Maintenance of Lines 24 834 Maintenance of Compressor Station Equip. 25 835 Maintenance of Purification Equipment 26 836 Maintenance of Other Equipment 27 837 Maintenance of Other Equipment 28 Total Maintenance - Underground Storage 29 TOTAL Underground Storage Expenses 30 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Furification Equipment 44 843.4 Maintenance of Furification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment 46 843.7 Maintenance of Compressor Equipment 47 843.7 Maintenance of Compressor Equipment 48 843.6 Mainten						
21						
22						
23						
24 834 Maintenance of Compressor Station Equip. 25 835 Maintenance of Purification Equipment 26 836 Maintenance of Other Equipment 27 837 Maintenance of Other Equipment 28 Total Maintenance - Underground Storage 29 TOTAL Underground Storage Expenses 30 31 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 Total Operation - Other Storage Expenses 39 Other Storage Expenses - Maintenance 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
25 835 Maintenance of Meas. & Reg. Sta. Equip. 26 836 Maintenance of Purification Equipment 27 837 Maintenance of Other Equipment 28 Total Maintenance - Underground Storage 29 TOTAL Underground Storage Expenses 30 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Structures & Improvements 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment						
26 836 Maintenance of Purification Equipment 27 837 Maintenance of Other Equipment 28 Total Maintenance - Underground Storage 29 TOTAL Underground Storage Expenses 30 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Compressor Equipment 46 843.7 Maintenance of Compressor Equipment						
27 837 Maintenance of Other Equipment 28 Total Maintenance - Underground Storage 29 TOTAL Underground Storage Expenses 30 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment						
Total Maintenance - Underground Storage 29 TOTAL Underground Storage Expenses 30 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Purification Equipment 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment		836	Maintenance of Purification Equipment			
29		837	Maintenance of Other Equipment			
30 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment		1	Total Maintenance - Underground Storage			
31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment		1	TOTAL Underground Storage Expenses			
32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment						
33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment		Other Stora				
34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment						
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36 842.2 Power 37 842.3 Gas Losses 38 Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment			Rents			
37 842.3 Gas Losses 38 Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment	35	842.1	Fuel			
38 Total Operation - Other Storage Expenses 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment	36	842.2	Power			
39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment						
40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment		1	Total Operation - Other Storage Expenses			
41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment						
42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment	40	Other Stora				
43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment	41		Maintenance Supervision & Engineering			
44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment	42	843.2	Maintenance of Structures & Improvements			
45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment	43	843.3	Maintenance of Gas Holders			
45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment	44	843.4	Maintenance of Purification Equipment			
46 843.7 Maintenance of Compressor Equipment	45	843.6				
	46	843.7				
4/ 843.8 Maintenance of Measuring & Keg. Equipment	47	843.8	Maintenance of Measuring & Reg. Equipment			
48 843.9 Maintenance of Other Equipment	48					
49 Total Maintenance - Other Storage Exp.						
50 TOTAL - Other Storage Expenses						
51			¥ .			
52 TOTAL - STORAGE, TERMINALING & PROC.	52	TOTAL - S	STORAGE, TERMINALING & PROC.			

		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		8-
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14		Total Operation - Transmission			
	Maintenan				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	r	Total Maintenance - Transmission			
24		TOTAL Transmission Expenses			
25		Distribution Expenses			
	Operation	•			
27	870	Operation Supervision & Engineering	6,751	4,803	-29%
28	871	Distribution Load Dispatching	- ,	,	
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	95,808	74,363	-22%
32	875	Measuring & Reg. Station ExpGeneral	75,000	7 1,505	2270
33	876	Measuring & Reg. Station ExpIndustrial			
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	* * *	11 174	21 690	94%
		Meter & House Regulator Expenses	11,174	21,680	
36	879	Customer Installations Expenses	4,238	4,554	7%
37	880	Other Expenses	22,249	17,194	-23%
38	881	Rents	140.222	100.504	100/
39		Total Operation - Distribution	140,220	122,594	-13%
	Maintenand				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains	3,621	9,559	164%
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station ExpGeneral	474	422	-11%
46	890	Maint. of Meas. & Reg. Sta. ExpIndustrial	1		
47	891	Maint. of Meas. & Reg. Sta. EquipCity Gate			
48	892	Maintenance of Services			
49	893	Maintenance of Meters & House Regulators	632	911	44%
50	894	Maintenance of Other Equipment	1		
51	7	Total Maintenance - Distribution	4,727	10,892	130%
52		FOTAL Distribution Expenses	144,947	133,486	-8%
		N * W	,,	,	Daga 11

01(1111)11 0	Account Number & Title	Last Year	This Year	% Change
1				
2	Customer Accounts Expenses			
3 Operatio	n			
4 90				
5 902		20,131	21,974	9
6 90:		89,231	79,391	-11
7 904	-	2,804	4,665	66
8 90:		2,001	1,005	
9	Wiscendificous Customer Accounts Expenses			
10	TOTAL Customer Accounts Expenses	112,166	106,030	-5
11			200,000	
12	Customer Service & Informational Expenses			
13 Operatio				
14 90				
15 908	=			
16 909	•			
17 91				
18	Wiscenancous Customer Service & Info. Exp.			
19	TOTAL Customer Service & Info. Expenses			
20				
21	Sales Expenses			
22 Operatio				
23 91				
24 91:	*			
25 91:		146	35	-70
26 91		1.0		,
27	masserialise as suite Enperiors			
28	TOTAL Sales Expenses	146	35	-70
29	•			
30	Administrative & General Expenses			
31 Operatio	n			
32 920		13,219	28,124	113
33 92	Office Supplies & Expenses	30,498	32,302	
	2 (Less) Administrative Expenses Transferred - Cr.	(5,966)	(4,246)	29
	(—)			
351 92	Outside Services Employed			-34
35 923 36 926	1 2	8,256	5,448	
36 92	Property Insurance	8,256 3,472	5,448 4,099	18
36 924 37 925	Property Insurance Injuries & Damages	8,256 3,472 14,020	5,448 4,099 16,578	18 18
36 924 37 925 38 926	Property Insurance Injuries & Damages Employee Pensions & Benefits	8,256 3,472	5,448 4,099	18 18
36 924 37 923 38 926 39 92	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements	8,256 3,472 14,020 46,580	5,448 4,099 16,578 47,128	18 18
36 924 37 923 38 924 39 927 40 928	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses	8,256 3,472 14,020	5,448 4,099 16,578	18 18
36 92- 37 92: 38 92: 39 92: 40 92: 41 92:	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr.	8,256 3,472 14,020 46,580	5,448 4,099 16,578 47,128	18 18
36 92- 37 92- 38 92- 39 92- 40 92- 41 92- 42 930.	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses	8,256 3,472 14,020 46,580	5,448 4,099 16,578 47,128	18 18
36 92- 37 92: 38 92- 40 92: 41 92- 42 930. 43 930.	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses	8,256 3,472 14,020 46,580 4,000	5,448 4,099 16,578 47,128 4,000	18 18
36 92- 37 92: 38 92- 40 92: 41 92- 42 930. 43 930. 44 93	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses Rents	8,256 3,472 14,020 46,580 4,000	5,448 4,099 16,578 47,128 4,000	18
36 92- 37 92: 38 92- 40 92: 41 92- 42 930. 43 930. 44 93 45 93.	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses Rents Hearthstone Services	8,256 3,472 14,020 46,580 4,000 3,903 121,605	5,448 4,099 16,578 47,128 4,000 4,011 113,172	11
36 92- 37 92: 38 92- 40 92: 41 92- 42 930. 43 930. 44 93 45 93.	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses Rents Hearthstone Services TOTAL Operation - Admin. & General	8,256 3,472 14,020 46,580 4,000	5,448 4,099 16,578 47,128 4,000	11
36 92- 37 92: 38 92- 40 92: 41 92- 42 930. 43 930. 44 93 45 93: 46 Maintena	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses Rents Hearthstone Services TOTAL Operation - Admin. & General	3,903 121,605 239,587	5,448 4,099 16,578 47,128 4,000 4,011 113,172 250,616	18 18
36 92- 37 92: 38 92- 40 92: 41 92- 42 930. 43 930. 44 93 45 93: 46 Maintena 48 93:	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses Rents Hearthstone Services TOTAL Operation - Admin. & General	8,256 3,472 14,020 46,580 4,000 3,903 121,605	5,448 4,099 16,578 47,128 4,000 4,011 113,172	18
36 92- 37 92- 38 92- 39 92- 40 92- 41 92- 42 930. 43 930. 44 93 45 93: 46 47 Mainten- 48 93:	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses Rents Hearthstone Services TOTAL Operation - Admin. & General ance Maintenance of General Plant	3,903 121,605 239,587	5,448 4,099 16,578 47,128 4,000 4,011 113,172 250,616	18 18 18
36 92- 37 92- 38 92- 39 92- 40 92- 41 92- 42 930. 43 930. 44 93 45 93. 46 47 Maintena 48 93.	Property Insurance Injuries & Damages Employee Pensions & Benefits Franchise Requirements Regulatory Commission Expenses (Less) Duplicate Charges - Cr. General Advertising Expenses Miscellaneous General Expenses Rents Hearthstone Services TOTAL Operation - Admin. & General	3,903 121,605 239,587	5,448 4,099 16,578 47,128 4,000 4,011 113,172 250,616	-34 18 18 18 -36 -36

MONTANA TAXES OTHER THAN INCOME

Year: 2020

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	16,989	14,197	-16.43%
2	Property Taxes	22,299	70,610	216.65%
3	PSC/MCC Taxes	4,164	10,997	164.10%
	Production Taxes	430	869	102.09%
5		430	807	102.0970
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43	TOTAL MT Taxes other than Income	43,882	96,673	120.30%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

PAY	MENTS FOR SERVICES	TO PERSONS OTH	ER THAN EM	IPLOYEES	Year: 2020
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
	None				
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50	TOTAL Payments for Services				Daga 14

Year: 2020

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS

		Description Description	Total Company	Montana	% Montana
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50	TOTAL Contribu	utions			

PENSION COSTS
Year: 2020

Plan Name: Hearthstone Utilities Retirement Savings Plan	2020
Actuarial Cost Method? N/A IRS Code: 401(k) Is the Plan Over Funded? Item Current Year Last Year % Ch Change in Benefit Obligation Benefit obligation at beginning of year Service cost Interest	
Actuarial Cost Method? N/A IRS Code: 401(k) Is the Plan Over Funded? Item Current Year Last Year % Ch Change in Benefit Obligation Benefit obligation at beginning of year Service cost Interest Cost Plan participants' contributions Acquisition Benefit obligation at end of year Change in Plan Assets Fair value of plan assets at beginning of year Acquisition Acquisition Acquisition Acquisition Pan participants' contributions Plan participants' contributions Plan participants' contributions Benefit obligation at end of year Employer contribution Plan participants' contributions Benefits paid Fair value of plan assets at beginning of year Actual return on plan assets Interest Cost Unrecognized net actuarial loss Unrecognized prior service cost Prepaid (accrued) benefit cost Weighted-average Assumptions as of Year End Discount rate Actual Fair on plan assets Components of Net Periodic Benefit Costs Service cost Interest cost Components of Net Periodic Benefit Costs Service cost Interest cost Expected return on plan assets	
Annual Contribution by Employer: 11.472 Is the Plan Over Funded? Item Current Year Last Year % Ch Change in Benefit Obligation	
Item Current Year Last Year % Ch	
Item Current Year Last Year % Ch 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Urrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost	
6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets at vacquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 Uncedia Compensation increase 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost	ange
7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized net actuarial loss 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Rate of compensation increase 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost	unge
8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Actual return on plan assets 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets	
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31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost	
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35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost	
37 Expected return on plan assets 38 Amortization of prior service cost	
38 Amortization of prior service cost	
40 Net periodic benefit cost	
41	
42 Montana Intrastate Costs:	
43 Pension Costs	
44 Pension Costs Capitalized	
45 Accumulated Pension Asset (Liability) at Year End	
46 Number of Company Employees:	
47 Covered by the Plan 6 6	
48 Not Covered by the Plan	
49 Active 6 6	
50 Retired	
51 Deferred Vested Terminated	

OTHER POST EMPLOYMENT BENEFITS (OPEBS)

Year: 2020

<u> </u>	Itam	Current Year	Last Year	% Change
1	Item Regulatory Treatment:	Cultelli i cal	Last I cai	70 Change
2	Commission authorized - most recent			
3	Docket number:			
4	Order number:			
	Amount recovered through rates			
	Weighted-average Assumptions as of Year End			
	Discount rate	Cut Bank Gas Compar		
8	Expected return on plan assets	post employment bene	efits	
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) a	nd if tax advantaged:		
13		J		
14				
	Describe any Changes to the Benefit Plan:			
16				
	TOTAL COMPANY			
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			
	Benefit obligation at end of year			
	Change in Plan Assets			
29	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
	Components of Net Periodic Benefit Costs			
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost	-	-	
47	Accumulated Post Retirement Benefit Obligation			
48				
49				
50	Amount Funded through Other			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - 401(n) Amount that was tax deductible - Other			
55				
23	TOTAL			

OTHER POST EMPLOYMENT BENEFITS (OPEBS) Continued

Year: 2020

OTH	ER POST EMPLOYMENT BENEFITS (OPEBS) Continued			1	Year: 2020
	Item	Current Year	Last Year		% Change
1	Number of Company Employees:				
2	Covered by the Plan				
3	Not Covered by the Plan				
4	Active				
5	Retired				
6	Spouses/Dependants covered by the Plan				
7	Montana				
	Change in Benefit Obligation				
	Benefit obligation at beginning of year Service cost				
-					
	Interest Cost				
	Plan participants' contributions				
	Amendments				
	Actuarial Gain				
	Acquisition				
	Benefits paid				
	Benefit obligation at end of year				
	Change in Plan Assets				
	Fair value of plan assets at beginning of year				
	Actual return on plan assets				
21	Acquisition				
22	Employer contribution				
	Plan participants' contributions				
	Benefits paid				
	Fair value of plan assets at end of year			1	
26	Funded Status				
	Unrecognized net actuarial loss				
28	Unrecognized prior service cost				
	Prepaid (accrued) benefit cost			1	
	Components of Net Periodic Benefit Costs				
	Service cost				
	Interest cost				
	Expected return on plan assets				
	Amortization of prior service cost				
	Recognized net actuarial loss				
	Net periodic benefit cost				
	Accumulated Post Retirement Benefit Obligation		i		
38					
39					
40					
41	l l		1		
42	Amount that was tax deductible - VEBA				
43	` '				
44	Amount that was tax deductible - Other				
45					
	Montana Intrastate Costs:				
47					
48					
49					
	Number of Montana Employees:				
51					
52					
53					
54					
55	Spouses/Dependants covered by the Plan				
					Page 18

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TEN MONTANA COMPE	TIGHT LD LIVII	LOILED	(1101011)	D ON MELOC	TITED)	Year: 202
ne						Total	% Increase
0.					Total	Compensation	Total
0.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	Kevin J. Degenstein Vice President	288,035		9,600	297,635	294,600	1.0
	Jed D. Henthorne President & General Manager	187,345		9,600	196,945	187,215	5.
	Tyler Muzzana Operatings Manager - Director of Engineering	135,547		103	135,650	133,900	1.
	Corey Medved Division Controller	91,328		126	91,454	89,985	1.
	S. Jane Lindberg Bookkeeper	68,411		153	68,564	66,930	2.
	Matt Embody Serviceman	70,687		108	70,795	68,050	4.
	Dean Fugle Serviceman	46,110		109	46,219	39,234	17.
	Ludley Hillock Serviceman	44,518		109	44,627	21,377	108.
	Seth Omsberg Serviceman	41,571		110	41,681	7,493	456.

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION Year: 2020

Line No. Name/Title Base Salary Bonuses Other Total Compensation Last Year Total Compensation Last Year Management of the Compensation		WILENSATION OF TOLS	COMOR	I D DIVII	ECTEES SI	o m or ordina	11011	1 ear: 2020
Name/Title Base Salary Bonuses Other Compensation Last Year Compensation	Line					Total	Total Compensation	% Increase Total
	No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
		N/A						

BALANCE SHEET Year: 2020

BALA	NCE SHEET				Year: 2020
		Account Number & Title	Last Year	This Year	12 month % Change
1		Assets and Other Debits			
2	Utility Plant				
3	101	Gas Plant in Service	2,744,323	2,934,790	6.94%
4	101.1	Property Under Capital Leases	, ,	, ,	
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas		9,284	
			(1 175 507)		15 220/
11		(Less) Accumulated Depreciation	(1,175,587)	(1,355,791)	-15.33%
12		(Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14		(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant			
19		TOTAL Utility Plant	1,568,736	1,588,283	1.25%
20	Other Propert	y & Investments			
21	121	Nonutility Property			
22	122	(Less) Accum. Depr. & Amort. of Nonutil. Prop.			
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments	2,157	1,973	-8.53%
26	125	Sinking Funds			
27		TOTAL Other Property & Investments	2,157	1,973	-8.53%
28	Current & Acc			,	
29	131	Cash	88,093	45,171	-48.72%
30	132-134	Special Deposits		ŕ	
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	160,566	186,314	16.04%
35	143	Other Accounts Receivable	100,500	100,511	1010170
36		(Less) Accum. Provision for Uncollectible Accts.	(8,307)	(8,079)	2.74%
37	145	Notes Receivable - Associated Companies	(8,507)	(0,079)	2.7470
38	143	Accounts Receivable - Associated Companies			
39	151	Fuel Stock			
40	151	Fuel Stock Expenses Undistributed			
		1			
41	153	Residuals and Extracted Products	(0.221	CO 054	0.4407
42	154	Plant Materials and Operating Supplies	62,331	63,854	2.44%
43	155	Merchandise			
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current			
47	165	Prepayments	18,718	20,723	10.71%
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets			
53		TOTAL Current & Accrued Assets	321,401	307,983	-4.17%
				-	Page 21

BALANCE SHEET
Year: 202

LAI	NCE SHEET				Year: 20
		Account Number & Title	Last Year	This Year	12 month % Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred Debit	S			
4					
5	181	Unamortized Debt Expense	5,383	4,132	-23.24
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs			
7.5	182.3	Other Regulatory Assets (Rate Case Costs, Property Tax Accounting			
,	102.5	Order & EDIT)	171,189	123,711	-27.73
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.	171,105	123,711	27.7.
9		Other Prelim. Nat. Gas Survey & Invts. Chrgs.			
10					
		Clearing Accounts			
11	185	Temporary Facilities	1.056.551	1.056.551	
12	186	Miscellaneous Deferred Debits	1,056,771	1,056,771	
13		Deferred Losses from Disposition of Util. Plant			
14		Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt	625	268	-57.13
16	190	Accumulated Deferred Income Taxes	207,640	193,156	-6.9
17	191	Unrecovered Purchased Gas Costs	(65,824)	(85,571)	-30.0
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20		FOTAL Deferred Debits	1,375,784	1,292,467	-6.0
21			1,575,761	1,2>2,107	0.0
	TOTAL ASSE	IS & OTHER DEBITS	3,268,078	3,190,706	-2.3
	TOTAL ASSE	15 & OTHER DEBITS	3,200,070	3,170,700	2.3
		Account Number & Title	Last Year	This Year	12 month % Chang
23		Liabilities and Other Credits	East 1 car	Timb Tear	12 month / o change
24					
25	Proprietary Ca	nital			
26		pitai			
		C	00.210	00.210	
27	201	Common Stock Issued	90,310	90,310	
28	202	Common Stock Subscribed			
29		Preferred Stock Issued			
30	205				
31		Preferred Stock Subscribed			
	207	Preferred Stock Subscribed Premium on Capital Stock			
32	207		1,009,710	1,009,710	
32 33	207 211	Premium on Capital Stock	1,009,710	1,009,710	
	207 211 213 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock	1,009,710	1,009,710	
33 34	207 211 213 (214 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense	1,009,710	1,009,710	
33 34 35	207 211 213 (214 (215	Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings			29.5
33 34 35 36	207 211 213 (214 (215 216	Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings	1,009,710 428,613	1,009,710 555,241	29.5
33 34 35 36 37	207 211 213 (214 (215 216 217 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock	428,613	555,241	
33 34 35 36 37 38	207 211 213 (214 (215 216 217 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings			
33 34 35 36 37 38	207 211 213 (214 (215 216 217 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital	428,613	555,241	
33 34 35 36 37 38 39 40	207 211 213 (214 (215 216 217 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital	428,613	555,241	
33 34 35 36 37 38 39 40 41	207 211 213 (214 (215 216 217 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital	428,613	555,241	
33 34 35 36 37 38 39 40 41 42	207 211 213 (214 (215 216 217 (Long Term Del	Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital bt Bonds	428,613	555,241	
33 34 35 36 37 38 39 40 41 42 43	207 211 213 (214 (215 216 217 (217 (221 222 (Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital bt Bonds Less) Reacquired Bonds	428,613	555,241	
33 34 35 36 37 38 39 40 41 42	207 211 213 (214 (215 216 217 (217 (221 222 (223	Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital bt Bonds Less) Reacquired Bonds Advances from Associated Companies	428,613 1,528,633	555,241 1,655,261	
33 34 35 36 37 38 39 40 41 42 43	207 211 213 (214 (215 216 217 (217 (221 222 (223	Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital bt Bonds Less) Reacquired Bonds	428,613	555,241	
33 34 35 36 37 38 39 40 41 42 43 44	207 211 213 (214 (215 216 217 (Long Term Del 221 222 (223 224	Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital bt Bonds Less) Reacquired Bonds Advances from Associated Companies	428,613 1,528,633	555,241 1,655,261	
33 34 35 36 37 38 39 40 41 42 43 44 45	207 211 213 (214 (215 216 217 (Long Term Del 221 222 (223 224 225	Premium on Capital Stock Miscellaneous Paid-In Capital Less) Discount on Capital Stock Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Less) Reacquired Capital Stock FOTAL Proprietary Capital bt Bonds Less) Reacquired Bonds Advances from Associated Companies Other Long Term Debt (from Associated Companies)	428,613 1,528,633	555,241 1,655,261	29.5 8.2

Page 3 of 3 Year: 2020 BALANCE SHEET

<u>BALA</u> N	NCE SHEET				Year: 2020
		Account Number & Title	Last Year	This Year	12 month % Change
1	,				
2	1	Total Liabilities and Other Credits (cont.)			
3	O4b N				
4	Other Noncurr	ent Liabilities			
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
11.5	230	Asset Retirement Obligations	103.096	103,096	
12		ΓΟΤΑL Other Noncurrent Liabilities	103,096	103,096	
13			,	,	
14	Current & Acc	rued Liabilities			
15					
16	231	Notes Payable			
17	232	Accounts Payable	97,794	114,831	17.42%
18	233	Notes Payable to Associated Companies (Line of Credit)	360,000	300,000	-16.67%
19	234	Accounts Payable to Associated Companies	198,556	20,668	-89.59%
20	235	Customer Deposits	18,794	19,861	5.68%
21	236	Taxes Accrued	34,635	50,213	44.98%
22	237	Interest Accrued	4,689	4,670	-0.41%
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	2,285	22,722	894.40%
28	243	Obligations Under Capital Leases - Current	-	-	
29	7	ΓΟΤΑL Current & Accrued Liabilities	716,753	532,965	-25.64%
30					
31	Deferred Credi	its			
32					
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits			==-
34.5	254	Other Regulatior Liabilities	107,418	48,634	-54.72%
35	255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt	262.1=2	200 550	***
38	281-283	Accumulated Deferred Income Taxes	262,178	300,750	14.71%
39	1	FOTAL Deferred Credits	369,596	349,384	-5.47%
40	TOTAL LIADI	HITIES & OTHER CRENITS	2 260 070	2 100 706	2.270/
41	TOTAL LIABI	ILITIES & OTHER CREDITS	3,268,078	3,190,706	-2.37% Page 23
					Page 2.

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

MIO	INTANAT	Account Number & Title	Last Year	This Year	Year: 2020 % Change
		Account Number & Title	Last 1 car	Tills Teal	70 Change
1	J	ntangible Plant			
2					
3	301	Organization	11,354	11,354	
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6					
7		ΓΟΤΑL Intangible Plant	11,354	11,354	
8		2 1 d 22			
9		Production Plant			
10	D.,	0- C-41			
12		& Gathering Plant			
13		Producing Lands			
14		Producing Leaseholds	12,878	12,878	
15	325.3	Gas Rights	12,070	12,070	
16		Rights-of-Way			
17	325.5	Other Land & Land Rights			
18		Gas Well Structures			
19	327	Field Compressor Station Structures			
20		Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction	97,900	97,900	
23	331	Producing Gas Wells-Well Equipment	101,835	101,835	
24	332	Field Lines	130,899	137,145	4.77%
25	333	Field Compressor Station Equipment	1,800	1,800	
26	334	Field Meas. & Reg. Station Equipment	2,476	2,476	
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31	-	Frank David and an O. Carlos San Dlavid	247 700	254 024	1.000/
32		Total Production & Gathering Plant	347,788	354,034	1.80%
	Products Ev	traction Plant			
35		traction I faint			
36		Land & Land Rights			
37		Structures & Improvements			
38		Extraction & Refining Equipment			
39		Pipe Lines			
40		Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44					
45		Total Products Extraction Plant			
46		all at a Diagram	2.45.500	254.024	1.0007
47	LIUIAL Pr	oduction Plant	347,788	354,034	1.80%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

14101	171111111111	Account Number & Title	This Year	This Year	% Change
1					
2	ľ	Natural Gas Storage and Processing Plant			
3					
4	Undergroun	d Storage Plant			
5					
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19	7	Total Underground Storage Plant			
20					
	Other Storag	ge Plant			
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32					
33		Total Other Storage Plant			
34		A LC CA LD C DIA			
36	TOTAL Na	tural Gas Storage and Processing Plant			
37	7	Fransmission Plant			
38		Tanshiission Franc			
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			
42	367	Mains			
43					
44	1 1 1				
45	370	Communication Equipment			
46		Other Equipment			
47		- JI			
48	7	TOTAL Transmission Plant			
				1	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Page 3 of 3 Year: 2020

MON	IANA PLA	ANT IN SERVICE (ASSIGNED & ALLOCATED)		Year: 2020	
		Account Number & Title	This Year	This Year	% Change
1					
2	I	Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains	1,077,100	1,097,091	1.86%
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General	18,379	18,379	
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services	245,783	318,855	29.73%
11	381	Meters	211,058	235,866	11.75%
12	382	Meter Installations	19,548	13,755	-29.63%
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	7	ΓΟΤΑL Distribution Plant	1,571,868	1,683,946	7.13%
20					
21	(General Plant			
22					
23	389	Land & Land Rights	10,000	10,000	
24	390	Structures & Improvements	122,840	122,840	
25	391	Office Furniture & Equipment	377,983	386,801	2.33%
26	392	Transportation Equipment	121,784	121,784	
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	57,215	58,074	1.50%
29	395	Laboratory Equipment			
30	396	Power Operated Equipment	121,831	184,297	51.27%
31	397	Communication Equipment	899	899	
32	398	Miscellaneous Equipment	761	761	
33	399	Other Tangible Property			
34		·			
35]	ΓΟΤΑL General Plant	813,313	885,456	8.87%
36					
37	7	ΓΟΤΑL Gas Plant in Service	2,744,323	2,934,790	6.94%

MONTANA DEPRECIATION SUMMARY

Year: 2020

			Accumulated Depr	eciation	Current
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering	354,034	191,287	195,796	1.27%
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	1,683,946	566,647	615,610	2.91%
7	General	896,810	417,653	544,385	14.13%
8	TOTAL	2,934,790	1,175,587	1,355,791	6.14%

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)	62,331	63,854	-2%
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	AL Materials & Supplies	62,331	63,854	-2%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

					Weighted
	Commission Accepted - Most Recent		% Cap. Str.	% Cost Rate	Cost
1	Docket Number	D2018.9.80			
2	Order Number	7575c			
3					
4	Common Equity	1,360,190	55.00%	9.20%	5.06%
5	Preferred Stock				
6	Long Term Debt	550,000	45.00%	5.31%	2.39%
7	Other				
8	TOTAL	1,910,190			7.45%
9					
10	Actual at Year End (1) (2)				
11					
12	Common Equity	906,534	55.00%	9.82%	5.40%
13	Preferred Stock	-			
14	Long Term Debt	741,709	45.00%	5.31%	2.39%
15	Other				
16	TOTAL	1,648,243	100.00%	·	7.79%

⁽¹⁾ Calculated on adjusted rate base from Schedule 27

⁽²⁾ Capital Structure as imputed by the Commission

STATEMENT OF CASH FLOWS

Year: 2020

Description	Last Year	This Year	% Change
1			
2 Increase/(decrease) in Cash & Cash Equivalents:			
3			
4 Cash Flows from Operating Activities:			
5 Net Income	188,415	126,628	-32.79%
6 Depreciation & Accretion	116,695	130,673	11.98%
7 Amortization of Debt Issue Costs	1,608	1,608	
8 Deferred Income Taxes - Net	47,051	(5,728)	-112.17%
9 Regulatory Orders			
10 Change in Operating Receivables - Net	(4,003)	(25,976)	-548.91%
11 Change in Materials, Supplies & Inventories - Net	2,187	(1,523)	-169.64%
12 Change in Operating Payables & Accrued Liabilities - Net	(138,760)	(123,788)	10.79%
13 Allowance for Funds Used During Construction (AFUDC)			
14 Change in Other Assets & Liabilities - Net	(45,388)	45,657	200.59%
15 Other Operating Activities (Deferred Purchased Gas Cost)	53,812	19,747	-63.30%
16 Net Cash Provided by/(Used in) Operating Activities	221,617	167,298	-24.51%
17			
18 Cash Inflows/Outflows From Investment Activities:			
19 Construction/Acquisition of Property, Plant and Equipment			
20 (net of AFUDC & Capital Lease Related Acquisitions)	(192,460)	(150,220)	21.95%
21 Acquisition of Other Noncurrent Assets			
22 Proceeds from Disposal of Noncurrent Assets			
23 Investments In and Advances to Affiliates			
24 Contributions and Advances from Affiliates			
25 Disposition of Investments in and Advances to Affiliates			
26 Other Investing Activities (explained on attached page)			
27 Net Cash Provided by/(Used in) Investing Activities	(192,460)	(150,220)	21.95%
28			
29 Cash Flows from Financing Activities:			
30 Proceeds from Issuance of:			
31 Long-Term Debt			
32 Preferred Stock			
33 Common Stock			
34 Other:			
35 Net Increase (Decrease) in Line of Credit	30,000	(60,000)	-300.00%
36 Other:			
Payment for Retirement of:			
38 Capital Lease Obligations			
39 Preferred Stock			
40 Common Stock			
41 Other:			
42 Debt Issue Costs			
43 Dividends on Preferred Stock			
44 Dividends on Common Stock			
45 Other Financing Activities (Contribution from Parent Co.)			
46 Net Cash Provided by (Used in) Financing Activities	30,000	(60,000)	-300.00%
47			
48 Net Increase/(Decrease) in Cash and Cash Equivalents	59,157	(42,922)	-172.56%
49 Cash and Cash Equivalents at Beginning of Year	28,936	88,093	204.44%
50 Cash and Cash Equivalents at End of Year	88,093	45,171	-48.72%

LONG TERM DEBT Year: 2020

<u> </u>	NG TEKNI DEBI								ear: 2020
		Issue	Maturity			Outstanding		Annual	
		Date	Date	Principal	Net	Per Balance	Yield to	Net Cost	Total
	Description	Mo./Yr.	Mo./Yr.	Amount	Proceeds	Sheet	Maturity	Inc. Prem/Disc.	Cost %
1	Note Payable to Hearthstone Utilities, Inc.	10/16	10/28	550,000	550,000	550,000	4.23%	23,721	4.31%
2				ŕ	ŕ	ŕ		ŕ	
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL			550,000	550,000	550,000		23,721	4.31%

PREFERRED STOCK

Year: 2020

1 1/1	TI LIKKLD S									1 car. 2020
		Issue								
		Date	Shares	Par	Call	Net	Cost of	Principal	Annual	Embed.
	Series	Mo./Yr.	Issued	Value	Price	Proceeds	Money	Outstanding	Cost	Cost %
1		1010./ 11.	1554C4	value	11100	Trocccus	Wioney	Outstanding	Cost	Cost 70
	N/A									
2										
2 3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
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20										
21										
22										
23										
24										
25										
26										
20										
27										
28										
29										
30										
31										
	TOTAL									
52	IUIAL									

COMMON STOCK Year: 2020

Outstanding	COI	MIMION STOC					_			Y ear: 2020
Outstanding			Avg. Number	Book	Earnings	Dividends		Ma	rket	Price/
1 2 3 4 January 9,031 \$ 10.00 5 6 February 9,031 \$ 10.00 \$ 10.96 9 9 10 April 9,031 \$ 10.00 11 12 May 9,031 \$ 10.00 13 14 June 9,031 \$ 10.00 \$ (0.22) 15 16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 18 10.00 19 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 \$ 6.50 27 28 29 30 31 31			of Shares	Value	Per	Per	Retention	Pr	ice	Earnings
1 2 3 4 January 9,031 \$ 10.00 5 6 February 9,031 \$ 10.00 \$ 10.96 9 10 April 9,031 \$ 10.00 11 12 May 9,031 \$ 10.00 11 12 May 9,031 \$ 10.00 13 14 June 9,031 \$ 10.00 15 16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 18 10.00 19 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 \$ 6.50 27 28 29 30 30 31 \$ 10.00 \$ 6.50			Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
3	1		Ü							
3	2									
4 January 9,031 \$ 10.00 5 6 February 9,031 \$ 10.00 7 8 March 9,031 \$ 10.00 \$ 10.96 9 10 April 9,031 \$ 10.00 11										
5 6 February 9,031 \$ 10.00 7		January	9.031	\$ 10.00						
6 February 9,031 \$ 10.00 7 8 March 9,031 \$ 10.00 \$ 10.96 9 10 April 9,031 \$ 10.00 11 12 May 9,031 \$ 10.00 \$ (0.22) 13 14 June 9,031 \$ 10.00 \$ (0.22) 15 16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 \$ (3.22) 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 25 December 9,031 \$ 10.00 \$ 6.50 27 28 29 30 30 31		· minui	3,001	Ψ 10.00						
7		February	9.031	\$ 10.00						
8 March 9,031 \$ 10.00 \$ 10.96 9 April 9,031 \$ 10.00 11 May 9,031 \$ 10.00 13 June 9,031 \$ 10.00 15 July 9,031 \$ 10.00 17 August 9,031 \$ 10.00 19 September 9,031 \$ 10.00 20 September 9,031 \$ 10.00 21 22 October 9,031 \$ 10.00 23 November 9,031 \$ 10.00 25 December 9,031 \$ 10.00 27 28 29 30 30 31		1 Cordary	7,031	Ψ 10.00						
9		March	0.021	\$ 10.00	\$ 10.06					
10 April 9,031 \$ 10.00 11 12 May 9,031 \$ 10.00 13 14 June 9,031 \$ 10.00 15 16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 19 20 September 9,031 \$ 10.00 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 27 28 29 30 30 31		Maich	9,031	\$ 10.00	\$ 10.90					
11		A mail	0.021	\$ 10.00						
12 May 9,031 \$ 10.00 13 14 June 9,031 \$ 10.00 \$ (0.22) 15 16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 19 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 \$ 6.50 26 December 9,031 \$ 10.00 \$ 6.50 30 31 31 31 31 31 31 3		Aprii	9,031	\$ 10.00						
13 14 June 9,031 \$ 10.00 \$ (0.22) 15 16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 \$ (3.22) 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 \$ 6.50 Possible of the content of the c		Mari	0.021	¢ 10.00						
14 June 9,031 \$ 10.00 \$ (0.22) 15 16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 19 20 September 9,031 \$ 10.00 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 27 28 29 30 30 31		Iviay	9,031	\$ 10.00						
15 16 17 18 August 9,031 10.00 19 20 September 9,031 10.00 21 22 October 9,031 10.00 23 24 November 9,031 10.00 25 26 December 9,031 10.00 \$ (3.22) 10.00 \$ (5.50)		T	0.021	e 10.00	e (0.22)					
16 July 9,031 \$ 10.00 17 18 August 9,031 \$ 10.00 19 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 27 28 29 30 30 31		June	9,031	\$ 10.00	\$ (0.22)					
17 18 August 9,031 \$ 10.00 19 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 \$ 6.50 27 28 29 30 31		T 1	0.021	Ф. 10.00						
18 August 9,031 \$ 10.00 19 September 9,031 \$ 10.00 20 September 9,031 \$ 10.00 21 October 9,031 \$ 10.00 23 November 9,031 \$ 10.00 25 December 9,031 \$ 10.00 27 28 29 30 31		July	9,031	\$ 10.00						
19 20 September 9,031 \$ 10.00 \$ (3.22) 21 22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 27 28 29 30 31										
20 September 9,031 \$ 10.00 \$ (3.22) 21 October 9,031 \$ 10.00 23 November 9,031 \$ 10.00 25 December 9,031 \$ 10.00 27 \$ 6.50 28 \$ 29 30 \$ 31		August	9,031	\$ 10.00						
21										
22 October 9,031 \$ 10.00 23 24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 \$ 6.50 27 28 29 30 31		September	9,031	\$ 10.00	\$ (3.22)					
23 24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 \$ 6.50 27 28 29 30 31										
24 November 9,031 \$ 10.00 25 26 December 9,031 \$ 10.00 \$ 6.50 27 28 29 30 31		October	9,031	\$ 10.00						
25 26 December 9,031 \$ 10.00 \$ 6.50 27 28 29 30 31										
26 December 9,031 \$ 10.00 \$ 6.50 27 28 29 30 31		November	9,031	\$ 10.00						
27 28 29 30 31	25									
28 29 30 31	26	December	9,031	\$ 10.00	\$ 6.50					
29 30 31	27									
30 31	28									
31	29									
31										
		TOTAL Year End	9,031	\$ 10.00	14.02	-	100.00%	N/A	N/A	N/A

MONTANA EARNED RATE OF RETURN

Year: 2020

	Description	Last Year	This Year	% Change
	Rate Base	Lust 1 cui	Tins Tear	70 Change
1	Rate Base			
2 101	Plant in Service	2,659,987	2,839,557	-6.329
	ess) Accumulated Depreciation	(1,129,134)	(1,265,689)	10.799
`	ET Plant in Service	1,530,853	1,573,868	-2.73
5	ET Trait in Service	1,550,655	1,373,808	-2.13
	dditions			
7 154, 156	Materials & Supplies	71,416	72,599	-1.63
8 165	Prepayments	/1,410	12,399	-1.03
9	÷ *	99,780	129,313	22.04
	,	171,196	201,912	-22.84
1	OTAL Additions	1/1,190	201,912	-15.21
	1- 4			
	eductions	21.012	01.066	C1 7.4
3 190	Accumulated Deferred Income Taxes	31,013	81,066	-61.74
4 252	Customer Advances for Construction			
.5 255	Accumulated Def. Investment Tax Credits	(204)	(20.4)	
16	Other Deductions (Schedule 27A)	(204)	(204)	(1.00
	OTAL Deductions	30,809	80,862	-61.90
	OTAL Rate Base	1,671,240	1,694,917	-1.40
19	N. P.	222.560	1.00.640	20.15
20	Net Earnings	223,560	160,640	39.17
21		10.000/	0.4007	
	turn on Average Rate Base	13.38%	9.48%	41.14
23				
	turn on Average Equity (1) (3)	20.09%	13.82%	45.40
25				
	malizing Adjustments and Commission Ratemaking			
2.7	Adjustments to Utility Operations			
28				
Rate Base:				
	AP Buyout from Plant in Service	(76,120) 14,894	(76,120)	
Remove S	Remove SAP Buyout from Accumulated Depreciation		24,822	-40.00
	ADIT related to SAP Buyout	4,624	4,624	
	ljusted Rate Base	1,614,638	1,648,243	-2.04
4				
S5 Net Earnings	:			
Add Back	SAP buyout depreciation expense (2)	7,314	7,314	
7 Deduct:				
8 W	eather normalization (2)	(76,689)	(46,717)	-64.16
In	come tax adjustment -interest synchronization	(14,047)	7,157	-296.27
10		<u> </u>		
11 A	djusted Net Earnings	140,138	128,394	9.15
12				
13				
	Rate of Return on Average Rate Base	8.68%	7.79%	11.42
15	Q *****			
	Rate of Return on Average Equity (1) (3)	11.43%	9.82%	16.47
17				
	Equity calculated using the capital structure approved in I	Doolsot No. D201'	7 0 80	

49 (2) Adjustments are presented net of income tax effect.
50 (3) Prior year's return on equity calculation has been updated to conform to current year's method.

Year: 2020

DETAIL OF OTHER ADDITIONS AND DEDUCTIONS

	Last Year		This Year	
Other Additions to Rate Base Working Capital				
Operating expenses	\$	504,984	\$	486,072
Maintenance expenses	Ψ	18,539	Ψ	27,968
1		523,522		514,040
Divided by		8		8
1/8 Op. & Maint. For working capital	\$	65,440	\$	64,255
Debt Issue Costs - Long Term Debt	\$	4,220	\$	4,211
Regulatory Asset - SFAS 109		4,960		4,960
Regulatory Asset - Property Tax Deferral		23,075		53,802
Regulatory Asset - TCJA Refund/Recovery		2,085		2,085
Total Other Additions	\$	99,780	\$	129,313
Other Deductions to Rate Base				
Capital Lease Obligation	\$	-	\$	_
Regulatory Liability - EDIT		(204)		(204)
Total Other Deductions	\$	(204)	\$	(204)

MONTANA COMPOSITE STATISTICS

Year: 2020

IVIO.	NIANA COMPOSITE STATISTICS	Year: 2020
	Description	Amount
1		
2	Plant (Intrastate Only)	
3		
4	101 Plant in Service	3,021,104
5	107 Construction Work in Progress	9,284
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	63,854
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(1,355,791)
11	252 Contributions in Aid of Construction	(86,314)
12	232 Contributions in Aid of Construction	(00,514)
13	NET BOOK COSTS	1,652,137
14	NEI BOOK COSIS	1,032,137
15	Davianuas & Evnancias	
16	Revenues & Expenses	
17	400 Operating Personnes	1 714 702
	400 Operating Revenues	1,714,723
18	402 407 D ''' 0 A '' ' F	120 (72
19	403 - 407 Depreciation & Amortization Expenses	130,673
20	Federal & State Income Taxes	53,056
21	Other Taxes	96,673
22	Other Operating Expenses	1,273,681
23	TOTAL Operating Expenses	1,554,083
24		
25	Net Operating Income	160,640
26		
27	415 - 421.1 Other Income	(2,197)
28	421.2 - 426.5 Other Deductions	
29	427 - 432 Interest Charges	31,815
30	NET INCOME (LOSS)	126,628
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	1,257
36	Commercial	252
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	1,509
41		ĺ
42	Other Statistics (Intrastate Only)	
43	Average Annual Residential Use (Mcf or Dkt)) mcf	97
44	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	\$8.14
	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	\$3.11
45	(mo. svc chrg x 12)]/annual use	
46	Average Residential Monthly Bill	\$ 65.94
47	Gross Plant per Customer	1,945
	Gross Franciper Customer	1,743

MONTANA CUSTOMER INFORMATION

Year: 2020

					Industrial	
		Population	Residential	Commercial	& Other	Total
	City/Town	(Include Rural)	Customers	Customers	Customers	Customers
1	Cut Bank	4,000	1,262	253		1,515
3	:					
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28						
29						
30						
31						
32	TOTAL Montana Customers	4,000	1,262	253		1,515

MONTANA EMPLOYEE COUNTS

TATO	NTANA EMPLOYEE COUNTS Depositment	Voor Dominio	Year End	Year: 2020
1	Department	Year Beginning		Average
	Administration	1	1	1
2	Service	4	4	4
3	Office	1	1	1
4				
5				
6				
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10				
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47				
48				
49				
50	TOTAL Montana Employees	6	6	6
-				Daga 26

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

	Project Description	Total Company	Year: 2020 Total Montana
1 2021 General Budget	110Jost Description	164,802	164,802
2		10.,002	10.,002
2 3			
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4 5			
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49			
50 TOTAL		164,802	164,802

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

	Total Company							
		Peak	Peak Day Volumes	Total Monthly Volumes				
		Day of Month	Mcf or Dkt	Mcf or Dkt				
1	January							
2	February							
3	March	Cut Bank Gas Company does not have	e a transmission system.					
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	TOTAL							

		Montana								
		Peak	Peak Day Volumes	Total Monthly Volumes						
		Day of Month	Mcf or Dkt	Mcf or Dkt						
14	January									
15	February									
16	March									
17	April									
18	May									
19	June									
20	July									
21	August									
22	September									
23	October									
24	November									
25	December									
26	TOTAL									

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

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		Total Company								
		Peak	Peak Day Volumes	Total Monthly Volumes						
		Day of Month	Mcf or Dkt	Mcf or Dkt						
1	January									
2	February									
3	March	See Below								
4	April									
5	May									
6	June									
7	July									
8	August									
9	September									
10	_									
11	November									
12	December									
13	TOTAL									

	Montana							
		Peak	Peak Day Volumes	Total Monthly Volumes				
		Day of Month	Mcf or Dkt	Mcf @14.9 psia or Dkt				
14	January	17	1,780	32,777				
15	February	18	1,250	26,745				
16	March	14	1,596	26,416				
17	April	2	1,150	15,814				
18	May	12	509	7,251				
19	June	8	263	3,129				
20	July	1	123	1,650				
21	August	30	110	1,547				
22	September	7	305	3,952				
23	October	24	1,299	17,674				
24	November	8	1,315	23,232				
25	December	13	1,237	26,828				
26	TOTAL			187,015				

Page 3 of 3 Year: 2020

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

		Total Company						
		Peak Da	ay of Month	Peak Day Vo	lumes (Mcf or Dkt)	Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February	Cut Bank Ga	as Company does	not have a storage	system.			
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	TOTAL							

			Montana						
		Peak Da	ay of Month	Peak Day Vo	lumes (Mcf or Dkt)	Total Mo	Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses	
14	January								
15	February								
16	March								
17	April								
18	May								
19	June								
20	July								
21	August								
22	September								
23	October								
24	November								
25	December								
26	TOTAL				_			_	

SOURCES OF GAS SUPPLY

Year: 2020

SOURCES OF GAS SUITET	Last Year	This Year	Last Year	This Year
	Volumes	Volumes	Avg. Commodity	Avg. Commodity
Name of Supplier	Mcf or Dkt	Mcf or Dkt	Cost	Cost
1 North Western Energy @14.9	206,202	187,015	\$3.68985	\$3.97538
2 Cut Bank Gas Company - Royalty @14.73	5,338	6,724	0.13395	\$ 0.12731
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33 Total Gas Supply Volumes	211,540	193,739	\$4.1512	\$3.8418

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

MIO.	TANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS						Year: 2020
					Planned	Achieved	
		Current Year	Last Year		Savings	Savings	
	Program Description	Expenditures	Expenditures	% Change	(Mcf or Dkt)	(Mcf or Dkt)	Difference
1	1 Togram Description	Expellentures	Expenditures	70 Change	(WICI OI DKt)	(MCI OI DKI)	Difference
	Cut Bank Gas Company do		ation and				
3	demand side management	programs.					
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31							
32	TOTAL						

MONTANA CONSUMPTION AND REVENUES

		Operating	Revenues	MCF Sold @13.08 psia		Avg. No. of Customers	
		Previous	Current	Previous	Current	Previous	Current
	Sales of Gas	Year	Year	Year	Year	Year	Year
_	at 13.08	4 000 000	004.5				
	Residential	1,030,090	994,670	131,624	122,166	1,253	1,257
	Commercial - Small	727,005	704,581	107,606	101,373	256	252
	Commercial - Large						
	Industrial - Small						
	Industrial - Large						
6	Interruptible Industrial						
	Other Sales to Public						
	Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
	TOTAL	\$1,757,095	\$1,699,251	239,230	223,539	1,509	1,509
12							
13							
14							
15		Operating	Revenues	BCF Tra	nsported	Avg. No. of Customers	
16							
17		Current	Previous	Current	Previous	Current	Previous
18	Transportation of Gas	Year	Year	Year	Year	Year	Year
19							
20	Utilities						
21	Industiral	Cut Bank Gas	Company has n	o Transmission	Revenue		
22	Other						
23							
24	TOTAL						
		•					Page 43

Natural Gas Universal System Benefits Programs

1 ear: 2020
Most masset
Most recent

Program Description Text	Natui	rai Gas Universai System Bene	ents Frograms	S			Y ear: 2020
8 Market Transformation 9 Market Transformation 9 Market Transformation 9 In	1		Year	Committed Current Year	Year	savings (MW	
8 Market Transformation 9	1	Local Conservation					1
9 10 11 12 13 14 15 Research & Development 16 16 17 18 18 19 19 20 21 22 Low Income 22 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from 25 natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program 26 requirements. 27 28 29 Other 29 Other 20							
9 10 11 12 13 14 15 Research & Development 16 16 17 18 18 19 19 20 21 22 Low Income 22 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from 25 natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program 26 requirements. 27 28 29 Other 29 Other 20	6						
9 10 11 12 13 14 15 Research & Development 16 16 17 18 18 19 19 20 21 22 Low Income 22 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from 25 natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program 26 requirements. 27 28 29 Other 29 Other 20	7						
10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 27 28 29 Other 30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 22 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts N/A A verage monthly bill discount amount (S/mo) N/A A Verage monthly bill discount amount (S/mo) N/A Nyaber of customers that received weatherization assistance N/A Number of residential audits performed N/A Nyaber of residential audits performed	8	Market Transformation					
10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 27 28 29 Other 30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 22 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts N/A A verage monthly bill discount amount (S/mo) N/A A Verage monthly bill discount amount (S/mo) N/A Nyaber of customers that received weatherization assistance N/A Number of residential audits performed N/A Nyaber of residential audits performed	9						
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12 13 14 15 Research & Development 16 17 18 18 19 20 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from 25 natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 27 28 12 29 Other 29 Other 20 20 29 Other 20 20 20 20 20 20 20 20 20 20 20 20 20							
13 14 15 Research & Development							
14 15 Research & Development							
15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program 26 requirements. 27 28 29 Other 30 1122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 32 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 50 50 50 50 50 50 50 50 50 50 50 50 50	13						
16 17 18 19 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program 26 requirements. 27 28 29 Other 30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the Cut Bank Gas Company customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$f\text{mo}\$) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance N/A 47 Expected average annual bill savings from weatherization N/A 48 Number of residential audits performed	14						
16 17 18 19 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program 26 requirements. 27 28 29 Other 30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the Cut Bank Gas Company customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$f\text{mo}\$) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance N/A 47 Expected average annual bill savings from weatherization N/A 48 Number of residential audits performed	15	Research & Development					
17 18 19 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 27 28 29 Other 30 11 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 2 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization 48 Number of residential audits performed 49 Number of residential audits performed							
18 19 20 20 21 22 Low Income 22 3 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from 25 natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program 26 requirements. 27 28 29 Other 30 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 20 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 37 of Montana and Opportunities Inc. 37 38 39 40 41 42 Total 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (S/mo) N/A Average LIEAP-eligible household income N/A N/A 44 Average on of the customers that received weatherization assistance N/A 8 Number of residential audits performed N/A 8 N/A 8 Number of residential audits performed N/A							
19 20 21 22 Low Income 23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 27 28 29 Other 30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts Average IEEAP-eligible household income N/A 44 Average IEEAP-eligible household income N/A 45 Number of customers that received weatherization assistance N/A 46 Number of residential audits performed N/A 48 Number of residential audits performed N/A							
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22 Low Income 23 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 26 requirements. 27 28 29 Other 30							
23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 25 requirements. 29 Other 30	21						
23 24 As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 25 requirements. 29 Other 30	22	Low Income					
As per D98.8.179 Order 6104 Cut Bank Gas Company pays 1.12% of its gross revenues derived from natural gas sales to Energy Share Montana to meet the Universal Systems Benefits Program requirements. 20 Orther 21 Other 22 Other 23 Other 30 Other 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the Cut Bank Gas Company customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc. 33 Other Share of Montana and Opportunities Inc. 34 Other Share of Montana and Opportunities Inc. 35 Other Share of Montana and Opportunities Inc. 36 Other Share of Montana and Opportunities Inc. 37 Other Share of Montana and Opportunities Inc. 38 Other Share of Montana and Opportunities Inc. 39 Other Share of Montana and Opportunities Inc. 40 Montana and Opportunities Inc. 41 Ottal Share of Customers that received low income rate discounts 42 Ottal Share of Customers that received low income rate discounts 43 Number of customers that received weatherization assistance 44 New Number of customers that received weatherization assistance 45 Expected average annual bill savings from weatherization 46 Number of residential audits performed	23						
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27 28 29 Other 30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 32 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization N/A Number of residential audits performed			 [I	 	Ī	
28 29 Other 30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 32 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization N/A Number of residential audits performed N/A Number of residential audits performed		requirements.					
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30 31 122 customers who were LIEAP eligible received \$85.00 each on their natural gas bill from the 32 Cut Bank Gas Company customer bill assistance program which is administered by Energy Share 33 of Montana and Opportunities Inc. 35 36 37 38 39 40 41 42 Total 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 50 51 51 52 53 53 54 55 55 56 57 58 58 59 59 59 50 50 50 50 50 50 50 50 50 50 50 50 50							
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33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) N/A Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Number of residential audits performed N/A Number of residential audits performed	31	122 customers who were LIEAP eligi	ble received \$85.0	00 each on their n	atural gas bill fr	om the	
33 of Montana and Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) N/A Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Number of residential audits performed N/A Number of residential audits performed					_		
34			1 - 1 - 3 - 5 - 1]		Ĭ	
35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Number of residential audits performed N/A N/A		of montain and opportunities inc.		1	1	1	
36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income N/A Wumber of customers that received weatherization assistance N/A 47 Expected average annual bill savings from weatherization N/A Number of residential audits performed				<u> </u>	 	 	1
37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income N/A 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization N/A Number of residential audits performed				1	 	 	1
38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income N/A 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization N/A Number of residential audits performed				1	1	1	
39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income Number of customers that received weatherization assistance N/A 46 Number of customers that received weatherization assistance N/A 47 Expected average annual bill savings from weatherization N/A Number of residential audits performed				1	1	1	
40 41 42 Total 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 5 Average LIEAP-eligible household income 5 N/A 6 Number of customers that received weatherization assistance 6 N/A 6 Expected average annual bill savings from weatherization 7 N/A 7 Number of residential audits performed 7 N/A 8 Number of residential audits performed 7 N/A 14 Number of residential audits performed 8 N/A 15 N/A 15 N/A 16 N/A 17 N/A 17 N/A 17 N/A 17 N/A 18 N/A	38			1	1	1	
40 41 42 Total 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 5 Average LIEAP-eligible household income 5 N/A 6 Number of customers that received weatherization assistance 6 N/A 6 Expected average annual bill savings from weatherization 7 N/A 7 Number of residential audits performed 7 N/A 8 Number of residential audits performed 7 N/A 14 Number of residential audits performed 8 N/A 15 N/A 15 N/A 16 N/A 17 N/A 17 N/A 17 N/A 17 N/A 18 N/A	39			1	1	1	
41				1	1	1	
42 Total Number of customers that received low income rate discounts N/A 43 Number of customers that received low income rate discounts N/A 44 Average monthly bill discount amount (\$/mo) N/A 45 Average LIEAP-eligible household income N/A 46 Number of customers that received weatherization assistance N/A 47 Expected average annual bill savings from weatherization N/A 48 Number of residential audits performed N/A				1	1	1	
43 Number of customers that received low income rate discounts Average monthly bill discount amount (\$/mo) Average LIEAP-eligible household income Number of customers that received weatherization assistance N/A Wumber of residential audits performed N/A Number of residential audits performed		Total		-	 	 	1
44Average monthly bill discount amount (\$/mo)N/A45Average LIEAP-eligible household incomeN/A46Number of customers that received weatherization assistanceN/A47Expected average annual bill savings from weatherizationN/A48Number of residential audits performedN/A				<u> </u>	1	 	NT/A
45 Average LIEAP-eligible household income N/A 46 Number of customers that received weatherization assistance N/A Expected average annual bill savings from weatherization N/A Number of residential audits performed N/A	I						
46Number of customers that received weatherization assistanceN/A47Expected average annual bill savings from weatherizationN/A48Number of residential audits performedN/A							
47 Expected average annual bill savings from weatherization N/A Number of residential audits performed N/A	45	Average LIEAP-eligible household income					N/A
47 Expected average annual bill savings from weatherization N/A Number of residential audits performed N/A							N/A
48 Number of residential audits performed N/A							
						1	
Uaga //		11. amoor of residential addits performe	1	Page 44			

Montana Conservation & Demand Side Management Programs

Year: 2020

MIUII	tana Conservation & Demand Side Management Programs					
			Contracted or			Most
		Actual Current	Committed	Total Current	Expected	recent
		Year	Current Year	Year	savings (MW	program
	Program Description	Expenditures	Expenditures	Expenditures	and MWh)	evaluation
1	Local Conservation	Expenditures	Expenditures	Experiences	and wwn	Cvaruation
2	Local Conscivation					
3		Cut Bank Gas Co	I ompany does not l	I nave Conservatio	I on and	
4			magement Progra		l	
5		Demand State Wit				
6						
7						
	Demand Response		<u>.</u>			
9	•					
10						
11						
12						
13						
14						
	Market Transformation		Ī			1
16					1	
17						
18						
19						
20						
21	D 10D 1					
	Research & Development		<u> </u>			
23 24						
25						
26						
27						
28						
	Low Income		<u> </u>			
30					1	
31					1	
32					1	
33					1	
34						
35	Other					
36						
37						
38						
39					1	
40					1	
41					1	
42					1	
43					1	
44					1	
45					1	
46					1	
47	m . 1				ļ	
48	Total					