Company Name: MILLER OIL INCORPORATED Gas Annual Report SCHEDULE 1

IDENTIFICATION

1. Legal Name of Respondent: MILLER OIL INCORPORATED

2. Name Under Which Respondent Does Business: THE CITY LINE

3. Date Utility Service First Offered in Montana APPROXIMATELY 1960, MILLER OIL

WAS PURCHASED IN 1997

4. Address to send Correspondence Concerning Report: PO BOX 408

CULBERTSON, MT 59218

5. Person Responsible for This Report: KEVIN MILLER

5a. Telephone Number: 406-787-6271

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

1b. Means by which control was held:

1c. Percent Ownership:

SCHEDULE 2

Year: 2020

	Board of Directors Name of Director						
Line		Remuneration					
No.		and Address (City,	State)				
110.		(a)		(b)			
1	MATTHEW W MILLER	PO BOX 136	FROID, MT 59226				
	KEVIN G MILLER	PO BOX 255	CULBERTSON, MT 59218				
3	VICKI MILLER	PO BOX 408	CULBERTSON, MT 59218				
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Officers

	Title	Department	1 car. 2020
Line	Title	Department Comment	N
No.	of Officer	Supervised	Name
	(a)	(b)	(c)
1	PRESIDENT		MATTHEW W MILLER
2	VICE PRESIDENT		VICKI MILLER
3	SECRETARY/TREASURER		KEVIN G MILLER
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CORPORATE STRUCTURE

Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1 MILLER OIL COMPANY	RETAIL PROPANE		
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50 TOTAL			

CORPORATE ALLOCATIONS

	CORPORATE ALLOCATIONS Year:					
	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
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34	TOTAL					

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO LITH ITV

	AFFILIATE TRAI		S & SERVICES PROVID	ED TO UTIL	ITY	Year: 2020
Line	(a)	(b)	(c)	(d)	(e)	(f)
No.				Charges	% Total	Charges to
	Affiliate Name	Products & Services	Method to Determine Price	to Utility	Affil. Revs.	MT Utility
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32 TC	OTAL					

	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY							
Line	(a)	(b)	(c)	(d) Charges	(e) % Total	(f) Revenues		
No.	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility		
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32	TOTAL							

MONTANA UTILITY INCOME STATEMENT

		Account Number & Title	Last Year	This Year	% Change
1	400 (Operating Revenues	403,383	349,495	-13.36%
2					
3	(Operating Expenses			
4	401	Operation Expenses	243,213	231,687	-4.74%
5	402	Maintenance Expense			
6	403	Depreciation Expense			
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	5,346	5,454	2.02%
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	1	TOTAL Utility Operating Expenses	248,559	237,141	-4.59%
21	ı	NET UTILITY OPERATING INCOME	154,824	112,354	-27.43%

MONTANA REVENUES

SCHEDULE 9

		Account Number & Title	Last Year	This Year	% Change
1	S	Sales of Gas			
2	480	Residential	321,932	257,575	-19.99%
3	481	Commercial & Industrial - Small			
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities	15,145	24,256	60.16%
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8	T	OTAL Sales to Ultimate Consumers	337,077	281,831	-16.39%
9	483	Sales for Resale			
10		OTAL Sales of Gas	337,077	281,831	-16.39%
11	C	Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues	2,422	2,494	2.97%
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues	63,884	65,170	2.01%
21		OTAL Other Operating Revenues	66,306	67,664	2.05%
22	T	otal Gas Operating Revenues	403,383	349,495	-13.36%
23					
24	496 (Less) Provision for Rate Refunds			
25					
26	T	OTAL Oper. Revs. Net of Pro. for Refunds	403,383	349,495	-13.36%
27					Dog 7

		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses	<u> </u>	Time Tean	70 Oriange
2		& Gathering - Operation			
3		Operation Supervision & Engineering			
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6		Field Lines Expenses			
7	753 754	Field Compressor Station Expenses			
8		Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
10		Purification Expenses			
11		Gas Well Royalties			
12		Other Expenses			
13		Rents			
14					
15		otal Operation - Natural Gas Production & Gathering - Maintenance			
16		Maintenance Supervision & Engineering			
17		·			
		Maintenance of Structures & Improvements			
18 19		Maintenance of Producing Gas Wells Maintenance of Field Lines			
20 21	765 766	Maintenance of Field Compressor Sta. Equip.			
22		Maintenance of Field Meas. & Reg. Sta. Equip.			
		Maintenance of Purification Equipment			
23		Maintenance of Drilling & Cleaning Equip.			
24		Maintenance of Other Equipment			
25		otal Maintenance- Natural Gas Prod.			
26		OTAL Natural Gas Production & Gathering			
27		extraction - Operation			
28		Operation Supervision & Engineering			
29		Operation Labor			
30		Gas Shrinkage			
31	773	Fuel			
32		Power			
33		Materials			
34		Operation Supplies & Expenses			
35		Gas Processed by Others			
36	_	Royalties on Products Extracted			
37		Marketing Expenses			
38		Products Purchased for Resale			
39		Variation in Products Inventory			
40 41	`	Less) Extracted Products Used by Utility - Cr.			
41		Rents			
		otal Operation - Products Extraction Extraction - Maintenance			
44		Maintenance Supervision & Engineering			
45		Maintenance of Structures & Improvements			
46	786 787	Maintenance of Extraction & Refining Equip.			
47		Maintenance of Pipe Lines Maintenance of Extracted Prod. Storage Equip			
48 49		Maintenance of Extracted Prod. Storage Equip. Maintenance of Compressor Equipment			
50		Maintenance of Compressor Equipment Maintenance of Gas Meas. & Reg. Equip.			
51	790 791	Maintenance of Gas Meas. & Reg. Equip. Maintenance of Other Equipment			
52		otal Maintenance - Products Extraction			
53					
23		OTAL Products Extraction			

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		Account Number & Title	Last Year	This Year	% Change
1	I	Production Expenses - continued			
2					
3	Exploratio	on & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		TOTAL Exploration & Development			
9					
10	Other Gas	s Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases			
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments	222,391	204,344	-8.11%
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27	808.2 ((Less) Gas Delivered to Storage -Cr.			
28	809.2 ((Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 ((Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 ((Less) Gas Used for Products Extraction-Cr.			
31	812 ((Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33		TOTAL Other Gas Supply Expenses	222,391	204,344	-8.11%
34					
35	1	TOTAL PRODUCTION EXPENSES	222,391	204,344	-8.11%

		Account Number & Title	Last Year	This Year	% Change
1	Sto	rage, Terminaling & Processing Expenses	Last Toal	Tillo Toal	70 Orlange
2	310	rage, reminaling & Frocessing Expenses			
	Lindoraro	und Storage Evnences Operation			
3	_	und Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13		Gas Losses			
14	824	Other Expenses			
15		Storage Well Royalties			
16		Rents			
17		Total Operation - Underground Strg. Exp.			
18		101			
	_	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26		Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		Total Maintenance - Underground Storage			
29		TOTAL Underground Storage Expenses			
30		. o o			
	Other Sto	rage Expenses - Operation			
32	840	Operation Supervision & Engineering			
33		Operation Cupervision & Engineering Operation Labor and Expenses			
		·			
34	842	Rents			
35		Fuel			
36		Power			
37	842.3	Gas Losses			
38		Total Operation - Other Storage Expenses			
39					
		rage Expenses - Maintenance			
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43	843.3	Maintenance of Gas Holders			
44	843.4	Maintenance of Purification Equipment			
45	843.6	Maintenance of Vaporizing Equipment			
46		Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48		Maintenance of Other Equipment			
49		Total Maintenance - Other Storage Exp.			
50		TOTAL - Other Storage Expenses			
51		TOTAL Other Otorage Expenses			
	TOTAL	STORAGE TERMINALING & BROC			
52	IIOIAL -	STORAGE, TERMINALING & PROC.			

		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses	<u> </u>	11110 1 001	70 Orlange
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13		Rents			
14		otal Operation - Transmission			
	Maintenand				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Compressor Station Equip. Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Communication Equipment Maintenance of Other Equipment			
23		otal Maintenance - Transmission			
24		OTAL Transmission Expenses			
25		istribution Expenses			
	Operation	istribution Expenses			
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power	5,787	6,422	10.97%
31	874	Mains and Services Expenses	3,707	0,422	10.57 70
32	875	Measuring & Reg. Station ExpGeneral			
33	876	Measuring & Reg. Station ExpIndustrial			
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses			
36		Customer Installations Expenses			
37	880	Other Expenses			
38		Rents			
39		otal Operation - Distribution	5,787	6,422	10.97%
	Maintenand		3,737	0,722	10.37 /0
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains			
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station ExpGeneral			
46	890	Maint. of Meas. & Reg. Statton ExpGeneral			
47	891	Maint. of Meas. & Reg. Sta. Expindustrial			
48	892	Maintenance of Services			
49	893	Maintenance of Meters & House Regulators			
50	894	Maintenance of Other Equipment			
51		otal Maintenance - Distribution			
52		OTAL Distribution Expenses	5,787	6,422	10.97%
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		Account Number & Title	Last Year	This Year	% Change
1					
2		Customer Accounts Expenses			
3	•				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses			
8	905	Miscellaneous Customer Accounts Expenses			
9					
10	1	OTAL Customer Accounts Expenses			
11					
12		Customer Service & Informational Expenses			
	Operation				
14		Supervision			
15		Customer Assistance Expenses			
16		Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18	_				
19		OTAL Customer Service & Info. Expenses			
20	_	Nation Processing			
21		Sales Expenses			
	Operation				
23		Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27	_				
28		OTAL Sales Expenses			
29	,	Administrative & Consuel Evansues			
30		Administrative & General Expenses			
	Operation				
32	920	Administrative & General Salaries		0.50	22.200/
33	921	Office Supplies & Expenses	715	953	33.29%
34		Less) Administrative Expenses Transferred - Cr.	10.100	0.455	40.400/
35			18,120	9,157	-49.46%
36		Property Insurance			
37	925	Injuries & Damages			
38	926	Employee Pensions & Benefits			
39		Franchise Requirements			
40		Regulatory Commission Expenses			
41	,	Less) Duplicate Charges - Cr.	0.65	100	07 550/
42		General Advertising Expenses	265	192	-27.55%
43		Miscellaneous General Expenses	20,384	22,175	8.79%
44		Rents	2,400	2,400	
45 46		TOTAL Operation Admin 9 Conoral	11 001	24 077	16 720/
46	Maintenan	OTAL Operation - Admin. & General	41,884	34,877	-16.73%
		Maintenance of General Plant			
48 49		Maintenance of General Plant			
50		TOTAL Administrative & General Expenses	41,884	34,877	-16.73%
		OTAL Administrative & General Expenses PERATION & MAINTENANCE EXP.	270,062	245,643	-10.73% -9.04%
31	I O I AL U	FLIXATION & WAINTENANCE EAF.	210,002	240,043	-9.04%

Company Name: MILLER OIL INCORPORATED

MONTANA TAXES OTHER THAN INCOME

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	Last I cai	THIS TOUT	70 Onlange
	Superfund			
3	Secretary of State	105	4.70	0.440/
4	Montana Consumer Counsel	185	170	-8.11%
	Montana PSC	391	587	50.13%
	Franchise Taxes	4,421	3,990	-9.75%
7	Property Taxes	349	707	102.58%
	Tribal Taxes			
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51	TOTAL MT Taxes other than Income	5,346	5,454	2.02%
J 1	TOTAL WIT TAXES OUTER UTAIL INCOME	5,540	5,754	2.02/0

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2020

			CES TO PERSONS OTH			Year: 2020
		Recipient	Nature of Service	Total Company	Montana	% Montana
	NA					
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50	TOTAL Payme	ents for Service	s			
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POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2020

T GETTICITE ITC	Description Description	Total Company	Montana	% Montana
1 NA	2 330.11.11.11	· · · · · · · · · · · · · · · · · · ·		70 1110111011101
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4 0 47				
1 48				
41 42 43 44 45 46 47 48 49				
50 TOTAL Contrib	utions			
OCITOTAL COMMIN	4110110			

Pension Costs Year: 2020

1	Plan Name			
2	Defined Benefit Plan?	Defined Contributio	n Plan?	_
3	Actuarial Coot Mathead?	IRS Code:		
	Annual Cost Method? Annual Contribution by Employer:	Is the Plan Over Fu	nded?	
5	- Indian Continuation 27 <u>- Inproject</u>			_
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	Change in Plan Assets			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	Funded Status			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost			
36	Interest cost			
	Expected return on plan assets			
38	Amortization of prior service cost			
	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	Montana Intrastate Costs:			
43	Pension Costs			
44	•			
45	()/			
	Number of Company Employees:			
47				
48	· · · · · · · · · · · · · · · · · · ·			
49				
50				
51	Deferred Vested Terminated			

SCHEDULE 15 Page 1 of 2 Year: 2020

Other Post Employment Benefits (OPEBS)

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number:			
4	Order number:			
5	Amount recovered through rates			
6	Weighted-average Assumptions as of Year End			
7	Discount rate			
	Expected return on plan assets			
	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
	Rate of compensation increase			
	List each method used to fund OPEBs (ie: VEBA, 401(h	n)) and if tax advant	aged:	
13				
14				
	Describe any Changes to the Benefit Plan:			
16				
17	TOTAL COMPANY			_
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			_
	Benefit obligation at end of year			
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			4
	Fair value of plan assets at end of year Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			-
	Components of Net Periodic Benefit Costs			
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			†
	Accumulated Post Retirement Benefit Obligation			
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Page 2 of 2

Other Post Employment Benefits (OPEBS) Continued Year: 2020

	Other Post Employment Benefits (OPE			ar: 2020
	ltem	Current Year	Last Year	% Change
	Number of Company Employees:			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana			1
8	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			
	Benefit obligation at end of year			
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	Funded Status			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			
30	Components of Net Periodic Benefit Costs			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
	Accumulated Post Retirement Benefit Obligation			
	Amount Funded through VEBA			
	Amount Funded through 401(h)			
	Amount Funded through other			1
41				
	Amount that was tax deductible - VEBA			7
	Amount that was tax deductible - 401(h)			
44	` '			
45				
	Montana Intrastate Costs:			
47				
48				1
49	•			
	Number of Montana Employees:			†
51				
52				
53				
54				
55				
- 55	opousos/Dopondants covered by the Fight			Page 18

SCHEDULE 16 Year: 2020

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTAN	A COMITE	ISATEDI		LES (ASSIGN		
Line					-	Total	% Increase
No.	A. (_	0.11	Total	Compensation	Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1							
2							
3							
4							
5							
6							
7							
8							
0							
9							
10							

Company Name: MILLER OIL INCORPORATED

SCHEDULE 17 Year: 2020

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATIO	101 101 3	COMION		LOTEES - SI		
Line						Total	% Increase
No.		Danie Oalama	D	Other	Total	Compensation	Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1							
2							
3							
4							
5							

BALANCE SHEET

Account Number & Title Last Year This Year 1 Assets and Other Debits 2 Utility Plant 3 101 Gas Plant in Service 4 101.1 Property Under Capital Leases 5 102 Gas Plant Purchased or Sold 6 104 Gas Plant Leased to Others	Year: 2020 % Change
2 Utility Plant 3 101 Gas Plant in Service 4 101.1 Property Under Capital Leases 5 102 Gas Plant Purchased or Sold 6 104 Gas Plant Leased to Others	
3 101 Gas Plant in Service 4 101.1 Property Under Capital Leases 5 102 Gas Plant Purchased or Sold 6 104 Gas Plant Leased to Others	
3 101 Gas Plant in Service 4 101.1 Property Under Capital Leases 5 102 Gas Plant Purchased or Sold 6 104 Gas Plant Leased to Others	
5 102 Gas Plant Purchased or Sold 6 104 Gas Plant Leased to Others	
6 104 Gas Plant Leased to Others	
7 105 Gas Plant Held for Future Use	
8 105.1 Production Properties Held for Future Use	
9 106 Completed Constr. Not Classified - Gas	
10 107 Construction Work in Progress - Gas	
11 108 (Less) Accumulated Depreciation	
12 111 (Less) Accumulated Amortization & Depletion	
13 114 Gas Plant Acquisition Adjustments	
14 115 (Less) Accum. Amort. Gas Plant Acq. Adj.	
15 116 Other Gas Plant Adjustments	
16 117 Gas Stored Underground - Noncurrent	
17 118 Other Utility Plant	
18 119 Accum. Depr. and Amort Other Utl. Plant	
19 TOTAL Utility Plant	
20 Other Property & Investments	
21 121 Nonutility Property	
22 122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	
23 123 Investments in Associated Companies	
24 123.1 Investments in Subsidiary Companies	
25 124 Other Investments	
26 125 Sinking Funds	
27 TOTAL Other Property & Investments	
28 Current & Accrued Assets	
29 131 Cash	
30 132-134 Special Deposits	
31 135 Working Funds	
32 136 Temporary Cash Investments	
33 141 Notes Receivable	
34 142 Customer Accounts Receivable	
35 143 Other Accounts Receivable	
36 144 (Less) Accum. Provision for Uncollectible Accts.	
37 145 Notes Receivable - Associated Companies	
38 146 Accounts Receivable - Associated Companies	
39 151 Fuel Stock	
40 152 Fuel Stock Expenses Undistributed	
41 153 Residuals and Extracted Products	
42 154 Plant Materials and Operating Supplies 43 155 Merchandise	
43 155 Merchandise 44 156 Other Material & Supplies	
45 163 Stores Expense Undistributed	
46 164.1 Gas Stored Underground - Current	
47 165 Prepayments	
48 166 Advances for Gas Explor., Devl. & Production	
49 171 Interest & Dividends Receivable	
50 172 Rents Receivable	
51 173 Accrued Utility Revenues	
52 174 Miscellaneous Current & Accrued Assets	
53 TOTAL Current & Accrued Assets	

17

31

34

37

47

48

226 (Less) Unamort. Discount on L-Term Debt-Dr.

TOTAL Long Term Debt

Page 2 of 3 **BALANCE SHEET** Year: 2020 Account Number & Title This Year % Change Last Year Assets and Other Debits (cont.) **Deferred Debits** 4 5 181 **Unamortized Debt Expense** 6 **Extraordinary Property Losses** 182.1 7 182.2 Unrecovered Plant & Regulatory Study Costs 8 Prelim. Nat. Gas Survey & Investigation Chrg. 183.1 9 183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs. 10 184 Clearing Accounts **Temporary Facilities** 11 185 Miscellaneous Deferred Debits 12 186 13 187 Deferred Losses from Disposition of Util. Plant Research, Devel. & Demonstration Expend. 14 188 15 189 Unamortized Loss on Reacquired Debt 16 190 Accumulated Deferred Income Taxes **Unrecovered Purchased Gas Costs** 191 18 192.1 Unrecovered Incremental Gas Costs 19 192.2 **Unrecovered Incremental Surcharges** 20 **TOTAL Deferred Debits** 21 22 TOTAL ASSETS & OTHER DEBITS Last Year This Year % Change Account Number & Title 23 **Liabilities and Other Credits** 24 25 **Proprietary Capital** 26 27 201 Common Stock Issued 28 202 Common Stock Subscribed 29 204 Preferred Stock Issued 30 205 Preferred Stock Subscribed 207 Premium on Capital Stock 32 211 Miscellaneous Paid-In Capital 33 213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 35 215 Appropriated Retained Earnings 36 216 **Unappropriated Retained Earnings** 217 (Less) Reacquired Capital Stock **TOTAL Proprietary Capital** 38 39 **Long Term Debt** 40 41 42 221 Bonds 43 222 (Less) Reacquired Bonds 44 223 Advances from Associated Companies 45 224 Other Long Term Debt Unamortized Premium on Long Term Debt 46 225

BALANCE SHEET

Year: 2020 Account Number & Title This Year % Change Last Year 2 Total Liabilities and Other Credits (cont.) 3 **Other Noncurrent Liabilities** 5 6 227 Obligations Under Cap. Leases - Noncurrent 7 228.1 Accumulated Provision for Property Insurance 8 228.2 Accumulated Provision for Injuries & Damages 9 228.3 Accumulated Provision for Pensions & Benefits 10 228.4 Accumulated Misc. Operating Provisions Accumulated Provision for Rate Refunds 11 229 **TOTAL Other Noncurrent Liabilities** 12 13 **Current & Accrued Liabilities** 14 15 16 231 Notes Payable Accounts Payable 17 232 18 233 Notes Payable to Associated Companies 19 234 Accounts Payable to Associated Companies 20 235 **Customer Deposits** 21 236 Taxes Accrued 22 237 Interest Accrued 23 238 **Dividends Declared** 24 239 Matured Long Term Debt 25 240 Matured Interest 26 241 Tax Collections Payable Miscellaneous Current & Accrued Liabilities 27 242 28 243 Obligations Under Capital Leases - Current 29 **TOTAL Current & Accrued Liabilities** 30 31 Deferred Credits 32 33 **Customer Advances for Construction** 252 34 253 Other Deferred Credits 35 255 Accumulated Deferred Investment Tax Credits 36 Deferred Gains from Disposition Of Util. Plant 256 37 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 39 **TOTAL Deferred Credits** 40 41 TOTAL LIABILITIES & OTHER CREDITS

Page 1 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

		Account Number & Title	Last Year	This Year	% Change
1	lı	ntangible Plant			
2		-			
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6		ŭ			
7	Т	OTAL Intangible Plant			
8					
9	P	Production Plant			
10					
11	Production	& Gathering Plant			
12		-			
13	325.1	Producing Lands			
14		Producing Leaseholds			
15	325.3	Gas Rights			
16		Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31		•			
32	Т	otal Production & Gathering Plant			
33					
	Products E	xtraction Plant			
35					
36		Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43		Other Equipment			
44		• •			
45	Т	otal Products Extraction Plant			
46					
47	TOTAL Pro	oduction Plant			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	Account Number & Title	Last Year	This Year	% Change
_	letural Coe Stevens and Brassesine Dis-t			
N	latural Gas Storage and Processing Plant			
Undergroun	nd Storage Plant			
350.1	Land			
350.2	Rights-of-Way			
351	Structures & Improvements			
352	Wells			
	Storage Leaseholds & Rights			
	· · · · · · · · · · · · · · · · · · ·			
	• •			
	Other Equipment			
Т	otal Underground Storage Plant			
Other Stere	ago Dlant			
Other Stora	ige Plant			
260	Land & Land Dights			
	<u> </u>			
	·			
	·			
000.0	Other Equipment			
Т	otal Other Storage Plant			
	tural Gas Storage and Processing Plant			
_	ranamiasian Blant			
	ransmission Plant			
	Land & Land Dights			
	<u> </u>			
	·			
]	Other Equipment			
Т	OTAL Transmission Plant			
	Undergrour 350.1 350.2 351 352.3 352.1 352.2 352.3 353 354 355 356 357 T Other Store 360 361 362 363 363.1 363.2 363.3 363.4 363.5 T TOTAL Na T TOTAL Na T 365.1 365.2 366 367 368 369 370 371	Underground Storage Plant 350.1 Land 350.2 Rights-of-Way 351 Structures & Improvements 352 Wells 352.1 Storage Leaseholds & Rights 352.2 Reservoirs 352.3 Non-Recoverable Natural Gas 353 Lines 354 Compressor Station Equipment 355 Measuring & Regulating Equipment 356 Purification Equipment 357 Other Equipment Total Underground Storage Plant Other Storage Plant 360 Land & Land Rights 361 Structures & Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquification Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring & Regulating Equipment 363.5 Other Equipment Total Other Storage Plant Other Storage Plant Total Other Storage Plant Total Other Storage Plant Total Other Storage Plant Total Other Storage Plant Other Storage Plant Total Other Storage Plant Total Other Storage Plant Other Equipment 365.1 Land & Land Rights 365.2 Rights-of-Way 366 Structures & Improvements 367 Mains 368 Compressor Station Equipment 369 Measuring & Reg. Station Equipment 370 Communication Equipment 371 Other Equipment	Underground Storage Plant 350.1 Land 350.2 Rights-of-Way 351 Structures & Improvements 352 Wells 352.1 Storage Leaseholds & Rights 352.2 Reservoirs 352.3 Non-Recoverable Natural Gas 353 Lines 354 Compressor Station Equipment 355 Measuring & Regulating Equipment 356 Purification Equipment 357 Other Equipment Total Underground Storage Plant Other Storage Plant 360 Land & Land Rights 361 Structures & Improvements 362 Gas Holders 363 Purification Equipment 363.1 Liquification Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring & Regulating Equipment 363.5 Other Equipment Total Other Storage Plant Total Other Storage Plant Total Other Storage Plant Total Other Storage and Processing Plant Total Other Storage Improvements 365.1 Land & Land Rights 365.2 Rights-of-Way 366 Structures & Improvements 367 Mains 368 Compressor Station Equipment 369 Measuring & Reg. Station Equipment 369 Measuring & Reg. Station Equipment 370 Communication Equipment	Underground Storage Plant 350.1 Land 350.2 Rights-of-Way 351 Structures & Improvements 352 Wells 352.1 Storage Leaseholds & Rights 352.2 Reservoirs 352.3 Non-Recoverable Natural Gas 353 Lines 354 Compressor Station Equipment 355 Measuring & Regulating Equipment 356 Purification Equipment 357 Other Equipment Total Underground Storage Plant Other Storage Plant 360 Land & Land Rights 361 Structures & Improvements 362 Gas Holders 363 Purification Equipment 363.3 Compressor Equipment 363.3 Compressor Equipment 363.3 Compressor Equipment 363.3 Compressor Equipment 363.5 Other Equipment Total Other Storage Plant Total Other Storage Station Equipment 363.5 Other Equipment 365.1 Land & Land Rights 365.2 Rights-of-Way 366 Structures & Improvements 367 Mains 368 Compressor Station Equipment 369 Measuring & Reg. Station Equipment 369 Measuring & Reg. Station Equipment 360 Measuring & Reg. Station Equipment 360 Measuring & Reg. Station Equipment 361 Other Equipment 362 Ocommunication Equipment 363 Measuring & Reg. Station Equipment 364 Ocommunication Equipment 365 Other Equipment 366 Ocommunication Equipment

Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

		Assount Number 9 Title		This Year	0/ Change
1		Account Number & Title	Last Year	This real	% Change
1	-	Nietwikutien Dlaut			
2	L	Distribution Plant			
3	374	Land 9 Land Dights			
4	374 375	Land & Land Rights			
5		Structures & Improvements			
6 7	376 377	Mains			
	377 378	Compressor Station Equipment			
8		Meas. & Reg. Station Equipment-General			
9 10	379 380	Meas. & Reg. Station Equipment-City Gate			
11	381	Services Meters			
12	382	Meter Installations			
13	383				
14	384	House Regulators			
15	364 385	House Regulator Installations Industrial Meas. & Reg. Station Equipment			
16	386				
17	387	Other Prop. on Customers' Premises			
18	301	Other Equipment			
19	т	OTAL Distribution Plant			
20		OTAL DISTIDUTION FIGHT			
21	c	Seneral Plant			
22		penerai Fiant			
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment			
26	392	Transportation Equipment			
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment			
29	395	Laboratory Equipment			
30	396	Power Operated Equipment			
31	397	Communication Equipment			
32	398	Miscellaneous Equipment			
33	399	Other Tangible Property			
34		9			
35	Т	OTAL General Plant			
36					
37	Т	OTAL Gas Plant in Service			

Company Name: MILLER OIL INCORPORATED

MONTANA DEPRECIATION SUMMARY

		Accumulated Depreciation			
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution				
7	General				
8	TOTAL				

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED) SCHEDULE 21

		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies			

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS SCHEDULE 22

				Weighted
	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number			
2	Order Number			
3	,			
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	TOTAL			
Š	1			
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other			
16	TOTAL			

STATEMENT OF CASH FLOWS

% Change Description Last Year This Year 2 Increase/(decrease) in Cash & Cash Equivalents: 3 **Cash Flows from Operating Activities:** 4 5 Net Income 6 Depreciation 7 Amortization 8 Deferred Income Taxes - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net 10 Change in Materials, Supplies & Inventories - Net 11 Change in Operating Payables & Accrued Liabilities - Net 12 13 Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net 14 Other Operating Activities (explained on attached page) 15 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment 19 (net of AFUDC & Capital Lease Related Acquisitions) 20 Acquisition of Other Noncurrent Assets 21 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) 26 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities: 30 Proceeds from Issuance of: 31 Long-Term Debt Preferred Stock 32 33 Common Stock 34 Other: 35 Net Increase in Short-Term Debt 36 Other: 37 Payment for Retirement of: 38 Long-Term Debt 39 Preferred Stock 40 Common Stock Other: 41 42 Net Decrease in Short-Term Debt 43 Dividends on Preferred Stock 44 Dividends on Common Stock 45 Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities 46 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 49 Cash and Cash Equivalents at Beginning of Year 50 Cash and Cash Equivalents at End of Year

LONG TERM DEBT

T 7	^	\sim		Λ
Year:	2	U	121	u

		Issue Date	Maturity Date	Principal	Net	Outstanding Per Balance	Yield to	Annual Net Cost	Total
	Description	Mo./Yr.	Mo./Yr.	Amount	Proceeds	Sheet	Maturity	Inc. Prem/Disc.	Cost %
1							,		
2 3									
4									
5									
6									
7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24 25									
26									
27									
28									
29									
30									
31									
32	TOTAL								

PREFERRED STOCK

								Year	r: 2020	
	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 TO	OTAL									

COMMON STOCK

Year: 2020

					on brock				1001. 2020
		Avg. Number	Book	Earnings	Dividends		Ma	rket	Price/
		of Shares	Value	Per	Per	Retention		ice	Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
1		Gatotarianig	1 or oriars	Onaro	Ondro	T total o	19.1	<u> </u>	rtatio
2									
2									
3	lanuam.								
4	January								
4 5 6 7									
6	February								
7									
8	March								
8 9									
10	April								
10 11									
12 13	May								
13	-								
14	June								
15									
16	July								
17	5 3 y								
18	August								
10	7 tagast								
20	September								
21	September								
22	Octobor								
22	October								
19 20 21 22 23 24 25 26 27	Navanaha:								
24	November								
25	December								
26	December								
27									
28									
28 29 30									
30									
31									
32	TOTAL Year End								

MONTANA EARNED RATE OF RETURN

	Description	Last Year	This Year	% Change
	Rate Base	Last i Gai	TIIIS TEAT	70 Orlange
1	Nate Dase			
	101 Plant in Service	100 115	100 115	
2 3		190,115	190,115	
	108 (Less) Accumulated Depreciation	(190,115)	(190,115)	
4	NET Plant in Service			
5	A -1-1242			
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions			
10	TOTAL Additions			
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15				
16				
17	TOTAL Deductions			
18	TOTAL Rate Base			
19				
20	Net Earnings			
21				
22	Rate of Return on Average Rate Base			
23				
24	Rate of Return on Average Equity			
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base			
48	Augustou Nato of Notalii oli Avoluge Nate Dase			
49	Adjusted Rate of Return on Average Equity			
+3	Adjusted Nate of Neturn on Average Equity	ı		

Company Name: MILLER OIL INCORPORATED

MONTANA COMPOSITE STATISTICS

	MONTANA COMPOSITE STATISTICS	Year: 2020
	Description	Amount
1	DI	
2	Plant (Intrastate Only) (000 Omitted)	
3 4	101 Plant in Service	
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	
14 15	Payanuas & Evnancas (000 Omittad)	
16	Revenues & Expenses (000 Omitted)	
17	400 Operating Revenues	
18	Too Spordaining Movember	
19	403 - 407 Depreciation & Amortization Expenses	
20	Federal & State Income Taxes	
21	Other Taxes	
22	Other Operating Expenses	
23	TOTAL Operating Expenses	
24		
25	Net Operating Income	
26		
27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29	NET INCOME	
30 31	NET INCOME	
32	Customers (Intrastate Only)	
33	ousiomers (intrastate only)	
34	Year End Average:	
35	Residential	
36	Commercial	
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	<u> </u>
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
4-7	(mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	

MONTANA CUSTOMER INFORMATION							
				Industrial			
	Population	Residential	Commercial	& Other	Total		
City/Town	(Include Rural)	Customers	Customers	Customers	Customers		
1 CULBERTSON, MONTANA	800+	329	3		332		
2 3							
4							
5							
6 7							
8 9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20 21 22 23							
21							
22							
24							
25 26							
20 27							
21 28							
28 29 30							
30							
31							
32 TOTAL Montana Customers		329	3		332		
- 1	I	0_0			5 01		

MONTANA EMPLOYEE COUNTS

	Department	Year Beginning	Year End	Average
1	Office	3	3	3 8
2	Field	8	8	8
3				
4				
5 6 7				
6				
/				
8 9 10				
10				
11				
12				
12 13				
14				
15				
16				
16 17				
18				
19				
19 20				
21				
22 23				
23				
24				
25 26 27				
27				
28				
29				
30				
31				
32				
33				
28 29 30 31 32 33 34 35				
36				
37				
38				
39 40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL Montana Employees	11	11	11

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED) Year: 2021

	Project Description	Total Company	Total Montana
1			
2			
3			
4 5 6 7			
5			
0			
/ 0			
8 9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20 21			
22			
23			
24			
25			
25 26 27			
27			
28			
29			
30			
31			
32 33			
34			
34 35			
36			
37			
38 39			
39			
40			
41			
41 42 43			
43			
44 45			
46			
47			
48			
49			
50	TOTAL		Page 36