SCHEDULE 1

	IDENTIFICATION	Year: 2021
1.	Legal Name of Respondent:	MILLER OIL INCORPORATED
2.	Name Under Which Respondent Does Business:	THE CITY LINE
3.	Date Utility Service First Offered in Montana	APPROXIMATELY 1960, MILLER OIL WAS PURCHASED IN 1997
4.	Address to send Correspondence Concerning Report:	PO BOX 408 CULBERTSON, MT 59218
5.	Person Responsible for This Report:	KEVIN MILLER
5a.	Telephone Number:	406-787-6271
Con	trol Over Respondent	
1.	If direct control over the respondent was held by another entit	ity at the end of year provide the following:
	1a. Name and address of the controlling organization or pers	on:
	1b. Means by which control was held:	
	1c. Percent Ownership:	

	Board of Directors					
Line		Name of Director				
No.		and Address (City,	State)	Remuneration		
		(a)		(b)		
	MATTHEW W MILLER	PO BOX 136	FROID, MT 59226			
	KEVIN G MILLER	PO BOX 255	CULBERTSON, MT 59218			
3	VICKI MILLER	PO BOX 408	CULBERTSON, MT 59218			
4						
5						
6						
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20						

		Officers	Year: 2021
Line	Title	Department	
No.	of Officer	Supervised	Name
	(a)	(b)	(c)
1	PRESIDENT		MATTHEW W MILLER
2	VICE PRESIDENT		VICKI MILLER
3	SECRETARY/TREASURER		KEVIN G MILLER
4			
5 6			
7			
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16			
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44 45			
43 46			
40 47			
48			
49			
50			

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1			Lanniys	
	MILLER OIL COMPANY	RETAIL PROPANE		
2				
2 3				
4				
5				
4 5 6 7 8 9				
0				
8				
9				
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15		1		
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16		1		
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18		1		
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22 23				
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33		1		
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36 37				
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38 39 40				
39				
40				
41				
42 43 44 45 46 47				
43				
44		1		
45		1		
16		1		
40				
47				
48				
49				
50	TOTAL	1	1	
50			1	l

CORPORATE STRUCTURE

CORPORATE ALLOCATIONS

Item	s Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1						
2						
3						
4						
5						
6						
7						
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0						
2 3 4 5 6 7 8 9 10						
11						
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12 13						
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16						
14 15 16 17						
10						
18 19 20						
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21						
22						
20						
25						
21 22 23 24 25 26 27						
20						
28						
29						
30						
31						
32						
28 29 30 31 32 33						
34 TOTAL						

SCHEDULE 5

	AFFILIATE TRAN	NSACTIONS - PRODUCT	IS & SERVICES PROVID	ED TO UTIL	ITY	Year: 2021
Line	(a)	(b)	(c)	(d)	(e)	(f)
No.	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% Total Affil. Revs.	Charges to MT Utility
1	Anniale Name	Products & Services			Allii. Revs.	
2						
3						
4						
5						
6 7						
8						
9						
10						
11						
12						
13 14						
15						
16						
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19 20						
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23						
24						
25 26						
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29						
30						
31						
32 I	OTAL					

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Year: 2021 (b) (a) (C) (d) (e) (f) Line % Total Charges Revenues No. Affiliate Name **Products & Services** Method to Determine Price to Affiliate Affil. Exp. to MT Utility 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 TOTAL

		MONTANA UTILITY INCOME ST	FATEMENT	Ye	ear: 2021
		Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues		349,495	534,132	52.83%
2					
3	C	operating Expenses			
4	401	Operation Expenses	231,687	489,377	111.22%
5	402	Maintenance Expense			
6	403	Depreciation Expense			
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	5,454	4,272	-21.67%
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	Т	OTAL Utility Operating Expenses	237,141	493,649	108.17%
21	Ν	ET UTILITY OPERATING INCOME	112,354	40,483	-63.97%

MONTANA REVENUES

SCHEDULE 9

		Account Number & Title	Last Year	This Year	% Change
1	S	ales of Gas			
2	480	Residential	257,575	416,746	61.80%
3	481	Commercial & Industrial - Small			
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities	24,256	48,642	100.54%
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8		OTAL Sales to Ultimate Consumers	281,831	465,388	65.13%
9	483	Sales for Resale			
10		OTAL Sales of Gas	281,831	465,388	65.13%
11		Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues	2,494	2,224	-10.83%
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues	65,170	66,520	2.07%
21		OTAL Other Operating Revenues	67,664	68,744	1.60%
22	Т	otal Gas Operating Revenues	349,495	534,132	52.83%
23					
24	496 (I	Less) Provision for Rate Refunds			
25					
26	Т	OTAL Oper. Revs. Net of Pro. for Refunds	349,495	534,132	52.83%
27					

Page 7

MONTANA OPERATION & MAINTENANCE EXPENSES

Page 1 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES Y				
	Account Number & Title	Last Year	This Year	% Change
1	Production Expenses			Ŭ
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	Total Operation - Natural Gas Production			
	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
20	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
23	0 0 1 1			
24				
25	Total Maintenance- Natural Gas Prod.			
	· · · · · · · · · · · · · · · · · · ·			
28	Products Extraction - Operation 770 Operation Supervision & Engineering			
20				
30	771 Operation Labor 772 Gas Shrinkage			
31	772 Gas Shrinkage 773 Fuel			
32				
33				
34 35	776 Operation Supplies & Expenses777 Gas Processed by Others			
	,			
36				
37	779 Marketing Expenses780 Products Purchased for Resale			
38 39	780 Products Purchased for Resale 781 Variation in Products Inventory			
39 40				
40	782 (Less) Extracted Products Used by Utility - Cr. 783 Rents			
41				
	Total Operation - Products Extraction			
43				
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.787 Maintenance of Pipe Lines			
47				
48	• • • •			
49 50				
	8 1 1			
51 52				
	Total Maintenance - Products Extraction			
53	TOTAL Products Extraction			

Page 2 of 5

	MONTANA OPERATION & MAINTENANCE EXPENSES Year:					
		Account Number & Title	Last Year	This Year	% Change	
1	F	Production Expenses - continued				
2						
3	Exploratio	n & Development - Operation				
4	795	Delay Rentals				
5	796	Nonproductive Well Drilling				
6	797	Abandoned Leases				
7	798	Other Exploration				
8	1	OTAL Exploration & Development				
9						
		Supply Expenses - Operation				
11	800	Natural Gas Wellhead Purchases				
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.				
13	801	Natural Gas Field Line Purchases				
14	802	Natural Gas Gasoline Plant Outlet Purchases				
15		Natural Gas Transmission Line Purchases				
16		Natural Gas City Gate Purchases				
17	805	Other Gas Purchases				
18		Purchased Gas Cost Adjustments	204,344	457,237	123.76%	
19		Incremental Gas Cost Adjustments				
20	806	Exchange Gas				
21	807.1	Well Expenses - Purchased Gas				
22	807.2	Operation of Purch. Gas Measuring Stations				
23		Maintenance of Purch. Gas Measuring Stations				
24		Purchased Gas Calculations Expenses				
25		Other Purchased Gas Expenses				
26		Gas Withdrawn from Storage -Dr.				
27		Less) Gas Delivered to Storage -Cr.				
28	· ·	Less) Deliveries of Nat. Gas for Processing-Cr.				
29	· ·	Less) Gas Used for Compressor Sta. Fuel-Cr.				
30		Less) Gas Used for Products Extraction-Cr.				
31	· ·	Less) Gas Used for Other Utility Operations-Cr.				
32	813	Other Gas Supply Expenses	004.044	457.007	400 700/	
33	I	OTAL Other Gas Supply Expenses	204,344	457,237	123.76%	
34 35	-				100 760/	
35		OTAL PRODUCTION EXPENSES	204,344	457,237	123.76%	

MONTANA OPERATION & MAINTENANCE EXPENSES

		Account Number & Title	Last Year	This Year	Year: 2021 % Change
1	Sto	prage, Terminaling & Processing Expenses	Last Tear		
2		rage, reminaling & rocessing Expenses			
		und Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	810	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
9 10		Measuring & Reg. Station Expenses			
10	820	Purification Expenses			
12	822	Exploration & Development			
		Gas Losses			
13					
14		Other Expenses			
15		Storage Well Royalties			
16		Rents			
17		Total Operation - Underground Strg. Exp.			
18		und Storago Expansos Maintananco			
20	-	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24		Maintenance of Compressor Station Equip.			
25		Maintenance of Meas. & Reg. Sta. Equip.			
26		Maintenance of Purification Equipment			
27		Maintenance of Other Equipment			
28		Total Maintenance - Underground Storage			
29 30		TOTAL Underground Storage Expenses			
		rage Expenses - Operation			
32	840	Operation Supervision & Engineering			
33		Operation Labor and Expenses			
34		Rents			
34 35		Fuel			
36		Power			
37		Gas Losses			
38		Total Operation - Other Storage Expenses			
39		Total Operation - Other Otorage Expenses			
		rage Expenses - Maintenance			
41		Maintenance Supervision & Engineering			
42		Maintenance of Structures & Improvements			
43		Maintenance of Gas Holders			
44		Maintenance of Purification Equipment			
45		Maintenance of Vaporizing Equipment			
46		Maintenance of Compressor Equipment			
47		Maintenance of Measuring & Reg. Equipment			
48		Maintenance of Other Equipment			
49		Total Maintenance - Other Storage Exp.			
50		TOTAL - Other Storage Expenses			
51					
	TOTAL -	STORAGE, TERMINALING & PROC.			
		- ,	1	1	Page 10

MONTANA OPERATION & MAINTENANCE EXPENSES

Page 4 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES					ear: 2021
		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses			
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14		Fotal Operation - Transmission			
	Maintenar				
16		Maintenance Supervision & Engineering			
17		Maintenance of Structures & Improvements			
18		Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
20	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
22		Fotal Maintenance - Transmission			
23		TOTAL Transmission Expenses			
25		Distribution Expenses			
	Operation				
20	870	Operation Supervision & Engineering			
28		Distribution Load Dispatching			
20	872	Compressor Station Labor and Expenses			
30		Compressor Station Fuel and Power	6,422	11,866	84.77%
31	874	Mains and Services Expenses	0,422	11,000	04.7770
32	875	Mains and Services Expenses Measuring & Reg. Station ExpGeneral			
33					
33		Measuring & Reg. Station ExpIndustrial			
		Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35		Meter & House Regulator Expenses			
36		Customer Installations Expenses			
37	880	Other Expenses			
38	881	Rents	6 400	14.000	01 770/
39	Maintenar	Total Operation - Distribution	6,422	11,866	84.77%
40	885				
41	886	Maintenance Supervision & Engineering			
42		Maintenance of Structures & Improvements Maintenance of Mains			
43 44	888				
	889	Maint. of Compressor Station Equipment			
45 46	889 890	Maint. of Meas. & Reg. Station ExpGeneral			
40 47		Maint. of Meas. & Reg. Sta. ExpIndustrial			
	891	Maint. of Meas. & Reg. Sta. EquipCity Gate			
48	892	Maintenance of Services			
49	893	Maintenance of Meters & House Regulators			
50	894 -	Maintenance of Other Equipment			
51		Fotal Maintenance - Distribution	6 400	14.000	01 770/
52		FOTAL Distribution Expenses	6,422	11,866	84.77%

Page 5 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

	MON	TANA OPERATION & MAINTENANCE		(ear: 2021	
—		Account Number & Title	Last Year	This Year	% Change
	-				
2		Customer Accounts Expenses			
3	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses			
8	905	Miscellaneous Customer Accounts Expenses			
9					
10	Т	OTAL Customer Accounts Expenses			
11					
12	C	Customer Service & Informational Expenses			
13	Operation				
14	. 907	Supervision			
15		Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18	••••	······································			
19	Т	OTAL Customer Service & Info. Expenses			
20					
21	S	ales Expenses			
22	Operation				
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	912	Advertising Expenses			
26		Miscellaneous Sales Expenses			
20	910	Miscellaneous Sales Expenses			
27	т				
20	1	OTAL Sales Expenses			
30		Administrative & General Expenses			
31		Cummistrative & General Expenses			
32	920	Administrative & General Salaries			
			050	0.4.1	1.060/
33		Office Supplies & Expenses	953	941	-1.26%
34	· · ·	Less) Administrative Expenses Transferred - Cr.	0 1		10 500/
35		Outside Services Employed	9,157	4,624	-49.50%
36		Property Insurance			
37	925	Injuries & Damages			
38		Employee Pensions & Benefits			
39		Franchise Requirements			
40		Regulatory Commission Expenses			
41	· ·	Less) Duplicate Charges - Cr.			
42		General Advertising Expenses	192		-100.00%
43		Miscellaneous General Expenses	22,175	16,581	-25.23%
44	931	Rents	2,400	2,400	
45					
46		OTAL Operation - Admin. & General	34,877	24,546	-29.62%
47					
48		Maintenance of General Plant			
49					
50		OTAL Administrative & General Expenses	34,877	24,546	-29.62%
51	TOTAL O	PERATION & MAINTENANCE EXP.	245,643	493,649	100.96%

MONTANA TAXES OTHER THAN INCOME				
Description of Tax	Last Year	This Year	% Change	
1 Payroll Taxes				
2 Superfund				
3 Secretary of State				
4 Montana Consumer Counsel	170	145	-14.71%	
5 Montana PSC	587	333	-43.27%	
6 Franchise Taxes	3,990	3,455	-13.41%	
7 Property Taxes	707	339	-52.05%	
8 Tribal Taxes				
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			0.4.0-6.1	
51 TOTAL MT Taxes other than Income	5,454	4,272	-21.67%	

PAYMENTS	PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES				
Name of	Recipient	Nature of Service	Total Company	Montana	Year: 2021 % Montana
1 NA					
2 3					
3					
4					
5					
6 7					
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42					
43 44					
45					
46					
47					
48					
49					
50 TOTAL Payme	ents for Services				

	DLITICAL ACTION COMMITTEES / POI			Year: 2021
1	Description	Total Company	Montana	% Montana
	NA			
2 3				
3				
4				
5				
6 7				
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49				
50	TOTAL Contributions			
50				

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2021

	Pension Costs		Ye	ear: 2021
1	Plan Name			
2	Defined Benefit Plan?	Defined Contribution	Plan?	
3	Actuarial Coat Matheda	IRS Code:		
	Annual Cost Metriod?	Is the Plan Over Fun	ded?	
5				_
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			Ŭ
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
	Benefit obligation at end of year			
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			
	Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			_
	Prepaid (accrued) benefit cost			_
28				
	Weighted-average Assumptions as of Year End			
	Discount rate			
	Expected return on plan assets			
32	Rate of compensation increase			
	Components of Net Periodic Benefit Costs			
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost	+		-
41		+ +		╡──┤
	Montana Intrastate Costs:			
43				
44	-			
45				
	Number of Company Employees:			
47				
48				
49	-			
50				
51	Deferred Vested Terminated			

Other Post Employment Benefits (OPEBS)

	Utiler T Ost Employment Del	(/		$\frac{d1. 2021}{\sqrt{2}}$
- 1	Item	Current Year	Last Year	% Change
	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number:			
4	Order number:			
	Amount recovered through rates			
	Weighted-average Assumptions as of Year End			
	Discount rate			
	Expected return on plan assets			
	Medical Cost Inflation Rate			
	Actuarial Cost Method			
	Rate of compensation increase			
	List each method used to fund OPEBs (ie: VEBA, 401(h	n)) and if tax advan	taged:	
13				
14				
	Describe any Changes to the Benefit Plan:			
16				
17	TOTAL COMPANY			
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
-	Service cost			
	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	Change in Plan Assets			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
	Fair value of plan assets at end of year			-
	Funded Status			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost]
	Components of Net Periodic Benefit Costs			
	Service cost			
42	Interest cost			
43	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			1
	Accumulated Post Retirement Benefit Obligation			1
	Amount Funded through VEBA			
	Amount Funded through 401(h)			
50	• • • • • •			
51	TOTAL			
52				-1
53				
54				
55				
				Page 17
				aye 17

SCHEDULE 15 Page 1 of 2 **Year: 2021**

Com	pany Name. WILLER OIL INCORFORATED			Page 2 of 2
	Other Post Employment Benefits (OPE	'RS) Continued	Veg	ar: 2021
	Item	Current Year	Last Year	% Change
1	Number of Company Employees:	Current real	Last Teal	
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana			
8	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			
	Benefit obligation at end of year			4
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			
	•			-
	Fair value of plan assets at end of year Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			-
	Prepaid (accrued) benefit cost Components of Net Periodic Benefit Costs			-
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			4
	Net periodic benefit cost			
	Accumulated Post Retirement Benefit Obligation			
	Amount Funded through VEBA Amount Funded through 401(h)			
40 41	Amount Funded through other TOTAL			
41				4
43	Amount that was tax deductible - 401(n) Amount that was tax deductible - Other			
44 45	TOTAL			
	Montana Intrastate Costs: Pension Costs			
47				
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
	Number of Montana Employees:			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54 55	Retired			
- 55	Spouses/Dependants covered by the Plan			Page 18

Page 2 of 2

SCHEDULE 16

Line	ΓΟΡ ΤΕΝ ΜΟΝΤΑΝ					Total	% Increase
No.					Total	Compensation	Total
110.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1							
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
10							

SCHEDULE 17

Year: 2021

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No. Name/Title Base Salary Bonuses Other Total Compensation Total Last Year 1 1 1 1 1 1 1 1 1 1 2 3 1 1 1 1 1 1 1 1	% Increase n Total Compensation
No. Name/Title Base Salary Bonuses Other Total Compensation Compensation Last Year 1	n Total
No. Name/Title Base Salary Bonuses Other Compensation Last Year 1	Compensation
2	
3	
3	
3	
3	
3	
3	
4	
5	

BALANCE SHEET

		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits			,s chunge
2	Utility Plan				
3	101	Gas Plant in Service	190,115	190,115	
4	101.1	Property Under Capital Leases	190,119	190,119	
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	104	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	100.1	Completed Constr. Not Classified - Gas			
10	100	Construction Work in Progress - Gas			
11		Less) Accumulated Depreciation	(190,115)	(190,115)	
12		Less) Accumulated Depreciation Less) Accumulated Amortization & Depletion	(190,113)	(190,113)	
13	114	Gas Plant Acquisition Adjustments			
14		Less) Accum. Amort. Gas Plant Acq. Adj.			
14	115 (Other Gas Plant Adjustments			
	117				
16 17		Gas Stored Underground - Noncurrent			
	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant			
19 20		FOTAL Utility Plant perty & Investments			
20	121	Nonutility Property			
22		Less) Accum. Depr. & Amort. of Nonutil. Prop.			
22		Investments in Associated Companies			
23 24	123	•			
	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26 27	125	Sinking Funds			
		OTAL Other Property & Investments Accrued Assets			
20 29	131	Cash	000 057	145 140	61%
30	132-134	Special Deposits	233,957	145,142	0170
31	132-134	Working Funds			
32	135	Temporary Cash Investments			
33	130	Notes Receivable			
34	141	Customer Accounts Receivable		101 201	-63%
			37,766	101,381	-03%
35 36	143	Other Accounts Receivable			
		Less) Accum. Provision for Uncollectible Accts.			
37	145	Notes Receivable - Associated Companies			
38	146	Accounts Receivable - Associated Companies		CO 105	200/
39	151	Fuel Stock	39,634	62,196	-36%
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies			
43	155	Merchandise			
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current			
47	165	Prepayments			
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets			
53	1	TOTAL Current & Accrued Assets	311,357	308,719	1%

BALANCE SHEET

		DALANCE SHEET			
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred D	ebits			
4					
5	181	Unamortized Debt Expense			
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs			
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits			
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs			
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20		OTAL Deferred Debits			
21	•				
	TOTAL AS	SETS & OTHER DEBITS	311,357	308,719	1%
	101/12/10		011,001	000,110	170
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			/o enengo
24					
	Proprietary	v Capital			
26	opriotai				
27	201	Common Stock Issued			
28	202	Common Stock Subscribed			
29	202	Preferred Stock Issued			
30	204	Preferred Stock Subscribed			
31	203	Premium on Capital Stock			
32	207	Miscellaneous Paid-In Capital			
33		Less) Discount on Capital Stock			
33 34		Less) Capital Stock Expense			
34	214 (1	Appropriated Retained Earnings			
	215				-1%
36 37		Unappropriated Retained Earnings	297,281	300,543	-1%
		Less) Reacquired Capital Stock	207 204	200 540	40/
38		OTAL Proprietary Capital	297,281	300,543	-1%
39 40	Long Torres	Dobt			
	Long Term				
41	004	Pondo			
42	221	Bonds			
43	•	Less) Reacquired Bonds			
44	223	Advances from Associated Companies			
45	224	Other Long Term Debt			
46	225	Unamortized Premium on Long Term Debt			
47	•	Less) Unamort. Discount on L-Term Debt-Dr.			
48	Т	OTAL Long Term Debt			

BALANCE SHEET

	1	DALAICE SHEET			
		Account Number & Title	Last Year	This Year	% Change
1 2 3	т	otal Liabilities and Other Credits (cont.)			
4	Other Non	current Liabilities			
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12	Т	OTAL Other Noncurrent Liabilities			
13					
14 15	Current &	Accrued Liabilities			
16	231	Notes Payable			
17	232	Accounts Payable			
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits	14,076	8,176	72%
21	236	Taxes Accrued	,	-,	
22	237	Interest Accrued			
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities			
28	243	Obligations Under Capital Leases - Current			
29	Т	OTAL Current & Accrued Liabilities	14,076	8,176	72%
30					
	Deferred C	redits			
32					
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits			
35	255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes			
39	T	OTAL Deferred Credits			
40			211 257	200 740	10/
41		BILITIES & OTHER CREDITS	311,357	308,719	1%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED) Year: 2021 Account Number & Title Last Year This Year % Change 1 **Intangible Plant** 2 3 301 Organization 4 302 Franchises & Consents 5 303 **Miscellaneous Intangible Plant** 6 7 **TOTAL Intangible Plant** 8 9 **Production Plant** 10 11 Production & Gathering Plant 12 13 325.1 **Producing Lands** 325.2 **Producing Leaseholds** 14 15 325.3 Gas Rights 16 325.4 Rights-of-Way Other Land & Land Rights 17 325.5 **Gas Well Structures** 18 326 19 327 Field Compressor Station Structures 20 328 Field Meas. & Reg. Station Structures 21 329 Other Structures 22 330 Producing Gas Wells-Well Construction 23 Producing Gas Wells-Well Equipment 331 24 332 **Field Lines** 25 333 Field Compressor Station Equipment Field Meas. & Reg. Station Equipment 26 334 27 335 **Drilling & Cleaning Equipment Purification Equipment** 28 336 29 337 Other Equipment Unsuccessful Exploration & Dev. Costs 30 338 31 32 **Total Production & Gathering Plant** 33 34 Products Extraction Plant 35 36 340 Land & Land Rights Structures & Improvements 37 341 38 **Extraction & Refining Equipment** 342 39 **Pipe Lines** 343 **Extracted Products Storage Equipment** 40 344 **Compressor Equipment** 41 345 42 346 Gas Measuring & Regulating Equipment 43 347 Other Equipment 44 45 **Total Products Extraction Plant** 46 47 **TOTAL Production Plant**

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTA	ANA PLANT IN SERVICE (ASSIGNED &	,		ear: 2021
		Account Number & Title	Last Year	This Year	% Change
1 2 3	N	latural Gas Storage and Processing Plant			
	Undergrou	nd Storage Plant			
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18	001				
19	Т	otal Underground Storage Plant			
20					
	Other Stora	age Plant			
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32	000.0				
33	г	otal Other Storage Plant			
34	!				
	TOTAL Na	tural Gas Storage and Processing Plant			
36					1
37	Т	ransmission Plant			
38					
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			
42	367	Mains			
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47	071	e Edukinon			
48	т	OTAL Transmission Plant			
70	¶				Page 25

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2021

		Account Number & Title	Last Year	This Year	% Change
1		Account Number & The		1113 1 501	
2	C	Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains			
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services			
11	381	Meters			
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	Т	OTAL Distribution Plant			
20					
21	G	General Plant			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment			
26	392	Transportation Equipment			
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment			
29	395	Laboratory Equipment			
30	396	Power Operated Equipment			
31	397	Communication Equipment			
32 33	398 399	Miscellaneous Equipment			
33 34	299	Other Tangible Property			
34 35	т	OTAL General Plant			
36					+
37	т	OTAL Gas Plant in Service			
- 57	•				Page 26

			Accumulated De	preciation	Current	
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate	
1	Production & Gathering					
2	Products Extraction					
3	Underground Storage					
4	Other Storage					
5	Transmission					
6	Distribution					
7	General					
8	TOTAL					

MONTANA DEPRECIATION SUMMARY

	MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED) SCHEDULE 2								
		Account	Last Year Bal.	This Year Bal.	%Change				
1									
2	151	Fuel Stock							
3	152	Fuel Stock Expenses - Undistributed							
4	153	Residuals & Extracted Products							
5	154	Plant Materials & Operating Supplies:							
6		Assigned to Construction (Estimated)							
7		Assigned to Operations & Maintenance							
8		Production Plant (Estimated)							
9		Transmission Plant (Estimated)							
10		Distribution Plant (Estimated)							
11		Assigned to Other							
12	155	Merchandise							
13	156	Other Materials & Supplies							
14	163	Stores Expense Undistributed							
15									
16	ΤΟΤΑ	L Materials & Supplies							

	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS							
				Weighted				
	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Cost				
1	Docket Number							
2	Order Number							
3								
4	Common Equity							
5	Preferred Stock							
6	Long Term Debt							
7	Other							
8	TOTAL							
9								
10	Actual at Year End							
11								
12	Common Equity							
13	Preferred Stock							
14	Long Term Debt							
15	Other							
16	TOTAL							

STATEMENT OF CASH FLOWS

_	STATEMENT OF CASH FLOWS			Year: 2021
	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income			
6	Depreciation			
7	Amortization			
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net			
11	Change in Materials, Supplies & Inventories - Net			
12	Change in Operating Payables & Accrued Liabilities - Net			
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities			
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment			
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	Net Cash Provided by/(Used in) Investing Activities			
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	Net Cash Provided by (Used in) Financing Activities			
47				
	Net Increase/(Decrease) in Cash and Cash Equivalents			
	Cash and Cash Equivalents at Beginning of Year			
50	Cash and Cash Equivalents at End of Year			Page 28

SCHEDULE 24

LONG TERM DEBT

		lssue Date	Maturity Date	Principal	Net	Outstanding Per Balance	Yield to	Annual Net Cost	Total
	Description	Mo./Yr.	Mo./Yr.	Amount	Proceeds	Sheet	Maturity	Inc. Prem/Disc.	Cost %
1									
2 3									
4									
5 6									
7									
8									
9									
10									
11									
12									
13 14									
15									
16									
17									
18									
19									
20									
21 22 23									
23									
24									
25									
26									
27									
28									
29 30									
30									
	TOTAL	1							

PREFERRED STOCK

Year: 2021

		lssue Date	Shares	Par	Call	Net	Cost of	Principal	Annual	Embed.
	Series	Mo./Yr.	Issued	Value	Price	Proceeds	Money	Outstanding	Cost	Cost %
1										
2 3 4 5 6 7										
3										
4										
5										
6										
7										
8 9										
9										
10										
11										
12 13										
13										
14 15										
16										
17										
18										
19										
20										
21										
22										
22 23										
24										
25										
24 25 26 27										
27										
28										
29										
29 30										
31										
32	TOTAL									

31

32 TOTAL Year End

COMMON STOCK

				COMMO	ON STOCK				Year: 2021
		Avg. Number	Book	Earnings	Dividends			rket	Price/
		of Shares	Value	Per	Per	Retention	Pr	ice	Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
1									
2									
3									
4	January								
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17	•								
18	August								
19	0 1 1								
20	September								
21	Ostata								
22	October								
23	NI								
24	November								
25	December								
26	December								
27									
28									
29									
30									

	MONTANA EARNED RATE OF R	ETURN		Year: 2021
	Description	Last Year	This Year	% Change
	Rate Base			Ĭ
1				
2	101 Plant in Service	190,115	190,115	
3	108 (Less) Accumulated Depreciation	(190,115)	(190,115)	
4 5	NET Plant in Service			
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions			
10	TOTAL Additions			
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14 15	252 Customer Advances for Construction255 Accumulated Def. Investment Tax Credits			
15	255 Accumulated Def. Investment Tax Credits Other Deductions			
17	TOTAL Deductions			
18	TOTAL Rate Base			
19				
20	Net Earnings			
21				
22	Rate of Return on Average Rate Base			
23 24	Rate of Return on Average Equity			
25	Nate of Netam on Average Equity			
	Major Normalizing Adjustments & Commission			
	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34 35				
35 36				
37				
38				
39				
40				
41				
42				
43				
44				
45 46				
40	Adjusted Rate of Return on Average Rate Base			
48				
49	Adjusted Rate of Return on Average Equity			

MONTANA COMPOSITE STATISTICS

	Description	Amount
		, incont
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	
5	107 Construction Work in Progress	
6		
7		
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13		
14		
15		
16		
17 18	400 Operating Revenues	
10		
20		
20	Other Taxes	
22	Other Operating Expenses	
23		
24		
25	Net Operating Income	
26		
27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29		
30	NET INCOME	
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35		
36		
37	Industrial	
38 39	Other	
39 40		
40		
42		
43		
44	Average Annual Residential Use (Mcf or Dkt))	
45	e	
46		
	(mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	

MONTANA CUSTOMER INFORMATION

37	0	001
Year:	- 21	021

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	CULBERTSON, MONTANA	800+	329	3	Oustonners	332
2			525	<u> </u>		002
2 3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13 14						
14						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25 26						
20						
27						
20						
30						
31						
	TOTAL Montana Customers		329	3		332 Page 34

MONTANA EMPLOYEE COUNTS Year: 2021 Department Year Beginning Year End Average Office 2 Field 3 50 TOTAL Montana Employees

	MONTANA CONSTRUCTION BUDGET (ASSIGNED	& ALLOCATED)	Year: 2022
	Project Description	Total Company	Total Montana
1			
2 3 4 5 6 7 8 9			
3			
4			
5			
0			
2 2			
Q			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20 21			
21			
23			
24			
25			
26 27			
27			
28			
29			
30			
31			
32 33			
34			
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35 36			
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38 39			
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41			
42			
43			
44			
45 46			
40			
48			
49			
50 TOT	AL		