YEAR ENDING JUNE 30, 2007

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PUBLIC SERVICE
COMMISSION

ANNUAL REPORT
OF

CUT BANK GAS COMPANY

GAS UTILITY

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

REVISED 2005

Schedule

1 of 2

PROPRIETARY

Officers

Year: 2007

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President	All	Daniel F. Whetstone
2	Vice-President	None	James R. DeKaye
3	Secretary	None	David F. Stufft
4	Treasurer	None	Daniel J. Konen
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CORPORATE STRUCTURE

Year: 2007

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1				
2	Not applicable, Cut Bank Gas Company has no affiliates.			
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50	**TOTAL**			

Company Name: Cut Bank Gas Company

SCHEDULE 5

CORPORATE ALLOCATIONS

Year: 2007

	Items Allocated	Classification	Allocation Method	$ to MT Utility	MT %	$ to Other
1						
2	Cut Bank Gas Company has no corporate allocations.					
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34	**TOTAL**					

Company Name: Cut Bank Gas Company

SCHEDULE 6

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2007

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1						
2	Not applicable, Cut Bank Gas Company has no affiliates.					
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32	**TOTAL**					

Company Name: Cut Bank Gas Company

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2007

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1						
2	Not applicable, Cut Bank Gas Company has no affiliates.					
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32	**TOTAL**					

Company Name: Cut Bank Gas Company **SCHEDULE 8**

MONTANA UTILITY INCOME STATEMENT

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	2,281,437	2,088,271	-8.47%
2				
3	Operating Expenses			
4	401 Operation Expenses	2,191,314	1,885,720	-13.95%
5	402 Maintenance Expense	77,193	90,277	16.95%
6	403 Depreciation Expense	29,667	33,685	13.54%
7	404-405 Amort. & Depl. of Gas Plant	-	-	
8	406 Amort. of Gas Plant Acquisition Adjustments	-	-	
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs	-	-	
11	407.2 Amort. of Conversion Expense	-	-	
12	408.1 Taxes Other Than Income Taxes	64,470	66,233	2.73%
13	409.1 Income Taxes - Federal	-	-	
14	- Other	50	50	
15	410.1 Provision for Deferred Income Taxes	-	2,816	#DIV/0!
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.	(16,946)	-	100.00%
17	411.4 Investment Tax Credit Adjustments	-	-	
18	411.6 (Less) Gains from Disposition of Utility Plant	-	-	
19	411.7 Losses from Disposition of Utility Plant	-	-	
20	**TOTAL Utility Operating Expenses**	2,345,748	2,078,781	-11.38%
21	**NET UTILITY OPERATING INCOME**	(64,311)	9,490	114.76%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	2,268,366	2,075,278	-8.51%
3	481 Commercial & Industrial - Small	-	-	
4	Commercial & Industrial - Large	-	-	
5	482 Other Sales to Public Authorities	-	-	
6	484 Interdepartmental Sales	-	-	
7	485 Intracompany Transfers	-	-	
8	**TOTAL Sales to Ultimate Consumers**	2,268,366	2,075,278	-8.51%
9	483 Sales for Resale	-		
10	**TOTAL Sales of Gas**	2,268,366	2,075,278	-8.51%
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues	-	-	
13	488 Miscellaneous Service Revenues	6,181	6,601	6.80%
14	489 Revenues from Transp. of Gas for Others	-	-	
15	490 Sales of Products Extracted from Natural Gas	-	-	
16	491 Revenues from Nat. Gas Processed by Others	-	-	
17	492 Incidental Gasoline & Oil Sales	-	-	
18	493 Rent From Gas Property	-	-	
19	494 Interdepartmental Rents	-	-	
20	495 Other Gas Revenues (Schedule 9A)	6,890	6,392	-7.23%
21	**TOTAL Other Operating Revenues**	13,071	12,993	-0.60%
22	**Total Gas Operating Revenues**	2,281,437	2,088,271	-8.47%
23				
24	496 (Less) Provision for Rate Refunds	-	-	
25				
26	**TOTAL Oper. Revs. Net of Pro. for Refunds**	2,281,437	2,088,271	-8.47%

SCHEDULE 9A

CUT BANK GAS CO.
SCHEDULE TO ATTACH TO PSC REPORT
JUNE 30, 2007

LINE 20 SCH 9 OTHER GAS REVENUE

	LAST YEAR	THIS YEAR	% CHANGE
Interest Income	5,976	5,409	-9.49%
Patronage Dividend	175	166	-5.14%
Loss on Investment in Cooperatives	-	(341)	#DIV/0!
Miscellaneous	739	1,158	56.70%
Totals	**6,890**	**6,392**	**-7.23%**

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses**			
2	Production & Gathering - Operation				
3	750	Operation Supervision & Engineering	28,311	26,666	-5.81%
4	751	Production Maps & Records	-	-	
5	752	Gas Wells Expenses	-	-	
6	753	Field Lines Expenses	-	-	
7	754	Field Compressor Station Expenses	6,084	6,128	0.72%
8	755	Field Compressor Station Fuel & Power	-	-	
9	756	Field Measuring & Regulating Station Expense	-	-	
10	757	Purification Expenses	-	-	
11	758	Gas Well Royalties	13,235	14,686	10.96%
12	759	Other Expenses	-	-	
13	760	Rents	-	-	
14		**Total Operation - Natural Gas Production**	47,630	47,480	-0.31%
15	Production & Gathering - Maintenance				
16	761	Maintenance Supervision & Engineering	-	-	
17	762	Maintenance of Structures & Improvements	-	-	
18	763	Maintenance of Producing Gas Wells	9,336	7,579	-18.82%
19	764	Maintenance of Field Lines	5,985	2,269	-62.09%
20	765	Maintenance of Field Compressor Sta. Equip.	-	-	
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.	-	-	
22	767	Maintenance of Purification Equipment	-	-	
23	768	Maintenance of Drilling & Cleaning Equip.	-	-	
24	769	Maintenance of Other Equipment	-	-	
25		**Total Maintenance- Natural Gas Prod.**	15,321	9,848	-35.72%
26		**TOTAL Natural Gas Production & Gathering**	62,951	57,328	-8.93%
27	Products Extraction - Operation				
28	770	Operation Supervision & Engineering	-	-	
29	771	Operation Labor	-	-	
30	772	Gas Shrinkage	-	-	
31	773	Fuel	-	-	
32	774	Power	-	-	
33	775	Materials	-	-	
34	776	Operation Supplies & Expenses	-	-	
35	777	Gas Processed by Others	-	-	
36	778	Royalties on Products Extracted	-	-	
37	779	Marketing Expenses	-	-	
38	780	Products Purchased for Resale	-	-	
39	781	Variation in Products Inventory	-	-	
40	782	(Less) Extracted Products Used by Utility - Cr.	-	-	
41	783	Rents	-	-	
42		**Total Operation - Products Extraction**	-	-	
43	Products Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering	-	-	
45	785	Maintenance of Structures & Improvements	-	-	
46	786	Maintenance of Extraction & Refining Equip.	-	-	
47	787	Maintenance of Pipe Lines	-	-	
48	788	Maintenance of Extracted Prod. Storage Equip.	-	-	
49	789	Maintenance of Compressor Equipment	-	-	
50	790	Maintenance of Gas Meas. & Reg. Equip.	-	-	
51	791	Maintenance of Other Equipment	-	-	
52		**Total Maintenance - Products Extraction**	-	-	
53		**TOTAL Products Extraction**	-	-	

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses - continued**			
2					
3	Exploration & Development - Operation				
4	795	Delay Rentals	-	-	
5	796	Nonproductive Well Drilling	-	-	
6	797	Abandoned Leases	-	-	
7	798	Other Exploration	-	-	
8		**TOTAL Exploration & Development**	-	-	
9					
10	Other Gas Supply Expenses - Operation				
11	800	Natural Gas Wellhead Purchases	-	-	
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.	-	-	
13	801	Natural Gas Field Line Purchases	-	-	
14	802	Natural Gas Gasoline Plant Outlet Purchases	-	-	
15	803	Natural Gas Transmission Line Purchases	-	-	
16	804	Natural Gas City Gate Purchases	1,610,628	1,325,105	-17.73%
17	805	Other Gas Purchases	-	-	
18	805.1	Purchased Gas Cost Adjustments	-	-	
19	805.2	Incremental Gas Cost Adjustments	-	-	
20	806	Exchange Gas	-	-	
21	807.1	Well Expenses - Purchased Gas	-	-	
22	807.2	Operation of Purch. Gas Measuring Stations	-	-	
23	807.3	Maintenance of Purch. Gas Measuring Stations	-	-	
24	807.4	Purchased Gas Calculations Expenses	-	-	
25	807.5	Other Purchased Gas Expenses	-	-	
26	808.1	Gas Withdrawn from Storage -Dr.	-	-	
27	808.2	(Less) Gas Delivered to Storage -Cr.	-	-	
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.	-	-	
29	810	(Less) Gas Used for Compressor Sta. Fuel-Cr.	-	-	
30	811	(Less) Gas Used for Products Extraction-Cr.	-	-	
31	812	(Less) Gas Used for Other Utility Operations-Cr.	-	-	
32	813	Other Gas Supply Expenses	-	-	
33		**TOTAL Other Gas Supply Expenses**	1,610,628	1,325,105	-17.73%
34					
35		**TOTAL PRODUCTION EXPENSES**	1,673,579	1,382,433	-17.40%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Storage, Terminaling & Processing Expenses**			
2					
3	Underground Storage Expenses - Operation				
4	814	Operation Supervision & Engineering	-	-	
5	815	Maps & Records	-	-	
6	816	Wells Expenses	-	-	
7	817	Lines Expenses	-	-	
8	818	Compressor Station Expenses	Cut Bank Gas Company has no expense		
9	819	Compressor Station Fuel & Power	of this nature on this page.		
10	820	Measuring & Reg. Station Expenses	-	-	
11	821	Purification Expenses	-	-	
12	822	Exploration & Development	-	-	
13	823	Gas Losses	-	-	
14	824	Other Expenses	-	-	
15	825	Storage Well Royalties	-	-	
16	826	Rents	-	-	
17		**Total Operation - Underground Strg. Exp.**	-	-	
18					
19	Underground Storage Expenses - Maintenance				
20	830	Maintenance Supervision & Engineering	-	-	
21	831	Maintenance of Structures & Improvements	-	-	
22	832	Maintenance of Reservoirs & Wells	-	-	
23	833	Maintenance of Lines	-	-	
24	834	Maintenance of Compressor Station Equip.	-	-	
25	835	Maintenance of Meas. & Reg. Sta. Equip.	-	-	
26	836	Maintenance of Purification Equipment	-	-	
27	837	Maintenance of Other Equipment	-	-	
28		**Total Maintenance - Underground Storage**	-	-	
29		**TOTAL Underground Storage Expenses**	-	-	
30					
31	Other Storage Expenses - Operation				
32	840	Operation Supervision & Engineering	-	-	
33	841	Operation Labor and Expenses	-	-	
34	842	Rents	-	-	
35	842.1	Fuel	-	-	
36	842.2	Power	-	-	
37	842.3	Gas Losses	-	-	
38		**Total Operation - Other Storage Expenses**	-	-	
39					
40	Other Storage Expenses - Maintenance				
41	843.1	Maintenance Supervision & Engineering	-	-	
42	843.2	Maintenance of Structures & Improvements	-	-	
43	843.3	Maintenance of Gas Holders	-	-	
44	843.4	Maintenance of Purification Equipment	-	-	
45	843.6	Maintenance of Vaporizing Equipment	-	-	
46	843.7	Maintenance of Compressor Equipment	-	-	
47	843.8	Maintenance of Measuring & Reg. Equipment	-	-	
48	843.9	Maintenance of Other Equipment	-	-	
49		**Total Maintenance - Other Storage Exp.**	-	-	
50		**TOTAL - Other Storage Expenses**	-	-	
51					
52	**TOTAL - STORAGE, TERMINALING & PROC.**		-	-	

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Transmission Expenses**			
2	Operation				
3	850	Operation Supervision & Engineering	-	-	
4	851	System Control & Load Dispatching	-	-	
5	852	Communications System Expenses	-	-	
6	853	Compressor Station Labor & Expenses	-	-	
7	854	Gas for Compressor Station Fuel	-	-	
8	855	Other Fuel & Power for Compressor Stations	-	-	
9	856	Mains Expenses	-	-	
10	857	Measuring & Regulating Station Expenses	-	-	
11	858	Transmission & Compression of Gas by Others	-	-	
12	859	Other Expenses	-	-	
13	860	Rents	-	-	
14		**Total Operation - Transmission**	-	-	
15	Maintenance				
16	861	Maintenance Supervision & Engineering	-	-	
17	862	Maintenance of Structures & Improvements	-	-	
18	863	Maintenance of Mains	-	-	
19	864	Maintenance of Compressor Station Equip.	-	-	
20	865	Maintenance of Measuring & Reg. Sta. Equip.	-	-	
21	866	Maintenance of Communication Equipment	-	-	
22	867	Maintenance of Other Equipment	-	-	
23		**Total Maintenance - Transmission**	-	-	
24		**TOTAL Transmission Expenses**	-	-	
25		**Distribution Expenses**			
26	Operation				
27	870	Operation Supervision & Engineering	8,449	6,694	-20.77%
28	871	Distribution Load Dispatching	-	-	
29	872	Compressor Station Labor and Expenses	-	-	
30	873	Compressor Station Fuel and Power	-	-	
31	874	Mains and Services Expenses	44,241	41,384	-6.46%
32	875	Measuring & Reg. Station Exp.-General	-	-	
33	876	Measuring & Reg. Station Exp.-Industrial	-	-	
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.	-	-	
35	878	Meter & House Regulator Expenses	31,579	22,171	-29.79%
36	879	Customer Installations Expenses	14,858	13,177	-11.31%
37	880	Other Expenses	2,834	3,218	13.55%
38	881	Rents	-	-	
39		**Total Operation - Distribution**	101,961	86,644	-15.02%
40	Maintenance				
41	885	Maintenance Supervision & Engineering	-	-	
42	886	Maintenance of Structures & Improvements	-	-	
43	887	Maintenance of Mains	30,870	41,634	34.87%
44	888	Maint. of Compressor Station Equipment	-	-	
45	889	Maint. of Meas. & Reg. Station Exp.-General	-	-	
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial	-	-	
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate	-	-	
48	892	Maintenance of Services	-	-	
49	893	Maintenance of Meters & House Regulators	8,105	9,439	16.46%
50	894	Maintenance of Other Equipment	-	-	
51		**Total Maintenance - Distribution**	38,975	51,073	31.04%
52		**TOTAL Distribution Expenses**	140,936	137,717	-2.28%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Customer Accounts Expenses**			
3	Operation				
4	901	Supervision	-	-	
5	902	Meter Reading Expenses	22,677	24,439	7.77%
6	903	Customer Records & Collection Expenses	45,472	45,708	0.52%
7	904	Uncollectible Accounts Expenses	8,728	4,706	-46.08%
8	905	Miscellaneous Customer Accounts Expenses	9,084	9,501	4.59%
9					
10		**TOTAL Customer Accounts Expenses**	85,961	84,354	-1.87%
11					
12		**Customer Service & Informational Expenses**			
13	Operation				
14	907	Supervision	-	-	
15	908	Customer Assistance Expenses	-	-	
16	909	Informational & Instructional Advertising Exp.	-	-	
17	910	Miscellaneous Customer Service & Info. Exp.	-	-	
18					
19		**TOTAL Customer Service & Info. Expenses**	-	-	
20					
21		**Sales Expenses**			
22	Operation				
23	911	Supervision	-	-	
24	912	Demonstrating & Selling Expenses	-	-	
25	913	Advertising Expenses	1,297	1,567	20.82%
26	916	Miscellaneous Sales Expenses	-	-	
27					
28		**TOTAL Sales Expenses**	1,297	1,567	20.82%
29					
30		**Administrative & General Expenses**			
31	Operation				
32	920	Administrative & General Salaries	107,776	108,828	0.98%
33	921	Office Supplies & Expenses	14,986	14,060	-6.18%
34	922	(Less) Administrative Expenses Transferred - Cr.	-	-	
35	923	Outside Services Employed	63,010	50,173	-20.37%
36	924	Property Insurance	19,210	17,899	-6.82%
37	925	Injuries & Damages	21,358	18,949	-11.28%
38	926	Employee Pensions & Benefits	31,431	35,730	13.68%
39	927	Franchise Requirements	-	-	
40	928	Regulatory Commission Expenses	25,073	23,248	-7.28%
41	929	(Less) Duplicate Charges - Cr.	-	-	
42	930.1	General Advertising Expenses	-	-	
43	930.2	Miscellaneous General Expenses (Sched. 10A)	36,041	45,927	27.43%
44	931	Rents	3,264	3,435	5.24%
45	933	Transportation	21,688	22,321	2.92%
46		**TOTAL Operation - Admin. & General**	343,837	340,570	-0.95%
47	Maintenance				
48	935	Maintenance of General Plant	22,897	29,356	28.21%
49					
50		**TOTAL Administrative & General Expenses**	366,734	369,926	0.87%
51	**TOTAL OPERATION & MAINTENANCE EXP.**		2,268,507	1,975,997	-12.89%

SCHEDULE 10A

CUT BANK GAS CO.
SCHEDULE TO ATTACH TO PSC REPORT
JUNE 30, 2007

LINE 43 SCH 10 MISCELLANEOUS GENERAL EXPENSE

	LAST YEAR	THIS YEAR	% CHANGE
Interest expense	9,807	18,300	86.60%
Donations	1,045	885	-15.31%
Miscellaneous expense	25,055	26,526	5.87%
Communication expense	134	216	61.19%
Totals	**36,041**	**45,927**	**27.43%**

MONTANA TAXES OTHER THAN INCOME

Year: 2007

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	33,390	35,939	7.63%
2	Montana Consumer Counsel	1,689	1,263	-25.22%
3	Montana PSC	5,722	4,619	-19.28%
4	Property Taxes	10,092	10,395	3.00%
5	Tribal Taxes	1,479	1,479	
6	Natural Gas Production Tax	11,410	11,467	0.50%
7	Vehicle Licenses	688	1,071	55.67%
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51	**TOTAL MT Taxes other than Income**	64,470	66,233	2.73%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2007

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	David F. Stufft	Attorney	22,966	22,966	100.00%
2	JCCS, CPA's	Accountants	10,837	10,837	100.00%
3	Ronald Woods	Rate Analyst	14,522	14,522	100.00%
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50	**TOTAL Payments for Services**		48,325	48,325	100%

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2007

	Description	Total Company	Montana	% Montana
1				
2	Cut Bank Gas Company does not make political contributions.			
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42				
43				
44				
45				
46				
47				
48				
49				
50	**TOTAL Contributions**			

Pension Costs

Year: 2007

1	Plan Name: Cut Bank Gas Co., Inc. Profit Sharing Plan & Trust			
2	Defined Benefit Plan? **No**	Defined Contribution Plan? YES		
3	Actuarial Cost Method? **N/A**			
4	Is the Plan Over Funded? **No**	IRS Code: Sec. 401(a), 401(k)		
5	Annual Contribution by Employer: $ -0-			
	Item	Current Year	Last Year	% Change
6	**Change in Benefit Obligation**			
7	Benefit obligation at beginning of year	-	-	
8	Service cost	-	-	
9	Interest Cost	-	-	
10	Plan participants' contributions	-	-	
11	Amendments	-	-	
12	Actuarial Gain	-	-	
13	Acquisition	-	-	
14	Benefits paid	-	-	
15	Benefit obligation at end of year	-	-	
16	**Change in Plan Assets**			
17	Fair value of plan assets at beginning of year	502,432	457,141	9.91%
18	Actual return on plan assets	28,771	24,671	16.62%
19	Acquisition	-	-	
20	Employer contribution	10,644	-	#DIV/0!
21	Plan participants' contributions	18,785	20,620	-8.90%
22	Benefits paid	-	-	
23	Fair value of plan assets at end of year	560,632	502,432	11.58%
24	**Funded Status**	-	-	
25	Unrecognized net actuarial loss	-	-	
26	Unrecognized prior service cost	-	-	
27	Prepaid (accrued) benefit cost	-	-	
28				
29	**Weighted-average Assumptions as of Year End**			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	**Components of Net Periodic Benefit Costs**			
35	Service cost	-	-	
36	Interest cost	-	-	
37	Expected return on plan assets	-	-	
38	Amortization of prior service cost	-	-	
39	Recognized net actuarial loss	-	-	
40	Net periodic benefit cost	-	-	
41				
42	**Montana Intrastate Costs:**			
43	Pension Costs	-	-	
44	Pension Costs Capitalized	-	-	
45	Accumulated Pension Asset (Liability) at Year End	-	-	
46	**Number of Company Employees:**			
47	Covered by the Plan	7	7	
48	Not Covered by the Plan	-	-	
49	Active	7	7	
50	Retired	-	-	
51	Deferred Vested Terminated	-	-	

Other Post Employment Benefits (OPEBS)

Year: 2007

	Item	Current Year	Last Year	% Change
1	**Regulatory Treatment:**			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	**Weighted-average Assumptions as of Year End**			
7	Discount rate			
8	Expected return on plan assets	Cut Bank Gas company has no other post		
9	Medical Cost Inflation Rate	employment benefits.		
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	**List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:**			
13				
14				
15	**Describe any Changes to the Benefit Plan:**			
16				
17	**TOTAL COMPANY**			
18	**Change in Benefit Obligation**			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	**Change in Plan Assets**			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	**Funded Status**			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	**Components of Net Periodic Benefit Costs**			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	**Accumulated Post Retirement Benefit Obligation**			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Year: 2007

	Item	Current Year	Last Year	% Change
1	**Number of Company Employees:**			
2	Covered by the Plan	Cut Bank Gas company has no other post employment benefits.		
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	**Montana**			
8	**Change in Benefit Obligation**			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	**Change in Plan Assets**			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	**Funded Status**			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	**Components of Net Periodic Benefit Costs**			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	**Accumulated Post Retirement Benefit Obligation**			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	**Montana Intrastate Costs:**			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	**Number of Montana Employees:**			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

Schedule 16

Proprietary

Schedule 17

Proprietary

BALANCE SHEET

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1	**Assets and Other Debits**			
2	Utility Plant			
3	101 Gas Plant in Service	917,038	867,695	-5.38%
4	101.1 Property Under Capital Leases	-	-	
5	102 Gas Plant Purchased or Sold	-	-	
6	104 Gas Plant Leased to Others	-	-	
7	105 Gas Plant Held for Future Use	-	-	
8	105.1 Production Properties Held for Future Use	-	-	
9	106 Completed Constr. Not Classified - Gas	-	-	
10	107 Construction Work in Progress - Gas	-	-	
11	108 (Less) Accumulated Depreciation	(649,542)	(573,885)	11.65%
12	111 (Less) Accumulated Amortization & Depletion	-	-	
13	114 Gas Plant Acquisition Adjustments	-	-	
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.	-	-	
15	116 Other Gas Plant Adjustments	-	-	
16	117 Gas Stored Underground - Noncurrent	-	-	
17	118 Other Utility Plant	-	-	
18	119 Accum. Depr. and Amort. - Other Utl. Plant	-	-	
19	**TOTAL Utility Plant**	267,496	293,810	9.84%
20	**Other Property & Investments**			
21	121 Nonutility Property	-	-	
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	-	-	
23	123 Investments in Associated Companies	-	-	
24	123.1 Investments in Subsidiary Companies	-	-	
25	124 Other Investments	2,806	2,565	-8.59%
26	125 Sinking Funds			
27	**TOTAL Other Property & Investments**	2,806	2,565	-8.59%
28	**Current & Accrued Assets**			
29	131 Cash	69,394	95,488	37.60%
30	132-134 Special Deposits	-	-	
31	135 Working Funds	-	-	
32	136 Temporary Cash Investments	-	-	
33	141 Notes Receivable	-	-	
34	142 Customer Accounts Receivable	95,770	80,409	-16.04%
35	143 Other Accounts Receivable	3,524	3,671	4.17%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(8,231)	(7,265)	11.74%
37	145 Notes Receivable - Associated Companies	-	-	
38	146 Accounts Receivable - Associated Companies	-	-	
39	151 Fuel Stock	-	-	
40	152 Fuel Stock Expenses Undistributed	-	-	
41	153 Residuals and Extracted Products	-	-	
42	154 Plant Materials and Operating Supplies	17,291	17,474	1.06%
43	155 Merchandise	1,644	1,391	-15.39%
44	156 Other Material & Supplies	-	-	
45	163 Stores Expense Undistributed	-	-	
46	164.1 Gas Stored Underground - Current	-	-	
47	165 Prepayments	8,723	8,298	-4.87%
48	166 Advances for Gas Explor., Devl. & Production	-	-	
49	171 Interest & Dividends Receivable	-	-	
50	172 Rents Receivable	-	-	
51	173 Accrued Utility Revenues	-	-	
52	174 Miscellaneous Current & Accrued Assets	-	-	
53	**TOTAL Current & Accrued Assets**	188,115	199,466	6.03%

BALANCE SHEET

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1	**Assets and Other Debits (cont.)**			
2				
3	**Deferred Debits**			
4				
5	181 Unamortized Debt Expense	-	-	
6	182.1 Extraordinary Property Losses	-	-	
7	182.2 Unrecovered Plant & Regulatory Study Costs	-	-	
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.	-	-	
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.	-	-	
10	184 Clearing Accounts	-	-	
11	185 Temporary Facilities	-	-	
12	186 Miscellaneous Deferred Debits	-	-	
13	187 Deferred Losses from Disposition of Util. Plant	-	-	
14	188 Research, Devel. & Demonstration Expend.	-	-	
15	189 Unamortized Loss on Reacquired Debt	-	-	
16	190 Accumulated Deferred Income Taxes	37,913	34,963	-7.78%
17	191 Unrecovered Purchased Gas Costs	-	-	
18	192.1 Unrecovered Incremental Gas Costs	-	-	
19	192.2 Unrecovered Incremental Surcharges	-	-	
20	**TOTAL Deferred Debits**	37,913	34,963	-7.78%
21				
22	**TOTAL ASSETS & OTHER DEBITS**	496,330	530,804	6.95%

	Account Number & Title	Last Year	This Year	% Change
23	**Liabilities and Other Credits**			
24				
25	**Proprietary Capital**			
26				
27	201 Common Stock Issued	90,310	90,310	
28	202 Common Stock Subscribed	-	-	
29	204 Preferred Stock Issued	-	-	
30	205 Preferred Stock Subscribed	-	-	
31	207 Premium on Capital Stock	-	-	
32	211 Miscellaneous Paid-In Capital	-	-	
33	213 (Less) Discount on Capital Stock	-	-	
34	214 (Less) Capital Stock Expense	-	-	
35	215 Appropriated Retained Earnings	-	-	
36	216 Unappropriated Retained Earnings	21,352	30,842	44.45%
37	217 (Less) Reacquired Capital Stock	-	-	
38	**TOTAL Proprietary Capital**	111,662	121,152	8.50%
39				
40	**Long Term Debt**			
41				
42	221 Bonds	-	-	
43	222 (Less) Reacquired Bonds	-	-	
44	223 Advances from Associated Companies	-	-	
45	224 Other Long Term Debt	-	13,706	#DIV/0!
46	225 Unamortized Premium on Long Term Debt	-	-	
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.	-	-	
48	**TOTAL Long Term Debt**	-	13,706	#DIV/0!

BALANCE SHEET

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2	**Total Liabilities and Other Credits (cont.)**				
3					
4	**Other Noncurrent Liabilities**				
5					
6	227	Obligations Under Cap. Leases - Noncurrent	-	-	
7	228.1	Accumulated Provision for Property Insurance	-	-	
8	228.2	Accumulated Provision for Injuries & Damages	-	-	
9	228.3	Accumulated Provision for Pensions & Benefits	-	-	
10	228.4	Accumulated Misc. Operating Provisions	-	-	
11	229	Accumulated Provision for Rate Refunds	-	-	
12		**TOTAL Other Noncurrent Liabilities**	-	-	
13					
14	**Current & Accrued Liabilities**				
15					
16	231	Notes Payable	171,832	167,455	-2.55%
17	232	Accounts Payable	113,485	107,863	-4.95%
18	233	Notes Payable to Associated Companies	-	-	
19	234	Accounts Payable to Associated Companies	-	-	
20	235	Customer Deposits	44,472	52,822	18.78%
21	236	Taxes Accrued	13,188	24,027	82.19%
22	237	Interest Accrued	28,458	30,680	7.81%
23	238	Dividends Declared	-	-	
24	239	Matured Long Term Debt	-	-	
25	240	Matured Interest	-	-	
26	241	Tax Collections Payable	-	-	
27	242	Miscellaneous Current & Accrued Liabilities	-	-	
28	243	Obligations Under Capital Leases - Current	-	-	
29		**TOTAL Current & Accrued Liabilities**	371,435	382,847	3.07%
30					
31	**Deferred Credits**				
32					
33	252	Customer Advances for Construction	-	-	
34	253	Other Deferred Credits	-	-	
35	255	Accumulated Deferred Investment Tax Credits	-	-	
36	256	Deferred Gains from Disposition Of Util. Plant	-	-	
37	257	Unamortized Gain on Reacquired Debt	-	-	
38	281-283	Accumulated Deferred Income Taxes	13,233	13,099	-1.01%
39		**TOTAL Deferred Credits**	13,233	13,099	-1.01%
40					
41	**TOTAL LIABILITIES & OTHER CREDITS**		496,330	530,804	6.95%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Intangible Plant**			
2					
3	301	Organization	11,354	11,354	
4	302	Franchises & Consents	1,770	1,770	
5	303	Miscellaneous Intangible Plant	30,000	30,000	
6					
7		**TOTAL Intangible Plant**	43,124	43,124	
8					
9		**Production Plant**			
10					
11	Production & Gathering Plant				
12					
13	325.1	Producing Lands	-	-	
14	325.2	Producing Leaseholds	12,877	12,877	
15	325.3	Gas Rights	-	-	
16	325.4	Rights-of-Way	-	-	
17	325.5	Other Land & Land Rights	-	-	
18	326	Gas Well Structures	-	-	
19	327	Field Compressor Station Structures	6,590	6,590	
20	328	Field Meas. & Reg. Station Structures	-	-	
21	329	Other Structures	-	-	
22	330	Producing Gas Wells-Well Construction	8,159	8,159	
23	331	Producing Gas Wells-Well Equipment	101,835	101,835	
24	332	Field Lines	4,413	4,413	
25	333	Field Compressor Station Equipment	24,032	24,032	
26	334	Field Meas. & Reg. Station Equipment	1,276	1,276	
27	335	Drilling & Cleaning Equipment	-	-	
28	336	Purification Equipment	-	-	
29	337	Other Equipment	-	-	
30	338	Unsuccessful Exploration & Dev. Costs	-	-	
31					
32		**Total Production & Gathering Plant**	159,182	159,182	
33					
34	Products Extraction Plant				
35					
36	340	Land & Land Rights	-	-	
37	341	Structures & Improvements	-	-	
38	342	Extraction & Refining Equipment	-	-	
39	343	Pipe Lines	-	-	
40	344	Extracted Products Storage Equipment	-	-	
41	345	Compressor Equipment	-	-	
42	346	Gas Measuring & Regulating Equipment	-	-	
43	347	Other Equipment	-	-	
44					
45		**Total Products Extraction Plant**	-	-	
46					
47	**TOTAL Production Plant**		159,182	159,182	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2	**Natural Gas Storage and Processing Plant**				
3					
4	Underground Storage Plant				
5					
6	350.1	Land	There are no storage and processing		
7	350.2	Rights-of-Way	plant assets		
8	351	Structures & Improvements	-	-	
9	352	Wells	-	-	
10	352.1	Storage Leaseholds & Rights	-	-	
11	352.2	Reservoirs	-	-	
12	352.3	Non-Recoverable Natural Gas	-	-	
13	353	Lines	-	-	
14	354	Compressor Station Equipment	-	-	
15	355	Measuring & Regulating Equipment	-	-	
16	356	Purification Equipment	-	-	
17	357	Other Equipment	-	-	
18					
19		**Total Underground Storage Plant**	-	-	
20					
21	Other Storage Plant				
22					
23	360	Land & Land Rights	-	-	
24	361	Structures & Improvements	-	-	
25	362	Gas Holders	-	-	
26	363	Purification Equipment	-	-	
27	363.1	Liquification Equipment	-	-	
28	363.2	Vaporizing Equipment	-	-	
29	363.3	Compressor Equipment	-	-	
30	363.4	Measuring & Regulating Equipment	-	-	
31	363.5	Other Equipment	-	-	
32					
33		**Total Other Storage Plant**	-	-	
34					
35	**TOTAL Natural Gas Storage and Processing Plant**		-	-	
36					
37		**Transmission Plant**			
38					
39	365.1	Land & Land Rights	-	-	
40	365.2	Rights-of-Way	-	-	
41	366	Structures & Improvements	-	-	
42	367	Mains	792	792	
43	368	Compressor Station Equipment	-	-	
44	369	Measuring & Reg. Station Equipment	-	-	
45	370	Communication Equipment	-	-	
46	371	Other Equipment	-	-	
47					
48		**TOTAL Transmission Plant**	792	792	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Distribution Plant**			
3					
4	374	Land & Land Rights	-	-	
5	375	Structures & Improvements	-	-	
6	376	Mains	241,320	234,163	-2.97%
7	377	Compressor Station Equipment	-	-	
8	378	Meas. & Reg. Station Equipment-General	-	-	
9	379	Meas. & Reg. Station Equipment-City Gate	18,379	18,379	
10	380	Services	7,541	964	-87.22%
11	381	Meters	146,747	96,052	-34.55%
12	382	Meter Installations	42,618	28,949	-32.07%
13	383	House Regulators	-	-	
14	384	House Regulator Installations	-	-	
15	385	Industrial Meas. & Reg. Station Equipment	-	-	
16	386	Other Prop. on Customers' Premises	-	-	
17	387	Other Equipment	-	-	
18					
19		**TOTAL Distribution Plant**	456,605	378,507	-17.10%
20					
21		**General Plant**			
22					
23	389	Land & Land Rights	10,000	10,000	
24	390	Structures & Improvements	84,119	84,119	
25	391	Office Furniture & Equipment	20,230	35,432	75.15%
26	392	Transportation Equipment	82,630	91,168	10.33%
27	393	Stores Equipment	-	-	
28	394	Tools, Shop & Garage Equipment	9,409	14,424	53.30%
29	395	Laboratory Equipment	-	-	
30	396	Power Operated Equipment	49,287	49,287	
31	397	Communication Equipment	899	899	
32	398	Miscellaneous Equipment	761	761	
33	399	Other Tangible Property	-	-	
34					
35		**TOTAL General Plant**	257,335	286,090	11.17%
36					
37		**TOTAL Gas Plant in Service**	917,038	867,695	-5.38%

Company Name: Cut Bank Gas Company **SCHEDULE 20**

MONTANA DEPRECIATION SUMMARY

Year: 2007

	Functional Plant Classification	Plant Cost	Accumulated Depreciation Last Year Bal.	Accumulated Depreciation This Year Bal.	Current Avg. Rate
1	Production & Gathering	159,182	143,972	144,647	-
2	Products Extraction	-	-	-	-
3	Underground Storage	-	-	-	-
4	Other Storage	-	-	-	-
5	Transmission	792	792	792	-
6	Distribution	378,507	302,927	233,883	-
7	General	286,090	201,851	194,563	-
8	**TOTAL**	824,571	649,542	573,885	-

SCHEDULE 21

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock	-	-	
3	152 Fuel Stock Expenses - Undistributed	-	-	
4	153 Residuals & Extracted Products	-	-	
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)	-	-	
7	Assigned to Operations & Maintenance	-	-	
8	Production Plant (Estimated)	-	-	
9	Transmission Plant (Estimated)	-	-	
10	Distribution Plant (Estimated)	17,291	17,474	1.06%
11	Assigned to Other	-	-	
12	155 Merchandise	1,644	1,391	-15.39%
13	156 Other Materials & Supplies	-	-	
14	163 Stores Expense Undistributed	-	-	
15				
16	**TOTAL Materials & Supplies**	18,935	18,865	-0.37%

SCHEDULE 22

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

	Commission Accepted - Most Recent		% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	D2006.2.15			
2	Order Number	6720c	Pass throughs not included		
3					
4	Common Equity	187,849	55.00%	10.270	5.65
5	Preferred Stock	-	-	-	-
6	Long Term Debt	153,695	45.00%	7.000	3.15
7	Other	-	-	-	-
8	**TOTAL**	341,544	100.00%		8.80
9					
10	Actual at Year End				
11					
12	Common Equity	121,152	86.96%	-	-
13	Preferred Stock	-	-	-	-
14	Long Term Debt	18,161	13.04%	-	-
15	Other	-	-	-	-
16	**TOTAL**	139,313	100.00%		-

STATEMENT OF CASH FLOWS

Year: 2007

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	**Cash Flows from Operating Activities:**			
5	Net Income	(64,311)	9,490	114.76%
6	Depreciation	29,667	33,685	13.54%
7	Patronage Dividend	(175)	(166)	5.14%
8	Deferred Income Taxes - Net	(16,946)	2,816	116.62%
9	Investment Tax Credit Adjustments - Net	-	-	
10	Change in Operating Receivables - Net	(15,002)	14,248	194.97%
11	Change in Materials, Supplies & Inventories - Net	(1,296)	70	105.40%
12	Change in Operating Payables & Accrued Liabilities - Net	43,056	7,439	-82.72%
13	Allowance for Funds Used During Construction (AFUDC)	-	-	
14	Change in Other Assets & Liabilities - Net	4,953	8,775	77.17%
15	Other Operating Activities	-	341	-100.00%
16	**Net Cash Provided by/(Used in) Operating Activities**	(20,054)	76,698	482.46%
17				
18	**Cash Inflows/Outflows From Investment Activities:**			
19	Construction/Acquisition of Property, Plant and Equipment			
20	(net of AFUDC & Capital Lease Related Acquisitions)	(13,779)	(59,999)	-335.44%
21	Acquisition of Other Noncurrent Assets	-	-	
22	Proceeds from Disposal of Noncurrent Assets	70	66	-5.71%
23	Investments In and Advances to Affiliates	-	-	
24	Contributions and Advances from Affiliates	-	-	
25	Disposition of Investments in and Advances to Affiliates	-	-	
26	Other Investing Activities (explained on attached page)	-	-	
27	**Net Cash Provided by/(Used in) Investing Activities**	(13,709)	(59,933)	-337.18%
28				
29	**Cash Flows from Financing Activities:**			
30	Proceeds from Issuance of:			
31	Long-Term Debt	-	22,743	#DIV/0!
32	Preferred Stock	-	-	
33	Common Stock	-	-	
34	Other:	-	-	
35	Net Increase in Short-Term Debt	51,832	-	-100.00%
36	Other:	-	-	
37	Payment for Retirement of:	-	-	
38	Long-Term Debt	-	(4,582)	#DIV/0!
39	Preferred Stock	-	-	
40	Common Stock	-	-	
41	Other:	-	-	
42	Net Decrease in Short-Term Debt	-	(8,832)	#DIV/0!
43	Dividends on Preferred Stock	-	-	
44	Dividends on Common Stock	-	-	
45	Other Financing Activities (explained on attached page)	-	-	
46	**Net Cash Provided by (Used in) Financing Activities**	51,832	9,329	-82.00%
47				
48	**Net Increase/(Decrease) in Cash and Cash Equivalents**	18,069	26,094	44.41%
49	**Cash and Cash Equivalents at Beginning of Year**	51,325	69,394	35.21%
50	**Cash and Cash Equivalents at End of Year**	69,394	95,488	37.60%

SCHEDULE 23A

CUT BANK GAS CO.
SCHEDULE TO ATTACH TO PSC REPORT
JUNE 30, 2007

LINE 15 SCH 23 OTHER OPERATING ACTIVITIES

	LAST YEAR	THIS YEAR	% CHANGE
Loss on Investment in Cooperative	-	341	#DIV/0!
Totals	**-**	**341**	#DIV/0!

Company Name: Cut Bank Gas Company

SCHEDULE 24

LONG TERM DEBT

Year: 2007

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	GMAC Auto Loan	Aug-07	Aug-11	22,743	22,743	18,161		315	1.73%
2									
3									
4									
5									
6									
7									
8									
9									
10									
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26									
27									
28									
29									
30									
31									
32	**TOTAL**			22,743	22,743	18,161		315	1.73%

Company Name: Cut Bank Gas Company

SCHEDULE 25

PREFERRED STOCK

Year: 2007

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1										
2										
3	Cut Bank Gas Company has no preferred stock.									
4										
5										
6										
7										
8										
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26										
27										
28										
29										
30										
31										
32	**TOTAL**									

Company Name: Cut Bank Gas Company

SCHEDULE 26

COMMON STOCK

Year: 2007

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	January								
5									
6	February	Information only available for the fiscal							
7		year end of June, 2007							
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End	9,031	$ 13.42	$ 1.05	$ -	N/A	N/A	N/A	N/A

MONTANA EARNED RATE OF RETURN

Year: 2007

		Description	Last Year	This Year	% Change
		Rate Base			
1					
2	101	Plant in Service	917,038	867,695	-5.38%
3	108	(Less) Accumulated Depreciation	(649,542)	(573,885)	11.65%
4		**NET Plant in Service**	267,496	293,810	9.84%
5					
6		Additions			
7	154, 156	Materials & Supplies	17,291	17,474	1.06%
8	165	Prepayments	8,723	8,298	-4.87%
9		Other Additions (Schedule 27A)	90,294	89,641	-0.72%
10		**TOTAL Additions**	116,308	115,413	-0.77%
11					
12		Deductions			
13	190	Accumulated Deferred Income Taxes	-	-	
14	252	Customer Advances for Construction	-	-	
15	255	Accumulated Def. Investment Tax Credits	-	-	
16		Other Deductions - Customer Deposits	44,472	52,822	18.78%
17		**TOTAL Deductions**	44,472	52,822	18.78%
18		**TOTAL Rate Base**	339,332	356,401	5.03%
19					
20		**Net Earnings**	(64,311)	9,490	114.76%
21					
22		**Rate of Return on Average Rate Base**	-18.33%	2.73%	114.88%
23					
24		**Rate of Return on Average Equity**	-44.72%	8.15%	118.23%
25					
26	Major Normalizing Adjustments & Commission				
27	Ratemaking adjustments to Utility Operations				
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47		**Adjusted Rate of Return on Average Rate Base**	-18.33%	2.73%	114.88%
48					
49		**Adjusted Rate of Return on Average Equity**	-44.72%	8.15%	118.23%

SCHEDULE 27A

CUT BANK GAS CO.
SCHEDULE TO ATTACH TO PSC REPORT
JUNE 30, 2007

LINE 9 SCH 27 / Per Commission Order #6311b

	LAST YEAR	THIS YEAR	% CHANGE
Operating expenses	2,191,314	1,885,720	-13.95%
Maintenance expenses	77,193	90,277	16.95%
Taxes other than income taxes	64,470	66,233	2.73%
	2,332,977	2,042,230	-12.46%
Less:			
Purchased Gas	1,610,628	1,325,105	-17.73%
	722,349	717,125	-0.72%
Divided by	8	8	
1/8 Op. & Maint. for working capital	**90,294**	**89,641**	-0.72%

MONTANA COMPOSITE STATISTICS

Year: 2007

		Description		Amount
1				
2		Plant (Intrastate Only) (000 Omitted)		
3				
4	101	Plant in Service		867,695
5	107	Construction Work in Progress		-
6	114	Plant Acquisition Adjustments		-
7	105	Plant Held for Future Use		-
8	154, 156	Materials & Supplies		17,474
9		(Less):		
10	108, 111	Depreciation & Amortization Reserves		(573,885)
11	252	Contributions in Aid of Construction		
12				
13		**NET BOOK COSTS**		311,284
14				
15		Revenues & Expenses (000 Omitted)		
16				
17	400	Operating Revenues		2,075,278
18				
19	403 - 407	Depreciation & Amortization Expenses		33,685
20		Federal & State Income Taxes		50
21		Other Taxes		69,049
22		Other Operating Expenses		1,975,112
23		TOTAL Operating Expenses		2,077,896
24				
25		Net Operating Income		(2,618)
26				
27	415 - 421.1	Other Income		12,993
28	421.2 - 426.5	Other Deductions		885
29				
30		**NET INCOME**		9,490
31				
32		Customers (Intrastate Only)		
33				
34		Year End Average:		
35		Residential		1,244
36		Commercial		255
37		Industrial		-
38		Other		-
39				
40		**TOTAL NUMBER OF CUSTOMERS**		1,499
41				
42		Other Statistics (Intrastate Only)		
43				
44		Average Annual Residential Use (Mcf or Dkt))		136.84 Mcf
45		Average Annual Residential Cost per (Mcf or Dkt) ($) *	$	10.12
46		* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use		
47		Average Residential Monthly Bill	$	115.37
48		Gross Plant per Customer	$	578.85

Company Name: Cut Bank Gas Company **SCHEDULE 29**

MONTANA CUSTOMER INFORMATION

Year: 2007

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Cut Bank	4,000	1,244	255		1,499
2						
3						
4						
5						
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31						
32	**TOTAL Montana Customers**	4,000	1,244	255		1,499

Company Name: Cut Bank Gas Company **SCHEDULE 30**

MONTANA EMPLOYEE COUNTS

Year: 2007

	Department	Year Beginning	Year End	Average
1	Administration	1	1	1
2	Service	4	4	4
3	Office	2	2	2
4				
5				
6				
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49				
50	**TOTAL Montana Employees**	7	7	7

Company Name: Cut Bank Gas Company **SCHEDULE 31**

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED) Year: 2008

	Project Description	Total Company	Total Montana
1			
2	Cut Bank Gas Company does not project a construction budget.		
3			
4			
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48			
49			
50	**TOTAL**		

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February	Cut Bank Gas Company does not have a transmission system.		
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	**TOTAL**			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	**TOTAL**			

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February	Cut Bank Gas Company does not have the equipment to measure for this.		
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	**TOTAL**			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	**TOTAL**			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February	Cut Bank Gas Company does not have a storage system.						
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	**TOTAL**							

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	**TOTAL**							

Company Name: Cut Bank Gas Company **SCHEDULE 33**

SOURCES OF GAS SUPPLY

Year: 2007

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	NorthWestern Energy	153,956 Mcfs	167,187 Mcfs	$10.462	$7.926
2		@14.90	@14.90		
3	Cut Bank Gas Company - Royalty	23,328 Mcfs	22,386 Mcfs	$0.567	$0.656
4		@ 14.73	@ 14.73		
5					
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32					
33	**Total Gas Supply Volumes**	177,284 Mcfs	189,573 Mcfs	$9.160	$7.067

Company Name: Cut Bank Gas Company **SCHEDULE 34**

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2007

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1							
2	Cut Bank Gas Company does not have conservation and						
3	demand side management programs.						
4							
5							
6							
7							
8							
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30							
31							
32	**TOTAL**						

Company Name: Cut Bank Gas Company

SCHEDULE 35

MONTANA CONSUMPTION AND REVENUES

Year: 2007

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	Considered one class					
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	**TOTAL**	2,075,278	2,268,366	205,118	194,954	1,499	1,515
12							
13							
14							
15							
16							
17							
18	**Transportation of Gas**	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
19							
20	Utilities	Cut Bank Gas Company has no Transmission Revenue.					
21	Industiral						
22	Other						
23							
24	**TOTAL**						

Company Name: Schedule 36a

Natural Gas Universal System Benefits Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3		Cut Bank Gas Company does not have this program.				
4						
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Research & Development					
16						
17						
18						
19						
20						
21						
22	Low Income					
23						
24		87 customers who were LIEAP elegible received $175 each on				
25		their natural gas bill from the customer bill assistance program				
26		which is administered by Energy Share of Montana and				
27		Opportunities Inc.				
28						
29	Other					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					N/A
44	Average monthly bill discount amount ($/mo)					N/A
45	Average LIEAP-eligible household income					N/A
46	Number of customers that received weatherization assistance					N/A
47	Expected average annual bill savings from weatherization					N/A
48	Number of residential audits performed					N/A

Company Name:

Schedule 36b

Montana Conservation & Demand Side Management Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3		Cut Bank Gas Company does not have Conservation and				
4		Demand Side Management Programs.				
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
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32						
33						
34						
35	Other					
36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47						
48	Total					