# IDENTIFICATION

Year: **2006**

| | | |
|---|---|---|
| 1. | Legal Name of Respondent: | Energy West Montana - Cascade |
| 2. | Name Under Which Respondent Does Business: | Energy West, Incorporated |
| 3. | Date Utility Service First Offered in Montana | Propane 8/94 |
| 4. | Address to send Correspondence Concerning Report: | P.O. Box 2229<br>Great Falls, MT 59403-2229 |
| 5. | Person Responsible for This Report: | Cathy Wolverton |
| 5a. | Telephone Number: | (406)791-7514 |

RECEIVED BY
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PUBLIC SERVICE COMMISSION

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

   1a. Name and address of the controlling organization or person:
   (Not Applicable)

   1b. Means by which control was held:

   1c. Percent Ownership:

**SCHEDULE 2**

**Board of Directors**

| Line No. | Name of Director and Address (City, State) (a) | | Remuneration (b) |
|---|---|---|---|
| 1 | David A. Cerotzke | Great Falls, MT | |
| 2 | Gene Argo | Hays, KS | $9,000 |
| 3 | Richard J. Schulte | Brecksville, OH | $11,000 |
| 4 | Terry M. Palmer | Denver, CO | $9,750 |
| 5 | Richard M. Osborne | Mentor, OH | |
| 6 | Tomas J. Smith | Mentor, OH | |
| 7 | Mark D. Grossi | Westlake, OH | $6,000 |
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# Officers

Year: 2006

| Line No. | Title of Officer (a) | Department Supervised (b) | Name (c) |
|---|---|---|---|
| 1 | President & CEO | Total Company | David A. Cerotzke |
| 2 | | | |
| 3 | Vice President & CFO | Finance and Accounting | Wade F. Brooksby |
| 4 | | | |
| 5 | Senior Vice Preisdent, General | Human Resources and Legal | John C. Allen |
| 6 | Counsel, Corporate Secretary | | |
| 7 | | | |
| 8 | Vice President for Natural Gas | Natural Gas Operations | Tim A. Good |
| 9 | Operations, Assistant Secretary | | |
| 10 | | | |
| 11 | Vice President for Propane | Propane Operations | Douglas R. Mann |
| 12 | Operations, Assistant Secretary | | |
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# CORPORATE STRUCTURE

Year: 2006

| | Subsidiary/Company Name | Line of Business | Earnings | Percent of Total |
|---|---|---|---|---|
| 1 | Energy West - Montana | Natural Gas Utility | 883,726 | 38.15% |
| 2 | Energy West - Wyoming | Natural Gas Utility | 428,329 | 18.49% |
| 3 | Energy West - Arizona | Propane Vapor Utili | 157,911 | 6.82% |
| 4 | Energy West - W. Yellowstone | Natural Gas Utility | 16,925 | 0.73% |
| 5 | Energy West - Cascade | Natural Gas Utility | (4,477) | -0.19% |
| 6 | Rocky Mountain Fuels | Bulk Propane Sales | 34,174 | 1.48% |
| 7 | Energy West Propane - AZ | Bulk Propane Sales | 213,733 | 9.23% |
| 8 | Energy West Propane - MT | Bulk Propane Sales | (8,971) | -0.39% |
| 9 | Energy West Resources | Gas Marketing | 459,184 | 19.82% |
| 10 | Energy West Development | Pipeline | 136,136 | 5.88% |
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| 49 | | | | |
| 50 | **TOTAL** | | 2,316,670 | 100.00% |

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 5

# CORPORATE ALLOCATIONS

Year: 2006

| | Items Allocated | Classification | Allocation Method | $ to MT Utility | MT % | $ to Other |
|---|---|---|---|---|---|---|
| 1 | ENERGY WEST, OVERHEADS | 921 | DIRECT PAYROLL & 4 FACTOR | 13,015 | 0.56% | 2,301,492 |
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| 33 | | | | | | |
| 34 | **TOTAL** | | | 13,015 | 0.56% | 2,301,492 |

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 6

# AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2006

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility |
|---|---|---|---|---|---|---|
| 1 | Missouri River Propane | Wholesale Propane | Delivered Cost & Storage | 327,895 | | |
| 2 | | | | | | |
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| 32 | **TOTAL** | | | 327,895 | | |

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 7

# AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2006

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|---|---|---|---|---|---|---|
| 1 | NONE | | | | | |
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| 32 | **TOTAL** | | | | | |

# MONTANA UTILITY INCOME STATEMENT

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | 400 | Operating Revenues | 358,281 | 411,746 | 14.92% |
| 2 | | | | | |
| 3 | | Operating Expenses | | | |
| 4 | 401 | Operation Expenses | 287,977 | 365,192 | 26.81% |
| 5 | 402 | Maintenance Expense | | 247 | #DIV/0! |
| 6 | 403 | Depreciation Expense | 15,551 | 14,214 | -8.60% |
| 7 | 404-405 | Amort. & Depl. of Gas Plant | | | |
| 8 | 406 | Amort. of Gas Plant Acquisition Adjustments | | | |
| 9 | 407.1 | Amort. of Property Losses, Unrecovered Plant | | | |
| 10 | | & Regulatory Study Costs | | | |
| 11 | 407.2 | Amort. of Conversion Expense | | | |
| 12 | 408.1 | Taxes Other Than Income Taxes | 19,940 | 17,884 | -10.31% |
| 13 | 409.1 | Income Taxes - Federal | (22,854) | 6,056 | 126.50% |
| 14 | | - Other | (6,162) | 1,341 | 121.76% |
| 15 | 410.1 | Provision for Deferred Income Taxes | 31,132 | (9,377) | -130.12% |
| 16 | 411.1 | (Less) Provision for Def. Inc. Taxes - Cr. | | | |
| 17 | 411.4 | Investment Tax Credit Adjustments | | | |
| 18 | 411.6 | (Less) Gains from Disposition of Utility Plant | | | |
| 19 | 411.7 | Losses from Disposition of Utility Plant | | | |
| 20 | | **TOTAL Utility Operating Expenses** | 325,584 | 395,557 | 21.49% |
| 21 | | **NET UTILITY OPERATING INCOME** | 32,697 | 16,189 | -50.49% |

# MONTANA REVENUES

SCHEDULE 9

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | Sales of Gas | | | |
| 2 | 480 | Residential | 243,864 | 264,656 | 8.53% |
| 3 | 481 | Commercial & Industrial - Small | 114,417 | 147,090 | 28.56% |
| 4 | | Commercial & Industrial - Large | | | |
| 5 | 482 | Other Sales to Public Authorities | | | |
| 6 | 484 | Interdepartmental Sales | | | |
| 7 | 485 | Intracompany Transfers | | | |
| 8 | | **TOTAL Sales to Ultimate Consumers** | 358,281 | 411,746 | 14.92% |
| 9 | 483 | Sales for Resale | | | |
| 10 | | **TOTAL Sales of Gas** | 358,281 | 411,746 | 14.92% |
| 11 | | Other Operating Revenues | | | |
| 12 | 487 | Forfeited Discounts & Late Payment Revenues | | | |
| 13 | 488 | Miscellaneous Service Revenues | | | |
| 14 | 489 | Revenues from Transp. of Gas for Others | | | |
| 15 | 490 | Sales of Products Extracted from Natural Gas | | | |
| 16 | 491 | Revenues from Nat. Gas Processed by Others | | | |
| 17 | 492 | Incidental Gasoline & Oil Sales | | | |
| 18 | 493 | Rent From Gas Property | | | |
| 19 | 494 | Interdepartmental Rents | | | |
| 20 | 495 | Other Gas Revenues | | | |
| 21 | | **TOTAL Other Operating Revenues** | | | |
| 22 | | **Total Gas Operating Revenues** | 358,281 | 411,746 | 14.92% |
| 23 | | | | | |
| 24 | 496 | (Less) Provision for Rate Refunds | | | |
| 25 | | | | | |
| 26 | | **TOTAL Oper. Revs. Net of Pro. for Refunds** | 358,281 | 411,746 | 14.92% |
| 27 | | | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2006

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | **Production Expenses** | | | |
| 2 | Production & Gathering - Operation | | | |
| 3 | 750 Operation Supervision & Engineering | | | |
| 4 | 751 Production Maps & Records | | | |
| 5 | 752 Gas Wells Expenses | | | |
| 6 | 753 Field Lines Expenses | | | |
| 7 | 754 Field Compressor Station Expenses | | | |
| 8 | 755 Field Compressor Station Fuel & Power | | | |
| 9 | 756 Field Measuring & Regulating Station Expense | | | |
| 10 | 757 Purification Expenses | | | |
| 11 | 758 Gas Well Royalties | | | |
| 12 | 759 Other Expenses | | | |
| 13 | 760 Rents | | | |
| 14 | **Total Operation - Natural Gas Production** | | | |
| 15 | Production & Gathering - Maintenance | | | |
| 16 | 761 Maintenance Supervision & Engineering | | | |
| 17 | 762 Maintenance of Structures & Improvements | | | |
| 18 | 763 Maintenance of Producing Gas Wells | | | |
| 19 | 764 Maintenance of Field Lines | | | |
| 20 | 765 Maintenance of Field Compressor Sta. Equip. | | | |
| 21 | 766 Maintenance of Field Meas. & Reg. Sta. Equip. | | | |
| 22 | 767 Maintenance of Purification Equipment | | | |
| 23 | 768 Maintenance of Drilling & Cleaning Equip. | | | |
| 24 | 769 Maintenance of Other Equipment | | | |
| 25 | **Total Maintenance- Natural Gas Prod.** | | | |
| 26 | **TOTAL Natural Gas Production & Gathering** | | | |
| 27 | Products Extraction - Operation | | | |
| 28 | 770 Operation Supervision & Engineering | | | |
| 29 | 771 Operation Labor | | | |
| 30 | 772 Gas Shrinkage | | | |
| 31 | 773 Fuel | | | |
| 32 | 774 Power | | | |
| 33 | 775 Materials | | | |
| 34 | 776 Operation Supplies & Expenses | | | |
| 35 | 777 Gas Processed by Others | | | |
| 36 | 778 Royalties on Products Extracted | | | |
| 37 | 779 Marketing Expenses | | | |
| 38 | 780 Products Purchased for Resale | | | |
| 39 | 781 Variation in Products Inventory | | | |
| 40 | 782 (Less) Extracted Products Used by Utility - Cr. | | | |
| 41 | 783 Rents | | | |
| 42 | **Total Operation - Products Extraction** | | | |
| 43 | Products Extraction - Maintenance | | | |
| 44 | 784 Maintenance Supervision & Engineering | | | |
| 45 | 785 Maintenance of Structures & Improvements | | | |
| 46 | 786 Maintenance of Extraction & Refining Equip. | | | |
| 47 | 787 Maintenance of Pipe Lines | | | |
| 48 | 788 Maintenance of Extracted Prod. Storage Equip. | | | |
| 49 | 789 Maintenance of Compressor Equipment | | | |
| 50 | 790 Maintenance of Gas Meas. & Reg. Equip. | | | |
| 51 | 791 Maintenance of Other Equipment | | | |
| 52 | **Total Maintenance - Products Extraction** | | | |
| 53 | **TOTAL Products Extraction** | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | **Production Expenses - continued** | | | |
| 2 | | | | | |
| 3 | Exploration & Development - Operation | | | | |
| 4 | 795 | Delay Rentals | | | |
| 5 | 796 | Nonproductive Well Drilling | | | |
| 6 | 797 | Abandoned Leases | | | |
| 7 | 798 | Other Exploration | | | |
| 8 | | **TOTAL Exploration & Development** | | | |
| 9 | | | | | |
| 10 | Other Gas Supply Expenses - Operation | | | | |
| 11 | 800 | Natural Gas Wellhead Purchases | | | |
| 12 | 800.1 | Nat. Gas Wellhead Purch., Intracomp. Trans. | | | |
| 13 | 801 | Natural Gas Field Line Purchases | 237,428 | 327,895 | 38.10% |
| 14 | 802 | Natural Gas Gasoline Plant Outlet Purchases | | | |
| 15 | 803 | Natural Gas Transmission Line Purchases | | | |
| 16 | 804 | Natural Gas City Gate Purchases | | | |
| 17 | 805 | Other Gas Purchases | | | |
| 18 | 805.1 | Purchased Gas Cost Adjustments | | | |
| 19 | 805.2 | Incremental Gas Cost Adjustments | | | |
| 20 | 806 | Exchange Gas | | | |
| 21 | 807.1 | Well Expenses - Purchased Gas | | | |
| 22 | 807.2 | Operation of Purch. Gas Measuring Stations | | | |
| 23 | 807.3 | Maintenance of Purch. Gas Measuring Stations | | | |
| 24 | 807.4 | Purchased Gas Calculations Expenses | | | |
| 25 | 807.5 | Other Purchased Gas Expenses | | | |
| 26 | 808.1 | Gas Withdrawn from Storage -Dr. | | | |
| 27 | 808.2 | (Less) Gas Delivered to Storage -Cr. | | | n/a |
| 28 | 809.2 | (Less) Deliveries of Nat. Gas for Processing-Cr. | | | |
| 29 | 810 | (Less) Gas Used for Compressor Sta. Fuel-Cr. | | | |
| 30 | 811 | (Less) Gas Used for Products Extraction-Cr. | | | |
| 31 | 812 | (Less) Gas Used for Other Utility Operations-Cr. | | | |
| 32 | 813 | Other Gas Supply Expenses | | | |
| 33 | | **TOTAL Other Gas Supply Expenses** | 237,428 | 327,895 | 38.10% |
| 34 | | | | | |
| 35 | | **TOTAL PRODUCTION EXPENSES** | 237,428 | 327,895 | 38.10% |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | **Storage, Terminaling & Processing Expenses** | | | | |
| 2 | | | | | |
| 3 | Underground Storage Expenses - Operation | | | | |
| 4 | 814 | Operation Supervision & Engineering | | | |
| 5 | 815 | Maps & Records | | | |
| 6 | 816 | Wells Expenses | | | |
| 7 | 817 | Lines Expenses | | | |
| 8 | 818 | Compressor Station Expenses | | | |
| 9 | 819 | Compressor Station Fuel & Power | | | |
| 10 | 820 | Measuring & Reg. Station Expenses | | | |
| 11 | 821 | Purification Expenses | | | |
| 12 | 822 | Exploration & Development | | | |
| 13 | 823 | Gas Losses | | | |
| 14 | 824 | Other Expenses | | | |
| 15 | 825 | Storage Well Royalties | | | |
| 16 | 826 | Rents | | | |
| 17 | **Total Operation - Underground Strg. Exp.** | | | | |
| 18 | | | | | |
| 19 | Underground Storage Expenses - Maintenance | | | | |
| 20 | 830 | Maintenance Supervision & Engineering | | | |
| 21 | 831 | Maintenance of Structures & Improvements | | | |
| 22 | 832 | Maintenance of Reservoirs & Wells | | | |
| 23 | 833 | Maintenance of Lines | | | |
| 24 | 834 | Maintenance of Compressor Station Equip. | | | |
| 25 | 835 | Maintenance of Meas. & Reg. Sta. Equip. | | | |
| 26 | 836 | Maintenance of Purification Equipment | | | |
| 27 | 837 | Maintenance of Other Equipment | | | |
| 28 | **Total Maintenance - Underground Storage** | | | | |
| 29 | **TOTAL Underground Storage Expenses** | | | | |
| 30 | | | | | |
| 31 | Other Storage Expenses - Operation | | | | |
| 32 | 840 | Operation Supervision & Engineering | | | |
| 33 | 841 | Operation Labor and Expenses | | | |
| 34 | 842 | Rents | | | |
| 35 | 842.1 | Fuel | | | |
| 36 | 842.2 | Power | | | |
| 37 | 842.3 | Gas Losses | | | |
| 38 | **Total Operation - Other Storage Expenses** | | | | |
| 39 | | | | | |
| 40 | Other Storage Expenses - Maintenance | | | | |
| 41 | 843.1 | Maintenance Supervision & Engineering | | | |
| 42 | 843.2 | Maintenance of Structures & Improvements | | | |
| 43 | 843.3 | Maintenance of Gas Holders | | | |
| 44 | 843.4 | Maintenance of Purification Equipment | | | |
| 45 | 843.6 | Maintenance of Vaporizing Equipment | | | |
| 46 | 843.7 | Maintenance of Compressor Equipment | | | |
| 47 | 843.8 | Maintenance of Measuring & Reg. Equipment | | | |
| 48 | 843.9 | Maintenance of Other Equipment | | | |
| 49 | **Total Maintenance - Other Storage Exp.** | | | | |
| 50 | **TOTAL - Other Storage Expenses** | | | | |
| 51 | | | | | |
| 52 | **TOTAL - STORAGE, TERMINALING & PROC.** | | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | **Transmission Expenses** | | | |
| 2 | Operation | | | | |
| 3 | 850 | Operation Supervision & Engineering | | | |
| 4 | 851 | System Control & Load Dispatching | | | |
| 5 | 852 | Communications System Expenses | | | |
| 6 | 853 | Compressor Station Labor & Expenses | | | |
| 7 | 854 | Gas for Compressor Station Fuel | | | |
| 8 | 855 | Other Fuel & Power for Compressor Stations | | | |
| 9 | 856 | Mains Expenses | | | |
| 10 | 857 | Measuring & Regulating Station Expenses | | | |
| 11 | 858 | Transmission & Compression of Gas by Others | | | |
| 12 | 859 | Other Expenses | | | |
| 13 | 860 | Rents | | | |
| 14 | | **Total Operation - Transmission** | | | |
| 15 | Maintenance | | | | |
| 16 | 861 | Maintenance Supervision & Engineering | | | |
| 17 | 862 | Maintenance of Structures & Improvements | | | |
| 18 | 863 | Maintenance of Mains | | | |
| 19 | 864 | Maintenance of Compressor Station Equip. | | | |
| 20 | 865 | Maintenance of Measuring & Reg. Sta. Equip. | | | |
| 21 | 866 | Maintenance of Communication Equipment | | | |
| 22 | 867 | Maintenance of Other Equipment | | | |
| 23 | | **Total Maintenance - Transmission** | | | |
| 24 | | **TOTAL Transmission Expenses** | | | |
| 25 | | **Distribution Expenses** | | | |
| 26 | Operation | | | | |
| 27 | 870 | Operation Supervision & Engineering | | | |
| 28 | 871 | Distribution Load Dispatching | | | |
| 29 | 872 | Compressor Station Labor and Expenses | | | |
| 30 | 873 | Compressor Station Fuel and Power | | | |
| 31 | 874 | Mains and Services Expenses | | | |
| 32 | 875 | Measuring & Reg. Station Exp.-General | | | |
| 33 | 876 | Measuring & Reg. Station Exp.-Industrial | | | |
| 34 | 877 | Meas. & Reg. Station Exp.-City Gate Ck. Sta. | | | |
| 35 | 878 | Meter & House Regulator Expenses | | | |
| 36 | 879 | Customer Installations Expenses | | | |
| 37 | 880 | Other Expenses | | | |
| 38 | 881 | Rents | | | |
| 39 | | **Total Operation - Distribution** | | | |
| 40 | Maintenance | | | | |
| 41 | 885 | Maintenance Supervision & Engineering | | | |
| 42 | 886 | Maintenance of Structures & Improvements | | | |
| 43 | 887 | Maintenance of Mains | | | |
| 44 | 888 | Maint. of Compressor Station Equipment | | | |
| 45 | 889 | Maint. of Meas. & Reg. Station Exp.-General | | | |
| 46 | 890 | Maint. of Meas. & Reg. Sta. Exp.-Industrial | | | |
| 47 | 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate | | | |
| 48 | 892 | Maintenance of Services | | | |
| 49 | 893 | Maintenance of Meters & House Regulators | | | |
| 50 | 894 | Maintenance of Other Equipment | | | |
| 51 | | **Total Maintenance - Distribution** | | | |
| 52 | | **TOTAL Distribution Expenses** | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | **Customer Accounts Expenses** | | | |
| 3 | Operation | | | | |
| 4 | 901 | Supervision | | | |
| 5 | 902 | Meter Reading Expenses | | | |
| 6 | 903 | Customer Records & Collection Expenses | | | |
| 7 | 904 | Uncollectible Accounts Expenses | 350 | 1,968 | 462.29% |
| 8 | 905 | Miscellaneous Customer Accounts Expenses | | | |
| 9 | | | | | |
| 10 | | **TOTAL Customer Accounts Expenses** | 350 | 1,968 | 462.29% |
| 11 | | | | | |
| 12 | | **Customer Service & Informational Expenses** | | | |
| 13 | Operation | | | | |
| 14 | 907 | Supervision | | | |
| 15 | 908 | Customer Assistance Expenses | | | |
| 16 | 909 | Informational & Instructional Advertising Exp. | | | |
| 17 | 910 | Miscellaneous Customer Service & Info. Exp. | | | |
| 18 | | | | | |
| 19 | | **TOTAL Customer Service & Info. Expenses** | | | |
| 20 | | | | | |
| 21 | | **Sales Expenses** | | | |
| 22 | Operation | | | | |
| 23 | 911 | Supervision | | | |
| 24 | 912 | Demonstrating & Selling Expenses | | | |
| 25 | 913 | Advertising Expenses | | | |
| 26 | 916 | Miscellaneous Sales Expenses | | | |
| 27 | | | | | |
| 28 | | **TOTAL Sales Expenses** | | | |
| 29 | | | | | |
| 30 | | **Administrative & General Expenses** | | | |
| 31 | Operation | | | | |
| 32 | 920 | Administrative & General Salaries | 23,752 | 11,117 | -53.20% |
| 33 | 921 | Office Supplies & Expenses | 1,220 | 1,278 | 4.75% |
| 34 | 922 | (Less) Administrative Expenses Transferred - Cr. | | | |
| 35 | 923 | Outside Services Employed | 667 | 4,118 | 517.39% |
| 36 | 924 | Property Insurance | 4,629 | 3,184 | -31.22% |
| 37 | 925 | Injuries & Damages | | | |
| 38 | 926 | Employee Pensions & Benefits | | | |
| 39 | 927 | Franchise Requirements | | | |
| 40 | 928 | Regulatory Commission Expenses | | | |
| 41 | 929 | (Less) Duplicate Charges - Cr. | | | |
| 42 | 930.1 | General Advertising Expenses | | | |
| 43 | 930.2 | Miscellaneous General Expenses | 4,992 | 2,864 | -42.63% |
| 44 | 931 | Rents | | | |
| 45 | | Overheads | 14,939 | 13,015 | |
| 46 | | **TOTAL Operation - Admin. & General** | 50,199 | 35,576 | -29.13% |
| 47 | Maintenance | | | | |
| 48 | 935 | Maintenance of General Plant | | | |
| 49 | | | | | |
| 50 | | **TOTAL Administrative & General Expenses** | 50,199 | 35,576 | -29.13% |
| 51 | **TOTAL OPERATION & MAINTENANCE EXP.** | | 287,977 | 365,439 | 26.90% |

# MONTANA TAXES OTHER THAN INCOME

Year: 2006

| | Description of Tax | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | Payroll Taxes | | | |
| 2 | Superfund | | | |
| 3 | Secretary of State | | | |
| 4 | Montana Consumer Counsel | 427 | 380 | -11.17% |
| 5 | Montana PSC | 966 | 1,161 | 20.26% |
| 6 | Franchise Taxes | | | |
| 7 | Property Taxes | 18,547 | 16,343 | -11.88% |
| 8 | Tribal Taxes | | | |
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| 49 | | | | |
| 50 | | | | |
| 51 | **TOTAL MT Taxes other than Income** | 19,940 | 17,884 | -10.31% |

## PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2006

| | Name of Recipient | Nature of Service | Total Company | Montana | % Montana |
|---|---|---|---|---|---|
| 1 | NONE | | | | |
| 2 | | | | | |
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| 48 | | | | | |
| 49 | | | | | |
| 50 | **TOTAL Payments for Services** | | | | |

## POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2006

| | Description | Total Company | Montana | % Montana |
|---|---|---|---|---|
| 1 | | | | |
| 2 | NONE | | | |
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| 48 | | | | |
| 49 | | | | |
| 50 | **TOTAL Contributions** | | | |

# Pension Costs

Year: 2006

| | | | | |
|---|---|---|---|---|
| 1 | Plan Name | | | |
| 2 | Defined Benefit Plan? _____ | Defined Contribution Plan? _____ | | |
| 3 | Actuarial Cost Method? _____ | IRS Code: _____ | | |
| 4 | Annual Contribution by Employer: _____ | Is the Plan Over Funded? _____ | | |
| 5 | | | | |
| | Item | Current Year | Last Year | % Change |
| 6 | **Change in Benefit Obligation** | | | |
| 7 | Benefit obligation at beginning of year | | | |
| 8 | Service cost | | | |
| 9 | Interest Cost | | | |
| 10 | Plan participants' contributions | | | |
| 11 | Amendments | | | |
| 12 | Actuarial Gain | | | |
| 13 | Acquisition | | | |
| 14 | Benefits paid | | | |
| 15 | Benefit obligation at end of year | | | |
| 16 | **Change in Plan Assets** | | | |
| 17 | Fair value of plan assets at beginning of year | | | |
| 18 | Actual return on plan assets | | | |
| 19 | Acquisition | | | |
| 20 | Employer contribution | | | |
| 21 | Plan participants' contributions | | | |
| 22 | Benefits paid | | | |
| 23 | Fair value of plan assets at end of year | | | |
| 24 | **Funded Status** | | | |
| 25 | Unrecognized net actuarial loss | | | |
| 26 | Unrecognized prior service cost | | | |
| 27 | Prepaid (accrued) benefit cost | | | |
| 28 | | | | |
| 29 | **Weighted-average Assumptions as of Year End** | | | |
| 30 | Discount rate | | | |
| 31 | Expected return on plan assets | | | |
| 32 | Rate of compensation increase | | | |
| 33 | | | | |
| 34 | **Components of Net Periodic Benefit Costs** | | | |
| 35 | Service cost | | | |
| 36 | Interest cost | | | |
| 37 | Expected return on plan assets | | | |
| 38 | Amortization of prior service cost | | | |
| 39 | Recognized net actuarial loss | | | |
| 40 | Net periodic benefit cost | | | |
| 41 | | | | |
| 42 | **Montana Intrastate Costs:** | | | |
| 43 | Pension Costs | | | |
| 44 | Pension Costs Capitalized | | | |
| 45 | Accumulated Pension Asset (Liability) at Year End | | | |
| 46 | **Number of Company Employees:** | | | |
| 47 | Covered by the Plan | | | |
| 48 | Not Covered by the Plan | | | |
| 49 | Active | | | |
| 50 | Retired | | | |
| 51 | Deferred Vested Terminated | | | |

# Other Post Employment Benefits (OPEBS)

Year: 2006

| | Item | Current Year | Last Year | % Change |
|---|---|---|---|---|
| 1 | **Regulatory Treatment:** | | | |
| 2 | Commission authorized - most recent | | | |
| 3 | Docket number: _____ | | | |
| 4 | Order number: _____ | | | |
| 5 | Amount recovered through rates | | | |
| 6 | **Weighted-average Assumptions as of Year End** | | | |
| 7 | Discount rate | 6.00% | 5.00% | -16.67% |
| 8 | Expected return on plan assets | 8.50% | 8.50% | |
| 9 | Medical Cost Inflation Rate | 9.00% | 9.50% | 5.56% |
| 10 | Actuarial Cost Method | | | |
| 11 | Rate of compensation increase | | | |
| 12 | **List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:** | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | **Describe any Changes to the Benefit Plan:** | | | |
| 16 | | | | |
| 17 | **TOTAL COMPANY** | | | |
| 18 | **Change in Benefit Obligation** | | | |
| 19 | Benefit obligation at beginning of year | 941200 | 776600 | -17.49% |
| 20 | Service cost | 41800 | 37600 | -10.05% |
| 21 | Interest Cost | 40100 | 45600 | 13.72% |
| 22 | Plan participants' contributions | | | |
| 23 | Amendments | -395700 | | 100.00% |
| 24 | Actuarial Gain | -222000 | 170100 | 176.62% |
| 25 | Acquisition | | | |
| 26 | Benefits paid | -63900 | -88700 | -38.81% |
| 27 | Benefit obligation at end of year | 341500 | 941200 | 175.61% |
| 28 | **Change in Plan Assets** | | | |
| 29 | Fair value of plan assets at beginning of year | 359900 | 444500 | 23.51% |
| 30 | Actual return on plan assets | 11700 | 4100 | -64.96% |
| 31 | Acquisition | | | |
| 32 | Employer contribution | | | |
| 33 | Plan participants' contributions | | | |
| 34 | Benefits paid | -63900 | -88700 | -38.81% |
| 35 | Fair value of plan assets at end of year | 307700 | 359900 | 16.96% |
| 36 | **Funded Status** | 33800 | 581300 | 1619.82% |
| 37 | Unrecognized net actuarial loss | 105400 | -238400 | -326.19% |
| 38 | Unrecognized prior service cost | | | |
| 39 | Prepaid (accrued) benefit cost | 139200 | 342900 | 146.34% |
| 40 | **Components of Net Periodic Benefit Costs** | | | |
| 41 | Service cost | 41800 | 37600 | -10.05% |
| 42 | Interest cost | 40100 | 45600 | 13.72% |
| 43 | Expected return on plan assets | -29100 | -36400 | -25.09% |
| 44 | Amortization of prior service cost | 19600 | 19600 | |
| 45 | Recognized net actuarial loss | -276100 | 7400 | 102.68% |
| 46 | Net periodic benefit cost | -203700 | 73800 | 136.23% |
| 47 | **Accumulated Post Retirement Benefit Obligation** | | | |
| 48 | Amount Funded through VEBA | | | |
| 49 | Amount Funded through 401(h) | | | |
| 50 | Amount Funded through Other _____ | | | |
| 51 | TOTAL | | | |
| 52 | Amount that was tax deductible - VEBA | | | |
| 53 | Amount that was tax deductible - 401(h) | | | |
| 54 | Amount that was tax deductible - Other _____ | | | |
| 55 | TOTAL | | | |

# Other Post Employment Benefits (OPEBS) Continued

Year: 2006

| | Item | Current Year | Last Year | % Change |
|---|---|---|---|---|
| 1 | **Number of Company Employees:** | | | |
| 2 | Covered by the Plan | | | |
| 3 | Not Covered by the Plan | | | |
| 4 | Active | | | |
| 5 | Retired | | | |
| 6 | Spouses/Dependants covered by the Plan | | | |
| 7 | **Montana** | | | |
| 8 | **Change in Benefit Obligation** | | | |
| 9 | Benefit obligation at beginning of year | | | |
| 10 | Service cost | | | |
| 11 | Interest Cost | | | |
| 12 | Plan participants' contributions | | | |
| 13 | Amendments | | | |
| 14 | Actuarial Gain | | | |
| 15 | Acquisition | | | |
| 16 | Benefits paid | | | |
| 17 | Benefit obligation at end of year | | | |
| 18 | **Change in Plan Assets** | | | |
| 19 | Fair value of plan assets at beginning of year | | | |
| 20 | Actual return on plan assets | | | |
| 21 | Acquisition | | | |
| 22 | Employer contribution | | | |
| 23 | Plan participants' contributions | | | |
| 24 | Benefits paid | | | |
| 25 | Fair value of plan assets at end of year | | | |
| 26 | **Funded Status** | | | |
| 27 | Unrecognized net actuarial loss | | | |
| 28 | Unrecognized prior service cost | | | |
| 29 | Prepaid (accrued) benefit cost | | | |
| 30 | **Components of Net Periodic Benefit Costs** | | | |
| 31 | Service cost | | | |
| 32 | Interest cost | | | |
| 33 | Expected return on plan assets | | | |
| 34 | Amortization of prior service cost | | | |
| 35 | Recognized net actuarial loss | | | |
| 36 | Net periodic benefit cost | | | |
| 37 | **Accumulated Post Retirement Benefit Obligation** | | | |
| 38 | Amount Funded through VEBA | | | |
| 39 | Amount Funded through 401(h) | | | |
| 40 | Amount Funded through other _____ | | | |
| 41 | TOTAL | | | |
| 42 | Amount that was tax deductible - VEBA | | | |
| 43 | Amount that was tax deductible - 401(h) | | | |
| 44 | Amount that was tax deductible - Other | | | |
| 45 | TOTAL | | | |
| 46 | **Montana Intrastate Costs:** | | | |
| 47 | Pension Costs | | | |
| 48 | Pension Costs Capitalized | | | |
| 49 | Accumulated Pension Asset (Liability) at Year End | | | |
| 50 | **Number of Montana Employees:** | | | |
| 51 | Covered by the Plan | | | |
| 52 | Not Covered by the Plan | | | |
| 53 | Active | | | |
| 54 | Retired | | | |
| 55 | Spouses/Dependants covered by the Plan | | | |

# TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

| Line No. | Name/Title | Base Salary | Bonuses | Other | Total Compensation | Total Compensation Last Year | % Increase Total Compensation |
|---|---|---|---|---|---|---|---|
| 1 | David A. Cerotske<br>President & CEO | 164,700 | 40,000 | | 204,700 | 211,549 | -3% |
| 2 | Wade F. Brooksby<br>Chief Financial Officier<br>Principal Accounting Officer | 155,000 | | | 155,000 | 138,171 | 12% |
| 3 | John Allen<br>Senior Vice President<br>& General Counsel | 139,000 | | | 139,000 | 163,008 | -15% |
| 4 | Tim A. Good<br>Vice President for<br>Natural Gas Operations | 127,200 | | | 127,200 | 143,829 | -12% |
| 5 | Douglas Mann<br>Vice President for<br>Propane Operations | 98,000 | | | 98,000 | 119,748 | -18% |
| 6 | Jed Henthorne<br>IT Manager | 84,936 | | | 84,936 | 78,944 | 8% |
| 7 | Earl Terwilliger<br>Division Manager<br>Energy West MT | 72,788 | | | 72,788 | 78,265 | -7% |
| 8 | Evan Mathews<br>Manager<br>West Yellowstone | 66,429 | | | 66,429 | 70,146 | -5% |
| 9 | Kurt Baltrusch<br>Director of Operations | 65,843 | | | 65,843 | 80,008 | -18% |
| 10 | Lynn Hardin<br>Mgr. Regulatory Affairs<br>and Special Projects | | | | | 136,852 | -100% |

## COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

| Line No. | Name/Title | Base Salary | Bonuses | Other | Total Compensation | Total Compensation Last Year | % Increase Total Compensation |
|---|---|---|---|---|---|---|---|
| 1 | David A. Cerotske<br>President & CEO | 164,700 | 40,000 | | 204,700 | 211,549 | -3% |
| 2 | Wade F. Brooksby<br>Vice President and Chief Financial Officer | 155,000 | | | 155,000 | 138,171 | 12% |
| 3 | John C. Allen<br>Senior Vice President & General Counsel | 139,000 | | | 139,000 | 163,008 | -15% |
| 4 | Tim A. Good<br>Vice President for Natural Gas Operations, Assistant Secretary | 127,200 | | | 127,200 | 143,829 | -12% |
| 5 | Douglas R. Mann<br>Vice President for Propane Operations, Assistant Secretary | 98,000 | | | 98,000 | 119,748 | -18% |

# BALANCE SHEET

Year: 2006

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | **Assets and Other Debits** | | | |
| 2 | Utility Plant | | | |
| 3 | 101 Gas Plant in Service | 63,799,897 | 65,870,752 | -3% |
| 4 | 101.1 Property Under Capital Leases | | | |
| 5 | 102 Gas Plant Purchased or Sold | | | |
| 6 | 104 Gas Plant Leased to Others | | | |
| 7 | 105 Gas Plant Held for Future Use | | | |
| 8 | 105.1 Production Properties Held for Future Use | | | |
| 9 | 106 Completed Constr. Not Classified - Gas | | | |
| 10 | 107 Construction Work in Progress - Gas | | | |
| 11 | 108 (Less) Accumulated Depreciation | (30,356,535) | (32,056,956) | 5% |
| 12 | 111 (Less) Accumulated Amortization & Depletion | | | |
| 13 | 114 Gas Plant Acquisition Adjustments | | | |
| 14 | 115 (Less) Accum. Amort. Gas Plant Acq. Adj. | | | |
| 15 | 116 Other Gas Plant Adjustments | | | |
| 16 | 117 Gas Stored Underground - Noncurrent | | | |
| 17 | 118 Other Utility Plant | | | |
| 18 | 119 Accum. Depr. and Amort. - Other Utl. Plant | | | |
| 19 | **TOTAL Utility Plant** | 33,443,363 | 33,813,796 | -1% |
| 20 | **Other Property & Investments** | | | |
| 21 | 121 Nonutility Property | 7,781,569 | 7,967,965 | -2% |
| 22 | 122 (Less) Accum. Depr. & Amort. of Nonutil. Prop. | (2,282,809) | (2,677,701) | 15% |
| 23 | 123 Investments in Associated Companies | | | |
| 24 | 123.1 Investments in Subsidiary Companies | | | |
| 25 | 124 Other Investments | | | |
| 26 | 125 Sinking Funds | | | |
| 27 | **TOTAL Other Property & Investments** | 5,498,761 | 5,290,264 | 4% |
| 28 | **Current & Accrued Assets** | | | |
| 29 | 131 Cash | 93,606 | 1,639,578 | -94% |
| 30 | 132-134 Special Deposits | | | |
| 31 | 135 Working Funds | | | |
| 32 | 136 Temporary Cash Investments | | | |
| 33 | 141 Notes Receivable | 174,561 | | #DIV/0! |
| 34 | 142 Customer Accounts Receivable | 7,178,854 | 5,325,763 | 35% |
| 35 | 143 Other Accounts Receivable | | | |
| 36 | 144 (Less) Accum. Provision for Uncollectible Accts. | (294,646) | (142,372) | -107% |
| 37 | 145 Notes Receivable - Associated Companies | | | |
| 38 | 146 Accounts Receivable - Associated Companies | | | |
| 39 | 151 Fuel Stock | | | |
| 40 | 152 Fuel Stock Expenses Undistributed | | | |
| 41 | 153 Residuals and Extracted Products | | | |
| 42 | 154 Plant Materials and Operating Supplies | 440,959 | 455,228 | -3% |
| 43 | 155 Merchandise | | | |
| 44 | 156 Other Material & Supplies | | | |
| 45 | 163 Stores Expense Undistributed | | | |
| 46 | 164.1 Gas Stored Underground - Current | 3,711,033 | 5,424,778 | -32% |
| 47 | 165 Prepayments | 386,606 | 290,860 | 33% |
| 48 | 166 Advances for Gas Explor., Devl. & Production | | | |
| 49 | 171 Interest & Dividends Receivable | | | |
| 50 | 172 Rents Receivable | | | |
| 51 | 173 Accrued Utility Revenues | | | |
| 52 | 174 Miscellaneous Current & Accrued Assets | 2,043,717 | 137,865 | 1382% |
| 53 | **TOTAL Current & Accrued Assets** | 13,734,690 | 13,131,700 | 5% |

# BALANCE SHEET

Year: 2006

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | **Assets and Other Debits (cont.)** | | | |
| 2 | | | | |
| 3 | **Deferred Debits** | | | |
| 4 | | | | |
| 5 | 181 Unamortized Debt Expense | 1,240,490 | 991,151 | 25% |
| 6 | 182.1 Extraordinary Property Losses | | | |
| 7 | 182.2 Unrecovered Plant & Regulatory Study Costs | 484,367 | 355,253 | 36% |
| 8 | 183.1 Prelim. Nat. Gas Survey & Investigation Chrg. | | | |
| 9 | 183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs. | | | |
| 10 | 184 Clearing Accounts | | | |
| 11 | 185 Temporary Facilities | | | |
| 12 | 186 Miscellaneous Deferred Debits | 3,168,547 | 3,025,139 | 5% |
| 13 | 187 Deferred Losses from Disposition of Util. Plant | | | |
| 14 | 188 Research, Devel. & Demonstration Expend. | | | |
| 15 | 189 Unamortized Loss on Reacquired Debt | | | |
| 16 | 190 Accumulated Deferred Income Taxes | | | |
| 17 | 191 Unrecovered Purchased Gas Costs | 1,863,475 | 1,323,442 | 41% |
| 18 | 192.1 Unrecovered Incremental Gas Costs | | | |
| 19 | 192.2 Unrecovered Incremental Surcharges | | | |
| 20 | **TOTAL Deferred Debits** | 6,756,879 | 5,694,985 | 19% |
| 21 | | | | |
| 22 | **TOTAL ASSETS & OTHER DEBITS** | 59,433,692 | 57,930,745 | 3% |
| | Account Number & Title | Last Year | This Year | % Change |
| 23 | **Liabilities and Other Credits** | | | |
| 24 | | | | |
| 25 | **Proprietary Capital** | | | |
| 26 | | | | |
| 27 | 201 Common Stock Issued | 436,892 | 440,127 | -1% |
| 28 | 202 Common Stock Subscribed | | | |
| 29 | 204 Preferred Stock Issued | | | |
| 30 | 205 Preferred Stock Subscribed | | | |
| 31 | 207 Premium on Capital Stock | | | |
| 32 | 211 Miscellaneous Paid-In Capital | 7,435,309 | 7,634,337 | -3% |
| 33 | 213 (Less) Discount on Capital Stock | | | |
| 34 | 214 (Less) Capital Stock Expense | | | |
| 35 | 215 Appropriated Retained Earnings | | | |
| 36 | 216 Unappropriated Retained Earnings | 9,314,424 | 11,090,649 | -16% |
| 37 | 217 (Less) Reacquired Capital Stock | | | |
| 38 | **TOTAL Proprietary Capital** | 17,186,625 | 19,165,113 | -10% |
| 39 | | | | |
| 40 | **Long Term Debt** | | | |
| 41 | | | | |
| 42 | 221 Bonds | | | |
| 43 | 222 (Less) Reacquired Bonds | | | |
| 44 | 223 Advances from Associated Companies | | | |
| 45 | 224 Other Long Term Debt | 18,677,197 | 17,605,000 | 6% |
| 46 | 225 Unamortized Premium on Long Term Debt | | | |
| 47 | 226 (Less) Unamort. Discount on L-Term Debt-Dr. | | | |
| 48 | **TOTAL Long Term Debt** | 18,677,197 | 17,605,000 | 6% |

# BALANCE SHEET

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | **Total Liabilities and Other Credits (cont.)** | | | | |
| 3 | | | | | |
| 4 | **Other Noncurrent Liabilities** | | | | |
| 5 | | | | | |
| 6 | 227 | Obligations Under Cap. Leases - Noncurrent | | | |
| 7 | 228.1 | Accumulated Provision for Property Insurance | | | |
| 8 | 228.2 | Accumulated Provision for Injuries & Damages | | | |
| 9 | 228.3 | Accumulated Provision for Pensions & Benefits | | | |
| 10 | 228.4 | Accumulated Misc. Operating Provisions | | | |
| 11 | 229 | Accumulated Provision for Rate Refunds | | | |
| 12 | | **TOTAL Other Noncurrent Liabilities** | | | |
| 13 | | | | | |
| 14 | **Current & Accrued Liabilities** | | | | |
| 15 | | | | | |
| 16 | 231 | Notes Payable | 3,900,000 | | #DIV/0! |
| 17 | 232 | Accounts Payable | 2,651,047 | 3,592,260 | -26% |
| 18 | 233 | Notes Payable to Associated Companies | | | |
| 19 | 234 | Accounts Payable to Associated Companies | | | |
| 20 | 235 | Customer Deposits | 423,420 | 470,496 | -10% |
| 21 | 236 | Taxes Accrued | | | |
| 22 | 237 | Interest Accrued | 97,987 | 140,648 | -30% |
| 23 | 238 | Dividends Declared | | | |
| 24 | 239 | Matured Long Term Debt | 1,013,089 | 1,058,213 | |
| 25 | 240 | Matured Interest | | | |
| 26 | 241 | Tax Collections Payable | | | |
| 27 | 242 | Miscellaneous Current & Accrued Liabilities | 3,326,685 | 3,426,972 | -3% |
| 28 | 243 | Obligations Under Capital Leases - Current | | | |
| 29 | | **TOTAL Current & Accrued Liabilities** | 11,412,228 | 8,688,589 | 31% |
| 30 | | | | | |
| 31 | **Deferred Credits** | | | | |
| 32 | | | | | |
| 33 | 252 | Customer Advances for Construction | 2,125,385 | 2,232,825 | -5% |
| 34 | 253 | Other Deferred Credits | 2,719,810 | 2,005,951 | 36% |
| 35 | 255 | Accumulated Deferred Investment Tax Credits | 313,282 | 292,220 | 7% |
| 36 | 256 | Deferred Gains from Disposition Of Util. Plant | | | |
| 37 | 257 | Unamortized Gain on Reacquired Debt | | | |
| 38 | 281-283 | Accumulated Deferred Income Taxes | 6,998,866 | 7,941,047 | -12% |
| 39 | | **TOTAL Deferred Credits** | 12,157,343 | 12,472,043 | -3% |
| 40 | | | | | |
| 41 | **TOTAL LIABILITIES & OTHER CREDITS** | | 59,433,393 | 57,930,745 | 3% |

**NOTE:** The balance sheet represents Energy West Inc.

## MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | **Intangible Plant** | | | |
| 2 | | | | | |
| 3 | 301 | Organization | | | |
| 4 | 302 | Franchises & Consents | | | |
| 5 | 303 | Miscellaneous Intangible Plant | | | |
| 6 | | | | | |
| 7 | | **TOTAL Intangible Plant** | | | |
| 8 | | | | | |
| 9 | | **Production Plant** | | | |
| 10 | | | | | |
| 11 | Production & Gathering Plant | | | | |
| 12 | | | | | |
| 13 | 325.1 | Producing Lands | | | |
| 14 | 325.2 | Producing Leaseholds | | | |
| 15 | 325.3 | Gas Rights | | | |
| 16 | 325.4 | Rights-of-Way | | | |
| 17 | 325.5 | Other Land & Land Rights | | | |
| 18 | 326 | Gas Well Structures | | | |
| 19 | 327 | Field Compressor Station Structures | | | |
| 20 | 328 | Field Meas. & Reg. Station Structures | | | |
| 21 | 329 | Other Structures | | | |
| 22 | 330 | Producing Gas Wells-Well Construction | | | |
| 23 | 331 | Producing Gas Wells-Well Equipment | | | |
| 24 | 332 | Field Lines | | | |
| 25 | 333 | Field Compressor Station Equipment | | | |
| 26 | 334 | Field Meas. & Reg. Station Equipment | | | |
| 27 | 335 | Drilling & Cleaning Equipment | | | |
| 28 | 336 | Purification Equipment | | | |
| 29 | 337 | Other Equipment | | | |
| 30 | 338 | Unsuccessful Exploration & Dev. Costs | | | |
| 31 | | | | | |
| 32 | | **Total Production & Gathering Plant** | | | |
| 33 | | | | | |
| 34 | Products Extraction Plant | | | | |
| 35 | | | | | |
| 36 | 340 | Land & Land Rights | | | |
| 37 | 341 | Structures & Improvements | | | |
| 38 | 342 | Extraction & Refining Equipment | | | |
| 39 | 343 | Pipe Lines | | | |
| 40 | 344 | Extracted Products Storage Equipment | | | |
| 41 | 345 | Compressor Equipment | | | |
| 42 | 346 | Gas Measuring & Regulating Equipment | | | |
| 43 | 347 | Other Equipment | | | |
| 44 | | | | | |
| 45 | | **Total Products Extraction Plant** | | | |
| 46 | | | | | |
| 47 | **TOTAL Production Plant** | | | | |

## MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | **Natural Gas Storage and Processing Plant** | | | |
| 3 | | | | | |
| 4 | Underground Storage Plant | | | | |
| 5 | | | | | |
| 6 | 350.1 | Land | | | |
| 7 | 350.2 | Rights-of-Way | | | |
| 8 | 351 | Structures & Improvements | | | |
| 9 | 352 | Wells | | | |
| 10 | 352.1 | Storage Leaseholds & Rights | | | |
| 11 | 352.2 | Reservoirs | | | |
| 12 | 352.3 | Non-Recoverable Natural Gas | | | |
| 13 | 353 | Lines | | | |
| 14 | 354 | Compressor Station Equipment | | | |
| 15 | 355 | Measuring & Regulating Equipment | | | |
| 16 | 356 | Purification Equipment | | | |
| 17 | 357 | Other Equipment | | | |
| 18 | | | | | |
| 19 | | **Total Underground Storage Plant** | | | |
| 20 | | | | | |
| 21 | Other Storage Plant | | | | |
| 22 | | | | | |
| 23 | 360 | Land & Land Rights | | | |
| 24 | 361 | Structures & Improvements | | | |
| 25 | 362 | Gas Holders | | | |
| 26 | 363 | Purification Equipment | | | |
| 27 | 363.1 | Liquification Equipment | | | |
| 28 | 363.2 | Vaporizing Equipment | | | |
| 29 | 363.3 | Compressor Equipment | | | |
| 30 | 363.4 | Measuring & Regulating Equipment | | | |
| 31 | 363.5 | Other Equipment | | | |
| 32 | | | | | |
| 33 | | **Total Other Storage Plant** | | | |
| 34 | | | | | |
| 35 | **TOTAL Natural Gas Storage and Processing Plant** | | | | |
| 36 | | | | | |
| 37 | | **Transmission Plant** | | | |
| 38 | | | | | |
| 39 | 365.1 | Land & Land Rights | | | |
| 40 | 365.2 | Rights-of-Way | | | |
| 41 | 366 | Structures & Improvements | | | |
| 42 | 367 | Mains | | | |
| 43 | 368 | Compressor Station Equipment | | | |
| 44 | 369 | Measuring & Reg. Station Equipment | | | |
| 45 | 370 | Communication Equipment | | | |
| 46 | 371 | Other Equipment | | | |
| 47 | | | | | |
| 48 | | **TOTAL Transmission Plant** | | | |

## MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2006

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | **Distribution Plant** | | | |
| 3 | | | | | |
| 4 | 374 | Land & Land Rights | 3,636 | 3,636 | |
| 5 | 375 | Structures & Improvements | | | |
| 6 | 376 | Mains | 270,002 | 270,661 | 0% |
| 7 | 377 | Compressor Station Equipment | | | |
| 8 | 378 | Meas. & Reg. Station Equipment-General | | | |
| 9 | 379 | Meas. & Reg. Station Equipment-City Gate | | | |
| 10 | 380 | Services | 222,700 | 222,700 | |
| 11 | 381 | Meters | | | |
| 12 | 382 | Meter Installations | 26,116 | 27,003 | -3% |
| 13 | 383 | House Regulators | 10,598 | 10,598 | |
| 14 | 384 | House Regulator Installations | | | |
| 15 | 385 | Industrial Meas. & Reg. Station Equipment | | | |
| 16 | 386 | Other Prop. on Customers' Premises | | | |
| 17 | 387 | Other Equipment | | | |
| 18 | | | | | |
| 19 | | **TOTAL Distribution Plant** | 533,052 | 534,597 | 0% |
| 20 | | | | | |
| 21 | | **General Plant** | | | |
| 22 | | | | | |
| 23 | 389 | Land & Land Rights | | | |
| 24 | 390 | Structures & Improvements | | | |
| 25 | 391 | Office Furniture & Equipment | | | |
| 26 | 392 | Transportation Equipment | | | |
| 27 | 393 | Stores Equipment | | | |
| 28 | 394 | Tools, Shop & Garage Equipment | 34,343 | 34,343 | |
| 29 | 395 | Laboratory Equipment | | | |
| 30 | 396 | Power Operated Equipment | 6,300 | 6,300 | |
| 31 | 397 | Communication Equipment | | | |
| 32 | 398 | Miscellaneous Equipment | | | |
| 33 | 399 | Other Tangible Property | | | |
| 34 | | | | | |
| 35 | | **TOTAL General Plant** | 40,643 | 40,643 | |
| 36 | | | | | |
| 37 | | **TOTAL Gas Plant in Service** | 573,695 | 575,240 | 0% |

## MONTANA DEPRECIATION SUMMARY

Year: 2006

| | Functional Plant Classification | Plant Cost | Accumulated Depreciation Last Year Bal. | Accumulated Depreciation This Year Bal. | Current Avg. Rate |
|---|---|---|---|---|---|
| 1 | Production & Gathering | | | | |
| 2 | Products Extraction | | | | |
| 3 | Underground Storage | | | | |
| 4 | Other Storage | | | | |
| 5 | Transmission | | | | |
| 6 | Distribution | 575,240 | 171,216 | 185,430 | |
| 7 | General | | | | |
| 8 | **TOTAL** | 575,240 | 171,216 | 185,430 | |

## MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

| | Account | Last Year Bal. | This Year Bal. | %Change |
|---|---|---|---|---|
| 1 | | | | |
| 2 | 151 Fuel Stock | | | |
| 3 | 152 Fuel Stock Expenses - Undistributed | | | |
| 4 | 153 Residuals & Extracted Products | | | |
| 5 | 154 Plant Materials & Operating Supplies: | | | |
| 6 | Assigned to Construction (Estimated) | | | |
| 7 | Assigned to Operations & Maintenance | | | |
| 8 | Production Plant (Estimated) | | | |
| 9 | Transmission Plant (Estimated) | | | |
| 10 | Distribution Plant (Estimated) | | | |
| 11 | Assigned to Other | | | |
| 12 | 155 Merchandise | | | |
| 13 | 156 Other Materials & Supplies | | | |
| 14 | 163 Stores Expense Undistributed | | | |
| 15 | | | | |
| 16 | **TOTAL Materials & Supplies** | | | |

## MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

| | Commission Accepted - Most Recent | | % Cap. Str. | % Cost Rate | Weighted Cost |
|---|---|---|---|---|---|
| 1 | Docket Number | D2004.3.46 | | | |
| 2 | Order Number | 6603A | | | |
| 3 | | | | | |
| 4 | Common Equity | | 42.35% | 10.27% | 4.35% |
| 5 | Preferred Stock | | | | |
| 6 | Long Term Debt | | 57.65% | 8.20% | 4.73% |
| 7 | Other | | | | |
| 8 | **TOTAL** | | 100.00% | | 9.08% |
| 9 | | | | | |
| 10 | Actual at Year End | | | | |
| 11 | | | | | |
| 12 | Common Equity | 19,165,113.00 | 52.12% | 1.61% | 0.837% |
| 13 | Preferred Stock | | | | |
| 14 | Long Term Debt | 17,605,000.00 | 47.88% | 8.20% | 3.926% |
| 15 | Other | | | | |
| 16 | **TOTAL** | 36,770,113.00 | 100.00% | | 4.763% |

## STATEMENT OF CASH FLOWS

Year: 2006

| | Description | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | | | | |
| 2 | Increase/(decrease) in Cash & Cash Equivalents: | | | |
| 3 | | | | |
| 4 | **Cash Flows from Operating Activities:** | | | |
| 5 | Net Income | 1,381,469 | 2,316,670 | -40% |
| 6 | Depreciation | 3,016,716 | 2,880,957 | 5% |
| 7 | Amortization | | | |
| 8 | Deferred Income Taxes - Net | 1,772,533 | 330,034 | 437% |
| 9 | Investment Tax Credit Adjustments - Net | (21,062) | (21,062) | |
| 10 | Change in Operating Receivables - Net | 77,789 | 2,545,161 | -97% |
| 11 | Change in Materials, Supplies & Inventories - Net | 1,220,518 | (1,804,114) | 168% |
| 12 | Change in Operating Payables & Accrued Liabilities - Net | (500,217) | 481,399 | -204% |
| 13 | Allowance for Funds Used During Construction (AFUDC) | | | |
| 14 | Change in Other Assets & Liabilities - Net | (5,603,327) | 2,429,348 | -331% |
| 15 | Other Operating Activities (explained on attached page) | | | |
| 16 | **Net Cash Provided by/(Used in) Operating Activities** | 1,344,419 | 9,158,393 | -85% |
| 17 | | | | |
| 18 | **Cash Inflows/Outflows From Investment Activities:** | | | |
| 19 | Construction/Acquisition of Property, Plant and Equipment | (2,795,565) | (2,472,972) | -13% |
| 20 | (net of AFUDC & Capital Lease Related Acquisitions) | | | |
| 21 | Acquisition of Other Noncurrent Assets | | 174,561 | -100% |
| 22 | Proceeds from Disposal of Noncurrent Assets | | | |
| 23 | Investments In and Advances to Affiliates | | | |
| 24 | Contributions and Advances from Affiliates | | | |
| 25 | Disposition of Investments in and Advances to Affiliates | | | |
| 26 | Other Investing Activities (explained on attached page) | 328,862 | 86,495 | 280% |
| 27 | **Net Cash Provided by/(Used in) Investing Activities** | (2,466,703) | (2,211,916) | -12% |
| 28 | | | | |
| 29 | **Cash Flows from Financing Activities:** | | | |
| 30 | Proceeds from Issuance of: | | | |
| 31 | Long-Term Debt | | | |
| 32 | Preferred Stock | | | |
| 33 | Common Stock | 2,202,956 | 21,228 | 10278% |
| 34 | Other: | 3,500,000 | | #DIV/0! |
| 35 | Net Increase in Short-Term Debt | | | |
| 36 | Other: | | | |
| 37 | Payment for Retirement of: | | | |
| 38 | Long-Term Debt | (2,979,706) | (1,027,073) | -190% |
| 39 | Preferred Stock | | | |
| 40 | Common Stock | | | |
| 41 | Other: | | | |
| 42 | Net Decrease in Short-Term Debt | (2,830,062) | (3,900,000) | 27% |
| 43 | Dividends on Preferred Stock | | | |
| 44 | Dividends on Common Stock | | (494,660) | 100% |
| 45 | Other Financing Activities (explained on attached page) | | | |
| 46 | **Net Cash Provided by (Used in) Financing Activities** | (106,812) | (5,400,505) | 98% |
| 47 | | | | |
| 48 | **Net Increase/(Decrease) in Cash and Cash Equivalents** | (1,229,096) | 1,545,972 | -180% |
| 49 | **Cash and Cash Equivalents at Beginning of Year** | 1,322,702 | 93,606 | 1313% |
| 50 | **Cash and Cash Equivalents at End of Year** | 93,606 | 1,639,578 | -94% |



**NOTE: Cash flow statement represents Energy West, Inc.**

# LONG TERM DEBT

Year: 2006

| | Description | Issue Date Mo./Yr. | Maturity Date Mo./Yr. | Principal Amount | Net Proceeds | Outstanding Per Balance Sheet | Yield to Maturity | Annual Net Cost Inc. Prem/Disc. | Total Cost % |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Industrial Development | Sep 1992 | Oct 2012 | 1,800,000 | 1,800,000 | 880,000 | 3.35% to | 66,693 | 7.58% |
| 2 | Revenue Obligations | | | | | | 6.50% | | |
| 3 | Series 1992B | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | Series 1993 Notes Payab | June 1993 | June 2013 | 7,800,000 | 7,800,000 | 4,840,000 | 6.20% to | 440,293 | 9.10% |
| 6 | | | | | | | 7.60% | | |
| 7 | | | | | | | | | |
| 8 | Series 1997 Notes Payab | Aug 1997 | June 2012 | 8,000,000 | 8,000,000 | 7,840,000 | 7.50% | 621,194 | 7.92% |
| 9 | | | | | | | | | |
| 10 | Capital lease | | | | | 3,213 | | | |
| 11 | | | | | | | | | |
| 12 | Asset Retirement Obligation | | | | | 650,717 | | | |
| 13 | | | | | | | | | |
| 14 | Term Loan | March 2004 | March 2009 | 8,000,000 | 8,000,000 | 5,100,000 | | 586,309 | 11.50% |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | **TOTAL** | | | 25,600,000 | 25,600,000 | 19,313,930 | | 1,714,489 | 8.88% |

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 25

# PREFERRED STOCK

Year: 2006

| | Series | Issue Date Mo./Yr. | Shares Issued | Par Value | Call Price | Net Proceeds | Cost of Money | Principal Outstanding | Annual Cost | Embed. Cost % |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | NOT APPLICABLE | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
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| 27 | | | | | | | | | | |
| 28 | | | | | | | | | | |
| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | **TOTAL** | | | | | | | | | |

# COMMON STOCK

Year: 2006

| | | Avg. Number of Shares Outstanding | Book Value Per Share | Earnings Per Share | Dividends Per Share | Retention Ratio | Market Price High | Market Price Low | Price/ Earnings Ratio |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | July | 2912564 | 5.82 | | | | 11.000 | 8.260 | |
| 5 | | | | | | | | | |
| 6 | August | 2912564 | 5.77 | | | | 10.650 | 8.200 | |
| 7 | | | | | | | | | |
| 8 | September | 2912564 | 5.69 | (0.21) | | | 13.890 | 8.720 | (53.8) |
| 9 | | | | | | | | | |
| 10 | October | 2916846 | 5.64 | | | | 11.600 | 8.910 | |
| 11 | | | | | | | | | |
| 12 | November | 2916846 | 5.81 | | | | 10.250 | 8.590 | |
| 13 | | | | | | | | | |
| 14 | December | 2916846 | 6.07 | 0.38 | | | 10.900 | 8.800 | 25.9 |
| 15 | | | | | | | | | |
| 16 | January | 2921839 | 6.14 | | | | 10.200 | 8.570 | |
| 17 | | | | | | | | | |
| 18 | February | 2921839 | 6.35 | | | | 9.890 | 9.060 | |
| 19 | | | | | | | | | |
| 20 | March | 2921839 | 6.57 | 0.56 | | | 11.000 | 9.210 | 18.0 |
| 21 | | | | | | | | | |
| 22 | April | 2924512 | 6.62 | | | | 11.000 | 9.640 | |
| 23 | | | | | | | | | |
| 24 | May | 2924512 | 6.57 | | | | 10.260 | 9.550 | |
| 25 | | | | | | | | | |
| 26 | June | 2924512 | 6.49 | 0.06 | | | 10.610 | 8.700 | 160.9 |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | TOTAL Year End | | | 0.79 | | 100.00% | | | |

# MONTANA EARNED RATE OF RETURN

Year: 2006

| | | Description | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| | | Rate Base | | | |
| 1 | | | | | |
| 2 | 101 | Plant in Service | 573,020 | 574,468 | 0.25% |
| 3 | 108 | (Less) Accumulated Depreciation | (163,441) | (178,323) | -9.11% |
| 4 | | **NET Plant in Service** | 409,579 | 396,145 | -3.28% |
| 5 | | | | | |
| 6 | | Additions | | | |
| 7 | 154, 156 | Materials & Supplies | | | |
| 8 | 165 | Prepayments | | | |
| 9 | | Other Additions | 6,319 | 4,693 | -25.73% |
| 10 | | **TOTAL Additions** | 6,319 | 4,693 | -25.73% |
| 11 | | | | | |
| 12 | | Deductions | | | |
| 13 | 190 | Accumulated Deferred Income Taxes | 63,618 | 60,928 | -4.23% |
| 14 | 252 | Customer Advances for Construction | | | |
| 15 | 255 | Accumulated Def. Investment Tax Credits | | | |
| 16 | | Other Deductions | | | |
| 17 | | **TOTAL Deductions** | 63,618 | 60,928 | -4.23% |
| 18 | | **TOTAL Rate Base** | 352,280 | 339,910 | -3.51% |
| 19 | | | | | |
| 20 | | **Net Earnings** | 32,697 | 16,189 | -50.49% |
| 21 | | | | | |
| 22 | | **Rate of Return on Average Rate Base** | 9.282% | 4.763% | -48.69% |
| 23 | | | | | |
| 24 | | **Rate of Return on Average Equity** | 0.190% | 0.084% | -55.60% |
| 25 | | | | | |
| 26 | Major Normalizing Adjustments & Commission | | | | |
| 27 | Ratemaking adjustments to Utility Operations | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | | **Adjusted Rate of Return on Average Rate Base** | | | |
| 48 | | | | | |
| 49 | | **Adjusted Rate of Return on Average Equity** | | | |

# MONTANA COMPOSITE STATISTICS

Year: 2006

| | | Description | Amount |
|---|---|---|---|
| 1 | | | |
| 2 | | Plant (Intrastate Only) (000 Omitted) | |
| 3 | | | |
| 4 | 101 | Plant in Service | 575 |
| 5 | 107 | Construction Work in Progress | |
| 6 | 114 | Plant Acquisition Adjustments | |
| 7 | 105 | Plant Held for Future Use | |
| 8 | 154, 156 | Materials & Supplies | |
| 9 | | (Less): | |
| 10 | 108, 111 | Depreciation & Amortization Reserves | (185) |
| 11 | 252 | Contributions in Aid of Construction | |
| 12 | | | |
| 13 | | **NET BOOK COSTS** | 390 |
| 14 | | | |
| 15 | | Revenues & Expenses (000 Omitted) | |
| 16 | | | |
| 17 | 400 | Operating Revenues | 412 |
| 18 | | | |
| 19 | 403 - 407 | Depreciation & Amortization Expenses | 14 |
| 20 | | Federal & State Income Taxes | (2) |
| 21 | | Other Taxes | 18 |
| 22 | | Other Operating Expenses | 365 |
| 23 | | TOTAL Operating Expenses | 395 |
| 24 | | | |
| 25 | | Net Operating Income | 17 |
| 26 | | | |
| 27 | 415 - 421.1 | Other Income | |
| 28 | 421.2 - 426.5 | Other Deductions | 22 |
| 29 | | | |
| 30 | | **NET INCOME** | (5) |
| 31 | | | |
| 32 | | Customers (Intrastate Only) | |
| 33 | | | |
| 34 | | Year End Average: | |
| 35 | | Residential | 260 |
| 36 | | Commercial | 45 |
| 37 | | Industrial | |
| 38 | | Other | |
| 39 | | | |
| 40 | | **TOTAL NUMBER OF CUSTOMERS** | 305 |
| 41 | | | |
| 42 | | Other Statistics (Intrastate Only) | |
| 43 | | | |
| 44 | | Average Annual Residential Use (Mcf or Dkt)) | 22.4 |
| 45 | | Average Annual Residential Cost per (Mcf or Dkt) ($) * | 42.7 |
| 46 | | * Avg annual cost = [(cost per Mcf or Dkt x annual use) + ( mo. svc chrg x 12)]/annual use | |
| 47 | | Average Residential Monthly Bill | 112.50 |
| 48 | | Gross Plant per Customer | 1,885 |

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 29

## MONTANA CUSTOMER INFORMATION

Year: 2006

| | City/Town | Population (Include Rural) | Residential Customers | Commercial Customers | Industrial & Other Customers | Total Customers |
|---|---|---|---|---|---|---|
| 1 | Cascade | 741 | 260 | 45 | | 305 |
| 2 | | | | | | |
| 3 | | | | | | |
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| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | **TOTAL Montana Customers** | 741 | 260 | 45 | | 305 |

## MONTANA EMPLOYEE COUNTS

Year: 2006

| | Department | Year Beginning | Year End | Average |
|---|---|---|---|---|
| 1 | NONE | | | |
| 2 | | | | |
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| 48 | | | | |
| 49 | | | | |
| 50 | **TOTAL Montana Employees** | | | |

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 31

## MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2007

| | Project Description | Total Company | Total Montana |
|---|---|---|---|
| 1 | ENERGY WEST - WEST YELLOWSTONE | 13,037 | |
| 2 | ENERGY WEST - CASCADE | 1,546 | |
| 3 | ENERGY WEST - MONTANA | 967,874 | |
| 4 | OTHER | | |
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| 46 | | | |
| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | **TOTAL** | 982,457 | |

## TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2006

| | Total Company | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 1 | January | | | |
| 2 | February | | | |
| 3 | March | | | |
| 4 | April | | | |
| 5 | May | | | |
| 6 | June | | | |
| 7 | July | | | |
| 8 | August | | | |
| 9 | September | | | |
| 10 | October | | | |
| 11 | November | | | |
| 12 | December | | | |
| 13 | **TOTAL** | | | |

| | Montana | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 14 | January | | | |
| 15 | February | | | |
| 16 | March | | | |
| 17 | April | | | |
| 18 | May | | | |
| 19 | June | | | |
| 20 | July | | | |
| 21 | August | | | |
| 22 | September | | | |
| 23 | October | | | |
| 24 | November | | | |
| 25 | December | | | |
| 26 | **TOTAL** | | | |

## DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2006

| | Total Company | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 1 | January | | | |
| 2 | February | | | |
| 3 | March | | | |
| 4 | April | | | |
| 5 | May | | | |
| 6 | June | | | |
| 7 | July | | | |
| 8 | August | | | |
| 9 | September | | | |
| 10 | October | | | |
| 11 | November | | | |
| 12 | December | | | |
| 13 | **TOTAL** | | | |

| | Montana | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 14 | July | | | |
| 15 | August | | | |
| 16 | September | | | |
| 17 | October | | | |
| 18 | November | | | |
| 19 | December | | | |
| 20 | January | | | |
| 21 | February | | | |
| 22 | March | | | |
| 23 | April | | | |
| 24 | May | | | |
| 25 | June | | | |
| 26 | **TOTAL** | | | |

## STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2006

| | | Total Company | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Peak Day of Month | | Peak Day Volumes (Mcf or Dkt) | | Total Monthly Volumes (Mcf or Dkt) | | |
| | | Injection | Withdrawal | Injection | Withdrawal | Injection | Withdrawal | Losses |
| 1 | January | | | | | | | |
| 2 | February | | | | | | | |
| 3 | March | | | | | | | |
| 4 | April | | | | | | | |
| 5 | May | | | | | | | |
| 6 | June | | | | | | | |
| 7 | July | | | | | | | |
| 8 | August | | | | | | | |
| 9 | September | | | | | | | |
| 10 | October | | | | | | | |
| 11 | November | | | | | | | |
| 12 | December | | | | | | | |
| 13 | **TOTAL** | | | | | | | |

| | | Montana | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Peak Day of Month | | Peak Day Volumes (Mcf or Dkt) | | Total Monthly Volumes (Mcf or Dkt) | | |
| | | Injection | Withdrawal | Injection | Withdrawal | Injection | Withdrawal | Losses |
| 14 | January | | | | | | | |
| 15 | February | | | | | | | |
| 16 | March | | | | | | | |
| 17 | April | | | | | | | |
| 18 | May | | | | | | | |
| 19 | June | | | | | | | |
| 20 | July | | | | | | | |
| 21 | August | | | | | | | |
| 22 | September | | | | | | | |
| 23 | October | | | | | | | |
| 24 | November | | | | | | | |
| 25 | December | | | | | | | |
| 26 | **TOTAL** | | | | | | | |

## SOURCES OF GAS SUPPLY

Year: 2006

| | Name of Supplier | Last Year Volumes Mcf or Dkt | This Year Volumes Mcf or Dkt | Last Year Avg. Commodity Cost | This Year Avg. Commodity Cost |
|---|---|---|---|---|---|
| 1 | Missouri River Propane | 9,843 | 8,926 | $24.1220 | $36.7336 |
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| 32 | | | | | |
| 33 | **Total Gas Supply Volumes** | 9,843 | 8,926 | $24.1220 | $36.7336 |

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 34

## MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2006

| | Program Description | Current Year Expenditures | Last Year Expenditures | % Change | Planned Savings (Mcf or Dkt) | Achieved Savings (Mcf or Dkt) | Difference |
|---|---|---|---|---|---|---|---|
| 1 | See Energy West MT Report | | | | | | |
| 2 | | | | | | | |
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| 31 | | | | | | | |
| 32 | **TOTAL** | | | | | | |

## MONTANA CONSUMPTION AND REVENUES

Year: 2006

| | Sales of Gas | Operating Revenues | | MCF Sold | | Avg. No. of Customers | |
|---|---|---|---|---|---|---|---|
| | | Current Year | Previous Year | Current Year | Previous Year | Current Year | Previous Year |
| 1 | Residential | $264,656 | $243,864 | 5,080 | 6,003 | 260 | 262 |
| 2 | Commercial - Small | 68,648 | 48,055 | 1,370 | 1,223 | 35 | 35 |
| 3 | Commercial - Large | 78,442 | 66,362 | 2,477 | 2,616 | 10 | 10 |
| 4 | Industrial - Small | | | | | | |
| 5 | Industrial - Large | | | | | | |
| 6 | Interruptible Industrial | | | | | | |
| 7 | Other Sales to Public Authorities | | | | | | |
| 8 | Sales to Other Utilities | | | | | | |
| 9 | Interdepartmental | | | | | | |
| 10 | | | | | | | |
| 11 | **TOTAL** | $411,746 | $358,281 | 8,926 | 9,843 | 305 | 307 |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | **Operating Revenues** | | **BCF Transported** | | **Avg. No. of Customers** | |
| 16 | | | | | | | |
| 17 | | Current Year | Previous Year | Current Year | Previous Year | Current Year | Previous Year |
| 18 | **Transportation of Gas** | | | | | | |
| 19 | | | | | | | |
| 20 | Utilities | | | | | | |
| 21 | Industiral | | | | | | |
| 22 | Other | 2,512,936 | 2,194,607 | 1.5 | 1.5 | 2 | 2 |
| 23 | | | | | | | |
| 24 | **TOTAL** | $2,512,936 | $2,194,607 | 1.52317285 | 1.4928675 | 2 | 2 |