YEAR ENDING 2007

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PUBLIC SERVICE
COMMISSION

ANNUAL REPORT
OF

Havre Pipeline CO., LLC

GAS UTILITY

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

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IDENTIFICATION

Year: **2007**

1.	Legal Name of Respondent:	Havre Pipeline Company, LLC
2.	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
3.	Date Utility Service First Offered in Montana	10/1/1995
4.	Address to send Correspondence Concerning Report:	20 N. Broadway Oklahoma City, OK 73102-8260
5.	Person Responsible for This Report:	Kathryne McKeever
5a.	Telephone Number:	(405) 228-7543

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:	Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, OK 73102-8260
1b. Means by which control was held:	Managing Member
1c. Percent Ownership:	82.22%

SCHEDULE 2

Board of Directors

Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	None	
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Officers

Year: 2007

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	**NOT APPLICABLE**		
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Company Name: Havre Pipeline Company. LLC **SCHEDULE 4**

CORPORATE STRUCTURE

Year: 2007

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	**NOT APPLICABLE**			
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50	**TOTAL**			

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 5

CORPORATE ALLOCATIONS

Year: 2007

	Items Allocated	Classification	Allocation Method	$ to MT Utility	MT %	$ to Other
1	**NOT APPLICABLE**					
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34	**TOTAL**					

Company Name: Havre Pipeline Company. LLC **SCHEDULE 6**

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2007

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Devon Energy Production Compar	Management Services	Management Agreement	500,400		500,400
2	Devon Energy Production Compar	Labor Cost	Actual Payroll	1,443,238		1,443,238
3	Devon Gas Services, LP	Natural Gas	Actual Cost of Gas	155,436		155,436
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32	**TOTAL**			2,099,074		2,099,074

Company Name: Havre Pipeline Company. LLC **SCHEDULE 7**

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2007

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	Devon Gas Services	Gathering	Contract	6,770,674	66.92%	6,770,674
2	Devon Gas Services	Transmission	Tariff	3,346,538	33.08%	3,346,538
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32	**TOTAL**			10,117,212		10,117,212

Company Name: Havre Pipeline Company. LLC **SCHEDULE 8**

MONTANA UTILITY INCOME STATEMENT

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1	400	Operating Revenues	9,183,146	10,394,313	13.19%
2					
3		Operating Expenses			
4	401	Operation Expenses	5,471,483	7,031,416	28.51%
5	402	Maintenance Expense	168,248	42,144	-74.95%
6	403	Depreciation Expense	1,987,791	2,021,688	1.71%
7	404-405	Amort. & Depl. of Gas Plant	24,787	24,787	
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	1,020,351	997,177	-2.27%
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20		**TOTAL Utility Operating Expenses**	8,672,660	10,117,212	16.66%
21		**NET UTILITY OPERATING INCOME**	510,486	277,101	-45.72%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title		Last Year	This Year	% Change
1		Sales of Gas			
2	480	Residential	166,963	184,499	10.50%
3	481	Commercial & Industrial - Small	12,867	15,242	18.46%
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8		**TOTAL Sales to Ultimate Consumers**	179,830	199,741	11.07%
9	483	Sales for Resale			
10		**TOTAL Sales of Gas**	179,830	199,741	11.07%
11		Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others	9,003,316	10,194,573	13.23%
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21		**TOTAL Other Operating Revenues**	9,003,316	10,194,573	13.23%
22		**Total Gas Operating Revenues**	9,183,146	10,394,314	13.19%
23					
24	496	(Less) Provision for Rate Refunds			
25					
26		**TOTAL Oper. Revs. Net of Pro. for Refunds**	9,183,146	10,394,314	13.19%
27					

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses**			
2	Production & Gathering - Operation				
3	750	Operation Supervision & Engineering	119,653	387,045	223.47%
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6	753	Field Lines Expenses	115,072	44,364	-61.45%
7	754	Field Compressor Station Expenses	462,760	253,945	-45.12%
8	755	Field Compressor Station Fuel & Power	113,224	135,199	19.41%
9	756	Field Measuring & Regulating Station Expense	25,273	(83,896)	-431.95%
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses	1,140,627	1,510,892	32.46%
13	760	Rents	7,011	522,307	7350.15%
14		**Total Operation - Natural Gas Production**	1,983,620	2,769,855	39.64%
15	Production & Gathering - Maintenance				
16	761	Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells			
19	764	Maintenance of Field Lines	11,594	2,881	-75.15%
20	765	Maintenance of Field Compressor Sta. Equip.	606,749	309,460	-49.00%
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.	1,453	1,053	-27.49%
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25		**Total Maintenance- Natural Gas Prod.**	619,796	313,394	-49.44%
26		**TOTAL Natural Gas Production & Gathering**	2,603,416	3,083,249	18.43%
27	Products Extraction - Operation				
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
37	779	Marketing Expenses			
38	780	Products Purchased for Resale			
39	781	Variation in Products Inventory			
40	782	(Less) Extracted Products Used by Utility - Cr.			
41	783	Rents			
42		**Total Operation - Products Extraction**			
43	Products Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering			
45	785	Maintenance of Structures & Improvements			
46	786	Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	788	Maintenance of Extracted Prod. Storage Equip.			
49	789	Maintenance of Compressor Equipment			
50	790	Maintenance of Gas Meas. & Reg. Equip.			
51	791	Maintenance of Other Equipment			
52		**Total Maintenance - Products Extraction**			
53		**TOTAL Products Extraction**			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses - continued**			
2					
3	Exploration & Development - Operation				
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		**TOTAL Exploration & Development**			
9					
10	Other Gas Supply Expenses - Operation				
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases	201,587	155,436	-22.89%
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments			
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27	808.2	(Less) Gas Delivered to Storage -Cr.			
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810	(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811	(Less) Gas Used for Products Extraction-Cr.			
31	812	(Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33		**TOTAL Other Gas Supply Expenses**	201,587	155,436	-22.89%
34					
35		**TOTAL PRODUCTION EXPENSES**	201,587	155,436	-22.89%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1	**Storage, Terminaling & Processing Expenses**				
2					
3	Underground Storage Expenses - Operation				
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17		**Total Operation - Underground Strg. Exp.**			
18					
19	Underground Storage Expenses - Maintenance				
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		**Total Maintenance - Underground Storage**			
29		**TOTAL Underground Storage Expenses**			
30					
31	Other Storage Expenses - Operation				
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35	842.1	Fuel			
36	842.2	Power			
37	842.3	Gas Losses			
38		**Total Operation - Other Storage Expenses**			
39					
40	Other Storage Expenses - Maintenance				
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43	843.3	Maintenance of Gas Holders			
44	843.4	Maintenance of Purification Equipment			
45	843.6	Maintenance of Vaporizing Equipment			
46	843.7	Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48	843.9	Maintenance of Other Equipment			
49		**Total Maintenance - Other Storage Exp.**			
50		**TOTAL - Other Storage Expenses**			
51					
52	**TOTAL - STORAGE, TERMINALING & PROC.**				

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Transmission Expenses**			
2	Operation				
3	850	Operation Supervision & Engineering	139,158	227,815	63.71%
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses	46,224	7,472	-83.84%
6	853	Compressor Station Labor & Expenses	463,597	399,038	-13.93%
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations	273,294	299,021	9.41%
9	856	Mains Expenses	1,600	25,357	1484.82%
10	857	Measuring & Regulating Station Expenses	4,866	1,456	-70.08%
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses	358,495	976,175	172.30%
13	860	Rents	1,255	253,382	20094.27%
14		**Total Operation - Transmission**	1,288,488	2,189,715	69.94%
15	Maintenance				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains	792	37,866	4679.01%
19	864	Maintenance of Compressor Station Equip.	797,617	350,779	-56.02%
20	865	Maintenance of Measuring & Reg. Sta. Equip.	84		-100.00%
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23		**Total Maintenance - Transmission**	798,493	388,645	-51.33%
24		**TOTAL Transmission Expenses**	2,086,981	2,578,360	23.54%
25		**Distribution Expenses**			
26	Operation				
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses			
32	875	Measuring & Reg. Station Exp.-General			
33	876	Measuring & Reg. Station Exp.-Industrial			
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses			
36	879	Customer Installations Expenses			
37	880	Other Expenses			
38	881	Rents			
39		**Total Operation - Distribution**			
40	Maintenance				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains			
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station Exp.-General			
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892	Maintenance of Services			
49	893	Maintenance of Meters & House Regulators			
50	894	Maintenance of Other Equipment			
51		**Total Maintenance - Distribution**			
52		**TOTAL Distribution Expenses**			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Customer Accounts Expenses**			
3	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses			
8	905	Miscellaneous Customer Accounts Expenses			
9					
10		**TOTAL Customer Accounts Expenses**			
11					
12		**Customer Service & Informational Expenses**			
13	Operation				
14	907	Supervision			
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18					
19		**TOTAL Customer Service & Info. Expenses**			
20					
21		**Sales Expenses**			
22	Operation				
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses	11,211	4,722	-57.88%
27					
28		**TOTAL Sales Expenses**	11,211	4,722	-57.88%
29					
30		**Administrative & General Expenses**			
31	Operation				
32	920	Administrative & General Salaries			
33	921	Office Supplies & Expenses	48,189	64,017	32.85%
34	922	(Less) Administrative Expenses Transferred - Cr.			
35	923	Outside Services Employed	145,424	69,535	-52.18%
36	924	Property Insurance	7,280	32,687	348.97%
37	925	Injuries & Damages			
38	926	Employee Pensions & Benefits			
39	927	Franchise Requirements			
40	928	Regulatory Commission Expenses			
41	929	(Less) Duplicate Charges - Cr.			
42	930.1	General Advertising Expenses	11,244	12,487	11.06%
43	930.2	Miscellaneous General Expenses	23,998	572,667	2286.32%
44	931	Rents			
45					
46		**TOTAL Operation - Admin. & General**	236,134	751,393	218.21%
47	Maintenance				
48	935	Maintenance of General Plant			
49					
50		**TOTAL Administrative & General Expenses**	236,134	751,393	218.21%
51	**TOTAL OPERATION & MAINTENANCE EXP.**		5,139,330	6,573,160	27.90%

Company Name: **Havre Pipeline Company. LLC** **SCHEDULE 11**

MONTANA TAXES OTHER THAN INCOME

Year: 2007

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	2,857	3,049	6.73%
5	Montana PSC	8,759	9,198	5.01%
6	Franchise Taxes			
7	Property Taxes	1,008,736	984,930	-2.36%
8	Tribal Taxes			
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51	**TOTAL MT Taxes other than Income**	1,020,351	997,177	-2.27%

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 12

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2007

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	**NOT APPLICABLE**				
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50	**TOTAL Payments for Services**				

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2007

	Description	Total Company	Montana	% Montana
1	**NOT APPLICABLE**			
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50	**TOTAL Contributions**			

Pension Costs

Year: 2007

1	Plan Name **N/A**			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	**Annual Contribution by Employer:** _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	**Change in Benefit Obligation**			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	**Change in Plan Assets**			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	**Funded Status**			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	**Weighted-average Assumptions as of Year End**			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	**Components of Net Periodic Benefit Costs**			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	**Montana Intrastate Costs:**			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	**Number of Company Employees:**			
47	Covered by the Plan			
48	Not Covered by the Plan			
49	Active			
50	Retired			
51	Deferred Vested Terminated			

Other Post Employment Benefits (OPEBS)

Year: 2007

	Item	Current Year	Last Year	% Change
1	**Regulatory Treatment: N/A**			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	**Weighted-average Assumptions as of Year End**			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	**List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:**			
13				
14				
15	**Describe any Changes to the Benefit Plan:**			
16				
17	**TOTAL COMPANY**			
18	**Change in Benefit Obligation**			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	**Change in Plan Assets**			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	**Funded Status**			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	**Components of Net Periodic Benefit Costs**			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	**Accumulated Post Retirement Benefit Obligation**			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Year: 2007

	Item	Current Year	Last Year	% Change
1	**Number of Company Employees:**			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	**Montana**			
8	**Change in Benefit Obligation**			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	**Change in Plan Assets**			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	**Funded Status**			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	**Components of Net Periodic Benefit Costs**			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	**Accumulated Post Retirement Benefit Obligation**			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	**Montana Intrastate Costs:**			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	**Number of Montana Employees:**			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

Company Name: Havre Pipeline Company. LLC

SCHEDULE 16

Year: 2007

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	**NOT APPLICABLE**						
2							
3							
4							
5							
6							
7							
8							
9							
10							

Company Name: Havre Pipeline Company. LLC

SCHEDULE 17

Year: 2007

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	**NOT APPLICABLE**						
2							
3							
4							
5							

BALANCE SHEET

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1	**Assets and Other Debits**				
2	Utility Plant				
3	101	Gas Plant in Service	31,352,765	31,455,783	0%
4	101.1	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas	537,720	5,372,994	90%
11	108	(Less) Accumulated Depreciation	(20,239,700)	(21,908,696)	-8%
12	111	(Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14	115	(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort. - Other Utl. Plant			
19		**TOTAL Utility Plant**	11,650,785	14,920,081	22%
20	**Other Property & Investments**				
21	121	Nonutility Property			
22	122	(Less) Accum. Depr. & Amort. of Nonutil. Prop.	(357,867)	(308,006)	16%
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26	125	Sinking Funds			
27		**TOTAL Other Property & Investments**	(357,867)	(308,006)	16%
28	**Current & Accrued Assets**				
29	131	Cash	1,702,171	2,641,318	36%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	120,352	75,666	-59%
35	143	Other Accounts Receivable	132,572	183,953	28%
36	144	(Less) Accum. Provision for Uncollectible Accts.	(43,415)	(48,137)	-10%
37	145	Notes Receivable - Associated Companies			
38	146	Accounts Receivable - Associated Companies	2,324,450	2,752,778	16%
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	2,253,970	1,798,334	-25%
43	155	Merchandise			
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current			
47	165	Prepayments	11,780		#DIV/0!
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets		86,065	100%
53		**TOTAL Current & Accrued Assets**	6,501,880	7,489,977	13%

BALANCE SHEET

Year: 2007

	Account Number & Title	Last Year	This Year	% Change
1	**Assets and Other Debits (cont.)**			
2				
3	**Deferred Debits**			
4				
5	181 Unamortized Debt Expense			
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs			
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits			
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes			
17	191 Unrecovered Purchased Gas Costs			
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	**TOTAL Deferred Debits**			
21				
22	**TOTAL ASSETS & OTHER DEBITS**	17,794,798	22,102,052	19%
	Account Number & Title	Last Year	This Year	% Change
23	**Liabilities and Other Credits**			
24				
25	**Proprietary Capital**			
26	201 Common Stock Issued			
27	202 Common Stock Subscribed			
28	204 Preferred Stock Issued			
29	205 Preferred Stock Subscribed			
30	207 Premium on Capital Stock			
31	211 Miscellaneous Paid-In Capital			
32	213 (Less) Discount on Capital Stock			
33	214 (Less) Capital Stock Expense			
34	215 Appropriated Retained Earnings			
35	216 Unappropriated Retained Earnings	1,111,722	1,395,264	20%
36	218 Noncorp. Properietorship (LLC member contr)	15,234,503	18,174,503	16%
37	217 (Less) Reacquired Capital Stock			
38	**TOTAL Proprietary Capital**	16,346,225	19,569,767	16%
39				
40	**Long Term Debt**			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt			
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	**TOTAL Long Term Debt**			

BALANCE SHEET

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2	**Total Liabilities and Other Credits (cont.)**				
3					
4	**Other Noncurrent Liabilities**				
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12		**TOTAL Other Noncurrent Liabilities**			
13					
14	**Current & Accrued Liabilities**				
15					
16	231	Notes Payable			
17	232	Accounts Payable	(60,439)	563,827	111%
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits			
21	236	Taxes Accrued	507,487	496,902	-2%
22	237	Interest Accrued			
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	1,001,525	1,471,556	32%
28	243	Obligations Under Capital Leases - Current			
29		**TOTAL Current & Accrued Liabilities**	1,448,573	2,532,285	43%
30					
31	**Deferred Credits**				
32					
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits			
35	255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes			
39		**TOTAL Deferred Credits**			
40					
41	**TOTAL LIABILITIES & OTHER CREDITS**		17,794,798	22,102,052	19%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1		**Intangible Plant**			
2					
3	301	Organization	371,810	371,810	
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6					
7		**TOTAL Intangible Plant**	371,810	371,810	
8					
9		**Production Plant**			
10					
11	Production & Gathering Plant				
12					
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way	297,164	297,164	
17	325.5	Other Land & Land Rights	20,945	20,945	
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures	542,243	542,243	
20	328	Field Meas. & Reg. Station Structures	859,288	859,288	
21	329	Other Structures	2,536	2,536	
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines	9,074,170	9,084,898	0%
25	333	Field Compressor Station Equipment	4,807,341	4,882,848	2%
26	334	Field Meas. & Reg. Station Equipment	871,916	871,916	
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment	58,859	58,859	
29	337	Other Equipment	155,004	155,004	
30	338	Unsuccessful Exploration & Dev. Costs			
31					
32		**Total Production & Gathering Plant**	16,689,466	16,775,701	1%
33					
34	Products Extraction Plant				
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44					
45		**Total Products Extraction Plant**			
46					
47	**TOTAL Production Plant**		16,689,466	16,775,701	1%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Natural Gas Storage and Processing Plant**			
3					
4	Underground Storage Plant				
5					
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19		**Total Underground Storage Plant**			
20					
21	Other Storage Plant				
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32					
33		**Total Other Storage Plant**			
34					
35	**TOTAL Natural Gas Storage and Processing Plant**				
36					
37		**Transmission Plant**			
38					
39	365.1	Land & Land Rights	59,553	59,553	
40	365.2	Rights-of-Way	55,893	55,893	
41	366	Structures & Improvements	638,915	638,915	
42	367	Mains	4,486,026	4,486,026	
43	368	Compressor Station Equipment	6,305,757	6,313,974	0%
44	369	Measuring & Reg. Station Equipment	1,554,185	1,554,185	
45	370	Communication Equipment	63,494	63,494	
46	371	Other Equipment	483,983	483,983	
47					
48		**TOTAL Transmission Plant**	13,647,806	13,656,023	0%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Distribution Plant**			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains			
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services			
11	381	Meters			
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19		**TOTAL Distribution Plant**			
20					
21		**General Plant**			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements	16,991	16,991	
25	391	Office Furniture & Equipment	97,192	97,192	
26	392	Transportation Equipment	432,622	441,188	2%
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	27,980	7,705	-263%
29	395	Laboratory Equipment			
30	396	Power Operated Equipment		20,275	100%
31	397	Communication Equipment	27,426	27,426	
32	398	Miscellaneous Equipment	19,211	19,211	
33	399	Other Tangible Property	22,261	22,261	
34					
35		**TOTAL General Plant**	643,683	652,249	1%
36					
37		**TOTAL Gas Plant in Service**	31,352,765	31,455,783	0%

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 20

MONTANA DEPRECIATION SUMMARY

Year: 2007

	Functional Plant Classification	Plant Cost	Accumulated Depreciation Last Year Bal.	Accumulated Depreciation This Year Bal.	Current Avg. Rate
1	Production & Gathering		12,352,356	13,649,473	
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission		7,875,394	8,481,455	
6	Distribution				
7	General		11,949	85,775	
8	**TOTAL**		20,239,699	22,216,703	

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed			
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)			
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)	2,253,970	1,798,334	-25%
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies			
14	163 Stores Expense Undistributed			
15				
16	**TOTAL Materials & Supplies**	2,253,970	1,798,334	-25%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent		% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	D2005.4.48			
2	Order Number	6646b			
3					
4	Common Equity				
5	Preferred Stock				
6	Long Term Debt		43.10%	4.47%	1.93%
7	Other		56.90%	10.31%	5.87%
8	**TOTAL**		100.00%		7.79%
9					
10	Actual at Year End				
11					
12	Common Equity				
13	Preferred Stock				
14	Long Term Debt				
15	Other		100.00%	1.97%	1.97%
16	**TOTAL**		100.00%		1.97%

Company Name: Havre Pipeline Company. LLC

SCHEDULE 23

STATEMENT OF CASH FLOWS

Year: 2007

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	**Cash Flows from Operating Activities:**			
5	Net Income	395,367	283,543	-39%
6	Depreciation	2,012,578	2,046,475	2%
7	Amortization	58,181		#DIV/0!
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net	(647,808)	(827,925)	-22%
11	Change in Materials, Supplies & Inventories - Net	(207,835)	455,636	146%
12	Change in Operating Payables & Accrued Liabilities - Net	(793,557)	1,083,719	173%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)			
16	**Net Cash Provided by/(Used in) Operating Activities**	816,926	3,041,448	73%
17				
18	**Cash Inflows/Outflows From Investment Activities:**			
19	Construction/Acquisition of Property, Plant and Equipment	(1,375,046)	(4,984,755)	-72%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	**Net Cash Provided by/(Used in) Investing Activities**	(1,375,046)	(4,984,755)	-72%
28				
29	**Cash Flows from Financing Activities:**			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt	(4,301,464)		#DIV/0!
39	Preferred Stock			
40	Common Stock			
41	Other:	5,997,212	2,882,455	-108%
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	**Net Cash Provided by (Used in) Financing Activities**	1,695,748	2,882,455	41%
47				
48	**Net Increase/(Decrease) in Cash and Cash Equivalents**	1,137,628	939,148	-21%
49	**Cash and Cash Equivalents at Beginning of Year**	564,540	1,702,171	67%
50	**Cash and Cash Equivalents at End of Year**	1,702,168	2,641,319	36%

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 24

LONG TERM DEBT

Year: 2007

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	**NOT APPLICABLE**								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	**TOTAL**								

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 25

PREFERRED STOCK

Year: 2007

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	**NOT APPLICABLE**									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	**TOTAL**									

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 26

COMMON STOCK

Year: 2007

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	January	**NOT APPLICABLE**							
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End								

MONTANA EARNED RATE OF RETURN

Year: 2007

		Description	Last Year	This Year	% Change
		Rate Base			
1					
2	101	Plant in Service	13,647,806	31,455,738	56.61%
3	108	(Less) Accumulated Depreciation	(7,875,394)	(22,216,702)	-64.55%
4		**NET Plant in Service**	5,772,412	9,239,036	37.52%
5					
6		Additions			
7	154, 156	Materials & Supplies	2,253,970	1,798,334	-25.34%
8	165	Prepayments			
9		Other Additions			
10		**TOTAL Additions**	2,253,970	1,798,334	-25.34%
11					
12		Deductions			
13	190	Accumulated Deferred Income Taxes			
14	252	Customer Advances for Construction			
15	255	Accumulated Def. Investment Tax Credits			
16		Other Deductions			
17		**TOTAL Deductions**			
18		**TOTAL Rate Base**	8,026,382	11,037,370	27.28%
19					
20		**Net Earnings**	442,160	283,543	-55.94%
21					
22		**Rate of Return on Average Rate Base**	5.509%	2.569%	-114.44%
23					
24		**Rate of Return on Average Equity**			
25					
26	Major Normalizing Adjustments & Commission				
27	Ratemaking adjustments to Utility Operations				
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47		**Adjusted Rate of Return on Average Rate Base**			
48					
49		**Adjusted Rate of Return on Average Equity**			

MONTANA COMPOSITE STATISTICS

Year: 2007

		Description	Amount
1			
2		Plant (Intrastate Only) (000 Omitted)	
3			
4	101	Plant in Service	31,456
5	107	Construction Work in Progress	5,373
6	114	Plant Acquisition Adjustments	
7	105	Plant Held for Future Use	
8	154, 156	Materials & Supplies	1,798
9		(Less):	
10	108, 111	Depreciation & Amortization Reserves	
11	252	Contributions in Aid of Construction	
12			
13		**NET BOOK COSTS**	38,627
14			
15		Revenues & Expenses (000 Omitted)	
16			
17	400	Operating Revenues	10,394
18			
19	403 - 407	Depreciation & Amortization Expenses	2,046
20		Federal & State Income Taxes	
21		Other Taxes	997
22		Other Operating Expenses	7,074
23		TOTAL Operating Expenses	10,117
24			
25		Net Operating Income	277
26			
27	415 - 421.1	Other Income	
28	421.2 - 426.5	Other Deductions	
29			
30		**NET INCOME**	277
31			
32		Customers (Intrastate Only)	
33			
34		Year End Average:	130
35		Residential	126
36		Commercial	
37		Industrial	
38		Other	4
39			
40		**TOTAL NUMBER OF CUSTOMERS**	130
41			
42		Other Statistics (Intrastate Only)	
43			
44		Average Annual Residential Use (Mcf or Dkt))	
45		Average Annual Residential Cost per (Mcf or Dkt) ($) *	
46		* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47		Average Residential Monthly Bill	
48		Gross Plant per Customer	

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 29

MONTANA CUSTOMER INFORMATION

Year: 2007

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Blaine, Chouteau and Hill Counties	28,372	126		4	130
2	Farmstead Customers					
3						
4						
5	Blaine, Chouteau and Hill Counties	28,372			7	7
6	Gas Transmission Customers					
7						
8						
9						
10						
11						
12						
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31						
32	**TOTAL Montana Customers**	56,744	126		11	137

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 30

MONTANA EMPLOYEE COUNTS

Year: 2007

	Department	Year Beginning	Year End	Average
1	**NOT APPLICABLE**			
2				
3				
4				
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49				
50	**TOTAL Montana Employees**			

Company Name: Havre Pipeline Company. LLC **SCHEDULE 31**

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED) Year: 2008

	Project Description	Total Company	Total Montana
1	Replace 125 Barton 202A recorders with EFM's	875,000	875,000
2	Replace contactor with 30" tower with integral separator - Stirling Dehy.	28,000	28,000
3	Remove UST's and install underground drain line	26,500	26,500
4	Remove underground oil and Norkool storage tanks	32,000	32,000
5	Starting air compressor for KVR's	135,000	135,000
6	Replace stand-by electric generator	300,000	300,000
7	Upgrade existing gas & fire protection	35,000	35,000
8	Install fuel scrubber on engine fuel	18,500	18,500
9	Install filter separator on inlet gas to compressor suction	125,000	125,000
10	Install EFM equipment	15,100	15,100
11	Carry-in from previously approved 2007 projects	1,700,000	1,700,000
12			
13			
14			
15			
16			
17			
18			
19			
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48			
49			
50	**TOTAL**	3,290,100	3,290,100

Company Name: **Havre Pipeline Company. LLC**

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	8	66,545	1,999,717
2	February	6	64,820	2,014,178
3	March	2	66,148	1,772,030
4	April	2	61,215	1,998,970
5	May	30	60,529	1,768,301
6	June	15	59,480	1,810,997
7	July	12	57,946	1,750,613
8	August	23	63,861	1,735,498
9	September	12	65,170	1,824,167
10	October	10	60,011	1,856,983
11	November	14	59,336	1,789,888
12	December	7	57,668	1,739,934
13	**TOTAL**			22,061,276

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	8	66,545	1,999,717
15	February	6	64,820	2,014,178
16	March	2	66,148	1,772,030
17	April	2	61,215	1,998,970
18	May	30	60,529	1,768,301
19	June	15	59,480	1,810,997
20	July	12	57,946	1,750,613
21	August	23	63,861	1,735,498
22	September	12	65,170	1,824,167
23	October	10	60,011	1,856,983
24	November	14	59,336	1,789,888
25	December	7	57,668	1,739,934
26	**TOTAL**			22,061,276

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	NOT APPLICABLE		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	**TOTAL**			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	NOT APPLICABLE		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	**TOTAL**			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January	NOT APPLICABLE						
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	**TOTAL**							

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January	NOT APPLICABLE						
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	**TOTAL**							

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 33

SOURCES OF GAS SUPPLY

Year: 2007

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Devon Gas Services, L.P.	37,270	30,979	$5.6188	$5.0322
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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26					
27					
28					
29					
30					
31					
32					
33	**Total Gas Supply Volumes**	37,270	30,979	$5.6188	$5.0322

Company Name: **Havre Pipeline Company. LLC**

SCHEDULE 34

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2007

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	**NOT APPLICABLE**						
2							
3							
4							
5							
6							
7							
8							
9							
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21							
22							
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24							
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26							
27							
28							
29							
30							
31							
32	**TOTAL**						

Company Name: Havre Pipeline Company. LLC

SCHEDULE 35

MONTANA CONSUMPTION AND REVENUES

Year: 2007

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	$184,499	$166,963	28,864	34,485	126	129
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities	$15,242	$12,867	2,425	2,752	4	5
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	**TOTAL**	$199,741	$179,830	31,289	37,237	130	134
12							
13							
14							
15		**Operating Revenues**		**BCF Transported**		**Avg. No. of Customers**	
16							
17		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
18	**Transportation of Gas**						
19							
20	Utilities	$3,782,287	$3,229,061	22	22	7	7
21	Industiral						
22	Other						
23							
24	**TOTAL**	$3,782,287	$3,229,061	22	22	7	7

Company Name: Havre Pipeline Company. LLC

Schedule 36a

Natural Gas Universal System Benefits Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	**N/A**					
3						
4						
5						
6						
7						
8	Market Transformation					
9	**N/A**					
10						
11						
12						
13						
14						
15	Research & Development					
16	**N/A**					
17						
18						
19						
20						
21						
22	Low Income					
23	**N/A**					
24						
25						
26						
27						
28						
29	Other					
30	**N/A**					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					
44	Average monthly bill discount amount ($/mo)					
45	Average LIEAP-eligible household income					
46	Number of customers that received weatherization assistance					
47	Expected average annual bill savings from weatherization					
48	Number of residential audits performed					

Company Name: Havre Pipeline Company. LLC

Schedule 36b

Montana Conservation & Demand Side Management Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	**N/A**					
3						
4						
5						
6						
7						
8	Demand Response					
9	**N/A**					
10						
11						
12						
13						
14						
15	Market Transformation					
16	**N/A**					
17						
18						
19						
20						
21						
22	Research & Development					
23	**N/A**					
24						
25						
26						
27						
28						
29	Low Income					
30	**N/A**					
31						
32						
33						
34						
35	Other					
36	**N/A**					
37						
38						
39						
40						
41						
42						
43						
44						
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48	Total					