

IDENTIFICATION

Year:

1.	Legal Name of Respondent:
2.	Name Under Which Respondent Does Business:
3.	Date Utility Service First Offered in Montana
4.	Address to send Correspondence Concerning Report:
5.	Person Responsible for This Report:
5a.	Telephone Number:
Control Over Respondent	
1.	If direct control over the respondent was held by another entity at the end of year provide the following:
1a.	Name and address of the controlling organization or person:
1b.	Means by which control was held:
1c.	Percent Ownership:

Board of Directors		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
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Company Name:

SCHEDULE 3

Officers

Year:

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
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Company Name:

SCHEDULE 4

CORPORATE STRUCTURE

Year:

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
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50	TOTAL			

Company Name:

SCHEDULE 5

CORPORATE ALLOCATIONS

Year:

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1						
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34	TOTAL					

Company Name:

SCHEDULE 6

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year:

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1						
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4						
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32	TOTAL					

Company Name:

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year:

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1						
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31						
32	TOTAL					

MONTANA UTILITY INCOME STATEMENT

Year:

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues			
2				
3	Operating Expenses			
4	401 Operation Expenses			
5	402 Maintenance Expense			
6	403 Depreciation Expense			
7	404-405 Amortization of Electric Plant			
8	406 Amort. of Plant Acquisition Adjustments			
9	407 Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs			
10				
11	408.1 Taxes Other Than Income Taxes			
12	409.1 Income Taxes - Federal			
13	- Other			
14	410.1 Provision for Deferred Income Taxes			
15	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
16	411.4 Investment Tax Credit Adjustments			
17	411.6 (Less) Gains from Disposition of Utility Plant			
18	411.7 Losses from Disposition of Utility Plant			
19				
20	TOTAL Utility Operating Expenses			
21	NET UTILITY OPERATING INCOME			

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Electricity			
2	440 Residential			
3	442 Commercial & Industrial - Small			
4	Commercial & Industrial - Large			
5	444 Public Street & Highway Lighting			
6	445 Other Sales to Public Authorities			
7	446 Sales to Railroads & Railways			
8	448 Interdepartmental Sales			
9				
10	TOTAL Sales to Ultimate Consumers			
11	447 Sales for Resale			
12				
13	TOTAL Sales of Electricity			
14	449.1 (Less) Provision for Rate Refunds			
15				
16	TOTAL Revenue Net of Provision for Refunds			
17	Other Operating Revenues			
18	450 Forfeited Discounts & Late Payment Revenues			
19	451 Miscellaneous Service Revenues			
20	453 Sales of Water & Water Power			
21	454 Rent From Electric Property			
22	455 Interdepartmental Rents			
23	456 Other Electric Revenues			
24				
25	TOTAL Other Operating Revenues			
26	Total Electric Operating Revenues			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year:

Account Number & Title		Last Year	This Year	% Change
1	Power Production Expenses			
2				
3	Steam Power Generation			
4	Operation			
5	500 Operation Supervision & Engineering			
6	501 Fuel			
7	502 Steam Expenses			
8	503 Steam from Other Sources			
9	504 (Less) Steam Transferred - Cr.			
10	505 Electric Expenses			
11	506 Miscellaneous Steam Power Expenses			
12	507 Rents			
13				
14	TOTAL Operation - Steam			
15				
16	Maintenance			
17	510 Maintenance Supervision & Engineering			
18	511 Maintenance of Structures			
19	512 Maintenance of Boiler Plant			
20	513 Maintenance of Electric Plant			
21	514 Maintenance of Miscellaneous Steam Plant			
22				
23	TOTAL Maintenance - Steam			
24				
25	TOTAL Steam Power Production Expenses			
26				
27	Nuclear Power Generation			
28	Operation			
29	517 Operation Supervision & Engineering			
30	518 Nuclear Fuel Expense			
31	519 Coolants & Water			
32	520 Steam Expenses			
33	521 Steam from Other Sources			
34	522 (Less) Steam Transferred - Cr.			
35	523 Electric Expenses			
36	524 Miscellaneous Nuclear Power Expenses			
37	525 Rents			
38				
39	TOTAL Operation - Nuclear			
40				
41	Maintenance			
42	528 Maintenance Supervision & Engineering			
43	529 Maintenance of Structures			
44	530 Maintenance of Reactor Plant Equipment			
45	531 Maintenance of Electric Plant			
46	532 Maintenance of Miscellaneous Nuclear Plant			
47				
48	TOTAL Maintenance - Nuclear			
49				
50	TOTAL Nuclear Power Production Expenses			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year:

Account Number & Title		Last Year	This Year	% Change
1	Power Production Expenses -continued			
2	Hydraulic Power Generation			
3	Operation			
4	535 Operation Supervision & Engineering			
5	536 Water for Power			
6	537 Hydraulic Expenses			
7	538 Electric Expenses			
8	539 Miscellaneous Hydraulic Power Gen. Expenses			
9	540 Rents			
10				
11	TOTAL Operation - Hydraulic			
12				
13	Maintenance			
14	541 Maintenance Supervision & Engineering			
15	542 Maintenance of Structures			
16	543 Maint. of Reservoirs, Dams & Waterways			
17	544 Maintenance of Electric Plant			
18	545 Maintenance of Miscellaneous Hydro Plant			
19				
20	TOTAL Maintenance - Hydraulic			
21				
22	TOTAL Hydraulic Power Production Expenses			
23				
24	Other Power Generation			
25	Operation			
26	546 Operation Supervision & Engineering			
27	547 Fuel			
28	548 Generation Expenses			
29	549 Miscellaneous Other Power Gen. Expenses			
30	550 Rents			
31				
32	TOTAL Operation - Other			
33				
34	Maintenance			
35	551 Maintenance Supervision & Engineering			
36	552 Maintenance of Structures			
37	553 Maintenance of Generating & Electric Plant			
38	554 Maintenance of Misc. Other Power Gen. Plant			
39				
40	TOTAL Maintenance - Other			
41				
42	TOTAL Other Power Production Expenses			
43				
44	Other Power Supply Expenses			
45	555 Purchased Power			
46	556 System Control & Load Dispatching			
47	557 Other Expenses			
48				
49	TOTAL Other Power Supply Expenses			
50				
51	TOTAL Power Production Expenses			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year:

Account Number & Title		Last Year	This Year	% Change
1	Transmission Expenses			
2	Operation			
3	560 Operation Supervision & Engineering			
4	561 Load Dispatching			
5	562 Station Expenses			
6	563 Overhead Line Expenses			
7	564 Underground Line Expenses			
8	565 Transmission of Electricity by Others			
9	566 Miscellaneous Transmission Expenses			
10	567 Rents			
11				
12	TOTAL Operation - Transmission			
13	Maintenance			
14	568 Maintenance Supervision & Engineering			
15	569 Maintenance of Structures			
16	570 Maintenance of Station Equipment			
17	571 Maintenance of Overhead Lines			
18	572 Maintenance of Underground Lines			
19	573 Maintenance of Misc. Transmission Plant			
20				
21	TOTAL Maintenance - Transmission			
22				
23	TOTAL Transmission Expenses			
24	Distribution Expenses			
25	Operation			
26	580 Operation Supervision & Engineering			
27	581 Load Dispatching			
28	582 Station Expenses			
29	583 Overhead Line Expenses			
30	584 Underground Line Expenses			
31	585 Street Lighting & Signal System Expenses			
32	586 Meter Expenses			
33	587 Customer Installations Expenses			
34	588 Miscellaneous Distribution Expenses			
35	589 Rents			
36				
37				
38	TOTAL Operation - Distribution			
39	Maintenance			
40	590 Maintenance Supervision & Engineering			
41	591 Maintenance of Structures			
42	592 Maintenance of Station Equipment			
43	593 Maintenance of Overhead Lines			
44	594 Maintenance of Underground Lines			
45	595 Maintenance of Line Transformers			
46	596 Maintenance of Street Lighting, Signal Systems			
47	597 Maintenance of Meters			
48	598 Maintenance of Miscellaneous Dist. Plant			
49				
50	TOTAL Maintenance - Distribution			
51				
52	TOTAL Distribution Expenses			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year:

Account Number & Title		Last Year	This Year	% Change
1	Customer Accounts Expenses			
2	Operation			
3	901 Supervision			
4	902 Meter Reading Expenses			
5	903 Customer Records & Collection Expenses			
6	904 Uncollectible Accounts Expenses			
7	905 Miscellaneous Customer Accounts Expenses			
8				
9	TOTAL Customer Accounts Expenses			
10	Customer Service & Information Expenses			
11	Operation			
12	907 Supervision			
13	908 Customer Assistance Expenses			
14	909 Informational & Instructional Adv. Expenses			
15	910 Miscellaneous Customer Service & Info. Exp.			
16				
17				
18	TOTAL Customer Service & Info Expenses			
19	Sales Expenses			
20	Operation			
21	911 Supervision			
22	912 Demonstrating & Selling Expenses			
23	913 Advertising Expenses			
24	916 Miscellaneous Sales Expenses			
25				
26				
27	TOTAL Sales Expenses			
28	Administrative & General Expenses			
29	Operation			
30	920 Administrative & General Salaries			
31	921 Office Supplies & Expenses			
32	922 (Less) Administrative Expenses Transferred - Cr.			
33	923 Outside Services Employed			
34	924 Property Insurance			
35	925 Injuries & Damages			
36	926 Employee Pensions & Benefits			
37	927 Franchise Requirements			
38	928 Regulatory Commission Expenses			
39	929 (Less) Duplicate Charges - Cr.			
40	930.1 General Advertising Expenses			
41	930.2 Miscellaneous General Expenses			
42	931 Rents			
43				
44				
45	TOTAL Operation - Admin. & General			
46	Maintenance			
47	935 Maintenance of General Plant			
48				
49	TOTAL Administrative & General Expenses			
50				
51	TOTAL Operation & Maintenance Expenses			

MONTANA TAXES OTHER THAN INCOME

Year:

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel			
5	Montana PSC			
6	Franchise Taxes			
7	Property Taxes			
8	Tribal Taxes			
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51	TOTAL MT Taxes Other Than Income			

Company Name:

SCHEDULE 12

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year:

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1					
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49					
50	TOTAL Payments for Services				

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS

Year:

	Description	Total Company	Montana	% Montana
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50	TOTAL Contributions			

Pension Costs

Year:

1	Plan Name			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	Change in Plan Assets			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	Funded Status			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	Montana Intrastate Costs:			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	Number of Company Employees:			
47	Covered by the Plan			
48	Not Covered by the Plan			
49	Active			
50	Retired			
51	Deferred Vested Terminated			

Other Post Employment Benefits (OPEBS)

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	Weighted-average Assumptions as of Year End			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:			
13				
14				
15	Describe any Changes to the Benefit Plan:			
16				
17	TOTAL COMPANY			
18	Change in Benefit Obligation			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	Change in Plan Assets			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	Funded Status			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	Components of Net Periodic Benefit Costs			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	Accumulated Post Retirement Benefit Obligation			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Year:

Other Post Employment Benefits (OPEBS) Continued

	Item	Current Year	Last Year	% Change
1	Number of Company Employees:			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana			
8	Change in Benefit Obligation			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	Change in Plan Assets			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	Funded Status			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	Components of Net Periodic Benefit Costs			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	Accumulated Post Retirement Benefit Obligation			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	Montana Intrastate Costs:			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	Number of Montana Employees:			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

Company Name:

SCHEDULE 16

Year:

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1							
2							
3							
4							
5							

BALANCE SHEET

Year:

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Electric Plant in Service			
4	101.1 Property Under Capital Leases			
5	102 Electric Plant Purchased or Sold			
6	104 Electric Plant Leased to Others			
7	105 Electric Plant Held for Future Use			
8	106 Completed Constr. Not Classified - Electric			
9	107 Construction Work in Progress - Electric			
10	108 (Less) Accumulated Depreciation			
11	111 (Less) Accumulated Amortization			
12	114 Electric Plant Acquisition Adjustments			
13	115 (Less) Accum. Amort. Elec. Acq. Adj.			
14	120 Nuclear Fuel (Net)			
15	TOTAL Utility Plant			
16				
17	Other Property & Investments			
18	121 Nonutility Property			
19	122 (Less) Accum. Depr. & Amort. for Nonutil. Prop.			
20	123 Investments in Associated Companies			
21	123.1 Investments in Subsidiary Companies			
22	124 Other Investments			
23	125 Sinking Funds			
24	TOTAL Other Property & Investments			
25				
26	Current & Accrued Assets			
27	131 Cash			
28	132-134 Special Deposits			
29	135 Working Funds			
30	136 Temporary Cash Investments			
31	141 Notes Receivable			
32	142 Customer Accounts Receivable			
33	143 Other Accounts Receivable			
34	144 (Less) Accum. Provision for Uncollectible Accts.			
35	145 Notes Receivable - Associated Companies			
36	146 Accounts Receivable - Associated Companies			
37	151 Fuel Stock			
38	152 Fuel Stock Expenses Undistributed			
39	153 Residuals			
40	154 Plant Materials and Operating Supplies			
41	155 Merchandise			
42	156 Other Material & Supplies			
43	157 Nuclear Materials Held for Sale			
44	163 Stores Expense Undistributed			
45	165 Prepayments			
46	171 Interest & Dividends Receivable			
47	172 Rents Receivable			
48	173 Accrued Utility Revenues			
49	174 Miscellaneous Current & Accrued Assets			
50	TOTAL Current & Accrued Assets			

BALANCE SHEET

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	Assets and Other Debits (cont.)			
3				
4	Deferred Debits			
5				
6	181 Unamortized Debt Expense			
7	182.1 Extraordinary Property Losses			
8	182.2 Unrecovered Plant & Regulatory Study Costs			
9	183 Prelim. Survey & Investigation Charges			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits			
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes			
17	TOTAL Deferred Debits			
18				
19	TOTAL Assets & Other Debits			
	Account Title	Last Year	This Year	% Change
20				
21	Liabilities and Other Credits			
22				
23	Proprietary Capital			
24				
25	201 Common Stock Issued			
26	202 Common Stock Subscribed			
27	204 Preferred Stock Issued			
28	205 Preferred Stock Subscribed			
29	207 Premium on Capital Stock			
30	211 Miscellaneous Paid-In Capital			
31	213 (Less) Discount on Capital Stock			
32	214 (Less) Capital Stock Expense			
33	215 Appropriated Retained Earnings			
34	216 Unappropriated Retained Earnings			
35	217 (Less) Reacquired Capital Stock			
36	TOTAL Proprietary Capital			
37				
38	Long Term Debt			
39				
40	221 Bonds			
41	222 (Less) Reacquired Bonds			
42	223 Advances from Associated Companies			
43	224 Other Long Term Debt			
44	225 Unamortized Premium on Long Term Debt			
45	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
46	TOTAL Long Term Debt			

BALANCE SHEET

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	Total Liabilities and Other Credits (cont.)			
3				
4	Other Noncurrent Liabilities			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	TOTAL Other Noncurrent Liabilities			
13				
14	Current & Accrued Liabilities			
15				
16	231 Notes Payable			
17	232 Accounts Payable			
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits			
21	236 Taxes Accrued			
22	237 Interest Accrued			
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities			
28	243 Obligations Under Capital Leases - Current			
29	TOTAL Current & Accrued Liabilities			
30				
31	Deferred Credits			
32				
33	252 Customer Advances for Construction			
34	253 Other Deferred Credits			
35	255 Accumulated Deferred Investment Tax Credits			
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	TOTAL Deferred Credits			
40				
41	TOTAL LIABILITIES & OTHER CREDITS			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	Intangible Plant			
3				
4	301 Organization			
5	302 Franchises & Consents			
6	303 Miscellaneous Intangible Plant			
7				
8	TOTAL Intangible Plant			
9				
10	Production Plant			
11				
12	Steam Production			
13				
14	310 Land & Land Rights			
15	311 Structures & Improvements			
16	312 Boiler Plant Equipment			
17	313 Engines & Engine Driven Generators			
18	314 Turbogenerator Units			
19	315 Accessory Electric Equipment			
20	316 Miscellaneous Power Plant Equipment			
21				
22	TOTAL Steam Production Plant			
23				
24	Nuclear Production			
25				
26	320 Land & Land Rights			
27	321 Structures & Improvements			
28	322 Reactor Plant Equipment			
29	323 Turbogenerator Units			
30	324 Accessory Electric Equipment			
31	325 Miscellaneous Power Plant Equipment			
32				
33	TOTAL Nuclear Production Plant			
34				
35	Hydraulic Production			
36				
37	330 Land & Land Rights			
38	331 Structures & Improvements			
39	332 Reservoirs, Dams & Waterways			
40	333 Water Wheels, Turbines & Generators			
41	334 Accessory Electric Equipment			
42	335 Miscellaneous Power Plant Equipment			
43	336 Roads, Railroads & Bridges			
44				
45	TOTAL Hydraulic Production Plant			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	Production Plant (cont.)			
3				
4	Other Production			
5				
6	340 Land & Land Rights			
7	341 Structures & Improvements			
8	342 Fuel Holders, Producers & Accessories			
9	343 Prime Movers			
10	344 Generators			
11	345 Accessory Electric Equipment			
12	346 Miscellaneous Power Plant Equipment			
13				
14	TOTAL Other Production Plant			
15				
16	TOTAL Production Plant			
17				
18	Transmission Plant			
19				
20	350 Land & Land Rights			
21	352 Structures & Improvements			
22	353 Station Equipment			
23	354 Towers & Fixtures			
24	355 Poles & Fixtures			
25	356 Overhead Conductors & Devices			
26	357 Underground Conduit			
27	358 Underground Conductors & Devices			
28	359 Roads & Trails			
29				
30	TOTAL Transmission Plant			
31				
32	Distribution Plant			
33				
34	360 Land & Land Rights			
35	361 Structures & Improvements			
36	362 Station Equipment			
37	363 Storage Battery Equipment			
38	364 Poles, Towers & Fixtures			
39	365 Overhead Conductors & Devices			
40	366 Underground Conduit			
41	367 Underground Conductors & Devices			
42	368 Line Transformers			
43	369 Services			
44	370 Meters			
45	371 Installations on Customers' Premises			
46	372 Leased Property on Customers' Premises			
47	373 Street Lighting & Signal Systems			
48				
49	TOTAL Distribution Plant			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year:

	Account Number & Title	Last Year	This Year	% Change
1				
2	General Plant			
3				
4	389 Land & Land Rights			
5	390 Structures & Improvements			
6	391 Office Furniture & Equipment			
7	392 Transportation Equipment			
8	393 Stores Equipment			
9	394 Tools, Shop & Garage Equipment			
10	395 Laboratory Equipment			
11	396 Power Operated Equipment			
12	397 Communication Equipment			
13	398 Miscellaneous Equipment			
14	399 Other Tangible Property			
15				
16	TOTAL General Plant			
17				
18	TOTAL Electric Plant in Service			

MONTANA DEPRECIATION SUMMARY

Year:

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1					
2	Steam Production				
3	Nuclear Production				
4	Hydraulic Production				
5	Other Production				
6	Transmission				
7	Distribution				
8	General				
9	TOTAL				

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses Undistributed			
4	153 Residuals			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)			
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)			
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies			
14	157 Nuclear Materials Held for Sale			
15	163 Stores Expense Undistributed			
16				
17	TOTAL Materials & Supplies			

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number			
2	Order Number			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	TOTAL			
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other			
16	TOTAL			

STATEMENT OF CASH FLOWS

Year:

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income			
6	Depreciation			
7	Amortization			
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net			
11	Change in Materials, Supplies & Inventories - Net			
12	Change in Operating Payables & Accrued Liabilities - Net			
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities			
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment			
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	Net Cash Provided by/(Used in) Investing Activities			
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	Net Cash Provided by (Used in) Financing Activities			
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents			
49	Cash and Cash Equivalents at Beginning of Year			
50	Cash and Cash Equivalents at End of Year			

Company Name:

SCHEDULE 24

LONG TERM DEBT

Year:

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL								

Company Name:

SCHEDULE 25

PREFERRED STOCK

Year:

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	TOTAL									

Company Name:

SCHEDULE 26

COMMON STOCK

Year:

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price		Price/ Earnings Ratio
							High	Low	
1									
2									
3									
4	January								
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End								

MONTANA EARNED RATE OF RETURN

Year:

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service			
3	108 (Less) Accumulated Depreciation			
4	NET Plant in Service			
5				
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions			
10	TOTAL Additions			
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions			
18	TOTAL Rate Base			
19				
20	Net Earnings			
21				
22	Rate of Return on Average Rate Base			
23				
24	Rate of Return on Average Equity			
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base			
48				
49	Adjusted Rate of Return on Average Equity			

MONTANA COMPOSITE STATISTICS

Year:

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	
18		
19	403 - 407 Depreciation & Amortization Expenses	
20	Federal & State Income Taxes	
21	Other Taxes	
22	Other Operating Expenses	
23	TOTAL Operating Expenses	
24		
25	Net Operating Income	
26		
27	415-421.1 Other Income	
28	421.2-426.5 Other Deductions	
29		
30	NET INCOME	
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	
36	Commercial	
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Kwh))	
45	Average Annual Residential Cost per (Kwh) (Cents) *	
46	* Avg annual cost = [(cost per Kwh x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	

Company Name:

SCHEDULE 29

MONTANA CUSTOMER INFORMATION

Year:

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL Montana Customers					

Company Name:

SCHEDULE 30

MONTANA EMPLOYEE COUNTS

Year:

	Department	Year Beginning	Year End	Average
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL Montana Employees			

Company Name:

SCHEDULE 31

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year:

	Project Description	Total Company	Total Montana
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50	TOTAL		

TOTAL SYSTEM & MONTANA PEAK AND ENERGY

Year:

		System				
		Peak Day of Month	Peak Hour	Peak Day Volumes Megawatts	Total Monthly Volumes Energy (Mwh)	Non-Requirements Sales For Resale (Mwh)
1	Jan.					
2	Feb.					
3	Mar.					
4	Apr.					
5	May					
6	Jun.					
7	Jul.					
8	Aug.					
9	Sep.					
10	Oct.					
11	Nov.					
12	Dec.					
13	TOTAL					

		Montana				
		Peak Day of Month	Peak Hour	Peak Day Volumes Megawatts	Total Monthly Volumes Energy (Mwh)	Non-Requirements Sales For Resale (Mwh)
14	Jan.					
15	Feb.					
16	Mar.					
17	Apr.					
18	May					
19	Jun.					
20	Jul.					
21	Aug.					
22	Sep.					
23	Oct.					
24	Nov.					
25	Dec.					
26	TOTAL					

TOTAL SYSTEM Sources & Disposition of Energy

SCHEDULE 33

	Sources	Megawatthours	Disposition	Megawatthours
1	Generation (Net of Station Use)			
2	Steam		Sales to Ultimate Consumers (Include Interdepartmental)	
3	Nuclear			
4	Hydro - Conventional			
5	Hydro - Pumped Storage		Requirements Sales for Resale	
6	Other			
7	(Less) Energy for Pumping			
8	NET Generation		Non-Requirements Sales for Resale	
9	Purchases			
10	Power Exchanges			
11	Received		Energy Furnished Without Charge	
12	Delivered			
13	NET Exchanges			
14	Transmission Wheeling for Others		Energy Used Within Electric Utility	
15	Received			
16	Delivered			
17	NET Transmission Wheeling		Total Energy Losses	
18	Transmission by Others Losses			
19	TOTAL		TOTAL	

SOURCES OF ELECTRIC SUPPLY

Year:

	Type	Plant Name	Location	Annual Peak (MW)	Annual Energy (Mwh)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	Total				

Company Name:

SCHEDULE 35

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year:

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (MW & MWH)	Achieved Savings (MW & MWH)	Difference (MW & MWH)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32	TOTAL						

Electric Universal System Benefits Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Renewable Resources					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Large Customer Self Directed					
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					
44	Average monthly bill discount amount (\$/mo)					
45	Average LIEAP-eligible household income					
46	Number of customers that received weatherization assistance					
47	Expected average annual bill savings from weatherization					
48	Number of residential audits performed					

Company Name:

Schedule 35b

Montana Conservation & Demand Side Management Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Other					
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	Total					

Company Name:

SCHEDULE 36

MONTANA CONSUMPTION AND REVENUES

Year:

	Sales of Electricity	Operating Revenues		MegaWatt Hours Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential						
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Public Street & Highway Lighting						
8	Other Sales to Public Authorities						
9	Sales to Cooperatives						
10	Sales to Other Utilities						
11	Interdepartmental						
12							
13	TOTAL						