

ANNUAL REPORT

OF THE

NAME THE MONTANA POWER COMPANY CONSOLIDATED

LOCATION 40 EAST BROADWAY, BUTTE, MONTANA 59701

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COMMISSION

TO THE

Public Service Commission of Montana

FOR THE YEAR ENDING DECEMBER 31, 1989

DO NOT ROLL OR FOLD

THE MONTANA POWER COMPANY
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FOR THE YEAR 1989

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THE MONTANA POWER COMPANY
CERTIFICATION AND FILING OF SUPPLEMENTARY REPORTS

This report has been prepared on the basis of records maintained for reporting to the Federal Energy Regulatory Commission (FERC) and in conformity with the Uniform System of Accounts, regulatory accounting releases and generally accepted accounting principles. A reconciliation between the FERC accounts presented in the financial statements contained in this report and Montana Public Service Commission accounts is presented on pages 7 and 12.

This filing will be supplemented by the following reports which, taken together with this report, constitute the annual filing of The Montana Power Company to the Commission:

Report to Shareholders 1989

SEC Form 10-K

FERC Form No. 1

FERC Form No. 2A

Uniform Statistical Report

THE MONTANA POWER COMPANY

FOR THE YEAR 1989

GENERAL INFORMATION

Name of utility:	The Montana Power Company
Municipal or private:	Private
Period covered by this report:	January 1, 1989 to December 31, 1989 (both dates inclusive)
Location of principal office:	40 East Broadway Butte, Montana 59701
Date when utility first sold electricity:	December 12, 1912
Date when utility first sold gas:	January 1, 1933
Names of corporations owned, controlled or operated, if any:	See Report to Shareholders 1989
List of directors:	See Report to Shareholders 1989
List of officers:	See Report to Shareholders 1989

**CONSOLIDATED
FINANCIAL INFORMATION**

Montana Power
Company
(Unconsolidate
-----)

Assets

Plant and Property in Service and Under Construction:	
Utility Plant:	
Electric	\$1,172,419,46
Natural gas	314,059,63
Common utility	61,627,26
Plant under construction	14,891,13
Independent power group	
Entech and other nonutility	2,657,79

	1,565,655,29
Less - accumulated depreciation and depletion	419,667,55

	1,145,987,73
Investment in subsidiaries	233,925,31
Miscellaneous Investments (at cost):	
Miscellaneous special funds (Note 2)	362,65
Investment in cogeneration projects	
Other	9,093,17

	243,381,14
Current Assets:	
Cash and temporary cash investments	4,233,32
Accounts receivable, less allowance of \$957,691:	
Unrelated parties	79,234,34
Related parties	23,377,38
Notes receivable - unrelated parties	3,076,45
Revenue receivable - utility rate moderation plan	43,451,84
Materials and supplies	20,355,43
Prepayments and others assets	26,087,25

	199,816,04
Deferred Charges:	
Accrued revenue - utility rate moderation plan	38,202,16
Advanced coal royalties	
Preliminary survey and investigation charges	3,031,40
Costs deferred to future periods	61,041,58
Early retirement option	11,511,31
Other deferred charges	5,262,02

	119,048,49

	\$1,708,233,42

For footnote references, see Notes to Consolidated Financial

	Montana Company (Unconsolidated)	Total Consolidated
Liabilities		
Capitalization:		
Common shareholders' equity (Note 4):		
Common Stock	\$433,956)(1)	\$567,783,747
Retained earnings	329,618)(1)	226,562,204
	763,574)	794,345,951
Preferred stock (Note 5)	51,	51,983,500
Long-term debt (Note 6)	519,	562,610,343
	1,334,574)	1,408,939,794
Current Liabilities:		
Short-term borrowing (Note 7)	56,	56,006,000
Long-term debt portion due within one year (Note 6)	1,	1,750,411
Dividends payable	17,632)(2)	18,449,376
Income taxes	8,	12,000,474
Other taxes	17,	27,585,524
Accounts payable:		
Unrelated parties	11,	31,125,150
Related parties	14,177)(2)	0
Interest accrued	13,	14,344,831
Other current liabilities	31,785)(2)	54,650,727
	171,594)	215,912,493
Deferred Credits:		
Deferred income taxes	127,	136,640,104
Investment tax credit	60,	60,739,236
Accrued mining reclamation costs		59,755,290
Early retirement option (Note 8)	11,	11,511,316
Other deferred credits	2,	52,453,381
	202,000)	321,099,327
	\$1,708,268)	\$1,945,951,614

For footnote references, see Notes to Consolidated

THE MONTANA POWER COMPANY AND SUBSIDIARIES

CONSOLIDATING BALANCE SHEET ELIMINATIONS

DECEMBER 31, 1989

- 1) To eliminate the investment against the subsidiaries' equity.
- 2) To eliminate intercompany accounts receivable and payable and dividends payable.

THE MONTANA POWER COMPANY
 FERC - MPSC BALANCE SHEET DIFFERENCES
 DECEMBER 31, 1989

Total electric utility plant - FERC basis	\$1,238,390,445
Plus: Electric plant adjustments	5,967,438
Electric plant acquisition adjustments	5,918,512

Total electric utility plant - MPSC basis	\$1,250,276,395
	=====
Total electric utility depreciation and depletion - FERC basis	\$313,826,143
Plus: Amortization of electric plant acquisition adjustment	3,458,874

Total electric utility depreciation and depletion - MPSC basis	\$317,285,017
	=====
Total capitalization - FERC basis	\$1,408,939,794
Plus: Discount on capital stock	500,000
Capital surplus	16,205,180
Retained earnings	(8,278,104)

Total capitalization - MPSC basis	\$1,417,366,870
	=====

	-----1
	Totalited

Operating Revenues	\$452,273,688
Operating Expenses:	
Production	168,752,774
Transmission	11,252,915
Distribution	20,151,535
Customer accounting & sales promotion	12,781,410
Administrative & general	38,476,201

Subtotal Operating Expenses	251,414,835
Depreciation & depletion	40,128,588
Taxes - Income & other (Note 3)	60,702,990

Total Operating Expenses	352,245,413
Operating Income	100,028,275
Other Income:	
Independent Power Group:	
Operating revenues	58,244,347
Operating expenses (Note 2)	(101,065,120)
Non-operating income (a)	27,913,272
Equity in earnings of subsidiaries	46,714,902

Total Other Income	31,807,401

Gross Income	131,836,676
Interest Charges:	
Interest on long-term debt	50,893,067
Other interest	6,531,403

Total Interest	57,424,470

Net Income	74,411,206
Dividends on preferred stock	3,789,543

Net Income Available From Common Stock	\$70,621,663

For footnote references, see Notes to Consolidated

(a) Montana Power International Finance N. V. and Energy Services consolidated is included in th

THE MONTANA POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING INCOME STATEMENT ELIMINATIONS
FOR THE YEAR ENDED DECEMBER 31, 1989

- 1) To eliminate intercompany revenues and expenses.
- 2) To eliminate the equity in net income from subsidiaries in 1989.

THE MONTANA POWER COMPANY

METHODS OF ALLOCATION

FOR THE YEAR 1989

Administrative and General Expenses

All administrative and general expenses are either charged directly to the respective electric or natural gas utility or are allocated based upon percentages developed through annual studies. The allocation percentages for all accounts except salaries, supplies and expenses, and employee welfare expenses are calculated by giving equal weights to each of these factors:

- 1) Electric and gas plant
- 2) Electric and gas customers
- 3) Direct labor cost charged to expense
- 4) Electric and gas operation and maintenance

Salaries, office supplies and expenses, and employee welfare expense utilize the same three factors but include electric plant managed for others and direct labor cost of the Company employees charged to other Colstrip owners.

Interest on Long-term Debt

Directly identifiable debt is assigned to the appropriate utility. Remaining utility long-term debt is allocated to each utility based on average net utility plant, plus construction work in progress in excess of short-term debt.

Other Interest

Interest on customer deposits is allocated on a revenue basis. Other interest expense is allocated first to the electric and gas utility department on the basis of average construction work in progress. Interest associated with debt in excess of construction work in progress is allocated on an average plant basis.

THE MONTANA POWER COMPANY

METHODS OF ALLOCATION

FOR THE YEAR 1989

Non-Operating Income

Allocations in this section are based on direct assignment to the appropriate utility. The remaining items in non-operating income are not allocated.

Common Utility

Common utility plant, depreciation reserve and expenses are allocated to the respective electric and gas utility using the same allocation percentages determined under administrative and general expenses.

THE MONTANA POWER COMPANY
FERC - MPSC INCOME STATEMENT DIFFERENCES
FOR THE YEAR ENDED DECEMBER 31, 1989

Total electric depreciation (FERC basis)	\$34,511,054 *
Plus:	
Amortization of electric plant acquisition adjustment:	
MPSC Order No. 4220C (July, 1978)	296,964
MPSC Order No. 4833 (August, 1981)	1,161,223

Total electric depreciation and amortization -MPSC basis	\$35,969,241 =====

* Includes \$3,063,933 of common depreciation appropriation allocated to the electric utility.

THE MONTANA POWER COMPANY
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 1989

Net Cash Flows from Operating Activities:	
Net income	\$74,411,206
Non-cash charges (credits) to net income:	
Depreciation and depletion	64,538,078
Mining reclamation costs expensed	15,205,644
Loss on long-term sale of power	32,369,810
Deferred income taxes	(18,434,200)
Accrued revenue from utility rate-moderation plans	21,029,976
Other-net	250,366
Changes in other assets and liabilities	9,181,484
Accounts receivable	(2,316,158)
Materials and supplies	(2,795,365)
Accounts payable	4,654,518
Payment of mining reclamation costs	(7,646,809)

Net Cash Flows from Operating Activities	190,448,550

Net Cash Flows from Investing Activities:	
Miscellaneous special funds	18,763,764
Gross additions to property and plant	(118,286,324)

Net Cash Flows from Investing Activities	(99,522,560)

Net Cash Flows from Financing Activities:	
Sales of common stock	16,692,725
Issuance of long-term debt	96,120,965
Retirement of long-term debt	(100,395,082)
Short-term debt	(9,307,000)
Note payable - cogeneration project	(17,500,000)
Dividends on common and preferred stock	(70,963,193)

Net Cash Flows from Financing Activities	(85,351,585)

Net Cash Flows	\$5,574,405
	=====

Supplemental Disclosures of Cash Flow Information:

Cash Paid During Year For:

Income Taxes	\$44,120,201
Interest	62,146,887

THE MONTANA POWER COMPANY
CONSOLIDATED STATEMENT OF COMMON SHAREHOLDERS' EQUITY
AS OF DECEMBER 31, 1989

	Common Stock		Capital Surplus	Retained Earnings	Cumulative Translation Adjustment	Total Amount
	Shares	Amount				
Balance December 31, 1988	48,394,048	\$551,091,022	\$2,789,000	\$222,566,742	(\$2,189,133)	\$774,248,631
Sales of common stock:						
Dividend Reinvestment Plan	407,026	7,690,370		(16,618)		7,673,752
Customer Stock Purchase Plan	106,652	2,020,678				2,020,678
Employee Stock Option Plan	23,622	332,925				332,925
Deferred Savings Plan	126,652	2,405,336				2,405,336
Employee Stock Ownership Plan	215,592	4,243,416				4,243,416
Consolidated net income				74,411,206		74,411,206
Translation adjustment					775,996	775,996
Dividends:						
Preferred stock				(3,789,543)		(3,789,543)
*Common stock (\$1.38 per share)				(67,976,446)		(67,976,446)
Balance December 31, 1989	49,273,592	\$567,783,747	\$2,780,000	\$225,195,341	(\$1,413,137)	\$794,345,951

*Adjusted for the 2-for-1 stock split

NO

INCOME AND DEFERRED TAXES

U.S. Federal Income Taxes	\$24,
Corporation License Tax	6,
Canadian Federal Income Tax	
Province of Alberta Tax	
Deferred Income Taxes	(8,
Deferred Income Taxes-Loss on Long-term Power Sale	
Total Current and Deferred Inc. Taxes	22,

TAXES OTHER THAN INCOME

Federal

Old Age Benefits	3,
Unemployment	
Excise-Telephone	
Environmental Tax	
Subtotal Federal	3,

State

Personal Property-Real Estate	16,
3 and 4 Beneficial Use	
Unemployment	
Colstrip 4 Trans. - Prop.	
Natural Gas Conservation	
Natural Gas Production Severance	
Net Proceeds	
Energy Producers License	1,
Consumer Counsel	
Resource Indemnity	
City License	
Natural Gas Gross Proceeds	
Vehicle License	
Alberta Freehold Mineral	
Public Service Commission	
Privilege	
Liquid Petroleum Gas	
Natural Gas Production	
Independ. Procured Ins. Prem.	
Franchise	
Subtotal State	19,

Total Taxes Other than Income 22,

Total Taxes-Income and Other \$45,

	ELEC

	MONTANA

Balance December 31, 1988	\$278,895,978
1989 Appropriation	29,330,429
Transportation Expense - Clearing	915,542

	309,141,949
Net Charges for Plant Retired:	
Book Cost of Plant Retired	10,522,438
Cost of Removal	2,864,482
Salvage	6,139,438

	(7,247,482)
Other Debit or Credit Items	1,270,939
Transfers	(208,108)

Balance December 31, 1989	\$302,957,298
	=====

* Includes \$59,327 debit reserve balance applical of The Montana Power Company recorded in the util. Consolidating Balance Sheet.

ELECTRIC INFORMATION

THE MONTANA POWER COMPANY

ELECTRIC UTILITY

CROSS REFERENCE FILE

As presented in Previous
MPSC Report Page No. or
Description

Reference to Report Filed
as Supplementary Information

Table V (Supplement) -
Rural Electric Coopera-
tives

FERC Form 1, pages 310-311B

Table VI - Generating
Stations

FERC Form 1, pages 402-410

THE MONTANA POWER COMPANY
TOWNS SERVED WITH ELECTRICITY
AT DECEMBER 31, 1989

	Population Including Rural	Number of Customers		Population Including Rural	Number of Customers
1 Absarokee	877	475	53 East Missoula	included w/	Missoula
2 Absher	included w/	Musselshell	54 Eden	included w/	Giffen
3 Alberton	646	387	55 Edgar	729	320
4 Alder	included w/	Laurin	56 Elliston	324	195
5 Alhambra	included w/	Clancy	57 Ennis	2,246	1,393
6 Amsterdam	1,231	653	58 Fairfield	805	513
7 Anaconda	10,023	4,761	59 Florence	660	278
8 Augusta	316	281	60 Floweree	325	153
9 Avon	212	131	61 Fort Benton	1,851	1,051
10 Bannack	9	10	62 Fromberg	638	348
11 Barber	157	58	63 Gallatin Gateway	3,599	1,743
12 Basin	415	182	64 Geraldine	582	392
13 Bear Creek	92	56	65 Gardiner	779	723
14 Belfry	531	245	66 Garrison	214	99
15 Belgrade	7,447	2,966	67 Geyser	105	89
16 Belt	1,470	709	68 Giffen	214	126
17 Benchland	21	12	69 Gildford	179	157
18 Big Sandy	875	520	70 Glasgow	5,837	2,506
19 Big Sky	1,767	1,012	71 Grantsdale	included w/	Hamilton
20 Big Timber	2,061	1,275	72 Great Falls	67,200	28,125
21 Billings	97,870	40,569	73 Grey Cliff	274	129
22 Bonner	included w/	Missoula	74 Hall	included w/	Drummond
23 Boulder	1,682	767	75 Hamilton	12,388	3,991
24 Box Elder	445	198	76 Hardin	3,200	1,684
25 Bozeman	35,436	13,752	77 Harlem	2,243	1,119
26 Brady	327	141	78 Harlowtown	1,450	911
27 Bridger	682	441	79 Harrison	237	172
28 Broadview	556	332	80 Haugan	330	170
29 Butte	35,694	15,976	81 Havre	14,136	5,993
30 Carter	419	188	82 Helena	42,979	18,064
31 Cascade	1,995	952	83 Hingham	243	186
32 Chester	1,147	804	84 Hinsdale	323	203
33 Chinook	1,904	1,070	85 Hobson	251	200
34 Choteau	2,132	1,205	86 Hughesville	included w/	Monarch
35 Clancy	2,564	926	87 Inverness	148	82
36 Clinton	216	90	88 Jardine	101	49
37 Coffee Creek	198	84	89 Jeffers	included w/	Ennis
38 Colstrip	3,455	1,287	90 Jefferson City	301	112
39 Columbus	1,958	1,034	91 Joliet	599	360
40 Conrad	3,846	1,668	92 Joplin	229	164
41 Corbin	included w/	Jefferson	93 Judith Gap	220	128
42 Corvallis	1,455	587	94 Kremlin	259	118
43 Craig	included w/	Cascade	95 Laurel	6,980	2,959
44 Darby	2,168	1,123	96 Laurin	471	311
45 DeBorgia	included w/	Haugan	97 Lavina	301	246
46 Deer Lodge	5,401	2,322	98 Lennap	116	92
47 Denton	401	265	99 Lewistown	9,910	3,845
48 Dillon	6,138	2,316	100 Lincoln	1,934	937
49 Dodson	266	189	101 Livingston	10,176	4,419
50 Drummond	1,239	827	102 Logan	156	70
51 Dutton	478	351	103 Lehman	208	83
52 East Helena	7,043	3,176	104 Lolo	2,767	985

THE MONTANA POWER COMPANY
TOWNS SERVED WITH ELECTRICITY
AT DECEMBER 31, 1983

	Population Including Rural	Number of Customers		Population Including Rural	Number of Customers
105 Loma	264	122	156 Stevensville	3,445	1,361
106 Lothair	included w/	Chester	157 Stockett	242	99
107 Malta	4,233	1,744	158 Superior	1,579	881
108 Mammoth, WY	424	228	159 Thompson Falls	1,781	949
109 Manhattan	1,507	769	160 Three Forks	1,682	1,084
110 Martinsdale	400	287	161 Toston	included w/	Radersburg
111 Marysville	478	222	162 Townsend	2,631	1,011
112 Melstone	368	440	163 Tracy	included w/	Sand Coulee
113 Milltown	included w/	Missoula	164 Trident	138	68
114 Missoula	69,450	28,387	165 Twin Bridges	636	417
115 Moccasin	174	73	166 Ulm	593	435
116 Monarch	752	320	167 Valier	798	503
117 Moore	215	126	168 Vaughn	2,471	920
118 Muir	244	100	169 Victor	1,125	556
119 Musselshell	172	101	170 Virginia City	196	190
120 Nausha	436	274	171 Wagner	180	81
121 Nelhart	444	199	172 Walkerville	included w/	Butte
122 Norris	154	74	173 Washoe	included w/	Bear Creek
123 Opportunity	included w/	Anaconda	174 West River & Pine Grove	included w/	Missoula
124 Paradise	403	169	175 White Sulphur Springs	1,659	886
125 Park City	894	366	176 Whitehall	2,770	1,056
126 Phillipsburg	1,646	900	177 Wickes	57	38
127 Piltzville	included w/	Missoula	178 Williams	included w/	Valier
128 Plains	2,857	1,182	179 Willow Creek	282	151
129 Pondera	50	141	180 Windham	162	74
130 Pony	267	110	181 Winston	168	72
131 Power	183	114	182 Wolf Creek	479	456
132 Radersburg	320	166	183 Woodside	included w/	Missoula
133 Ramsey	included w/	Butte	184 Yellowstone Park		132
134 Raynesford	195	87	185 Zurich	456	177
135 Red Lodge	3,426	1,664			
136 Reed Point	287	138	Subtotal	567,995	247,650
137 Ringling	included w/	Lennepe			=====
138 Rocker	included w/	Butte			
139 Roundup	2,858	1,550	REA Organizations	87,932	
140 Ruby	included w/	Laurin			-----
141 Rudyard	372	242	Total	655,927	
142 Ryegate	285	196			=====
143 Saco	398	316			
144 Saltese	96	46			
145 Sand Coulee	636	388			
146 Sapphire	136	55			
147 Savoy	included w/	Harlem			
148 Shawmut	139	65			
149 Sheridan	1,196	678			
150 Silesia	included w/	Edgar			
151 Southern Cross	1,683	601			
152 Springdale	132	61			
153 Square Butte	193	79			
154 St. Regis	865	400			
155 Stanford	740	502			

THE MONTANA POWER COMPANY
ELECTRIC OPERATING REVENUES
FOR THE YEAR 1989

	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG NUMBER OF CUSTOMERS	
	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
SALES OF ELECTRIC ENERGY						
MONTANA						
Residential	\$97,279,881	\$95,774,246	1,866,053	1,799,171	205,682	205,989
Commercial	83,735,956	85,083,524	1,927,082	1,873,390	35,540	34,749
Industrial	88,663,072	88,465,792	2,837,995	2,753,781	2,206	2,189
Government and Municipal	7,516,428	7,301,519	108,383	112,859	2,879	2,639
Sales to Other Utilities	52,904,385	35,102,645	2,285,293	1,548,812	75	72
Sales to Colstrip 4	358,824	864,923	15,792	40,421		
Interdepartmental	739,116	715,374	16,987	16,230	204	189
Subtotal Montana	331,197,661	313,308,023	9,057,485	8,144,664	246,586	245,827
OUTSIDE MONTANA						
Residential	99,335	85,639	1,753	1,636	159	160
Commercial	1,332,522	1,184,674	12,238	12,982	105	93
Government and Municipal	555,795	417,769	5,006	3,690	91	44
Subtotal Outside Montana	1,987,652	1,688,082	18,997	18,308	355	297
INDEPENDENT POWER GROUP						
Sales to Outside Parties	30,910,571	19,813,101	979,261	1,049,908		
Sales to Montana Power	22,535,827	18,147,642	847,211	988,695		
Subtotal Ind. Power Group	53,446,398	37,960,743	1,826,472	2,038,603		
ELIMINATIONS						
Sales to Colstrip 4 by MPC	(358,824)	(864,923)	(15,792)	(40,421)		
Sales to MPC by Colstrip 4	(22,535,827)	(18,147,642)	(847,211)	(988,695)		
	(22,894,651)	(19,012,565)	(863,003)	(1,029,116)		
Total Electric Energy Sales	363,737,961	333,944,283	10,039,951	9,172,459	246,941	246,124
OTHER ELECTRIC REVENUES						
Sales of Water and Water Power	2,428,844	2,473,430				
Rent from Electric Property:						
Utility Division	1,226,741	2,037,693				
Independent Power Group	4,797,447	4,787,407				
Miscellaneous Electric Revenues						
Utility Division	7,093,121	5,057,993				
Independent Power Group	501	824				
Total Other Electric Revenues	15,546,654	14,356,447				
Total Electric Operating Revenues	\$379,283,714	\$348,300,730				

PRODUCTION EXPENSES

Electric Generation-Steain Power Operation
-Steam Power Maintenance
-Hydro Power Operation
-Hydro Power Maintenance
-Internal Combustion Operati
-Internal Combustion Mainten
-Amortization - Kerr

Other Production Expenses

Purchased Power - Outside
Purchased Power - Montana Power
Purchased Power - Colstrip Unit 4
Interchange Power-Net
Other Production Exp., Credits

Total Production Expenses

TRANSMISSION EXPENSES

Transmission Operation
Transmission Maintenance
Amortization - Milwaukee

Total Transmission Expenses

DISTRIBUTION EXPENSES

Distribution Operation
Distribution Maintenance

Total Distribution Expenses

CUSTOMER ACCOUNTING AND SALES EXPENSES

Customer Accounting and Collecting
Customer Service Information
Sales Expenses

Total Cust. Accounting and Sales Expe

ADMINISTRATIVE AND GENERAL EXPENSES

Administrative and General Operation
Administrative and General Maintenance

Total Administrative and General Expe

TOTAL ELECTRIC OPERATING EXPENSES

ACCOUNT NUMBER	ITEM	G	TOTAL	
			TOTAL NET ADDITIONS	COST END OF YEAR
301	Organization	995	0	\$19,995
302	Franchises and Consents	004	0	\$2,004
303	Misc. Intangible Plant	599	8,264	\$1,298,863
	Total Intangible Plant	598	8,264	1,320,862
310	Land and Land Rights	237	0	3,147,237
311	Structures and Improvements	096	(163,256)	136,170,840
312	Boiler Plant Equipment	285	711,127	275,806,412
313	Engines and Engine Driven Generators	0	0	0
314	Turbine Generator Units	595	(192,882)	57,573,713
315	Accessory Electric Equipment	177	173,198	28,598,075
316	Misc. Power Plant Equipment	117	135,499	8,569,916
	Total Steam Production	508	663,687	509,866,194
330	Land and Land Rights	142	4,917	6,157,859
331	Structures and Improvements	148	104,690	11,283,038
332	Reservoirs, Dams and Waterways	191	8,858,586	62,110,477
333	Waterwheels, Turbines and Generators	195	519,898	18,956,492
334	Accessory Electric Equipment	129	731,031	5,719,859
335	Misc. Power Plant Equipment	136	79,909	1,769,245
336	Roads, Railroads and Bridges	67	(5,948)	1,242,519
	Total Hydraulic Production	08	10,293,083	107,239,491
340	Land and Land Rights	0	0	0
341	Structures and Improvements	15	211	11,726
342	Fuel Holders, Producers and Access.	25	0	3,325
344	Generators	00	0	744,300
345	Accessory Electric Equipment	87	0	93,887
346	Misc. Power Plant Equipment	55	0	2,355
	Total Other Power Production	82	211	855,593
350	Land and Land Rights	56	1,265,102	10,550,358
351	Clearing Land and Land Rights	0	0	0
352	Structures and Improvements	90	267,200	1,973,991
353	Station Equipment	15	4,927,074	97,449,070
354	Towers and Fixtures	19	82,135	27,363,484
355	Poles and Fixtures	16	4,089,653	57,235,359
356	Overhead Conductors and Devices	12	2,638,619	80,757,711
357	Underground Conduit	0	0	0
358	Underground Conductors and Devices	0	0	0
359	Roads and Trails	15	46,165	1,221,320
	Total Transmission Plant	12	13,315,949	276,551,292

ACCOUNT NUMBER	ITEM	IG	TOTAL	
			TOTAL NET ADDITIONS	COST END OF YEAR
360	Land and Land Rights	424	77,090	2,502,515
361	Structures and Improvements	681	193,092	917,773
362	Station Equipment	913	2,777,214	49,324,127
363	Storage Battery Equipment	0	0	0
364	Poles, Towers and Fixtures	846	5,075,642	48,867,488
365	Overhead Conductors and Devices	648	2,688,098	36,712,746
366	Underground Conduit	802	608,775	4,845,578
367	Underground Conductors and Devices	158	2,379,210	19,692,367
368	Line Transformers	221	5,006,189	67,638,410
369	Services	273	2,276,577	24,851,850
370	Meters	398	1,193,979	16,275,377
371	Install. on Customers Premises	728	0	352,728
372	Leased Property on Customers Prem.	820	0	3,820
373	Street Lighting and Signal Systems	491	2,187,681	23,054,172
	Total Distribution Plant	404	24,463,547	295,038,950
389	Land and Land Rights	339	0	568,339
390	Structures and Improvements	052	54,002	4,683,055
391	Office Furniture and Equipment	177	44,540	823,017
392	Transportation Equipment	016	1,010,164	13,563,180
393	Stores Equipment	130	5,107	391,237
394	Shop Tools and Work Equipment	845	136,689	3,430,535
395	Laboratory Equipment	281	215,614	2,685,895
396	Power Operated Equipment	084	(12,045)	1,561,038
397	Communication Equipment	116	580,652	11,252,468
398	Miscellaneous Equipment	181	8,011	197,591
	Total General Plant	121	2,042,733	39,156,355
399	Other Tangible Property	159	344	783,203
	Electric Plant Acquisition Adjustments	185	0	3,106,285
	Electric Plant Held for Future Use	162	4,354,358	4,472,220
	Subtotal	69	55,142,176	1,238,390,445
	Electric Construction Work in Progress	71	(1,673,064)	13,857,006
	TOTAL ELECTRIC UTILITY PLANT	39	\$53,469,112	\$1,252,247,451

	----- Accrual -----
Intangible	\$25,190
Production (steam)	14,652,170
Production (hydro)	3,004,760
Production (other)	36,800
Transmission	4,488,620
Distribution	8,368,480
General (Excl. transportation and power operated equipment)	795,490

Total Electric	31,371,540
 Trailers and all terrain vehicles	 75,570

Subtotal	31,447,120
 Common utility appropriation allocated to electric	 3,063,930

Total Per Income Account	\$34,511,050 =====

GAS INFORMATION

THE MONTANA POWER COMPANY

GAS UTILITY

CROSS REFERENCE FILE

As presented in Previous
MPSC Report Page No. or
Description

Reference to Report Filed
as Supplementary Information

Table V - Sales of Gas to
Other Utilities

Uniform Statistical Report,
page G-16

Table XXVII - Transmission
and Tap Lines, Field Distri-
bution, Gathering Lines and
Low Pressure Street Mains

Uniform Statistical Report,
page G-22 thru G-22(C)

THE MON
TOWN:
AT C

	Population Including Rural	Number of Customers
1 Absarokee	877	397
2 Alhambra	included w/	Clancy
3 Amsterdam	1,231	204
4 Anaconda	10,023	3,654
5 Augusta	316	202
6 Belfry	531	5
7 Belgrade	7,447	1,089
8 Big Sandy	875	344
9 Big Timber	2,061	840
10 Bonner	included w/	Missoula
11 Boulder	1,682	469
12 Bozeman	35,436	8,365
13 Browning	2,945	1,144
14 Butte	35,694	13,252
15 Cardwell	included w/	Whitehall
16 Carter	419	31
17 Cascade	1,995	4
18 Chester	1,147	531
19 Chinook	1,904	844
20 Choteau	2,132	909
21 Churchill	included w/	Amsterdam
22 Clancy	2,564	444
23 Clinton	216	183
24 Columbia Falls	4,293	1,852
25 Columbus	1,958	833
26 Conrad	3,846	1,351
27 Coram	205	78
28 Corbin	included w/	Jefferson
29 Corvallis	1,455	333
30 Deer Lodge	5,401	1,667
31 Dillon	6,138	1,688
32 Drummond	1,239	333
33 East Glacier	411	148
34 East Helena	7,043	1,042
35 East Missoula	included w/	Missoula
36 Elliston	324	80
37 Fairfield	805	398
38 Floweree	325	36
39 Fort Benton	1,851	572
40 Fort Shaw	270	98
41 Gallatin Gateway	3,599	320
42 Garrison	214	25
43 Gildford	179	105
44 Grantsdale	included w/	Hamilton
45 Great Falls	67,200	121
46 Grey Cliff	274	56
47 Hall	included w/	Drummond
48 Hamilton	12,388	2,789
49 Harlem	2,243	756
50 Harlowton	1,450	571
51 Havre	14,136	4,964
52 Helena	42,979	12,622

THE MONTANA POWER COMPANY
 CONSOLIDATED GAS OPERATING REVENUES
 FOR THE YEAR 1989

	OPERATING REVENUES		MCP's SOLD		AVG NUMBER OF CUSTOMERS	
	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
SALES OF GAS						
MONTANA						
Residential	\$40,836,158	\$34,889,141	11,621,919	10,419,393	95,123	93,195
Commercial	26,371,645	22,589,203	7,469,332	6,686,448	13,693	13,919
Firm Industrial	3,735,294	3,540,206	1,060,142	1,059,378	407	386
Interruptible Industrial	16,738,065	16,269,598	6,048,413	5,655,779	10	11
Government and Municipal	2,943,129	2,880,535	835,766	798,928	23	22
*Sales to Other Utilities	15,524,670	13,623,162	4,544,485	4,152,239	7	7
Interdepartmental	143,453	112,625	42,076	33,900	29	26
Subtotal Montana	106,292,414	93,904,520	31,622,133	28,806,065	109,296	106,656
OUTSIDE MONTANA						
Residential	12,048	11,368	31,674	30,217	89	114
Commercial	3,337	2,942	7,725	5,933	8	14
Government and Municipal	83,212	62,546	60,430	52,875	1	1
Other Utilities	370,600	342,000	323,245	273,262	0	0
Subtotal Outside Montana	469,197	418,856	423,124	363,287	98	129
TOTAL SALES OF GAS	106,761,611	94,323,376	32,045,257	29,169,352	109,394	106,785
OTHER GAS REVENUES						
MONTANA						
Rent from Gas Properties	23,771	17,975				
Miscellaneous	13,755	(14,756)				
By-Product Revenues	2,009,209	1,862,954				
Subtotal Montana	2,046,735	1,866,173				
OUTSIDE MONTANA						
Miscellaneous	14,324	18,347				
Subtotal Outside Montana	14,324	18,347				
Total Other Gas Revenues	2,061,059	1,884,520				
TOTAL GAS OPERATING REVENUES	\$108,822,670	\$96,207,996				

Note: For additional information, see MPCo Financial and Operating Report for December, 1989, Pages 15, 16, 15.1, 16.1, 26 and 37.

* Net of Eliminations

THE MONTANA POWER COMPANY
CONSOLIDATED GAS OPERATING EXPENSES
FOR THE YEAR 1989

	MONTANA	OUTSIDE MONTANA	ELIMINATIONS	TOTAL
PRODUCTION EXPENSES				
Production Operation	\$5,748,657	\$1,171,758		\$6,920,415
Production Maintenance	1,053,361	746,270		1,799,631
Purchased Gas	41,346,438	21,688,721	(\$29,137,840)	34,497,319
Gas Withdrawn from Storage	7,277,504			7,277,504
Gas Delivered to Storage	(7,608,487)			(7,608,487)
Deferred Gas Accounting	2,472,804			2,472,804
Total Production Expenses	50,890,277	23,606,749	(29,137,840)	45,359,186
TRANSMISSION EXPENSES				
Transmission Operation	1,035,522	43,482		1,079,004
Transmission Maintenance	831,969	4,665		836,634
Total Transmission Expenses	1,867,491	48,147	0	1,915,638
DISTRIBUTION EXPENSES				
Distribution Operation	3,449,675	2,805		3,452,480
Distribution Maintenance	1,341,974	729		1,342,703
Total Distribution Expenses	4,791,649	3,534	0	4,795,183
CUSTOMER ACCOUNTING AND SALES EXPENSES				
Customer Accounting and Collecting	2,359,914	6,674		2,366,588
Customer Service Information	317,326			317,326
Sales Expenses	824,674			824,674
Total Cust. Acct. and Sales Expenses	3,501,914	6,674	0	3,508,588
ADMINISTRATIVE AND GENERAL EXPENSES				
Administrative and General Operation	9,434,485	630,695		10,115,180
Administrative and General Maintenance	757,404	447		757,851
Total Administrative and General Expenses	10,241,889	631,142	0	10,873,031
TOTAL GAS OPERATING EXPENSES	\$71,293,220	\$24,296,246	(\$29,137,840)	\$66,451,626

NOTE: For additional information see MPCo
Financial and Operating Report, December,
1989 Pages 17, 18, 17.1 and 18.1.

ACCOUNT
NUMBER

ITEM

2301 Organization
2302 Franchises and Consents
2303 Misc. Intangible Plant

Total Intangible Plant

2325 Land and Land Rights
2326-29 Structures and Improvements
2330-31 Producing Gas Wells
2332-34 Field Lines and Equipment
2335 Drilling and Cleaning Equipment
2336 Purification Equipment
2337 Other Production Equipment
2340 Land and Land Rights
2341 Structures and Improvements
2342 Extraction and Refinement Equipment
2343 Pipe Lines
2344 Extracted Products Storage Equipment
2345 Compressor Equipment
2346 Gas Measuring & Regulating Equipment
2347 Other Equipment

Total Production Plant

2350 Land and Land Rights
2351 Structures and Improvements
2352 Well Construction and Equipment
2353-54 Lines and Compressor Station Equipment
2355-56 Measur., Regula. and Purifica. Equipment
2357 Other Equipment

Total Underground Storage

2365 Land and Land Rights
2366 Structures and Improvements
2367 Mains
2368-69 Pumping and Regulating Equipment
2371 Scrubbing and Cleaning Equipment

Total Transmission

ACCOUNT
NUMBER

ITEM

2374 Land and Land Rights
2375 Structures and Improvements
2376 Mains
2377-79 Pumping and Regulating Equipment
2380 Services
2381-82 Meters and Regulators
2385 Industrial Meas. and Regula. Equipment
2386 Other Property on Customers' Premises
2387-88 Other Distribution Systems Equipment

Total Distribution

2389 Land and Land Rights
2390 Structures and Improvements
2391 Office Furniture and Equipment
2392 Transportation Equipment
2393 Stores Equipment
2394 Tools, Shop and Garage Equipment
2395 Laboratory Equipment
2396 Power Operated Equipment
2397 Communication Equipment
2398 Miscellaneous Equipment
2399 Other Tangible Property

Total General

2358 Gas in Underground Storage
8325-74 Gas Plant Held for Future Use

Subtotal

Gas Construction Work in Progress

TOTAL GAS UTILITY PLANT

DEPRECIATION AND DEPLETION APPROPRIATION BY FUNCTION
 GAS UTILITY 1989
 THE MONTANA POWER COMPANY

	Accrual	Appropriation %
	-----	-----
Production	\$2,649,986	3.339
Products extraction	236,977	4.961
Storage	362,880	3.370
Transmission	1,699,100	1.932
Distribution	1,241,947	2.655
General (Excl. transportation and power operated equipment)	128,270	3.099
Subtotal	6,319,160	2.611
Trailers and All terrain vehicles	17,604	
Subtotal	6,336,764	
Common utility appropriation allo- cated to gas	1,085,363	
Total Montana Power Company	\$7,422,127	

CANADIAN-MONTANA GAS COMPANY LIMITED

Production	\$647,279	2.135
Distribution	1,397	2.276
General (Excl. transportation and power operated equipment)	8,870	2.816
Subtotal	\$657,546	2.143
Trailers	628	
Total Canadian-Montana Gas Company Limited	\$658,174	

CANADIAN-MONTANA PIPE LINE COMPANY

Production	1,136	2.091
Transmission	14,541	1.784
General	2,632	3.520
Total Canadian-Montana Pipe Line Company	\$18,309	1.939

GLACIER GAS COMPANY

Production	\$24,979	1.322
Transmission	2,475	.556
Distribution	1	1.578
Total Glacier Gas Company	\$27,454	1.176

Total Per Income Account	\$8,126,064	=====
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THE MONTANA POWER COMPANY
CONSOLIDATED EXPLORATION AND DEVELOPMENT EXPENSES
FOR THE YEAR 1989

Account No.	Description	Actual Basis	Accrual Basis
2795	Delay Rentals	\$404,959	\$404,959
* 2796	Dry Hole/Development/Expense	108,403	113,884
2797	Abandoned Leases	610,944	611,056
* 2798	Field Exploration Costs	287,251	287,251
TOTAL		\$1,411,558	\$1,417,150

* Exploration and development expenditures incurred by The Montana Power Company but not yet classified as capital or expense, amount to \$392,253. All exploration and development expenditures incurred by the Canadian Montana Gas Company have been classified as capital or expense.

THE MONTANA POWER COMPANY
GAS SUPPLY AND DISPOSITION
FOR THE YEAR 1989

	Volumes @14.9 Psia Mcf	% of Total
	-----	-----
Total produced gas	13,653,935	35.93%
Total purchased gas	17,927,118	47.18%
Gas withdrawn from storage	6,506,506	17.12%
Total input from gas banks	(86,787)	-0.24%
	-----	-----
	38,000,772	100.00%
	-----	-----
Gas delivered to storage	6,750,910	18.05%
Total sales - city gate basis	28,854,539	77.14%
Gas used by Company	1,800,855	4.81%
	-----	-----
	37,406,304	100.00%
	-----	-----
Gas unaccounted for	859,222	2.26%

COMMON INFORMATION

THE MONTANA POWER COMPANY

COMMON UTILITY

CROSS REFERENCE FILE

As presented in Previous MPSC Report Page No. or Description -----	Reference to Report Filed as Supplementary Information -----
Page 1, Common Utility Plant	FERC Form 1, page 356A
Page 2, Common Utility Depreciation Reserve	FERC Form 1, page 356B
Page 4A and 4B, Common Utility Expenses	FERC Form 1, pages 356C and 356D

THE MONTANA POWER COMPANY
COMMON UTILITY EXPENSES
FOR THE YEAR 1989

	TOTAL	ELECTRIC	GAS
PRODUCTION EXPENSES:			
Steam Power Operation	\$4,478	\$4,478	
Steam Power Maintenance	0		
Hydro Power Operation	5,319	5,319	
Production and Gathering-Operation	30,740		\$30,740
Purchased Power	12,024	12,024	
Purchase Gas	3,204		3204
Total Production Expenses	55,765	21,821	33,944
TRANSMISSION EXPENSES			
Operation	15,049	15,049	
Maintenance	33	33	
Total Transmission Expenses	15,082	15,082	0
DISTRIBUTION EXPENSES			
Operation	127,990	90,984	37,006
Maintenance	111	111	0
Total Distribution Expenses	128,101	91,095	37,006
ADMINISTRATIVE AND GENERAL (includes customer accounting and sales promotion)			
Operation	1,410,158	1,091,093	319,065
Maintenance, Inc. Microwave	923,064	584,933	338,131
Total Administrative and General	2,333,222	1,676,026	657,196
DEPRECIATION	4,149,296	3,063,933	1,085,363
TAXES	1,859,208	1,376,171	483,037
DEF. INC. TAXES & INVEST. TAX. CREDITS	(173,344)	(126,541)	(46,803)
Subtotal Operating Expenses	8,367,330	6,117,587	2,249,743
Deductions from Gross Income:			
Interest on Long-Term Debt	2,037,189	1,489,185	548,004
Other Interest Charges	247,539	180,951	66,588
Total Deductions	2,284,728	1,670,136	614,592
Total Common Utility Expenses	\$10,652,058	\$7,787,723	\$2,864,335

NOTE: COMMON EXPENSES ARE ALLOCATED TO THE ELECTRIC AND GAS UTILITIES IN THIS REPORT.

MONTANA PUBLIC SERVICE COMMISSION

ANNUAL REPORT - SUPPLEMENTAL SCHEDULE

SALE, TRANSFER, OR RETIREMENT OF ASSETS

For each sale, transfer or retirement of utility plant with a total combined value (higher of original book cost or selling price) of \$50,000 or more assigned/allocated to Montana list the following information: plant description; plant account number; work order number; item ever rate based (y=yes, n=no); transaction date; transaction type (s=sale, t=transfer, r=retirement); affiliate transaction (y=yes, n=no); mortgage release required (y=yes, n=no); transaction amount indexed with a (c) for original book cost or a (p) for selling price; and gain/(loss) resulting from the transaction. Each plant item which requires a mortgage release must be reported regardless of its value. Use additional pages as needed. The schedules must be numbered in the lower right corner in the blank provided - \$5

	Plant Description	Plant Account Number	Work Order Number	Item Ever Rate Based (Y,N)	Transaction Date	Transaction Type (S,T,R)	Affiliate Transaction (Y,N)	Mortgage Release (Y,N)	Transaction Amount (000)	Transaction Amount (C,P)	Gain/(Loss) (000)
1	Please see attached.										
2											
3											
4											
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1989 MPSC SUPPLEMENT SCHEDULE TO THE ANNUAL REPORT

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
TRANSFER ALTEC D890A	392.4	1-16472 2	Y	12/89	T	N	N	47,335.80	C	
DIGGER/DERRICK, BRADEN	392.4	1-16472 4	Y	12/89	T	N	N	6,818.55	C	
WINCH & FIBERGLASS JIB TO BUTTE DIVISION VEHICLE NO. 1-122	392.4	1-16472 5	Y	12/89	T	N	N	874.37	C	
									55,028.72	
TRANSFER ALTEC D890A	392.4	1-16472 51	Y	12/89	T	N	N	(55,028.72)	C	
DIGGER/DERRICK, BRADEN WINCH & FIBERGLASS JIB FROM BUTTE DIVISION VEHICLE NO. 1-81										(55,028.72)
RETIRE GREAT FALLS DIVISION STREET LIGHTS THAT WERE CONVERTED TO HIGH PRESSURE SODIUM VAPOR.	373.1	2-18288 51	Y	12/89	R	N	N	(50,967.44)	C	RESERVE
	373.1	2-18288 59	Y	12/89	R	N	N	(17,083.87)	C	RESERVE
	373.1	2-18288 65	Y	12/89	R	N	N	(7,908.41)	C	RESERVE
									(75,959.72)	
RETIRE 1977 FORD F750 CAB CHASSIS, DIGGER/DERRICK AND PACE MATE BODY	392.4	6-16095 51	Y	7/89	R	N	N	(12,394.01)	C	RESERVE
	392.4	6-16095 52	Y	7/89	R	N	N	(19,736.05)	C	RESERVE
	392.4	6-16095 53	Y	7/89	R	N	N	(34,571.57)	C	RESERVE
									(66,701.63)	
TRANSFER 1986 DIGGER/DERRICK AND WINCH FROM HELENA TO MISSOULA	392.4	7-15527 51	Y	11/89	T	N	N	(51,917.70)	C	
	392.4	7-15527 53	Y	11/89	T	N	N	(7,067.00)	C	
	392.4	7-15527 54	Y	11/89	T	N	N	(1,016.00)	C	
TRANSFER 1986 1H CAB\ CHASSIS FROM HELENA TO BILLINGS	392.4	7-15527 55	Y	11/89	T	N	N	(28,127.26)	C	
									(88,127.96)	
RETIRE TWO SINGLE PHASE SPARE UNIT TRANSFORMERS AT KERR DAM	353.0	9-16096 52	Y	3/89	R	N	N	(86,611.16)	C	RESERVE
TRANSFER 1971 FORD F-750 CAB/CHASSIS, DERRICK	392.4	9-16138 2	Y	11/89	T	N	N	51,917.70	C	
	392.4	9-16138 5	Y	11/89	T	N	N	7,067.00	C	

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
AND GENERATOR TO MISSOULA FROM HELENA								58,984.70		
RETIRE MISSOULA DIVISION STREET LIGHTS THAT WERE CONVERTED TO HIGH PRESSURE SODIUM VAPOR	373.1	9-16169 51	0.91	12/89	R	N	N	(38,726.61)	C	RESERVE
	373.1	9-16169 52	0.91	12/89	R	N	N	(53,878.89)	C	RESERVE
	373.1	9-16169 54	0.91	12/89	R	N	N	(7,138.13)	C	RESERVE
	373.2	9-16169 55	0.91	12/89	R	N	N	(3,516.40)	C	RESERVE
	373.2	9-16169 56	0.91	12/89	R	N	N	(9,368.31)	C	RESERVE
	373.2	9-16169 57	0.91	12/89	R	N	N	(19,235.74)	C	RESERVE
	373.2	9-16169 58	0.91	12/89	R	N	N	(5,974.24)	C	RESERVE
	373.2	9-16169 59	0.91	12/89	R	N	N	(4,980.47)	C	RESERVE
	373.2	9-16169 60	0.91	12/89	R	N	N	(3,832.84)	C	RESERVE
								(146,651.63)		
RETIRE SINGLE PHASE TRANSFORMER AT KERR DAM	353.0	9-16207 75	0.91	11/89	R	N	N	(55,600.17)	C	RESERVE
								(55,600.17)		
RETIRE HOUSE STRUCTURES AT COLSTRIP UNIT 3	311.0	10-40126 51	2958.91	10/89	R	N	N	(60,725.23)	C	RESERVE
								(60,725.23)		
RETIRE COOLING TOWER FAN-REMOTE MULTIPLEXOR COLSTRIP UNITS 3	314.0	10-40139 51	6261.91	12/89	R	N	N	(51,301.09)	C	RESERVE
	315.0	10-40139 53	6261.91	12/89	R	N	N	(26,842.55)	C	RESERVE
								(78,143.64)		
RETIRE 3 SCRUBBER MIST ELIMINATORS AT COLSTRIP UNITS 1 & 2	312.2	10-50766 51	0.91	12/89	R	N	N	(146,879.89)	C	RESERVE
	312.2	10-50766 52	0.91	12/89	R	N	N	(42,657.04)	C	RESERVE
								(189,536.93)		
RETIRE COOLING TOWER FILL AND HANGARS AT COLSTRIP UNITS 1 & 2	314.0	10-50783 51	0.91	12/89	R	N	N	(399,651.77)	C	RESERVE
	314.0	10-50783 52	0.91	12/89	R	N	N	(280,235.36)	C	RESERVE
								(679,887.13)		

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PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
RETIRE SOOT BLOWER	312.2	10-50789 51	Y	12/89	R	N	N	(63,527.40)	C	RESERVE
CONTROLS AT COLSTRIP UNITS 1 & 2	312.2	10-50789 52	Y	12/89	R	N	N	(61,347.56)	C	RESERVE
								(124,874.96)		
RETIRE MISCELLANEOUS PLANT EQUIP AT COLSTRIP UNITS 1 & 2	316.0	10-50794 53	Y	3/89	R	N	N	(155,820.53)	C	RESERVE
								(155,820.53)		
RETIRE 1979 GMC 2 TON CAB CHASSIS, DIGGER/DERRICK & LINE BODY FROM HAVRE	392.4	11-11154 51	Y	6/89	R	N	N	(48,683.97)	C	RESERVE
	392.5	11-11154 53	Y	6/89	R	N	N	(7,574.00)	C	RESERVE
	392.5	11-11154 54	Y	6/89	R	N	N	(2,355.13)	C	RESERVE
								(58,613.10)		
RETIRE 497 LINEAR FEET OF ROCKFILL TIMBER CRIB RAINBOW DAM	332.1	19-18053 51	Y	12/89	R	N	N	(56,016.40)	C	RESERVE
								(56,016.40)		
RETIRE OUTDATED RELAY EQUIPMENT AT RAINBOW SWITCHYARD	334.0	19-18903 75	Y	8/89	R	N	N	(53,868.94)	C	RESERVE
	353.0	19-18903 76	Y	8/89	R	N	N	(5,007.34)	C	RESERVE
	353.0	19-18903 77	Y	9/89	R	N	N	(115,663.67)	C	RESERVE
								(174,539.95)		
RETIRE NON-REPAIRABLE TRANSFORMERS AND REGULATORS AT MONTANA STREET WAREHOUSE.	368.1	19-18920 51	Y	12/89	R	N	N	(102,167.96)	C	RESERVE
	368.1	19-18920 53	Y	12/89	R	N	N	(8,794.13)	C	RESERVE
	373.1	19-18920 55	Y	12/89	R	N	N	(846.56)	C	RESERVE
								(111,808.65)		
TRANSFER TRANSFORMERS AND REGULATORS FROM ALL DIVISIONS TO MONTANA STREET WAREHOUSE FOR POSSIBLE REPAIR.	368.1	19-18920 1	Y	12/89	T	N	N	152,930.53	C	
	368.1	19-18920 2	Y	12/89	T	N	N	2,196.50	C	
	368.1	19-18920 3	Y	12/89	T	N	N	16,444.99	C	
	368.1	19-18920 4	Y	12/89	T	N	N	18.96	C	
	373.1	19-18920 5	Y	12/89	T	N	N	5,234.53	C	
								176,825.51		

1989 MPSC SUPPL SCHEDULE TO THE ANNUAL REPORT

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
SALVAGE ON GARDINER 69/50 KV SUBSTATION EQUIPMENT	353.0	19-18966 75	0.94	11/89	S	N	N	(202,657.00)	P	RESERVE
								(202,657.00)		
RETIRE POLES, CONDUCTORS AND DEVICES AT GREATFALLS	355.1	19-19030 64	0.91	8/89	R	N	N	(300,030.66)	C	RESERVE
OVANDO 230KV LINE - 1988 STORM DAMAGE	356.0	19-19030 65	0.91	8/89	R	N	N	(77,291.36)	C	RESERVE
								(377,322.02)		
SALVAGE ON POLES AND CONDUCTORS RETIRED FROM GREAT FALLS	355.1	19-19030 64	0.94	8/89	S	N	N	(11,586.07)	P	RESERVE
OVANDO 230 KV LINE	356.0	19-19030 65	0.94	8/89	S	N	N	(42,224.02)	P	RESERVE
								(53,810.09)		
RETIRE COMMUNICATIONS EQUIPMENT AT VARIOUS LOCATIONS	4397.1	19-19082 51	0.91	8/89	R	N	N	(104,588.29)	C	RESERVE
	4397.1	19-19082 52	0.91	8/89	R	N	N	(55,300.40)	C	RESERVE
	4397.1	19-19082 53	0.91	8/89	R	N	N	(8,539.16)	C	RESERVE
	397.1	19-19082 54	0.91	8/89	R	N	N	(5,745.68)	C	RESERVE
	4397.1	19-19082 55	0.91	8/89	R	N	N	(4,351.58)	C	RESERVE
	4397.1	19-19082 57	0.91	8/89	R	N	N	(93.46)	C	RESERVE
	4397.1	19-19082 58	0.91	8/89	R	N	N	(1,579.84)	C	RESERVE
	4397.1	19-19082 59	0.91	8/89	R	N	N	(1,603.43)	C	RESERVE
	397.1	19-19082 60	0.91	8/89	R	N	N	0.00	C	RESERVE
	397.2	19-19082 60	0.91	8/89	R	N	N	(3,422.18)	C	RESERVE
	4397.1	19-19082 61	0.91	8/89	R	N	N	(5,708.81)	C	RESERVE
	397.2	19-19082 63	0.91	8/89	R	N	N	(2,377.65)	C	RESERVE
								(193,310.48)		
RETIRE 1980 CHEVY	392.3	19-19111 51	0.91	3/89	R	N	N	(7,555.15)	C	RESERVE
RETIRE 1982 FORD	392.4	19-19111 52	0.91	4/89	R	N	N	(33,037.88)	C	RESERVE
RETIRE 1968 CHEVY TRUCK	392.5	19-19111 53	0.91	3/89	R	N	N	(10,255.39)	C	RESERVE
RETIRE 1979 CHEVY	392.3	19-19111 55	0.91	7/89	R	N	N	(4,327.85)	C	RESERVE
RETIRE 1982 FORD BRONCO	392.3	19-19111 56	0.91	8/89	R	N	N	(10,824.75)	C	RESERVE
RETIRE 1983 CHEVY	392.3	19-19111 57	0.91	8/89	R	N	N	(9,415.66)	C	RESERVE
RETIRE 1979 FORD MERCURY	392.3	19-19111 58	0.91	8/89	R	N	N	(5,293.35)	C	RESERVE
								(80,710.03)		

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PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)	RESERVE
RETIRE EMIGRANT AUTO TRANSFORMER BOZEMAN DIVISION	353.0	19-19120 75	Y	12/89	R	N	N	(269,742.18)	C		

TRANSFER VEHICLES AND EQUIPMENT TO NEW GENERATION AND TRANS-MISSION LOCATION 33-11 FROM GENERAL OFFICE AND VARIOUS DIVISION LOCATIONS	392.5	19-19123 1	Y	5/89	T	N	N	88,229.74	C		
	392.4	19-19123 2	Y	5/89	T	N	N	34,436.11	C		
	335.1	19-19123 3	Y	5/89	T	N	N	750.00	C		
	392.3	19-19123 4	Y	5/89	T	N	N	17,780.04	C		
	396.0	19-19123 5	Y	5/89	T	N	N	6,421.20	C		
	392.5	19-19123 6	Y	5/89	T	N	N	14,086.93	C		
	392.5	19-19123 7	Y	5/89	T	N	N	25,128.48	C		
	392.5	19-19123 8	Y	5/89	T	N	N	8,142.87	C		
	392.4	19-19123 9	Y	5/89	T	N	N	6,404.00	C		
	392.5	19-19123 10	Y	5/89	T	N	N	22,491.95	C		
	392.5	19-19123 11	Y	5/89	T	N	N	5,858.00	C		
	392.5	19-19123 12	Y	5/89	T	N	N	9,466.00	C		
	392.5	19-19123 13	Y	5/89	T	N	N	14,983.40	C		
	392.5	19-19123 14	Y	5/89	T	N	N	16,122.12	C		
	392.5	19-19123 15	Y	5/89	T	N	N	23,835.00	C		
	392.5	19-19123 16	Y	5/89	T	N	N	8,407.24	C		
	392.5	19-19123 17	Y	5/89	T	N	N	23,249.64	C		
	392.3	19-19123 18	Y	5/89	T	N	N	11,502.05	C		
	392.4	19-19123 19	Y	5/89	T	N	N	6,211.50	C		
	392.5	19-19123 20	Y	5/89	T	N	N	9,748.44	C		
	392.5	19-19123 21	Y	5/89	T	N	N	15,373.90	C		
	392.3	19-19123 22	Y	5/89	T	N	N	60,485.72	C		
	398.0	19-19123 23	Y	5/89	T	N	N	20,046.15	C		
	392.5	19-19123 24	Y	5/89	T	N	N	13,840.46	C		

								463,000.94			

TRANSFER VEHICLES AND EQUIPMENT TO NEW GENERATION AND TRANS-MISSION LOCATION 33-11 FROM GENERAL OFFICE AND VARIOUS DIVISION LOCATIONS	392.5	19-19123 51	Y	5/89	T	N	N	(88,229.74)	C		
	392.4	19-19123 52	Y	5/89	T	N	N	(34,436.11)	C		
	394.0	19-19123 53	Y	5/89	T	N	N	(750.00)	C		
	392.3	19-19123 54	Y	5/89	T	N	N	(17,780.04)	C		
	396.0	19-19123 55	Y	5/89	T	N	N	(6,421.20)	C		
	392.5	19-19123 56	Y	5/89	T	N	N	(14,086.93)	C		
	392.5	19-19123 57	Y	5/89	T	N	N	(25,128.48)	C		
	2392.5	19-19123 58	Y	5/89	T	N	N	(8,142.87)	C		

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PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
	392.4	19-19123 59	Y	5/89	T	N	N	(6,404.00)	C	
	392.5	19-19123 60	Y	5/89	T	N	N	(22,491.95)	C	
	392.5	19-19123 61	Y	5/89	T	N	N	(5,858.00)	C	
	392.5	19-19123 62	Y	5/89	T	N	N	(9,466.00)	C	
	392.5	19-19123 63	Y	5/89	T	N	N	(14,983.40)	C	
	392.5	19-19123 64	Y	5/89	T	N	N	(16,122.12)	C	
	392.5	19-19123 65	Y	5/89	T	N	N	(23,835.00)	C	
	392.5	19-19123 66	Y	5/89	T	N	N	(8,407.24)	C	
	392.5	19-19123 67	Y	5/89	T	N	N	(23,249.64)	C	
	392.3	19-19123 68	Y	5/89	T	N	N	(11,502.05)	C	
	392.4	19-19123 69	Y	5/89	T	N	N	(6,211.50)	C	
	392.5	19-19123 70	Y	5/89	T	N	N	(9,748.44)	C	
	392.5	19-19123 71	Y	5/89	T	N	N	(15,373.90)	C	
	392.3	19-19123 72	Y	5/89	T	N	N	(60,485.72)	C	
	398.0	19-19123 73	Y	5/89	T	N	N	(20,046.15)	C	
	392.5	19-19123 74	Y	5/89	T	N	N	(13,840.46)	C	
								(463,000.94)		
RETIRE 2 MAIL INSERTERS	4391.1	19-19126 51	Y	6/89	R	N	N	(119,165.78)	C	RESERVE
								(119,165.78)		
RETIREMENTS RELATED TO THE COLSTRIP COMMON FACILITIES AGREEMENT	311.0	19-19250 51	Y	12/89	R	N	N	(4,313,175.27)	C	RESERVE
	311.0	19-19250 53	Y	12/89	R	N	N	(387,820.90)	C	RESERVE
								(4,700,996.17)		
TRANSFERS RELATED TO THE COLSTRIP COMMON FACILITIES AGREEMENT	311.0	19-19250 1	Y	12/89	T	N	N	924,251.85	C	
	311.0	19-19250 3	Y	12/89	T	N	N	387,820.90	C	
	311.0	19-19250 4	Y	12/89	T	N	N	387,820.90	C	
								1,699,893.65		
TRANSFERS RELATED TO THE COLSTRIP COMMON FACILITIES AGREEMENT	311.0	19-19250 52	Y	12/89	T	N	N	(1,848,503.69)	C	
	311.0	19-19250 55	Y	12/89	T	N	N	(387,820.90)	C	
								(2,236,324.59)		

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
SALVAGE RELATED TO THE COLSTRIP COMMON FACILITIES AGREEMENT	311.0	19-19250 51	Y	12/89	S	N	N	(4,401,735.67)	P	RESERVE
	311.0	19-19250 53	Y	12/89	S	N	N	(493,387.80)	P	RESERVE
								(4,895,123.47)		
RETIRE ECONOMIZER AT JE CORETTE PLANT	312.0	33-12000 51	Y	8/89	R	N	N	(258,429.18)	C	RESERVE
								(258,429.18)		
RETIRE AIR COMPRESSORS AT JE CORETTE PLANT	316.0	33-12001 51	Y	8/89	R	N	N	(24,443.07)	C	RESERVE
	312.0	33-12001 52	Y	8/89	R	N	N	(28,076.02)	C	RESERVE
	311.0	33-12001 53	Y	8/89	R	N	N	(47,713.47)	C	RESERVE
								(100,232.56)		
RETIRE 1968 OLYMPIQUE	2392.7	38-30214 51	Y	5/89	R	N	N	(1,061.18)	C	RESERVE
RETIRE 1974 BACKHOE	2396.0	38-30214 52	Y	5/89	R	N	N	(17,698.84)	C	RESERVE
RETIRE 1980 BACKHOE	2396.0	38-30214 53	Y	5/89	R	N	N	(32,946.20)	C	RESERVE
RETIRE 1977 WIRE FEEDER	2394.0	38-30214 54	Y	8/89	R	N	N	(5,452.99)	C	RESERVE
RETIRE 1979 SNOWMOBILE	2392.7	38-30214 55	Y	5/89	R	N	N	(3,464.11)	C	RESERVE
								(60,623.32)		
TRANSFER 230 AJAX FROM SNOOSE COULEE TO STATION 101	2327.0	38-30225 28	Y	12/89	T	N	N	20,879.82	C	
	2333.0	38-30225 30	Y	12/89	T	N	N	107,505.31	C	
	2329.1	38-30225 33	Y	12/89	T	N	N	3,762.26	C	
	2336.1	38-30225 34	Y	12/89	T	N	N	14,018.86	C	
								146,166.25		
TRANSFER 230 AJAX TO STATION 101 FROM SNOOSE COULEE	2327.0	38-30225 51	Y	12/89	T	N	N	(20,879.82)	C	
	2336.1	38-30225 52	Y	12/89	T	N	N	(14,018.86)	C	
	2329.1	38-30225 53	Y	12/89	T	N	N	(3,762.26)	C	
	2333.0	38-30225 54	Y	12/89	T	N	N	(107,505.31)	C	
								(146,166.25)		
TRANSFER PORTABLE	2325.4	38-30242 1	Y	11/89	T	N	N	1,348.88	C	

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COMPRESSOR TO CUT BANK AREA	2330.0	38-30242 2	0.92	11/89	T	N	N	18,070.83	C	
	2331.0	38-30242 3	0.92	11/89	T	N	N	7,883.21	C	
	2333.0	38-30242 4	0.92	11/89	T	N	N	70,699.56	C	
								98,002.48		
TRANSFER PORTABLE COMPRESSOR TO CUT BANK AREA	8325.4	38-30242 51	0.92	11/89	T	N	N	(1,348.88)	C	
	8330.0	38-30242 52	0.92	11/89	T	N	N	(18,070.83)	C	
	8331.0	38-30242 53	0.92	11/89	T	N	N	(7,883.21)	C	
	2333.0	38-30242 54	0.92	11/89	T	N	N	(70,699.56)	C	
								(98,002.48)		
RETIRE SURRENDERED LEASES AT VARIOUS LOCATIONS	8325.9	38-38061 51	1.91	12/89	R	N	N	(7,419.65)	C	RESERVE
	8325.9	38-38061 51	2.91	12/89	R	N	N	(293.41)	C	RESERVE
	2325.2	38-38061 52	0.91	12/89	R	N	N	(1,659.24)	C	RESERVE
	8325.2	38-38061 53	0.91	12/89	R	N	N	(1,467.50)	C	RESERVE
	2325.2	38-38061 54	0.91	12/89	R	N	N	(66.10)	C	RESERVE
	2325.2	38-38061 55	0.91	12/89	R	N	N	(66.10)	C	RESERVE
	2325.2	38-38061 56	0.91	12/89	R	N	N	(66.10)	C	RESERVE
	2325.2	38-38061 57	0.91	12/89	R	N	N	(66.10)	C	RESERVE
	8325.2	38-38061 58	0.91	12/89	R	N	N	(2,500.50)	C	RESERVE
	8325.2	38-38061 59	0.91	12/89	R	N	N	(1,288.75)	C	RESERVE
	8325.2	38-38061 60	0.91	12/89	R	N	N	(1,416.54)	C	RESERVE
	8325.2	38-38061 61	0.91	12/89	R	N	N	(552.93)	C	RESERVE
	8325.2	38-38061 62	0.91	12/89	R	N	N	(520.00)	C	RESERVE
	8325.2	38-38061 63	0.91	12/89	R	N	N	(563.93)	C	RESERVE
	8325.2	38-38061 64	0.91	12/89	R	N	N	(563.93)	C	RESERVE
	8325.2	38-38061 65	0.91	12/89	R	N	N	(563.93)	C	RESERVE
	8325.2	38-38061 66	0.91	12/89	R	N	N	(563.93)	C	RESERVE
	8325.2	38-38061 67	0.91	12/89	R	N	N	(563.93)	C	RESERVE
	8325.2	38-38061 68	0.91	12/89	R	N	N	(882.76)	C	RESERVE
	8325.2	38-38061 69	0.91	12/89	R	N	N	(29.00)	C	RESERVE
	8325.2	38-38061 70	0.91	12/89	R	N	N	(637.79)	C	RESERVE
	8325.2	38-38061 71	0.91	12/89	R	N	N	(637.79)	C	RESERVE
	8325.2	38-38061 72	0.91	12/89	R	N	N	(1,095.69)	C	RESERVE
	8325.2	38-38061 73	0.91	12/89	R	N	N	(4,807.44)	C	RESERVE
	8325.2	38-38061 74	0.91	12/89	R	N	N	(1,966.42)	C	RESERVE
	8325.2	38-38061 77	0.91	12/89	R	N	N	(64.96)	C	RESERVE

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	8325.2	38-38061 78	0.91	12/89	R	N	N	(827.13)	C	RESERVE
	8325.2	38-38061 79	0.91	12/89	R	N	N	(1,359.92)	C	RESERVE
	8325.2	38-38061 80	0.91	12/89	R	N	N	(380.79)	C	RESERVE
	8325.2	38-38061 81	0.91	12/89	R	N	N	(380.79)	C	RESERVE
	8325.2	38-38061 82	0.91	12/89	R	N	N	(543.98)	C	RESERVE
	8325.2	38-38061 83	0.91	12/89	R	N	N	(217.59)	C	RESERVE
	8325.2	38-38061 84	0.91	12/89	R	N	N	(217.59)	C	RESERVE
	8325.2	38-38061 85	0.91	12/89	R	N	N	(625.58)	C	RESERVE
	8325.2	38-38061 86	0.91	12/89	R	N	N	(1,359.95)	C	RESERVE
	8325.2	38-38061 87	0.91	12/89	R	N	N	(3,246.94)	C	RESERVE
	8325.2	38-38061 88	0.91	12/89	R	N	N	(176.79)	C	RESERVE
	8325.2	38-38061 89	0.91	12/89	R	N	N	(292.97)	C	RESERVE
	8325.2	38-38061 90	0.91	12/89	R	N	N	(292.97)	C	RESERVE
	8325.2	38-38061 91	0.91	12/89	R	N	N	(448.78)	C	RESERVE
	8325.2	38-38061 92	0.91	12/89	R	N	N	(1,319.15)	C	RESERVE
	8325.2	38-38061 93	0.91	12/89	R	N	N	(1,536.74)	C	RESERVE
	8325.2	38-38061 94	0.91	12/89	R	N	N	(883.97)	C	RESERVE
	8325.2	38-38061 95	0.91	12/89	R	N	N	(775.17)	C	RESERVE
	8325.2	38-38061 96	0.91	12/89	R	N	N	(2,842.29)	C	RESERVE
	8325.2	38-38061 97	0.91	12/89	R	N	N	(630.69)	C	RESERVE
	8325.2	38-38061 98	0.91	12/89	R	N	N	(2,740.51)	C	RESERVE
	8325.2	38-38061 99	0.91	12/89	R	N	N	(455.58)	C	RESERVE
								(51,880.29)		
RETIRE SURRENDERED LEASES	8325.2	38-38062 51	0.91	12/89	R	N	N	(427.02)	C	RESERVE
AT VARIOUS LOCATIONS	8325.2	38-38062 52	0.91	12/89	R	N	N	(2,183.26)	C	RESERVE
	8325.2	38-38062 53	0.91	12/89	R	N	N	(1,761.13)	C	RESERVE
	8325.2	38-38062 54	0.91	12/89	R	N	N	(2,522.70)	C	RESERVE
	8325.2	38-38062 55	0.91	12/89	R	N	N	(3,198.82)	C	RESERVE
	8325.2	38-38062 56	0.91	12/89	R	N	N	(3,033.59)	C	RESERVE
	8325.2	38-38062 57	0.91	12/89	R	N	N	(1,873.63)	C	RESERVE
	2325.2	38-38062 58	0.91	12/89	R	N	N	(2,056.88)	C	RESERVE
	8325.2	38-38062 59	0.91	12/89	R	N	N	(3,383.26)	C	RESERVE
	8325.2	38-38062 60	0.91	12/89	R	N	N	(2,587.65)	C	RESERVE
	8325.2	38-38062 61	0.91	12/89	R	N	N	(2,822.04)	C	RESERVE
	8325.2	38-38062 62	0.91	12/89	R	N	N	(1,570.86)	C	RESERVE
	8325.2	38-38062 63	0.91	12/89	R	N	N	(284.02)	C	RESERVE
	8325.2	38-38062 64	0.91	12/89	R	N	N	(634.06)	C	RESERVE

1989 MPSC SUPPL SCHEDULE TO THE ANNUAL REPORT

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
	8325.2	38-38062 65	0.91	12/89	R	N	N	(511.97)	C	RESERVE
	8325.2	38-38062 66	0.91	12/89	R	N	N	(575.34)	C	RESERVE
	8325.2	38-38062 67	0.91	12/89	R	N	N	(1,721.61)	C	RESERVE
	8325.2	38-38062 68	0.91	12/89	R	N	N	(22,188.38)	C	RESERVE
	8325.2	38-38062 69	0.91	12/89	R	N	N	(5,494.52)	C	RESERVE
	8325.2	38-38062 70	0.91	12/89	R	N	N	(24,204.98)	C	RESERVE
	8325.2	38-38062 71	0.91	12/89	R	N	N	(18,584.25)	C	RESERVE
	8325.2	38-38062 72	0.91	12/89	R	N	N	(7,607.32)	C	RESERVE
	8325.2	38-38062 73	0.91	12/89	R	N	N	(18,492.37)	C	RESERVE
	8325.2	38-38062 74	0.91	12/89	R	N	N	(1,962.09)	C	RESERVE
	8325.2	38-38062 75	0.91	12/89	R	N	N	(2,457.84)	C	RESERVE
	8325.2	38-38062 76	0.91	12/89	R	N	N	(2,609.79)	C	RESERVE
	8325.2	38-38062 77	0.91	12/89	R	N	N	(2,022.68)	C	RESERVE
	8325.2	38-38062 78	0.91	12/89	R	N	N	(4,888.11)	C	RESERVE
	8325.2	38-38062 79	0.91	12/89	R	N	N	(1,095.86)	C	RESERVE
	8325.2	38-38062 80	0.91	12/89	R	N	N	(1,095.86)	C	RESERVE
	8325.2	38-38062 81	0.91	12/89	R	N	N	(99.17)	C	RESERVE
	8325.2	38-38062 82	0.91	12/89	R	N	N	(99.17)	C	RESERVE
	8325.2	38-38062 83	0.91	12/89	R	N	N	(396.66)	C	RESERVE
	8325.2	38-38062 84	0.91	12/89	R	N	N	(1,388.32)	C	RESERVE
	8325.2	38-38062 85	0.91	12/89	R	N	N	(1,586.65)	C	RESERVE
	8325.2	38-38062 86	0.91	12/89	R	N	N	(1,612.75)	C	RESERVE
	8325.2	38-38062 87	0.91	12/89	R	N	N	(298.35)	C	RESERVE
	8325.2	38-38062 88	0.91	12/89	R	N	N	(89,811.03)	C	RESERVE
	8325.2	38-38062 89	0.91	12/89	R	N	N	(47,611.77)	C	RESERVE
	8325.2	38-38062 90	0.91	12/89	R	N	N	(4,449.62)	C	RESERVE
	8325.2	38-38062 91	0.91	12/89	R	N	N	(5,700.56)	C	RESERVE
	8325.2	38-38062 92	0.91	12/89	R	N	N	(3,220.10)	C	RESERVE
	8325.2	38-38062 93	0.91	12/89	R	N	N	(3,220.10)	C	RESERVE
	8325.2	38-38062 94	0.91	12/89	R	N	N	(17,788.56)	C	RESERVE
	8325.2	38-38062 95	0.91	12/89	R	N	N	(1,644.28)	C	RESERVE
	8325.2	38-38062 96	0.91	12/89	R	N	N	(2,004.28)	C	RESERVE
	8325.2	38-38062 97	0.91	12/89	R	N	N	(1,584.27)	C	RESERVE
	8325.2	38-38062 98	0.91	12/89	R	N	N	(1,665.98)	C	RESERVE
	8325.2	38-38062 99	0.91	12/89	R	N	N	(1,660.98)	C	RESERVE
								(329,694.49)		
CORRECT 1988 RETIREMENTS	8325.2	38-38082 51	0.91	12/89	R	N	N	488.74	C	RESERVE

989 MPSC SUPPLEMENT SCHEDULE TO THE ANNUAL REPORT

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
OF SURRENDERED LEASES										
	8325.2	38-38082 52	0.91	12/89	R	N	N	1,569.14	C	RESERVE
	8325.2	38-38082 53	0.91	12/89	R	N	N	1,569.14	C	RESERVE
	8325.2	38-38082 54	0.91	12/89	R	N	N	488.74	C	RESERVE
	8325.2	38-38082 55	0.91	12/89	R	N	N	470.74	C	RESERVE
	8325.2	38-38082 56	0.91	12/89	R	N	N	308.67	C	RESERVE
	8325.2	38-38082 57	0.91	12/89	R	N	N	482.74	C	RESERVE
	8325.2	38-38082 58	0.91	12/89	R	N	N	302.71	C	RESERVE
	8325.2	38-38082 59	0.91	12/89	R	N	N	9,468.01	C	RESERVE
	8325.2	38-38082 60	0.91	12/89	R	N	N	488.74	C	RESERVE
	8325.2	38-38082 61	0.91	12/89	R	N	N	2,616.51	C	RESERVE
	8325.2	38-38082 62	0.91	12/89	R	N	N	19,152.01	C	RESERVE
	8325.2	38-38082 63	0.91	12/89	R	N	N	9,238.01	C	RESERVE
	8325.2	38-38082 64	0.91	12/89	R	N	N	11.93	C	RESERVE
	8325.2	38-38082 65	0.91	12/89	R	N	N	4,944.85	C	RESERVE
	8325.2	38-38082 66	0.91	12/89	R	N	N	5.00	C	RESERVE
	8325.2	38-38082 67	0.91	12/89	R	N	N	28,222.75	C	RESERVE
	8325.2	38-38082 68	0.91	12/89	R	N	N	6,801.38	C	RESERVE
	8325.2	38-38082 69	0.91	12/89	R	N	N	7,431.39	C	RESERVE
	8325.2	38-38082 70	0.91	12/89	R	N	N	3,086.39	C	RESERVE
								97,147.59		
CORRECT 1988 RETIREMENTS OF SURRENDERED LEASES										
	8325.2	38-38083 51	0.91	12/89	R	N	N	1,389.63	C	RESERVE
	2325.2	38-38083 52	0.91	12/89	R	N	N	22,774.80	C	RESERVE
	8325.2	38-38083 53	0.91	12/89	R	N	N	(195.00)	C	RESERVE
	2325.2	38-38083 54	0.91	12/89	R	N	N	363.95	C	RESERVE
	2325.2	38-38083 55	0.91	12/89	R	N	N	924.69	C	RESERVE
	2325.2	38-38083 56	0.91	12/89	R	N	N	355.19	C	RESERVE
	2325.2	38-38083 57	0.91	12/89	R	N	N	696.69	C	RESERVE
	2325.2	38-38083 58	0.91	12/89	R	N	N	218.57	C	RESERVE
	2325.2	38-38083 59	0.91	12/89	R	N	N	27,124.17	C	RESERVE
	8325.2	38-38083 60	0.91	12/89	R	N	N	29,716.35	C	RESERVE
	2325.2	38-38083 61	0.91	12/89	R	N	N	1,982.91	C	RESERVE
	2325.2	38-38083 62	0.91	12/89	R	N	N	3,020.67	C	RESERVE
	2325.2	38-38083 63	0.91	12/89	R	N	N	10,979.88	C	RESERVE
	2325.2	38-38083 64	0.91	12/89	R	N	N	8,488.46	C	RESERVE
	2325.2	38-38083 65	0.91	12/89	R	N	N	1,886.32	C	RESERVE
	2325.2	38-38083 66	0.91	12/89	R	N	N	9,431.62	C	RESERVE
	2325.2	38-38083 67	0.91	12/89	R	N	N	589.86	C	RESERVE

89 MPSC SUPPLEMENT SCHEDULE TO THE ANNUAL REPORT

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
	2325.2	38-38083 68	0.91	12/89	R	N	N	171.39	C	RESERVE
	2325.2	38-38083 69	0.91	12/89	R	N	N	216.05	C	RESERVE
	2325.2	38-38083 70	0.91	12/89	R	N	N	(707.26)	C	RESERVE
	8325.2	38-38083 71	0.91	12/89	R	N	N	707.26	C	RESERVE
	8325.2	38-38083 72	0.91	12/89	R	N	N	(1,389.63)	C	RESERVE
	8325.2	38-38083 73	0.91	12/89	R	N	N	(4,000.00)	C	RESERVE
	8325.2	38-38083 74	0.91	12/89	R	N	N	(1,556.18)	C	RESERVE
	8325.2	38-38083 75	0.91	12/89	R	N	N	(3,849.91)	C	RESERVE
								109,340.48		
RETIRE SURRENDERED LEASES AT VARIOUS LOCATIONS	8325.2	38-38084 51	0.91	12/89	R	N	N	(1,371.24)	C	RESERVE
	8325.2	38-38084 52	0.91	12/89	R	N	N	(1,324.59)	C	RESERVE
	8325.2	38-38084 53	0.91	12/89	R	N	N	(1,324.59)	C	RESERVE
	8325.2	38-38084 54	0.91	12/89	R	N	N	(1,401.58)	C	RESERVE
	8325.2	38-38084 55	0.91	12/89	R	N	N	(4,010.45)	C	RESERVE
	8325.2	38-38084 56	0.91	12/89	R	N	N	(1,581.40)	C	RESERVE
	8325.2	38-38084 57	0.91	12/89	R	N	N	(1,539.46)	C	RESERVE
	8325.2	38-38084 58	0.91	12/89	R	N	N	(1,539.46)	C	RESERVE
	8325.2	38-38084 59	0.91	12/89	R	N	N	(1,539.46)	C	RESERVE
	8325.2	38-38084 60	0.91	12/89	R	N	N	(1,175.83)	C	RESERVE
	8325.2	38-38084 61	0.91	12/89	R	N	N	(1,935.19)	C	RESERVE
	8325.2	38-38084 62	0.91	12/89	R	N	N	(1,539.64)	C	RESERVE
	8325.2	38-38084 63	0.91	12/89	R	N	N	(2,465.77)	C	RESERVE
	8325.2	38-38084 64	0.91	12/89	R	N	N	(1,774.45)	C	RESERVE
	8325.2	38-38084 65	0.91	12/89	R	N	N	(1,254.45)	C	RESERVE
	8325.2	38-38084 66	0.91	12/89	R	N	N	(2,431.37)	C	RESERVE
	8325.2	38-38084 67	0.91	12/89	R	N	N	(1,215.68)	C	RESERVE
	8325.2	38-38084 68	0.91	12/89	R	N	N	(1,278.81)	C	RESERVE
	8325.2	38-38084 69	0.91	12/89	R	N	N	(6,367.58)	C	RESERVE
	8325.2	38-38084 70	0.91	12/89	R	N	N	(6,367.58)	C	RESERVE
	8325.2	38-38084 71	0.91	12/89	R	N	N	(2,769.56)	C	RESERVE
	8325.2	38-38084 72	0.91	12/89	R	N	N	(3,584.65)	C	RESERVE
	8325.2	38-38084 73	0.91	12/89	R	N	N	(1,342.09)	C	RESERVE
	8325.2	38-38084 74	0.91	12/89	R	N	N	(313.46)	C	RESERVE
	8325.2	38-38084 75	0.91	12/89	R	N	N	(313.46)	C	RESERVE
	8325.2	38-38084 76	0.91	12/89	R	N	N	(313.46)	C	RESERVE
	8325.2	38-38084 77	0.91	12/89	R	N	N	(313.46)	C	RESERVE
	8325.2	38-38084 78	0.91	12/89	R	N	N	(323.96)	C	RESERVE

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
	8325.2	38-38084 79	0.91	12/89	R	N	N	(313.46)	C	RESERVE
	8325.2	38-38084 80	0.91	12/89	R	N	N	(1,179.02)	C	RESERVE
	8325.2	38-38084 81	0.91	12/89	R	N	N	(819.39)	C	RESERVE
	8325.2	38-38084 82	0.91	12/89	R	N	N	(1,358.69)	C	RESERVE
	8325.2	38-38084 83	0.91	12/89	R	N	N	(73.58)	C	RESERVE
	8325.2	38-38084 84	0.91	12/89	R	N	N	(65,077.53)	C	RESERVE
	8325.2	38-38084 85	0.91	12/89	R	N	N	(1,799.22)	C	RESERVE
	8325.2	38-38084 86	0.91	12/89	R	N	N	(11,435.98)	C	RESERVE
	8325.2	38-38084 87	0.91	12/89	R	N	N	(13,335.06)	C	RESERVE
	8325.2	38-38084 88	0.91	12/89	R	N	N	(7,558.65)	C	RESERVE
	8325.2	38-38084 89	0.91	12/89	R	N	N	(10,850.55)	C	RESERVE
	8325.2	38-38084 90	0.91	12/89	R	N	N	(20,950.25)	C	RESERVE
	8325.2	38-38084 91	0.91	12/89	R	N	N	(5,829.66)	C	RESERVE
	8325.2	38-38084 92	0.91	12/89	R	N	N	(16,129.17)	C	RESERVE
	8325.2	38-38084 93	0.91	12/89	R	N	N	(1,945.59)	C	RESERVE
	8325.2	38-38084 94	0.91	12/89	R	N	N	(1,638.20)	C	RESERVE
	8325.2	38-38084 95	0.91	12/89	R	N	N	(2,278.20)	C	RESERVE
	8325.2	38-38084 96	0.91	12/89	R	N	N	(2,592.95)	C	RESERVE
	8325.2	38-38084 97	0.91	12/89	R	N	N	(470.42)	C	RESERVE
	8325.2	38-38084 98	0.91	12/89	R	N	N	(36.07)	C	RESERVE
	8325.2	38-38084 99	0.91	12/89	R	N	N	(13,904.21)	C	RESERVE
								(232,288.53)		
RETIRE SURRENDERED LEASES AT VARIOUS LOCATIONS	8325.2	38-38085 51	0.91	12/89	R	N	N	(5,266.23)	C	RESERVE
	8325.2	38-38085 52	0.91	12/89	R	N	N	(4,863.72)	C	RESERVE
	8325.2	38-38085 53	0.91	12/89	R	N	N	(5,592.54)	C	RESERVE
	8325.2	38-38085 54	0.91	12/89	R	N	N	(4,134.89)	C	RESERVE
	8325.2	38-38085 55	0.91	12/89	R	N	N	(6,831.52)	C	RESERVE
	8325.2	38-38085 56	0.91	12/89	R	N	N	(13,973.96)	C	RESERVE
	8325.2	38-38085 57	0.91	12/89	R	N	N	(11,976.91)	C	RESERVE
	8325.2	38-38085 58	0.91	12/89	R	N	N	(11,728.93)	C	RESERVE
	8325.2	38-38085 59	0.91	12/89	R	N	N	(14,592.46)	C	RESERVE
	8325.2	38-38085 60	0.91	12/89	R	N	N	(12,338.28)	C	RESERVE
	8325.2	38-38085 61	0.91	12/89	R	N	N	(623.55)	C	RESERVE
								(91,922.99)		
RETIRE WELL DEL RE #3	2325.4	38-39094 52	0.91	7/89	R	N	N	(110.00)	C	RESERVE

PLANT DESCRIPTION	PLANT ACCT	WORK ORDER NUMBER	RATE BASED ?	TRANSACTION DATE	TRANSACTION TYPE	AFFILIATE TRANS	MORTGAGE RELEASE	TRANSACTION AMOUNT	C OR P	GAIN (LOSS)
CUT BANK FIELD	2330.0	38-39094 53	Y	7/89	R	N	N	(82,288.37)	C	RESERVE
	2331.0	38-39094 54	Y	7/89	R	N	N	(30,371.56)	C	RESERVE
								(112,769.93)		

(\$14,434,429.96)

MORTGAGE RELEASE TRANSACTIONS LESS THAN \$50,000

RETIRE THE MONTANA CITY SUBSTATION LANDS THAT WERE DEEDED TO DAY SPRINGS LAND CO. (874.54)C

RETIRE THE SAPPHIRE MINE SUBSTATION LANDS THAT WERE DEEDED TO H.B.WAITE (50.00)C

RETIRE THE MILL CREEK SUBSTATION LANDS THAT WERE DEEDED TO ATLANTIC RICHFIELD (22.16)C

STATE OF MONTANA)
) ss.
COUNTY OF Silver Bow)

We, the undersigned W. P. Schmechel, Chairman of the Board and
Chief Executive Officer and W. C. Verbael, Vice President -
Accounting and Finance of the The Montana Power Company, a

utility, on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said utility; that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing therein set forth, to the best of our knowledge, information and belief; and we further say that no deductions were made before stating the gross earnings or receipts herein set forth, except those shown in the foregoing accounts; and that the accounts, and figures contained in the foregoing return embrace all of the financial operations of said utility during the period for which said return is made.

/s/ W. P. Schmechel
Chairman of the Board and Chief
Executive Officer
(or other chief officer)

/s/ W. C. Verbael
Vice President - Accounting &
Finance
(or other officer in charge
of the accounts)

Subscribed and sworn to before me this

14th day of March, 1990

/s/ Patricia L. duToit
Notary Public for the State of Montana
Residing at Butte, Montana

August 1, 1992
My Commission expires