

N2017.2.12

Check appropriate box:

An Initial (Original) Submission

Resubmission No. _____

Form 6 Approved
 OMB No.1902-0022
 (Expires 12/31/2016)

Form 6-Q Approved
 OMB No.1902-0206
 (Expires 09/30/2019)

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MON. P.S. COMMISSION



FERC Financial Report
FERC Form No. 6: ANNUAL REPORT
OF OIL PIPELINE COMPANIES and
Supplemental Form 6-Q:
Quarterly Financial Report
 (Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
Phillips 66 Pipeline LLC	End of <u>2016/Q4</u>

INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q GENERAL INFORMATION

I. Purpose

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. §357.4). These reports are designed to collect both financial and operational information from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must File

(a) Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

(b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).

(c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

III. What and Where to Submit

(a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at <http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp>. Retain one copy of this report for your files.

(b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.

(c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

**Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426**

(e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at <http://www.ferc.gov/docs-filing/efiling.asp>. To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from <http://www.ferc.gov/docs-filing/eforms.asp#6> and <http://www.ferc.gov/docs-filing/eforms.asp#6Q>.

IV. When to Submit

FERC Forms must be filed by the following schedule:

(a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and

(b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

V. Where to Send Comments on Public Reporting Burden

(a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, at DataClearance@FERC.gov, or to 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). For security reasons, comments should be sent by e-mail to OMB at oira_submission@omb.eop.gov.

(b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- III. Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" at the top of each page is applicable only to resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- VII. Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- IX. Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

DEFINITIONS

1. Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.
2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.
6. Commission - Means the Federal Energy Regulatory Commission.
7. Control (including the terms "controlling," "controlled by," and "under common control with") -

(a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

(b) For the purposes of this report, the following are to be considered forms of control:

(1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

(2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

(3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

(4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

- 8. Crude Oil** - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
- 9. Inactive Corporation** - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
- 10. Nominally Issued** - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
- 11. Nominally Outstanding** - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
- 12. Products** - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
- 13. Undivided Joint Interest Pipeline** - Physical pipeline property owned in undivided joint interest by more than one person/entity.
- 14. Undivided Joint Interest Property** - Carrier property owned as part of an undivided joint interest pipeline.

EXCERPTS FROM THE LAW

Interstate Commerce Act, Part I

Section 20

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, " " (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, " " specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary; classify such carriers, lessors, " " as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, " " in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, " " or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment. " "

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

**FERC FORM NO. 6/6-Q:
REPORT OF OIL PIPELINE COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Phillips 66 Pipeline LLC		02 Year/Period of Report End of 2016 / Q4
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 2331 CityWest Blvd., Houston, TX 77042		
05 Name of Contact Person Carl W. Castleberry	06 Title of Contact Person Coordinator, Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 1082-01 AB, 411 South Keeler Avenue, Bartlesville, OK 74003-6670		
08 Telephone of Contact Person, including Area Code (918) 977-5353	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Sam I. Uthman	02 Title Vice President	
03 Signature Sam I. Uthman	04 Date Signed (Mo, Da, Yr) 04/04/2017	
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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List of Schedules

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	ED 12-91	
Control Over Respondent	102	REV 12-95	
Companies Controlled by Respondent	103	NEW 12-95	
Principal General Officers	104	ED 12-91	
Directors	105	REV 12-95	None
Important Changes During the Year	108-109	REV 12-95	
Comparative Balance Sheet Statement	110-113	REV 12-03	
Income Statement	114	REV 12-03	
Statement of Accumulated Comprehensive Income and Hedging Activities	116	NEW 12-02	
Appropriated Retained Income	118	REV 12-95	None
Unappropriated Retained Income Statement	119	REV 12-95	None
Dividend Appropriations of Retained Income	119	REV 12-95	None
Statement of Cash Flows	120-121	REV 12-95	
Notes to Financial Statements	122-123	REV 12-95	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Receivable From Affiliated Companies	200	REV 12-00	
General Instructions Concerning Schedules 202 thru 205	201	REV 12-95	
Investments in Affiliated Companies	202-203	ED 12-91	
Investments in Common Stocks of Affiliated Companies	204-205	ED 12-91	
Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	ED 12-91	
Instructions for Schedules 212 Thru 214	211	REV 12-03	
Carrier Property	212-213	REV 12-03	
Undivided Joint Interest Property	214-215	REV 12-03	
Accrued Depreciation - Carrier Property	216	REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Property	217	REV 12-03	
Amortization Base and Reserve	218-219	REV 12-03	None
Noncarrier Property	220	REV 12-00	
Other Deferred Charges	221	REV 12-00	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Payables to Affiliated Companies	225	REV 12-00	
Long Term Debt	226-227	ED 12-00	None
Analysis of Federal Income and Other Taxes Deferred	230-231	REV 12-00	None
Capital Stock	250-251	REV 12-95	None
Capital Stock Changes During the Year	252-253	ED 12-91	None

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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List of Schedules (continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Additional Paid-in Capital	254	ED 12-87	None
INCOME ACCOUNT SUPPORTING SCHEDULES			
Operating Revenue Accounts	301	REV 12-00	
Operating Expense Accounts	302-303	REV 12-00	
Pipeline Taxes	305	ED 12-87	
Income from Noncarrier Property	335	ED 12-91	
Interest and Dividend Income	336	REV 12-95	
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than Employees	351	REV 12-95	None
PLANT STATISTICAL DATA			
Statistics of Operations	600-601	REV 12-00	
Miles of Pipeline Operated at End of Year	602-603	REV 12-00	
Footnotes	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	
Stockholders' Reports (check appropriate box) <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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General Information

1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

Phillips 66 Pipeline LLC

2. Give date of incorporation.

04/20/1923

3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.

Title 6, Chapter 18, of the Delaware Code. State of Delaware Limited Liability Company Act.

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

Not Applicable

5. Give date and authority for each consolidation and for each merger effected during the year.

Not Applicable

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

Not Applicable

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

Respondent did not conduct any business during the year under a name other than that shown in item number 1.

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Control Over Respondent

1.) Report in Column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2.) Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3.) If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

Line No.	Controlling Company or Main Parent (a)	Intermediate or Direct Parent (b)	Percent Voting Stock Owned (c)
1	Phillips 66, DE	Phillips 66 Company, DE	100.00
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Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Companies Controlled by Respondent

- 1.) Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.
2.) If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
1	66 Pipeline LLC, DE	Transportation	100.00
2			
3	Heartland Pipeline Company, TX	Transportation	50.00
4		* Note on ownership:	
5		50% Phillips 66 Pipeline LLC	
6		50% ONEOK Pipeline	
7		Holdings, L.L.C.	
8			
9	Lake Charles Pipe Line	Transportation	50.00
10	Company, DE	* Note on ownership:	
11		50% CITGO Investment Company	
12		50% Phillips 66 Pipeline LLC	
13			
14	Phillips Texas Pipeline	Transportation	1.00
15	Company, Ltd., TX	* Note on ownership:	
16		1% Phillips 66 Pipeline LLC	
17		99% 66 Pipeline LLC	
18			
19	Pioneer Investments Corp., DE	Transportation	50.00
20		* Note on ownership:	
21		50.0045% Phillips 66	
22		Pipeline LLC	
23		49.9954% Sinclair	
24		Transportation Company	
25			
26	Yellowstone Pipe	Transportation	46.00
27	Line Company, DE	* Note on ownership:	
28		40% ExxonMobil Pipeline	
29		Company	
30		46% Phillips 66 Pipeline LLC	
31		14% Sunoco Pipeline L.P.	
32			

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Principal General Officers

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)
1	President	C. T. Denton	Address 1
2	Vice President	M. H. Cortez	Address 1
3	Vice President	D. R. Daniels	Address 1
4	Vice President	S. H. DePriest	Address 1
5	Vice President	A. E. Fairwell	Address 1
6	Vice President	A. P. Giffhorn	Address 1
7	Vice President	D. N. Macfarlane	Address 1
8	Vice President	M. C. Nelson	Address 1
9	Vice President	S. I. Uthman	Address 1
10	Vice President & Treasurer	J. D. Zuklic	Address 1
11	Assistant Treasurer	G. A. Reid	Address 1
12	Assistant Treasurer	S. A. Farace II	Address 1
13	General Tax Officer	A. L. Miller	Address 1
14	Tax Administration Officer	C. B. Reis	Address 2
15	Assistant Tax Admin. Officer	M. D. Holder	Address 2
16	Controller	C. A. Oyolu	Address 1
17	Secretary	M. L. Riggs	Address 1
18	Assistant Secretary	E. Fuentes	Address 1
19	Assistant Secretary	J. M. Garcia	Address 1
20	Assistant Secretary	K. R. Serwan	Address 1
21	Assistant Secretary	D. M. Green	Address 1
22	Assistant Secretary	K. Brown	Address 1
23			
24		Address 1:	Address 2:
25		2331 CityWest Blvd.	411 South Keeler Avenue
26		Houston, TX 77042	Bartlesville, OK 74003-6670
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Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Important Changes During the Quarter/Year

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
- 2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
- 3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.
- 4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

THIS PAGE INTENTIONALLY LEFT BLANK SEE PAGE 109

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
Important Changes During the Quarter/Year (continued)			

- 1) None
- 2) None

3) The respondent contributed the following assets during the 2nd quarter of 2016 to its affiliate Phillips 66 Carrier LLC:

- Standish Pipeline, 18" refined products pipeline extending from Ponca City OK to Wichita KS (~92 pipeline miles)

The respondent contributed the following assets during the 4th quarter of 2016 to its affiliate Phillips 66 Carrier LLC:

- Ponca Crude Assets, a crude pipeline system that provides crude supply for Phillips 66's Ponca City Refinery, consisting of 503 miles of pipeline including North Texas Gathering Lines near Wichita Falls TX, CushPo Pipeline from Cushing OK to Ponca City OK, and Oklahoma Crude Pipeline from Wichita Falls TX to Ponca City OK
- Ponca Products & NGL Assets in Northern Oklahoma and Southern Kansas, a refined products and NGL pipeline system that provides product takeaway transportation services for Phillips 66's Ponca City Refinery, consisting of 524 miles of pipeline including Cherokee East/North/South and Medford Triangle Pipelines
- Glacier Pipeline, a crude pipeline system that provides crude supply for Phillips 66's Billings Refinery, consisting of a 79 percent undivided interest in a 623-mile pipeline
- Seminole Pipeline, a refined products pipeline system that provides product takeaway transportation services for Phillips 66's Billings Refinery, consisting of 342 miles of pipeline

4) The Company is involved in various litigation arising from the normal operations of its pipeline business. The Company, based on the advice of counsel, believes that any adverse findings with respect to such legal actions will not result in a material effect on the financial position of the Company.

5) Not Applicable

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Comparative Balance Sheet Statement

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)			
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	113,740,537	101,049,493
6	Accounts Receivable (14)		3,116,375	19,943,726
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		2,919,526	4,589,993
11	Prepayment (18)		79,003	586,054
12	Other Current Assets (19)			
13	Deferred Income Tax Assets (19-5)	230-231		
14	TOTAL Current Assets (Total of lines 1 thru 13)		119,855,441	126,169,266
	INVESTMENTS AND SPECIAL FUNDS			
	Investments in Affiliated Companies (20):			
15	Stocks	202-203	302,554,188	437,904,662
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204	567,824,893	517,593,951
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)		870,379,081	955,498,613
	TANGIBLE PROPERTY			
28	Carrier Property (30)	213 & 215	573,797,801	1,237,131,725

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Comparative Balance Sheet Statement (continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

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Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	230,646,367	332,517,282
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		343,151,434	904,614,443
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220	82,238,329	92,145,024
34	(Less) Accrued Depreciation-Noncarrier Property		11,365,724	18,412,044
35	Net Noncarrier Property (Line 33 less 34)		70,872,605	73,732,980
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		414,024,039	978,347,423
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)			
38	(Less) Accrued Amortization of Intangibles (41)			
39	Reserved			
40	Miscellaneous Other Assets (43)			
41	Other Deferred Charges (44)	221	2,499,320	6,271,145
42	Accumulated Deferred Income Tax Assets (45)	230-231		
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		2,499,320	6,271,145

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Comparative Balance Sheet Statement (continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		1,406,757,881	2,066,286,447
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	48,678,481	53,575,379
49	Accounts Payable (52)		12,807,720	40,020,827
50	Salaries and Wages Payable (53)		25,198,759	22,237,685
51	Interest Payable (54)			
52	Dividends Payable (55)			
53	Taxes Payable (56)		5,400,436	7,608,011
54	Long-Term Debt - Payable Within One Year (57)	226-227		
55	Other Current Liabilities (58)		24,642,232	19,021,261
56	Deferred Income Tax Liabilities (59)	230-231		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		116,727,628	142,463,163
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226-227		
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)			
61	Other Noncurrent Liabilities (63)		3,776,073	3,167,687
62	Accumulated Deferred Income Tax Liabilities (64)	230-231		
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		17,091,058	27,910,734
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		20,867,131	31,078,421
67	TOTAL Liabilities (Total of lines 57 and 66)		137,594,759	173,541,584
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251	1,269,163,122	1,892,744,863
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254		
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119		
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116		
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		1,269,163,122	1,892,744,863
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		1,406,757,881	2,066,286,447

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Income Statement

1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.

2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f)

Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	288,477,136	348,413,752		
2	(Less) Operating Expenses (610)	302-303	236,805,877	257,626,235		
3	Net Carrier Operating Income		51,671,259	90,787,517		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335	(10,070,322)	6,907,409		
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336	10,269,593	11,501,077		
6	Miscellaneous Income (640)	337	10,943,544	7,027,932		
7	Unusual or Infrequent Items--Credits (645)					
8	(Less) Interest Expense (650)		313,092	320,916		
9	(Less) Miscellaneous Income Charges (660)	337	119,319	6,286,752		
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)		2,320,209	10,417,902		
12	Undistributed Earnings (Losses)	205	36,666,592	39,469,985		
13	Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)		38,986,801	49,887,887		
14	TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13)		49,697,205	68,716,637		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		101,368,464	159,504,154		
16	(Less) Income Taxes on Income from Continuing Operations (670)					
17	(Less) Provision for Deferred Taxes (671)	230-231				
18	Income (Loss) from Continuing Operations (Total lines 15 thru 17)		101,368,464	159,504,154		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*					
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)					
22	Income (Loss) before Extraordinary Items (Total lines 18 and 21)		101,368,464	159,504,154		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES					
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230-231				
26	TOTAL Extraordinary Items (Total lines 23 thru 25)					
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)					
29	Net Income (Loss) (Total lines 22 and 28)		101,368,464	159,504,154		
	* Less applicable income taxes as reported on page 122					

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(309,869)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		309,869		
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)		309,869		
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 77 (h)	Net Income (Carried Forward from Page 114, Line 29) (i)	Total Comprehensive Income (j)
1			(309,869)		
2			309,869		
3					
4			309,869		309,869
5					
6					
7					
8					
9				101,368,464	
10					

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	101,368,464	159,504,154
3	Noncash Charges (Credits) to Income:		
4	Depreciation	27,338,153	27,333,110
5	Amortization		
6	Depreciation - Noncarrier	6,365,340	4,385,946
7	Equity in Undistributed Earnings	(50,230,942)	(39,816,854)
8	Deferred Income Taxes		
9	Accretion Expense on Asset Retirement Obligations		
10	Net (Increase) Decrease in Receivables	4,136,307	(28,387,871)
11	Net (Increase) Decrease in Inventory	1,670,467	(1,885,476)
12	Net Increase (Decrease) in Payables and Accrued Expenses	(35,946,825)	43,726,980
13			
14	Other:		
15	Net (Increase) Decrease in Prepayments & Other Current Assets	507,052	(29,540)
16	Net (Increase) Decrease in Other Assets & Deferred Charges	3,771,825	(5,041,816)
17			
18			
19			
20			
21	Net Cash Provided by (Used in) Operating Activities		
22	(Total of lines 2 thru 20)	58,979,841	159,788,633
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	(44,281,122)	(75,872,428)
27	Gross Additions to Noncarrier Property	(10,347,874)	(30,672,569)
28	Other:		
29	Cost of Retirements - Carrier Property	(127,425,323)	(145,685,958)
30	Cost of Retirements - Noncarrier Property	(12,275,996)	65,539
31			
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(194,330,315)	(252,165,416)
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	135,350,474	92,066,914
40	Contributors and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Statement of Cash Flows (continued)

(4) Investing Activities: include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.
(5) Under "Other" specify significant amounts and group others.
(6) Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53			
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of Lines 34 thru 55)	(58,979,841)	(160,098,502)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other:		
64			
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:		
68			
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
71			
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		
75	Other:		
76	Increase (Decrease) to Equity due to Minimum Pension Liability Adj.		309,869
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Capital Stock		
81	Other:		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)		309,869
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of Lines 22, 57, and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Year		
89			
90	Cash and Cash Equivalents at End of Year		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Notes to Financial Statements

Quarterly Notes

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Annual Notes

(1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

(2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

(3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

(4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

(5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

(6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

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Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
Notes to Financial Statements (continued)			

Basis of Accounting

Phillips 66 Pipeline LLC (Company) is subject to regulation by the Federal Energy Regulatory Commission (FERC). The accounting policies followed in preparation of these financial statements generally conform to those required by FERC.

Participation in a Cash Management Program

The respondent reports on the Balance Sheet and Statement of Cash Flows a zero cash balance due to participation in a cash management program.

In accordance with FERC Order 634-A, 68 FR 62004, October 31, 2003 as amended at 69 FR 9045, February 26, 2004, a Cash Management Agreement has been filed with FERC.

Cash Management or "money pool" programs typically concentrate affiliates' cash assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing.

Accounting for Partner Capital

Phillips 66 Pipeline LLC is organized as a limited liability company ("LLC") company. LLC's are accounted for much the same as are partnerships. LLC's do not have Capital Stock and Retained Income, but rather combine Capital Stock and Undistributed Earnings as Partner Capital.

In the absence of a Partner Capital account in the Uniform System of Accounts, Partner Capital and Undistributed Earnings are captured in FERC Account 70, Capital Stock.

Page 119, Unappropriated Retained Income Statement, is not included in the financial reports provided because there is no balance in Account 75, Unappropriated Retained Income, for which Page 119 supports.

Because Phillips 66 Pipeline LLC, has Partner Capital and does not have Capital Stock, Page 250-251, Capital Stock, and Page 252-253, Capital Stock Changes During the Year, are not included in the financial reports.

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
Notes to Financial Statements (continued)			

Phillips 66 Pipeline Contributed Assets Information

The respondent contributed the following assets during the 2nd quarter of 2016 to its affiliate Phillips 66 Carrier LLC:

- Standish Pipeline, 18" refined products pipeline extending from Ponca City OK to Wichita KS (~92 pipeline miles).

The respondent contributed the following assets during the 4th quarter of 2016 to its affiliate Phillips 66 Carrier LLC:

- Ponca Crude Assets, a crude pipeline system that provides crude supply for Phillips 66's Ponca City Refinery, consisting of 503 miles of pipeline including North Texas Gathering Lines near Wichita Falls TX, CushPo Pipeline from Cushing OK to Ponca City OK, and Oklahoma Crude Pipeline from Wichita Falls TX to Ponca City OK.
- Ponca Products & NGL Assets in Northern Oklahoma and Southern Kansas, a refined products and NGL pipeline system that provides product takeaway transportation services for Phillips 66's Ponca City Refinery, consisting of 524 miles of pipeline including Cherokee East/North/South and Medford Triangle Pipelines.
- Glacier Pipeline, a crude pipeline system that provides crude supply for Phillips 66's Billings Refinery, consisting of a 79 percent undivided interest in a 623-mile pipeline.
- Seminole Pipeline, a refined products pipeline system that provides product takeaway transportation services for Phillips 66's Billings Refinery, consisting of 342 miles of pipeline.

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Receivables from Affiliated Companies

1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
 2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Phillips 66 Company	Transportation, short term loans, and services provided	106,815,631
2			
3	Phillips 66 Carrier LLC	Services provided	3,711,306
4			
5	P66 Partners Holdings LLC	Services provided	1,037,258
6			
7	P66 Gulf Coast Prop LLC	Services provided	1,206,777
8			
9	Minor accounts, less		969,565
10	than \$500,000.		
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49		Total	113,740,537

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GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1.) In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2.) Classify the investments in the following order by accounts. Show a total for each group.

- (A) Stocks
- (B) Bonds (Including U.S. Government Bonds)
- (C) Other Secured Obligations
- (D) Unsecured Notes
- (E) Investment Advances

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Investments in Affiliated Companies

- 1.) Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.
- 2.) Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
- 3.) Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
- 4.) Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

Line No.	Account No. (a)	Class No. (From 201) (b)	Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c)	Extent of Control (In percent) (d)
1	20	A	Explorer Pipeline Company (Contributed Mar 2015)	
2	20	A	Yellowstone Pipe Line Company	46.00
3	20	A	Pioneer Investments Corp.	50.01
4	20	A	Lake Charles Pipe Line Company	50.00
5	20	A	Heartland Pipeline Company (Partnership)	50.00
6	20	A	Phillips Texas Pipeline Company, Ltd.	1.00
7			Note: Phillips Texas Pipeline ownership:	
8			1% Phillips 66 Pipeline LLC	
9			99% 66 Pipeline LLC	
10				
11	20	A	66 Pipeline LLC	100.00
12				
13			Total	
14				
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Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Investments in Affiliated Companies (continued)

5.) If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6.) If any advances are pledged, give particulars (details) in a footnote.

7.) Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

8.) Do not include in this schedule issued securities or assumed by respondent.

Line No.	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments of During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value (g)	INVST. DISP. WRITTEN Selling Price (h)	DIVIDENDS OR INTEREST Rate (in percent) (i)	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars)
1			(13,564,350)			
2	16,499,900					1,242,000
3	31,244,317					
4	3,268,000					
5	8,253,607					1,078,209
6	5,747,874					
7						
8						
9						
10						
11	237,540,490					
12						
13	302,554,188					2,320,209
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Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities

1.) Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U.S. of A.
 2.) Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

Line No.	Name of Issuing Company and Description of Security Held (a)	Balance at Beginning of Year (in dollars) (b)
	Carriers (List specifics for each company)	0
1	Explorer Pipeline Company (Contributed in March 2015)	(13,564,350)
2	Heartland Pipeline Company (Partnership)	(2,988,596)
3	Yellowstone Pipe Line Company	19,665,936
4	Phillips Texas Pipeline Company, Ltd. (Partnership)	(2,095,105)
5		0
6		0
7		0
8		0
9		0
10		0
11		0
12		0
13	TOTAL	1,017,885
14	Noncarriers (Show totals only for each column)	516,576,062
15	TOTAL	517,593,947

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

Line No.	Name of Company Controlled (a)	Sole or Joint (b)
1	Pioneer Pipe Line Company	Sole
2	Salt Lake Terminal Company	Sole
3		
4		
5		
6	Phillips Texas Pipeline Company, Ltd.	Joint
7		
8		
9		
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Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities

- 3.) Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4.) Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the U.S. of A.
5.) The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

Line No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistributed Earnings (Losses during year in dollars) (d)	Amortization During Year (in dollars) (e)	Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
	0	0	0	0	0
1	0	0	0	13,564,350	0
2	0	368,559	(155,040)	0	(2,775,077)
3	0	4,000,279	(122,760)	0	23,543,455
4	0	201,117	0	0	(1,893,988)
5	0	0	0	0	0
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	4,569,955	(277,800)	13,564,350	18,874,390
14	0	32,406,944	(32,508)	0	548,950,497
15	0	36,976,899	(310,308)	13,564,350	567,824,887

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

Line No.	DESCRIP. OF CONTROL Other Parties, if Any, to Joint Agreement for Control (c)	DESC OF CONTROL How Established (d)	DESC OF CONTROL Extent of Control (In percent) (e)	Remarks (f)
1	Pioneer Investments Corporation	Through Intermediate Company	50.01	Phillips 66 Pipeline LLC. owns 50.0045%
2	Pioneer Investments Corporation	Through Intermediate Company	50.01	of Pioneer Investments Corp., which
3			0.00	owns Pioneer Pipe Line Company and
4			0.00	Salt Lake Terminal Company.
5			0.00	
6	66 Pipeline LLC	Through Wholly Owned	100.00	Phillips Texas Pipeline Co., Ltd. is
7			0.00	a Texas Limited Partnership owned
8			0.00	by Phillips 66 Pipeline LLC and
9			0.00	66 Pipeline LLC.
10			0.00	
11			0.00	
12			0.00	
13			0.00	
14			0.00	
15			0.00	
16			0.00	
17			0.00	
18			0.00	
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24			0.00	

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INSTRUCTIONS FOR SCHEDULES 212-213

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition</p>	<p>or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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INSTRUCTIONS FOR SCHEDULES 214-215

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other</p>	<p>company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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INSTRUCTIONS FOR SCHEDULES 216-217

<p>1.) On schedule 216, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.</p> <p>On schedule 217, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).</p>	<p>2.) In column (c), enter debits by carrier property account to Account No. 540, <i>Depreciation and Amortization</i>, and 541, <i>Depreciation Expense for Asset Retirement Costs</i>, during the year.</p> <p>3.) In column (d), enter all debits to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year resulting from the retirement of carrier property.</p> <p>4.) In column (e), enter the net of any other debits and credits made to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year.</p> <p>5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.</p>
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Name of Respondent Phillips 66 Pipeline LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Carrier Property				
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)	482,683		
2	Right of Way (102)	2,662,468	244,550	
3	Line Pipe (103)	18,111,845	6,094,370	
4	Line Pipe Fittings (104)	19,629,167	587,191	
5	Pipeline Construction (105)	25,105,573	4,634,297	
6	Buildings (106)	3,586,711	180,103	
7	Boilers (107)			
8	Pumping Equipments (108)	10,851,958	456,619	
9	Machine Tools and Machinery (109)	684,877		
10	Other Station Equipment (110)	47,685,013	927,036	
11	Oil Tanks (111)	22,978,482	60,421	
12	Delivery Facilities (112)	6,170,868	312,690	
13	Communication systems (113)	759,563	7,623	
14	Office Furniture and Equipment (114)	409,117	85,330	
15	Vehicles and Other Work Equipment (115)	386,798	56,494	
16	Other Property (116)	(8,516)		
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)	159,496,607	13,646,724	
	TRUNK LINES			
19	Land (151)	4,271,975		
20	Right of Way (152)	28,200,546	6,643	
21	Line Pipe (153)	169,928,273	25,074,054	
22	Line Pipe Fittings (154)	44,457,670	17,091,936	
23	Pipeline Construction (155)	313,082,844	5,284,236	
24	Buildings (156)	13,477,454	733,803	
25	Boilers (157)			
26	Pumping Equipment (158)	21,132,341	1,891,560	
27	Machine Tools and Machinery (159)	266,938		
28	Other Station Equipment (160)	101,130,514	8,643,553	
29	Oil Tanks (161)	35,668,524	1,017,147	
30	Delivery Facilities (162)	19,389,280	594,698	
31	Communication Systems (163)	14,477,824	83,842	
32	Office Furniture and Equipment (164)	39,115,304	993,941	
33	Vehicles and Other Work Equipment (165)	8,895,723	35,454	
34	Other Property (166)	631,803	368	
35	Asset Retirement Costs for Trunk Lines (167)	(4,257,409)		
36	TOTAL (Lines 19 thru 35)	809,869,604	61,451,235	
	GENERAL			
37	Land (171)	1,725		
38	Buildings (176)	23,944		
39	Machine Tools and Machinery (179)	26,377		
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)	1,341,118		
42	Vehicles and Other Work Equipment (185)	(1,825)		
43	Other Property (186)	1,324,961		
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)	52,666,604	(44,908,856)	
46	TOTAL (Lines 37 thru 45)	55,382,904	(44,908,856)	
47	GRAND TOTAL (Lines 18, 36, and 46)	1,024,749,115	30,189,103	

Name of Respondent Phillips 66 Pipeline LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Carrier Property (continued)					
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
1			(480,788)	(480,788)	1,895
2		244,550	(2,500,456)	(2,255,906)	406,562
3		6,094,370	(20,824,243)	(14,729,873)	3,381,972
4		587,191	(17,946,898)	(17,359,707)	2,269,460
5		4,634,297	(22,488,657)	(17,854,360)	7,251,213
6		180,103	(3,185,059)	(3,004,956)	581,755
7					
8	313,184	143,435	(9,995,201)	(9,851,766)	1,000,192
9			(678,799)	(678,799)	6,078
10	269,018	658,018	(44,945,051)	(44,287,033)	3,397,980
11	37,629	22,792	(19,582,775)	(19,559,983)	3,418,499
12	272,026	40,664	(5,795,723)	(5,755,059)	415,809
13		7,623	(573,176)	(565,553)	194,010
14		85,330	(60,751)	24,579	433,696
15		56,494	(368,759)	(312,265)	74,533
16			8,516	8,516	
17					
18	891,857	12,754,867	(149,417,820)	(136,662,953)	22,833,654
19			(1,463,962)	(1,463,962)	2,808,013
20		6,643	(22,651,405)	(22,644,762)	5,555,784
21		25,074,054	(115,112,339)	(90,038,285)	79,889,988
22		17,091,936	(38,259,426)	(21,167,490)	23,290,180
23	36,568	5,247,668	(167,767,059)	(162,519,391)	150,563,453
24	12,932	720,871	(2,794,981)	(2,074,110)	11,403,344
25					
26	224,820	1,666,740	(5,741,792)	(4,075,052)	17,057,289
27			(244,198)	(244,198)	22,740
28	248,736	8,394,817	(27,798,325)	(19,403,508)	81,727,006
29		1,017,147	(6,611,553)	(5,594,406)	30,074,118
30		594,698	(15,048,727)	(14,454,029)	4,935,251
31	4,248	79,594	(1,248,231)	(1,168,637)	13,309,187
32	13,456	980,485	1,288,348	2,268,833	41,384,137
33	5,371	30,083	(456,698)	(426,615)	8,469,108
34		368	(120,193)	(119,825)	511,978
35			(10,666,272)	(10,666,272)	(14,923,681)
36	546,131	60,905,104	(414,696,813)	(353,791,709)	456,077,895
37			(1,725)	(1,725)	
38			(23,942)	(23,942)	2
39					26,377
40					
41					1,341,118
42					(1,825)
43					1,324,961
44					
45		(44,908,856)	19,118,903	(25,789,953)	26,876,651
46		(44,908,856)	19,093,236	(25,815,620)	29,567,284
47	1,437,988	28,751,115	(545,021,397)	(516,270,282)	508,478,833

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Undivided Joint Interest Property

Name of Undivided Joint Interest Pipeline: ARCO Gathering

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)	(1,603)		
3	Line Pipe (103)	2,581		
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)	(9,162)		
6	Buildings (106)	(52)		
7	Boilers (107)			
8	Pumping Equipment (108)	421		
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)	(1,114)		
11	Oil Tanks (111)	214		
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)	(291)		
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)	(9,006)		
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)			
21	Line Pipe (153)			
22	Line Pipe Fittings (154)			
23	Pipeline Construction (155)			
24	Buildings (156)			
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)			
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)			
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)	(9,006)		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Undivided Joint Interest Property

Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
1					
2			1,603	1,603	
3			(2,581)	(2,581)	
4					
5			9,162	9,162	
6			52	52	
7					
8			(421)	(421)	
9					
10			1,114	1,114	
11			(214)	(214)	
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13					
14			291	291	
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18			9,006	9,006	
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47			9,006	9,006	

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Name of Undivided Joint Interest Pipeline: This Page Intentionally Left Blank - See Footnote for explanation

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)			
21	Line Pipe (153)			
22	Line Pipe Fittings (154)			
23	Pipeline Construction (155)			
24	Buildings (156)			
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)			
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)			
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)			

Name of Respondent Phillips 66 Pipeline LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Name of Undivided Joint Interest Pipeline: Glacier

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)	173,025		
20	Right of Way (152)	648,570		
21	Line Pipe (153)	22,430,001	2,056,642	
22	Line Pipe Fittings (154)	11,002,216	1,706,335	
23	Pipeline Construction (155)	35,500,291	52,698	
24	Buildings (156)	3,849,565	113,565	
25	Boilers (157)			
26	Pumping Equipment (158)	9,745,829	75,452	
27	Machine Tools and Machinery (159)	147,796		
28	Other Station Equipment (160)	43,530,079	651,037	
29	Oil Tanks (161)	20,587,710	(11,075)	
30	Delivery Facilities (162)	125,179		
31	Communication Systems (163)	71,989		
32	Office Furniture and Equipment (164)	290,819	75,452	
33	Vehicles and Other Work Equipment (165)	212,098	177,592	
34	Other Property (166)	19,319		
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	148,334,486	4,897,698	
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)	3,839,529	(3,839,529)	
46	TOTAL (Lines 37 thru 45)	3,839,529	(3,839,529)	
47	GRAND TOTAL (Lines 18, 36, and 46)	152,174,015	1,058,169	

Name of Respondent Phillips 66 Pipeline LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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16					
17					
18					
19			(173,025)	(173,025)	
20			(648,570)	(648,570)	
21		2,056,642	(24,486,643)	(22,430,001)	
22		1,706,335	(12,708,551)	(11,002,216)	
23		52,698	(35,552,989)	(35,500,291)	
24		113,565	(3,963,130)	(3,849,565)	
25					
26	122,779	(47,327)	(9,698,502)	(9,745,829)	
27			(147,796)	(147,796)	
28	222,977	428,060	(43,958,139)	(43,530,079)	
29		(11,075)	(20,576,635)	(20,587,710)	
30			(125,179)	(125,179)	
31			(71,989)	(71,989)	
32		75,452	(366,271)	(290,819)	
33		177,592	(389,690)	(212,098)	
34			(19,319)	(19,319)	
35					
36	345,756	4,551,942	(152,886,428)	(148,334,486)	
37					
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44					
45		(3,839,529)		(3,839,529)	
46		(3,839,529)		(3,839,529)	
47	345,756	712,413	(152,886,428)	(152,174,015)	

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Name of Undivided Joint Interest Pipeline: Beartooth

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)	241,657		
21	Line Pipe (153)	512,948		
22	Line Pipe Fittings (154)	1,175,599		
23	Pipeline Construction (155)	2,457,376		
24	Buildings (156)	19,823		
25	Boilers (157)			
26	Pumping Equipment (158)	145,835		
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)	294,229		
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	4,847,467		
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)	4,847,467		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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19					
20					241,657
21					512,948
22					1,175,599
23					2,457,376
24					19,823
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26					145,835
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28					294,229
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36					4,847,467
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46					
47					4,847,467

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Name of Undivided Joint Interest Pipeline: Bighorn

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)	785		
20	Right of Way (152)	51,499		
21	Line Pipe (153)	2,770,188		
22	Line Pipe Fittings (154)	876,145		
23	Pipeline Construction (155)	5,263,928		
24	Buildings (156)	615,492		
25	Boilers (157)			
26	Pumping Equipment (158)	1,793,050		
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)	2,072,530		
29	Oil Tanks (161)	602,333		
30	Delivery Facilities (162)			
31	Communication Systems (163)	63,474		
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)	2,407		
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	14,111,831		
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)	14,111,831		

Name of Respondent Phillips 66 Pipeline LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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18					
19					785
20					51,499
21					2,770,188
22					876,145
23					5,263,928
24					615,492
25					
26					1,793,050
27					
28					2,072,530
29					602,333
30					
31					63,474
32					
33					2,407
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36					14,111,831
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47					14,111,831

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Name of Undivided Joint Interest Pipeline: Kansas City Pipeline

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)	2,479		
20	Right of Way (152)	22,248		
21	Line Pipe (153)	6,243,428		
22	Line Pipe Fittings (154)			
23	Pipeline Construction (155)	927,893		
24	Buildings (156)	29,263		
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)	174,805		
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)	1,459		
32	Office Furniture and Equipment (164)	333		
33	Vehicles and Other Work Equipment (165)	3,692		
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	7,405,600		
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)	7,405,600		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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18					
19					2,479
20					22,248
21					6,243,428
22					
23					927,893
24					29,263
25					
26					
27					
28					174,805
29					
30					
31					1,459
32					333
33					3,692
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36					7,405,600
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47					7,405,600

Name of Respondent Phillips 66 Pipeline LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
Name of Undivided Joint Interest Pipeline: McKee to Denver					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)				
3	Line Pipe (103)				
4	Line Pipe Fittings (104)				
5	Pipeline Construction (105)				
6	Buildings (106)				
7	Boilers (107)				
8	Pumping Equipment (108)				
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)				
11	Oil Tanks (111)				
12	Delivery Facilities (112)				
13	Communication Systems (113)				
14	Office Furniture and Equipment (114)				
15	Vehicles and Other Work Equipment (115)				
16	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)				
18	TOTAL (Lines 1 thru 17)				
	TRUNK LINES				
19	Land (151)	7,710			
20	Right of Way (152)	244,152	2,169,828		
21	Line Pipe (153)	3,112,515	5,971,597		
22	Line Pipe Fittings (154)	2,343,558	1,480,871		
23	Pipeline Construction (155)	3,347,453			
24	Buildings (156)	452,486			
25	Boilers (157)				
26	Pumping Equipment (158)	2,199,398	146,481		
27	Machine Tools and Machinery (159)				
28	Other Station Equipment (160)	6,087,509	8,352		
29	Oil Tanks (161)	142,494			
30	Delivery Facilities (162)	785,507	136,685		
31	Communication Systems (163)	148,891			
32	Office Furniture and Equipment (164)	57,911			
33	Vehicles and Other Work Equipment (165)	129,623			
34	Other Property (166)				
35	Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35)	19,059,207	9,913,814		
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
43	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)	6,670,292	(5,401,173)		
46	TOTAL (Lines 37 thru 45)	6,670,292	(5,401,173)		
47	GRAND TOTAL (Lines 18, 36, and 46)	25,729,499	4,512,641		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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15					
16					
17					
18					
19					7,710
20		2,169,828		2,169,828	2,413,980
21		5,971,597		5,971,597	9,084,112
22		1,480,871		1,480,871	3,824,429
23					3,347,453
24					452,486
25					
26		146,481		146,481	2,345,879
27					
28		8,352		8,352	6,095,861
29					142,494
30		136,685		136,685	922,192
31					148,891
32					57,911
33					129,623
34					
35					
36		9,913,814		9,913,814	28,973,021
37					
38					
39					
40					
41					
42					
43					
44					
45		(5,401,173)		(5,401,173)	1,269,119
46		(5,401,173)		(5,401,173)	1,269,119
47		4,512,641		4,512,641	30,242,140

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Name of Undivided Joint Interest Pipeline: Harbor Pipeline				
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)	256,000		
21	Line Pipe (153)	7,350,000		
22	Line Pipe Fittings (154)	11,138		
23	Pipeline Construction (155)			
24	Buildings (156)	38,820		
25	Boilers (157)			
26	Pumping Equipment (158)	6,092		
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)	37,424	356,000	
29	Oil Tanks (161)	5,886		
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)	8,829		
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	7,714,189	356,000	
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)	409,015	271,545	
46	TOTAL (Lines 37 thru 45)	409,015	271,545	
47	GRAND TOTAL (Lines 18, 36, and 46)	8,123,204	627,545	

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					256,000
21					7,350,000
22					11,138
23					
24			(38,820)	(38,820)	
25					
26					6,092
27					
28		356,000		356,000	393,424
29					5,886
30					
31					
32					8,829
33					
34					
35					
36		356,000	(38,820)	317,180	8,031,369
37					
38					
39					
40					
41					
42					
43					
44					
45		271,545		271,545	680,560
46		271,545		271,545	680,560
47		627,545	(38,820)	588,725	8,711,929

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report		
Phillips 66 Pipeline LLC		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q4		
Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)	758,150	72,883		(654,039)	176,994	17.93
2	Line Pipe (103)	(92,726)	196,313		555,885	659,472	5.80
3	Line Pipe Fittings (104)	3,479,862	579,581	(603)	(3,805,670)	253,170	25.54
4	Pipeline Construction (105)	3,266,787	590,923		(1,997,551)	1,860,159	8.15
5	Buildings (106)	614,378	148,328		(688,259)	74,447	25.50
6	Boilers (107)						
7	Pumping Equipment (108)	752,823	319,071	(313,184)	(1,105,803)	(347,093)	31.90
8	Machine Tools and Machinery (109)	353,450	28,353		(382,381)	(578)	466.40
9	Other Station Equipment (110)	8,987,198	1,818,911	(278,617)	(10,044,700)	482,792	53.53
10	Oil Tanks (111)	2,252,998	641,599	(37,629)	(2,810,024)	46,944	18.77
11	Delivery Facilities (112)	(92,067)		(272,026)	364,093		
12	Communication Systems (113)	277,734	35,935		(301,810)	11,859	18.52
13	Office Furniture and Equipment (114)	98,465	38,264		(56,255)	80,474	8.82
14	Vehicles and Other Work Equipment (115)	232,315	48,144		(262,022)	18,437	64.59
15	Other Property (116)	(169,397)			169,397		
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (lines 1 thru 16)	20,719,970	4,518,305	(902,059)	(21,019,139)	3,317,077	19.78
	TRUNK LINES						
18	Right of Way (152)	5,238,492	651,951		(4,626,404)	1,264,039	11.73
19	Line Pipe (153)	34,762,794	2,673,583	(3,679)	(17,022,217)	20,410,481	3.35
20	Line Pipe Fittings (154)	9,041,885	1,348,736	(175,277)	(5,482,303)	4,733,041	5.79
21	Pipeline Construction (155)	115,869,929	4,733,929	(36,568)	(37,180,406)	83,386,884	3.14
22	Buildings (156)	3,996,303	387,026	(12,932)	(616,767)	3,753,630	3.39
23	Boilers (157)						
24	Pumping Equipment (158)	9,371,893	562,796	(407,788)	(705,582)	8,821,319	3.30
25	Machine Tools and Machinery (159)	82,164	8,680		(75,526)	15,318	38.17
26	Other Station Equipment (160)	38,942,569	3,123,193	(567,594)	(4,221,332)	37,276,836	3.82
27	Oil Tanks (161)	13,399,700	1,081,718	(151,695)	(1,618,346)	12,711,377	3.60
28	Delivery Facilities (162)	2,730,220	543,350		(2,194,086)	1,079,484	11.01
29	Communication Systems (163)	3,440,719	603,353	(69,638)	(178,325)	3,796,109	4.53
30	Office Furniture and Equipment (164)	10,424,254	2,461,716	(13,456)	(48,146)	12,824,368	5.95
31	Vehicles and Other Work Equipment (165)	6,508,014	519,865	(10,544)	(227,044)	6,790,291	6.14
32	Other Property (166)	377,769	12,846		(52,021)	338,594	2.51
33	Asset Retirement Costs for Trunk Lines (167)	9,815,932	(289,775)			9,526,157	1.94
34	TOTAL (Lines 18 thru 33)	264,002,637	18,422,967	(1,449,171)	(74,248,505)	206,727,928	4.04
	GENERAL						
35	Buildings (176)	(156)			141	(15)	
36	Machine Tools and Machinery (179)	20,253	1,545			21,798	5.86
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)	978,395	79,671			1,058,066	5.94
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)	1,098,896	82,811			1,181,707	6.25
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)	2,097,388	164,027		141	2,261,556	6.10
43	GRAND TOTAL (Lines 17, 34, 42)	286,819,995	23,105,299	(2,351,230)	(95,267,503)	212,306,561	4.80

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: ARCO Gathering

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)	(10)	(42)		52		
2	Line Pipe (103)	(2,673)	26		2,647		
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)	(37)	(184)		221		
5	Buildings (106)	(1)	(3)		4		
6	Boilers (107)						
7	Pumping Equipment (108)	187	12		(199)		
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)	(8)	(42)		50		
10	Oil Tanks (111)	(26,634)	9	(125,627)	152,252		
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)	(4)	(17)		21		
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)	(29,180)	(241)	(125,627)	155,048		
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	(29,180)	(241)	(125,627)	155,048		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: This Page Intentionally Left Blank - See Footnote for explanation

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)						

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Glacier							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composi/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	128,080	10,811		(138,891)		
19	Line Pipe (153)	2,136,292	222,937		(2,359,229)		
20	Line Pipe Fittings (155)	1,503,907	277,962		(1,781,869)		
21	Pipeline Construction (155)	5,451,481	517,720		(5,969,201)		
22	Buildings (156)	1,203,925	106,717		(1,310,642)		
23	Boilers (157)						
24	Pumping Equipment (158)	1,523,661	149,909	(122,779)	(1,550,791)		
25	Machine Tools and Machinery (159)	68,272	4,331		(72,603)		
26	Other Station Equipment (160)	14,354,314	1,382,421	(229,602)	(15,507,133)		
27	Oil Tanks (161)	1,805,769	472,049		(2,277,818)		
28	Delivery Facilities (162)	17,947	2,046		(19,993)		
29	Communication Systems (163)	26,102	3,333		(29,435)		
30	Office Furniture and Equipment (164)	29,192	9,522		(38,714)		
31	Vehicles and Other Work Equipment (165)	172,473	28,381		(200,854)		
32	Other Property (166)	7,774	504		(8,278)		
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	28,429,189	3,188,643	(352,381)	(31,265,451)		
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	28,429,189	3,188,643	(352,381)	(31,265,451)		

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Beartooth

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	64,499	4,834			69,333	2.00
19	Line Pipe (153)	82,334	6,157			88,491	1.20
20	Line Pipe Fittings (155)	447,635	33,510			481,145	2.85
21	Pipeline Construction (155)	576,034	42,987			619,021	1.75
22	Buildings (156)	8,739	654			9,393	3.30
23	Boilers (157)						
24	Pumping Equipment (158)	35,965	2,697			38,662	1.85
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	137,304	11,175			148,479	3.80
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	1,352,510	102,014			1,454,524	2.10
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	1,352,510	102,014			1,454,524	2.10

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Bighorn

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Component/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	13,877	1,406			15,283	2.73
19	Line Pipe (153)	445,610	35,249			480,859	1.27
20	Line Pipe Fittings (155)	334,609	21,329			355,938	2.43
21	Pipeline Construction (155)	1,221,430	69,005			1,290,435	1.31
22	Buildings (156)	272,162	18,839			291,001	3.06
23	Boilers (157)						
24	Pumping Equipment (158)	445,593	41,250			486,843	2.30
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	1,052,044	70,167			1,122,211	3.39
27	Oil Tanks (161)	223,139	20,892			244,031	3.47
28	Delivery Facilities (162)						
29	Communication Systems (163)	47,528	3,678			51,206	5.79
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)	2,407				2,407	
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	4,058,399	281,815			4,340,214	2.00
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	4,058,399	281,815			4,340,214	2.00

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Kansas City Pipeline

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gatherling Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	9,043	680			9,723	3.06
19	Line Pipe (153)	297,631	81,172			378,803	1.30
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)	(605,565)	9,742			(595,823)	1.05
22	Buildings (156)	7,637	849			8,486	2.90
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	32,521	5,421			37,942	3.10
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)	1,089	86			1,175	5.90
30	Office Furniture and Equipment (164)	307	24			331	7.20
31	Vehicles and Other Work Equipment (165)	3,694				3,694	
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	(253,643)	97,974			(155,669)	1.32
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	(253,643)	97,974			(155,669)	1.32

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: McKee to Denver

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	130,643	5,027			135,670	0.21
19	Line Pipe (153)	1,647,206	66,720			1,713,926	0.73
20	Line Pipe Fittings (155)	481,369	48,129			529,498	1.26
21	Pipeline Construction (155)	2,939,067	65,318			3,004,385	1.95
22	Buildings (156)	185,857	6,337			192,194	1.40
23	Boilers (157)						
24	Pumping Equipment (158)	1,968,445	71,728			2,040,173	3.06
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	2,733,938	155,292			2,889,230	2.55
27	Oil Tanks (161)	33,062	1,641			34,703	1.15
28	Delivery Facilities (162)	270,962	19,928			290,890	2.16
29	Communication Systems (163)	58,060	3,130			61,190	2.10
30	Office Furniture and Equipment (164)	761	1,131			1,892	1.95
31	Vehicles and Other Work Equipment (165)	129,623				129,623	
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	10,578,993	444,381			11,023,374	1.53
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	10,578,993	444,381			11,023,374	1.53

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Harbor Pipeline

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	84,108	8,000			92,108	3.13
19	Line Pipe (153)	1,704,169	96,711			1,800,880	1.32
20	Line Pipe Fittings (155)	572	248			820	2.23
21	Pipeline Construction (155)	628	1,295		(1,923)		
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)	20	116			136	1.90
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	193	11,039			11,232	2.81
27	Oil Tanks (161)	(91,488)	227			(91,261)	3.86
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)	(137,183)	631			(136,552)	7.15
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	1,561,019	118,267		(1,923)	1,677,363	1.47
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	1,561,019	118,267		(1,923)	1,677,363	1.47

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Noncarrier Property

- 1.) Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1	Pipeline at Mt. Vernon/Belle, Missouri	12/31/1977	1,826,702	
2				
3	Rack Terminals moved to noncarrier in 2002			
4	LaJunta Terminal, LaJunta, Colorado	01/01/2002	2,415,518	
5	Denver Terminal, Denver, Colorado	01/01/2002	38,514,986	
6				
7	SCADA	12/31/2011	19,101,787	
8				
9	New Sweeny Area Office, Sweeny, Texas	12/31/2014		
10				
11	Seaway Pipeline, Galena Park, Texas (inactive)	12/31/2014	11,700,000	
12				
13	Transportation PPL - Ponca City	12/31/2015		
14				
15	Control Center - Ponca City	12/31/2015	5,741,301	
16				
17	Minor items, less than \$1,000,000.		2,938,036	
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46		Total	82,238,330	

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Other Deferred Charges

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

Line No.	Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a)	Amount at End of Year (in dollars) (b)
1	PSP Arroyo Grande Conn Reimbursement	(2,811,362)
2		
3	Borger to Denver Line Replacements	(675,662)
4		
5	Minor Items, Each Less Than \$500,000.	5,986,344
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50	Total	2,499,320

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Payables to Affiliated Companies

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.
 2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Phillips 66 Company	Materials and services provided	47,653,100
2			
3	Phillips Texas Pipeline	Materials and services provided	1,025,381
4			
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49		Total	48,678,481

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Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Operating Revenue Accounts (Account 600)

- 1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.
- 2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	44,286,643	19,077,355			44,286,643	19,077,355
2	Trunk Revenues (210)	125,624,125	127,000,648	140,089,469	124,786,088	265,713,594	251,786,736
3	Delivery Revenues (220)	782,200	41,519	17,748,921	1,139,304	18,531,121	1,180,823
4	Allowance Oil Revenue (230)	7,807,593	5,598,667	4,955,067	2,652,216	12,762,660	8,250,883
5	Storage and Demurrage Revenue	6,282,333	8,181,339	837,401		7,119,734	8,181,339
6	Rental Revenue (250)						
7	Incidental Revenue (260)						
8	TOTAL	184,782,894	159,899,528	163,630,858	128,577,608	348,413,752	288,477,136

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	21,642,094	10,041,105	22,644,549	9,036,250	44,286,643	19,077,355
2	Trunk Revenues (210)	197,714,633	174,249,794	67,998,961	77,536,942	265,713,594	251,786,736
3	Delivery Revenues (220)		552,675	18,531,121	628,148	18,531,121	1,180,823
4	TOTAL	219,356,727	184,843,574	109,174,631	87,201,340	328,531,358	272,044,914

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Operating Expense Accounts (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	4,303,004	17,912,317		22,215,321
2	Materials and Supplies (310)	2,702,151	14,325,637		17,027,788
3	Outside Services (320)	4,292,495	16,599,589		20,892,084
4	Operating Fuel and Power (330)	1,441,836	10,053,618		11,495,454
5	Oil Losses and Shortages (340)	433,216	31,468		464,684
6	Rentals (350)	238,710	21,558,221		21,796,931
7	Other Expenses (390)	(197,335)	1,656,814		1,459,479
8	TOTAL Operations and Maintenance Expenses	13,214,077	82,137,664		95,351,741
	GENERAL				
9	Salaries and Wages (500)	926,971	3,829,683		4,756,654
10	Materials and Supplies (510)	73,751	104,767		178,518
11	Outside Services (520)	(4,962,689)	(5,641,770)		(10,604,459)
12	Rentals (530)	19,049	25,358		44,407
13	Depreciation and Amortization (540)	4,518,064	12,377,896		16,895,960
14	Depreciation Expense for Asset Retirement Costs (541)		(478,960)		(478,960)
15	Employee Benefits (550)	2,417,713	6,439,724		8,857,437
16	Insurance (560)		32,279		32,279
17	Casualty and Other Losses (570)	(271,955)	782,478		510,523
18	Pipeline Taxes (580)	1,233,210	8,088,769		9,321,979
19	Other Expenses (590)	1,888,243	1,370,122		3,258,365
20	Accretion Expense (591)		198,066		198,066
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses	5,842,357	27,128,412		32,970,769
23	GRAND TOTALS	19,056,434	109,266,076		128,322,510

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	20,626,686	3,895,068	24,521,754	46,737,075
2	Materials and Supplies (310)	7,367,174	91,949	7,459,123	24,486,911
3	Outside Services (320)	6,966,571	632,178	7,598,749	28,490,833
4	Operating Fuel and Power (330)	6,248,190	(2,177)	6,246,013	17,741,467
5	Oil Losses and Shortages (340)	(865,580)		(865,580)	(400,896)
6	Rentals (350)	32,561,830	100	32,561,930	54,358,861
7	Other Expenses (390)	1,439,591	2,584	1,442,175	2,901,654
8	TOTAL Operations and Maintenance Expenses	74,344,462	4,619,702	78,964,164	174,315,905
	GENERAL				
9	Salaries and Wages (500)	6,080,084	1,858,178	7,938,262	12,694,916
10	Materials and Supplies (510)	512,422	28,074	540,496	719,014
11	Outside Services (520)	(3,599,706)	(3,515)	(3,603,221)	(14,207,680)
12	Rentals (530)	32,819	1,476	34,295	78,702
13	Depreciation and Amortization (540)	10,840,206	164,027	11,004,233	27,900,193
14	Depreciation Expense for Asset Retirement Costs (541)	(83,080)		(83,080)	(562,040)
15	Employee Benefits (550)	6,207,149	1,846,413	8,053,562	16,910,999
16	Insurance (560)	618,813		618,813	651,092
17	Casualty and Other Losses (570)	(407,962)	166,126	(241,836)	268,687
18	Pipeline Taxes (580)	3,643,792	997,940	4,641,732	13,963,711
19	Other Expenses (590)	105,455	2,797	108,252	3,366,617
20	Accretion Expense (591)	507,695		507,695	705,761
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses	24,457,687	5,061,516	29,519,203	62,489,972
23	GRAND TOTALS	98,802,149	9,681,218	108,483,367	236,805,877

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Pipeline Taxes (Other than Income Taxes)

1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.
2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

A. STATE, LOCAL, AND OTHER TAXES

Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	0
3	Arizona	0	33	North Carolina	0
4	Arkansas	0	34	North Dakota	0
5	California	1,670,199	35	Ohio	0
6	Colorado	437,629	36	Oklahoma	2,223,544
7	Connecticut	0	37	Oregon	0
8	Delaware	0	38	Pennsylvania	0
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	0	42	Tennessee	0
13	Illinois	0	43	Texas	555,360
14	Indiana	0	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	1,014,065	46	Virginia	0
17	Kentucky	0	47	Washington	0
18	Louisiana	312,316	48	West Virginia	0
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	117,650
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
23	Minnesota	0	53		0
24	Mississippi	0	54		0
25	Missouri	738,279	55		0
26	Montana	5,256,968	56		0
27	Nebraska	0	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	12,699,422
30	New Jersey	373,412			0

B. U.S. GOVERNMENT TAXES

Line No.	Kind of Tax (a)	Amount (in dollars) (b)
61	Old-Age Retirement	1,251,646
62	Unemployment Insurance	12,643
63	Other U.S. Taxes (Specify, Except Income Taxes)	0
64		0
65		0
66		0
67		0
68		0
69		0
70	TOTAL - U.S. Government Taxes	1,264,289
71	GRAND Total (Account No. 580)	13,963,711

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Income From Noncarrier Property

1.) State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.
 2.) If the income relates to only a part of the year, give particulars (details) in a footnote.

Line No.	General Description of Property (a)	Total Revenues (in dollars) (b)	Total Expenses (in dollars) (c)
1	Noncarrier Terminals		
2	Rack Delivery and Storage	9,034,151	
3	Expense Other than Depreciation		12,739,133
4	Depreciation		6,365,340
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
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42			
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45			
46			
47			
48			
49			
50	Total	9,034,151	19,104,473

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Interest and Dividend Income

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202-203)		
2	Income from Other Securities Investments		
3	Income from Temporary Cash Investments		10,269,593
4	Other Credits (Specify)		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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36			
37			
38			
39			
40			
41			
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44			
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46			
47			
48			
49			
50	Total		10,269,593

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miscellaneous Items in Income and Retained Income Accounts for the Year

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)
 2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1	640	Administrative Service Fee for operation of		3,737,295
2		SouthTex 66 Pipeline Company, Ltd.		
3				
4	640	Santa Maria Refinery vacuum truck operations		2,224,540
5				
6	640	Arroyo Grande 10" Amortization		1,334,436
7				
8	640	Harbor Pipeline		770,478
9				
10	640	PSP Arroyo Grande Conn Reimbursement		667,975
11				
12	640	5th Lane Recovery Santa Maria Station		632,400
13				
14	640	Line 400 Relocation at Hwy. 46 in CA		349,700
15				
16	640	Minor Items, each less than \$250,000		1,226,720
17				
18	640	Total Account 640		10,943,544
19				
20	660	Minor items, each less than \$250,000	119,319	
21				
22	680	None		
23				
24	695	None		
25				
26	710	None		
27				
28	720	None		
29				
30				
31				
32				
33				
34				
35				
36				
37				
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42				
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44				
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46				
47				
48				
49				

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date (c)	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date (d)
CRUDE OIL				
1	California	9,242,904	30,784,533	10,023,363
2	Louisiana	51,198,849	3,185,471	
3	Montana	25,116,224	82,437	
4	Oklahoma	25,165,825	11,074,019	20,963,261
5	Texas	954,653	3,162,070	
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL	111,678,455	48,288,530	30,986,624
PRODUCTS (State of Origin and				
16	CO 29111, Gasoline, jet fuels	1,598,360		3,372,072
17	CO 29113, Distillate fuel oil	806,160		
18	CO 29119, LPG			71,727
19	IL 29119, LPG	4,651,646		
20	KS 29111, Gasoline, jet fuels	743,325		689,130
21	KS 29113, Distillate fuel oil	80,582		10,047
22	KS 29119, LPG	1,164,364		156,219
23	LA 29111, Gasoline, jet fuels	30,775,342		
24	LA 29113, Distillate fuel oil	4,411,057		
25	MO 29111, Gasoline, jet fuels			
26	MO 29113, Distillate fuel oil			
27	MO 29119, LPG			
28	MT 29111, Gasoline, jet fuels			3,007,890
29	MT 29113, Distillate fuel oil			3,626,342
30				
31	TOTAL	44,230,836		10,933,427

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	50,050,800	1,531,267		48,505,428	50,036,695
2	54,384,320			54,277,228	54,277,228
3	25,198,661			23,833,317	23,833,317
4	57,203,105			62,586,769	62,586,769
5	4,116,723				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	190,953,609	1,531,267		189,202,742	190,734,009
16	4,970,432	3,372,882		11,736,248	15,109,130
17	806,160			2,778,419	2,778,419
18	71,727				
19	4,651,646	2,383,018		8,583	2,391,601
20	1,432,455	4,310,802		3,558,805	7,869,607
21	90,629	5,101,970		1,699,617	6,801,587
22	1,320,583	2,885,473		1,699,617	4,585,090
23	30,775,342				
24	4,411,057				
25				4,395,899	4,395,899
26				2,761,382	2,761,382
27				1,794,566	1,794,566
28	3,007,890				
29	3,626,342			376,322	376,322
30					
31	55,164,263	18,054,145		30,809,458	48,863,603

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Statistics of Operations (continued)

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date (c)	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date (d)
	CRUDE OIL			
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	PRODUCTS (State of Origin and			
16	MS 29111, Gasoline, jet fuels			
17	MS 29113, Distillate fuel oil			
18	NJ 29111, Gasoline, jet fuels			6,565,101
19	NJ 29113, Distillate fuel oil			391,788
20	OK 29111, Gasoline, jet fuels			25,791,092
21	OK 29113, Distillate fuel oil			15,505,448
22	OK 29119, LPG			2,966,686
23	TX 29111, Gasoline, jet fuels			8,543,993
24	TX 29113, Distillate fuel oil			1,905,310
25	TX 29119, LPG			2,778,370
26	WY 29111, Gasoline, jet fuels	106,108		479,780
27	WY 29113, Distillate fuel oil	30,175		255,428
28				
29				
30				
31	TOTAL	136,283		65,182,996

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Statistics of Operations (continued)

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16		30,775,342			30,775,342
17		4,411,057			4,411,057
18	6,565,101	6,490,616			6,490,616
19	391,788	490,598			490,598
20	25,791,092			13,697,789	13,697,789
21	15,505,448			4,248,063	4,248,063
22	2,966,686			2,984,262	2,984,262
23	8,543,993				
24	1,905,310			848	848
25	2,778,370				
26	585,888	3,310,574		269,811	3,580,385
27	285,603	2,926,782		609,480	3,536,262
28					
29					
30					
31	65,319,279	48,404,969		21,810,253	70,215,222

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Statistics of Operations (continued)

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date (c)	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date (d)
CRUDE OIL				
1	OPERATED BY OTHERS			
2	BEARTOOTH/BIGHORN SYSTEM			
3	Wyoming	1,110,554		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL	1,110,554		
PRODUCTS (State of Origin and				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			
	GRAND TOTAL	156,045,574	48,288,530	107,103,047

33a Total Number of Barrel-Miles (Trunk Lines Only):	
(1) Crude Oil	<u>15,330,178,602</u>
(2) Products	<u>20,108,854,802</u>

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Statistics of Operations (continued)

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3	1,110,554	1,108,865			1,108,865
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	1,110,554	1,108,865			1,108,865
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
	311,437,151	67,990,381		241,822,453	309,812,834

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil	<u>174,222,224</u>
(2) Products	<u>116,349,258</u>

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
(A) OWNED AND OPERATED BY RESPONDENT							
1	Phillips 66 Pipeline LLC CA	Torrance	LAT (LAT 12)				
2	..California	LARW Wilmington	LAT (LAT 6)				
3	..California	LAR Wilmington	LAX Airport				
4	..California	LAR Wilmington	Torrance				
5	..California	LAR Wilmington	Torrance				
6	..California	LAR Wilmington	Torrance (IDLE)				
7	..California	LAR Carson	LAR Wilmington				
8	..California	LAR Carson	LAR Wilmington				
9	..California	Torrance	KM Watson(IDLE)				
10	..California	LAR Carson	LAR Wilmington				
11	..California	LAR Carson	LAR Wilmington				
12	..California	LAR Carson	LAR Wilmington				
13	..California	LAR Carson	Water St & Nept				
14	..California	LAR Carson	Kinder Morgan C			2	12
15	..California	Long Beach P T	LAR Carson			5	42
16	..California	Sunset	McKittrick			17	8
17	..California	Sunset	McKittrick			1	10
18	..California	Sunset	McKittrick			4	12
19	..California	McKittrick	Junction #1			27	8
20	..California	McKittrick	Junction #1			1	10
21	..California	McKittrick	Junction #2			19	8
22	..California	Elk Hills 10G	Elk Hills 18G			4	8
23	..California	Elk Hills 18G	McKittrick			15	12
24	..California	Junction	Rodeo			44	12
25	..California	Junction	Rodeo			182	16
26	..California	Sisquoc	Summit Station			2	10
27	..California	Sisquoc	Summit Station			22	12
28	..California	HS&P	Suey Junction			5	8
29	..California	HS&P	Suey Junction			10	12
30	..California	Summit Station	Santa Maria Ref			5	10
31	..California	Santa Maria Ref	SLO Crossover			13	8
32	..California	Santa Maria Ref	SLO Crossover			6	12
33	..California	SLO Crossover	Junction #2			64	8
34	..California	SLO Crossover	Junction #1			64	8
35	..California	Rodeo Refinery	Richmond Term.				
36	..California	Suey (IDLE)	Summit 8			12	8
37	..California	Santa Maria Ref	Summit (IDLE)			4	8
38	..California	Santa Maria Ref	Avila (IDLE)			15	8
39	..California	Summit	Avila (IDLE)			15	12
40	Subtotal			265		613	

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
(A) OWNED AND OPERATED BY RESPONDENT								
1	11	12	0	0	0	0	0	0
2	11	6	0	0	0	0	0	0
3	19	8	0	0	0	0	0	0
4	4	10	0	0	0	0	0	0
5	4	12	0	0	0	0	0	0
6	4	8	0	0	0	0	0	0
7	1	6	0	0	0	0	0	0
8	4	10	0	0	0	0	0	0
9	9	20	0	0	0	0	0	0
10	4	12	0	0	0	0	0	0
11	4	12	0	0	0	0	0	0
12	4	12	0	0	0	0	0	0
13	4	12	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0
32	0	0	0	0	0	0	0	0
33	0	0	0	0	0	0	0	0
34	0	0	0	0	0	0	0	0
35	13	6	0	0	0	0	0	0
36	0	0	0	0	0	0	0	0
37	0	0	0	0	0	0	0	0
38	0	0	0	0	0	0	0	0
39	0	0	0	0	0	0	0	0
40	1,105	0	0	1	17	186	408	1,016

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
(A) OWNED AND OPERATED BY RESPONDENT							
1	..California	Avila	SLO CO #1(IDLE)			7	8
2	..California	Avila	SLO CO #2(IDLE)			7	8
3	..California	Thums Station	Lomita&Ne(IDLE)			6	8
4	..California	LARW	G&McFarland			2	8
5	..California	Avon Ref (IDLE)	Collier Station			3	8
6	..California	Avon Ref (IDLE)	Collier S(IDLE)			1	10
7	..California	Avon Ref (IDLE)	Collier S(IDLE)			9	12
8	..California	CA Crude Gath	Active	2	4		
9	..California	CA Crude Gath	Active	12	6		
10	..California	CA Crude Gath	Active	10	8		
11	..California	CA Crude Gath	IDLED	4	4		
12	..California	CA Crude Gath	IDLED	40	6		
13	..California	CA Crude Gath	IDLED	59	8		
14	..Colorado	Denver Term	Denver Ju(IDLE)				
15	..Colorado	Denver Junction	Chase Plant				
16	..Colorado	Denver	WYCO Conn(IDLE)				
17	..Colorado	Denver Junction	Denver Term				
18	..Kansas	OK/KS Stateline	Wichita				
19	..Kansas	OK/KS Stateline	KS/MO Line				
20	..Kansas	OK/KS Stateline	Blue/Gold				
21	..Kansas	OK/KS Stateline	Blue/Gold				
22	..Kansas	Wichita	Conway				
23	..Kansas	Wichita	MidCon Airport				
24	..Kansas	Wichita Term	McConnell AFB				
25	..Kansas	Ark City	Wichita				
26	..Kansas	Pawnee Jct	Kaneb				
27	..Kansas	OK/KS Stateline	Ark City 1				
28	..Kansas	OK/KS Stateline	Ark City 2				
29	..Illinois	E STL. Term	Miss River				
30	..Illinois	E STL. Term	Miss River				
31	..Illinois	E STL. Term	Miss River				
32	..Illinois	E STL. Term	Miss River				
33	..Illinois	E STL. Term	Miss River				
34	..Illinois	MO/IL Stateline	E STL Term				
35	..Illinois	MO/IL Stateline	Hartford (IDLE)				
36	..Illinois	MO/IL Stateline	Hartford (IDLE)			2	10
37	..Illinois	Hartford	Triangle 1				
38	..Illinois	Hartford	Triangle 2				
39	..Illinois	Hartford	Koch (IDLE)			2	20

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
(A) OWNED AND OPERATED BY RESPONDENT								
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0
14	7	6	0	0	0	0	0	0
15	1	8	0	0	0	0	0	0
16	1	8	0	0	0	0	0	0
17	7	6	0	0	0	0	0	0
18	0	0	0	0	0	0	0	65
19	13	8	0	0	0	0	0	0
20	4	10	0	0	0	0	0	0
21	258	12	0	0	0	0	0	0
22	54	12	0	0	0	0	0	0
23	0	0	0	0	0	0	0	14
24	0	0	0	0	0	0	0	1
25	0	0	0	0	0	0	0	48
26	0	0	0	0	0	0	0	6
27	0	0	0	0	0	0	0	3
28	0	0	0	0	0	0	0	3
29	1	2	0	0	0	0	0	0
30	1	3	0	0	0	0	0	0
31	1	4	0	0	0	0	0	0
32	3	8	0	0	0	0	0	0
33	1	10	0	0	0	0	0	0
34	0	0	0	0	0	0	0	6
35	2	10	0	0	0	0	0	0
36	0	0	0	0	0	0	0	0
37	3	8	0	0	0	0	0	0
38	3	8	0	0	0	0	0	0
39	0	0	0	1	0	0	0	0

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
(A) OWNED AND OPERATED BY RESPONDENT							
1	..Louisiana	Lake Charles Rf	Citgo				
2	..Louisiana	Orange Products	Citgo Tie-in(ID				
3	..Louisiana	Westlake Ref	WL Citcon(IDLE)			6	6
4	..Louisiana	Westlake Ref	WL Citcon(IDLE)				
5	..Louisiana	Westlake	Lake Charles				
6	..Louisiana	Westlake Ref	WL Citgo (IDLE)				
7	..Louisiana	LCPL	LC Citgo Ref	7	8		
8	..Louisiana	LCPL	Explorer	12	4		
9	..Louisiana	LC Explorer	LCPL (IDLE)	22	6		
10	..Louisiana	Gillis BV	Westlake Ref	46	8		
11	..Louisiana	Tepetate	Westlake Crude				
12	..Louisiana	Rayne	Tepetate Crude				
13	..Louisiana	Tepetate	Westlake Crude				
14	..Missouri	KS/MO Stateline	MO/IL Stateline				
15	..Missouri	KS/MO Stateline	Blue/Gold				
16	..Missouri	OK/MO Stateline	Mt Vernon				
17	..Montana	Byron	Billings(IDLE)				
18	..Montana	Casper	WY/MT Stateline				
19	..Montana	Exxon Ref	Billings P.S.(S				
20	..Montana	Ivanhoe	Roundup (IDLE)	51	6		
21	..Montana	Billings Ref.	Billings (Semi)				
22	..Oklahoma	Basin Receipt	Buxton (IDLE)			1	22
23	..Oklahoma	Marland Jct	OK/KS Stateline				
24	..Oklahoma	Marland Jct	Ponca City				
25	..Oklahoma	OK/TX Stateline	OK/KS Stateline				
26	..Oklahoma	Ponca City	Okla City				
27	..Oklahoma	Okla City	OK/TX StL(IDLE)				
28	..Oklahoma	Okla City	MidWestCity AFB				
29	..Oklahoma	Okla City	Will Rogers Air				
30	..Oklahoma	Okla City	Will Rogers Air				
31	..Oklahoma	Glenpool	OK/MO StL(IDLE)			2	10
32	..Oklahoma	Buxton/Cushing	Ponca City				
33	..Oklahoma	Medford	Ponca City				
34	..Oklahoma	Glenpool	Glenpool South				
35	..Oklahoma	Highway 60	Ponca City Ref				
36	..Oklahoma	Glenpool	OK/MO Stateline				
37	..Oklahoma	Tulsa Reroute					
38	..Oklahoma	Ponca City	Glenpool				
39	..Oklahoma	Ponca City	OK/TX Stateline				

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
(A) OWNED AND OPERATED BY RESPONDENT								
1	6	6	0	0	0	0	0	0
2	27	6	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	5	6	0	0	0	0	0	0
5	9	16	0	0	0	0	0	0
6	6	3	0	0	0	0	0	0
7	1	6	0	0	0	0	0	0
8	1	16	0	0	0	0	0	0
9	1	6	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0
14	99	8	0	0	0	0	0	17
15	143	10	0	0	15	0	0	0
16	0	0	0	0	0	0	0	52
17	0	0	0	0	0	0	67	0
18	0	0	0	0	0	0	0	79
19	0	0	0	0	0	0	0	3
20	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	1
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	27
24	0	0	0	0	0	0	0	4
25	0	0	0	0	0	0	0	71
26	0	0	0	0	0	0	0	91
27	107	8	0	0	0	0	0	0
28	0	0	0	0	0	0	0	5
29	0	0	0	0	0	0	0	1
30	0	0	0	0	0	0	0	13
31	0	0	0	0	0	0	0	0
32	0	0	0	0	0	0	61	0
33	0	0	0	0	0	0	0	38
34	0	0	0	0	0	0	0	3
35	0	0	0	0	0	0	0	0
36	0	0	0	0	0	0	0	81
37	0	0	0	0	0	0	0	31
38	86	12	0	0	2	0	0	0
39	0	0	0	0	0	0	198	0

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
(A) OWNED AND OPERATED BY RESPONDENT							
1	..Oklahoma	Ponca City	Medford				
2	..Oklahoma	Ponca City	Medford				
3	..Oklahoma	Ponca City	OK/KS Stateline				
4	..Oklahoma	Ponca City	OK/KS Stateline				
5	..Oklahoma	Cushing	Equillon (IDLE)			1	8
6	..Oklahoma	Equillon	Cushing (IDLE)			2	12
7	..Oklahoma	Magellan	Ponca City			2	10
8	..Texas	Magellan Tie-In	End Cap(idle)				
9	..Texas	OK/TX Stateline	Wichita F (IDLE)				
10	..Texas	Exxon Mobil	Wichita F (IDLE)				
11	..Texas	N Texas Crude	Wichita Falls				
12	..Texas	N Texas Crude	Wichita Falls				
13	..Texas	N Texas Crude	Wichita Falls				
14	..Texas	N Texas Crude	Wichita Falls				
15	..Texas	Clearfork	Southbend				
16	..Texas	Southbend	Graford				
17	..Texas	Graford	Jacksboro				
18	..Texas	OK/TX Stateline	Wichita Falls				
19	..Texas	Borger Rocky	TX/OK Stateline				
20	..Texas	Borger Rocky	McKee Pump Stat				
21	..Texas	Beaumont	Doe Spr Tie_In			2	24
22	..Wyoming	Sinclair	Rawlins C (IDLE)				
23	..Wyoming	Sinclair	Kaneb (IDLE)				
24	..Wyoming	Byron	Billings (IDLE)				
25	..Wyoming	Billings	Casper				

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

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(A) OWNED AND OPERATED BY RESPONDENT

1	0	0	0	0	0	0	0	25
2	0	0	0	0	0	0	0	17
3	0	0	0	0	0	0	0	25
4	0	0	0	0	0	0	0	26
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	11	20	0	0	0	0	0	0
9	18	8	0	0	0	0	0	0
10	4	16	0	0	0	0	0	0
11	0	0	0	0	0	1	0	0
12	0	0	0	0	0	51	0	0
13	0	0	0	0	0	67	0	0
14	0	0	0	0	0	60	0	0
15	0	0	0	0	0	7	0	0
16	0	0	0	0	0	0	31	0
17	0	0	0	0	0	0	16	0
18	0	0	0	0	0	0	20	0
19	88	12	0	0	0	0	0	0
20	37	12	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	1
23	0	0	0	0	0	0	0	1
24	0	0	0	0	0	0	15	0
25	0	0	0	0	0	0	0	258

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT							
1	McKee to Denver						
2	..Colorado	OK/CO Stateline	La Junta Term				
3	..Colorado	OK/CO Stateline	La Junta Term				
4	..Colorado	La Junta Term	Denver Term				
5	..Oklahoma	TX/OK Stateline	OK/CO Stateline				
6	..Oklahoma	TX/OK Stateline	OK/CO Stateline				
7	..Texas	McKee Pump Stat	TX/OK Stateline				
8	..Texas	McKee Pump Stat	TX/OK Stateline				
9	Glacier						
10	..Montana	Canadian Border	Cut Bank (IDLE)				
11	..Montana	Cut Bank	Roundup				
12	..Montana	Billings	Exxon				
13	..Montana	Roundup	Billings				
14	..Montana	Canadian Border	Billings				
15	..Montana	Murphy	Cut Bank				
16	ARCO Gathering						
17	..Texas	West Texas Crud	Borger	16		4	
18	Kansas City Pipeline						
19	..Kansas	Humboldt BV	Waverly(IDLE)				
40	Subtotal			16			
(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS							
1	Beartooth						
2	..Montana	Billing Tank	Tank 2200 16"			1	16
3	..Montana	Tank 2200	Bill Meter 12"			1	12
4	..Montana	Billings	Elk Basin			69	12
5	..Montana	Billings	Elk Basin			6	12
6	Big Horn						
7	..Wyoming	Casper	Guernsey Jct			104	12
8	..Wyoming	Elk Basin	Casper			231	12
9	..Wyoming	Hamilton Dome	Kirby 8"	22		8	
10	Harbor						
11	..New Jersey	Linden	Harbor				
40	Subtotal			22		412	
(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT							
40	Subtotal						
GRAND TOTAL				303		1,025	

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT								
1	0	0	0	0	0	0	0	0
2	89	8	0	0	0	0	0	0
3	25	12	0	0	0	0	0	0
4	134	8	0	0	0	0	0	0
5	25	8	0	0	0	0	0	0
6	15	12	0	0	0	0	0	0
7	28	8	0	0	0	0	0	0
8	15	12	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	7	0
11	0	0	0	0	0	0	234	0
12	0	0	0	0	0	0	4	0
13	0	0	0	0	0	0	53	0
14	0	0	0	0	0	0	334	0
15	0	0	0	0	0	0	51	0
16	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0
19	45	10	0	0	0	0	0	0
40	376	0	0	0	0	0	683	0
(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS								
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	80	16	0	0	78	0	0	0
40	80	0	0	0	78	0	0	0
(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT								
40	0	0	0	0	0	0	0	0
	1,561			1	95	186	1,091	1,016

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 20 Column: c

Does not tie to Page 205, Line 15, Column G, due to the following adjustment related to Phillips 66 Pipeline LLC's equity pipeline investments:

- \$6 - Rounding

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 1 Column: c

In March 2015 the equity investment of Explorer Pipeline Company was contributed to an affiliate.

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 1 Column: a

In March 2015 the equity investment of Explorer Pipeline Company was contributed to an affiliate.

Schedule Page: 204 Line No.: 15 Column: g

Does not tie to Page 110, Line 20, Column C, due to the following adjustment related to Phillips 66 Pipeline LLC's equity pipeline investments:

- \$6 - Rounding

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 212 Line No.: 47 Column: g

Represents assets contributed to an affiliate.

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 47 Column: g

Represents assets contributed to an affiliate.

Schedule Page: 214.1 Line No.: 14 Column:

This continuation page is intentionally blank.

This page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Schedule Page: 214.2 Line No.: 47 Column: g

Represents assets contributed to an affiliate.

Schedule Page: 214.7 Line No.: 24 Column: g

This adjustment represents assets transferred from an undivided joint interest.

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 216 Line No.: 43 Column: e

Represents assets contributed to an affiliate.

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 217 Line No.: 43 Column: e

Represents assets contributed to an affiliate.

Schedule Page: 217.1 Line No.: 30 Column:

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This page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Schedule Page: 217.2 Line No.: 43 Column: e

Represents assets contributed to an affiliate.

Schedule Page: 217.7 Line No.: 21 Column: e

This adjustment represents assets transferred from an undivided joint interest.

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 220 Line No.: 9 Column: d

Asset balance has dropped below \$1,000,000 and is now reported in Minor items, less than \$1,000,000.

Schedule Page: 220 Line No.: 13 Column: d

Asset was contributed to an affiliate.

Name of Respondent Phillips 66 Pipeline LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 602 Line No.: 1 Column: a

McKee to Denver is operated by Phillips 66 Pipeline LLC. McKee to Denver owning companies are NuStar Energy LLP and Phillips 66 Pipeline LLC.

Schedule Page: 602 Line No.: 1 Column: a

Beartooth Pipeline is operated by Rocky Mountain Pipeline System LLC. Beartooth Pipeline owning companies are Rocky Mountain Pipeline System LLC and Phillips 66 Pipeline LLC.

Schedule Page: 602 Line No.: 6 Column: a

Big Horn Pipeline is operated by Rocky Mountain Pipeline System LLC. Big Horn Pipeline owning companies are Rocky Mountain Pipeline System LLC and Phillips 66 Pipeline LLC.

Schedule Page: 602 Line No.: 9 Column: a

Glacier is operated by Phillips 66 Pipeline LLC. Glacier owning companies are Phillips 66 Pipeline LLC and Rocky Mountain Pipeline System LLC.

Schedule Page: 602 Line No.: 10 Column: a

Harbor Pipeline is operated by Sunoco Logistics Partners L.P. Harbor Pipeline owning companies are Sunoco Logistics Partners L.P. and Phillips 66 Pipeline LLC.

Schedule Page: 602 Line No.: 16 Column: a

ARCO Gathering is operated by Phillips 66 Pipeline LLC. ARCO Gathering owning companies are Phillips 66 Pipeline LLC and affiliates.

Schedule Page: 602 Line No.: 18 Column: a

Kansas City Pipeline is operated by Phillips 66 Pipeline LLC. Kansas City Pipeline owning companies are Phillips 66 Pipeline LLC and Shell Pipeline Company LP.

Name of Respondent Phillips 66 Pipeline LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Annual Cost of Service Based Analysis Schedule

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.
- 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	141,943,007	153,691,058
2	Depreciation Expense	18,575,174	17,923,233
3	AFUDC Depreciation	1,614,453	659,253
4	Amortization of Deferred Earnings	1,621,510	1,387,410
5	Rate Base		
5a	Rate Base - Original Cost	175,255,528	385,650,022
5b	Rate Base - Unamortized Starting Rate Base Write-Up	0	0
5c	Rate Base - Accumulated Net Deferred Earnings	45,649,838	42,997,328
5d	Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)	220,905,366	428,647,350
6	Rate of Return % (10.25% - 10.25)		
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	24.73	25.00
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	75.27	75.00
6c	Rate of Return - Cost of Long Term Debt Capital	4.57	6.16
6d	Rate of Return - Real Cost of Stockholders' Equity	9.44	10.68
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	8.24	9.55
7	Return on Trended Original Cost Rate Base		
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	2,496,586	6,601,169
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	15,696,404	34,334,652
7c	Total Return on Rate Base - (line 7a + line 7b)	18,192,990	40,935,821
8	Income Tax Allowance	11,603,185	21,877,626
8a	Composite Tax Rate % (37.50% - 37.50)	38.25	37.60
9	Total Cost of Service	193,550,319	236,474,401
10	Total Interstate Operating Revenues	184,843,574	219,356,727
11	Total Interstate Throughput in Barrels	193,783,921	220,015,586
12	Total Interstate Throughput in Barrel-Miles	25,463,600,325	27,625,033,740

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