

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 6: Annual Report of
Oil Pipeline Companies and
Supplemental Form 6-Q: Quarterly
Financial Report**

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

ONEOK Bakken Pipeline, L.L.C.

Year/Period of Report
End of: 2021/ Q4

INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q GENERAL INFORMATION

Purpose

The FERC Form No. 6 is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q is a quarterly regulatory reporting requirement (18 C.F.R. § 357.4). These reports are designed to collect both financial and operational information from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must File

Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form No. 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form No. 6 must submit FERC Form No. 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

Oil pipeline carriers exempt from filing FERC Form No. 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600)," and page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form No. 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(2)).

Oil pipeline carriers exempt from filing FERC Form No. 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form No. 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 6 and 6-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of FERC Form Nos. 6 and 6-Q filings.

Check the appropriate box on page 2, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Filers are encouraged to file their Annual Report to Stockholders using eFiling at <http://www.ferc.gov/docs-filing/efiling.asp>. Further instructions are found on Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Blank copies of FERC Form Nos. 6 and 6-Q are available free of charge from <https://www.ferc.gov/general-information-1/oil-industry-forms>.

When to Submit

FERC Forms must be filed by the following schedule:

FERC Form No. 6 for each year ending December 31 must be filed by April 18th of the following year (18 C.F.R. § 357.2), and

FERC Form No. 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

Where to Send Comments on Public Reporting Burden

The public reporting burden for the FERC Form No. 6 is estimated to average 161 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to Washington, DC 20426.

Federal Energy Regulatory Commission, at DataClearance@FERC.gov, or to 888 First Street, NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). For security reasons, comments should be sent by e-mail to OMB at aira_submission@omb.eop.gov.

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the Filer, either enter the words "Not Applicable" on the particular page(s), or omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions.

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.

Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.

Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.

Commission - Means the Federal Energy Regulatory Commission.

Control (including the terms "controlling," "controlled by," and "under common control with") -

The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or

information. The public reporting burden for the FERC Form No. 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the all pertinent facts to the Commission for determination. (18 C.F.R. Part 352, Definition 10.)

For the purposes of this report, the following are to be considered forms of control:

Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

Crude Oil - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.

Inactive Corporation - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

Nominally Issued - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

Nominally Outstanding - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

Products - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

Undivided Joint Interest Pipeline - Physical pipeline property owned in undivided joint interest by more than one person/entity.

Undivided Joint Interest Property - Carrier property owned as part of an undivided joint interest pipeline.

stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report

EXCERPTS FROM THE LAW

Interstate Commerce Act, Part I

Section 20

The Commission is hereby authorized to require annual, periodical, or special reports from carriers, Lessors, ^{^^}(as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, ^{^^}specific and full true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carrier, lessors, ^{^^} as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, ^{^^} in such form and detail as may be prescribed by the Commission.

Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filled with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filled, ^{^^} or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment. ^{^^}

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any questions within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

**FERC FORM NO. 6
REPORT OF OIL PIPELINE COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent ONEOK Bakken Pipeline, L.L.C.		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 100 W. Fifth St. Tulsa, OK 74103		
05 Name of Contact Person Robert A. LeMaster		06 Title of Contact Person Vice President and Controller, Natural Gas Liquids
07 Address of Contact Person (Street, City, State, Zip Code) 100 W. Fifth St. Tulsa, OK 74103		
08 Telephone of Contact Person, Including Area Code 918-588-7125	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/13/2022

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.	
01 Name Robert A. LeMaster	02 Title Vice President and Controller, Natural Gas Liquids
03 Signature Robert A. LeMaster	04 Date Signed (Mo, Da, Yr) 04/13/2022
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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List of Schedules

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Schedule Waiver			
Schedule Exemption			
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	ED 12-91	
Control Over Respondent	102	REV 12-95	
Companies Controlled by Respondent	103	NEW 12-95	NA
Principal General Officers	104	ED 12-91	
Directors	105	REV 12-95	NA
Important Changes During the Year	108	REV 12-95	
Comparative Balance Sheet Statement	110	REV 12-03	
Income Statement	114	REV 12-03	
Statement of Accumulated Other Comprehensive Income and Hedging Activities	116	NEW 12-02	NA
Appropriated Retained Income	118	REV 12-95	NA
Unappropriated Retained Income Statement	119	REV 12-95	
Statement of Cash Flows	120	REV 02-04	
Notes to Financial Statements	122	REV 12-95	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Receivable From Affiliated Companies	200	REV 12-00	
Investments in Affiliated Companies	202	ED 12-91	NA
Investments in Common Stocks of Affiliated Companies	204	ED 12-91	NA
Companies Controlled Directly by Respondent Other than through Title to Securities	204	ED 12-91	NA
Carrier Property	212	REV 12-03	
Undivided Joint Interest Property	214	REV 12-03	NA
Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)	216	REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Property	217	REV 12-03	NA
Amortization Base and Reserve	218	REV 12-03	NA
Noncarrier Property	220	REV 12-00	NA

Other Deferred Charges	221	REV 12-00	NA
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Payables to Affiliated Companies	225	REV 12-00	
Long Term Debt	226	ED 12-00	
Analysis of Federal Income and Other Taxes Deferred	230	REV 12-00	NA
Capital Stock	250	REV 12-95	NA
Capital Stock Changes During the Year	252	ED 12-91	NA
Additional Paid-in Capital	254	ED 12-87	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Operating Revenue	300	NEW. 06-04	
Operating Revenue Accounts	301	REV 12-00	
Operating Expense Accounts	302	REV 12-03	
Pipeline Taxes	305	ED 12-87	
Income from Noncarrier Property	335	ED 12-91	NA
Interest and Dividend Income	336	REV 12-95	NA
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than Employees	351	REV 12-95	NA
PLANT STATISTICAL DATA			
Statistics of Operations	600	REV 12-00	
Statistics of Operations - Operated by Others	600a	REV 12-00	
Miles of Pipeline Operated at End of Year	602	REV 12-00	
Footnotes		ED 12-91	
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	
Stockholders' Reports (check appropriate box) <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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General Information

1. For item no. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item no. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item no. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item no. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.
ONEOK Bakken Pipeline, L.L.C.

2. Give date of incorporation.
01/31/2011

3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.
Delaware

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.
N/A

5. Give date and authority for each consolidation and for each merger effected during the year.
N/A

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion of any reorganization effected during the year.
N/A

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).
N/A

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Control Over Respondent

1. Report in column (a) the names and in column (b) the state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.
2. Report in column (c) the names and in column (d) the state of incorporation of the intermediate parent and in column (e) the names and in column (f) the state of incorporation of the direct parent. In column (g) report the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.
3. If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

Line No.	Controlling Company or Main Parent (a)	State of Incorporation (b)	Intermediate Parent (c)	Intermediate, State of Incorporation (d)	Direct Parent (e)	State of Incorporation, Direct Parent (f)	Percent Voting Stock Owned (g)
1			ONEOK Pipeline Holdings, L.L.C.	DE			100
2	ONEOK, Inc.	OK					
3	ONEOK Partners, L.P.	DE					
4	ONEOK Partners Intermediate Limited Partnership	DE					
5	ONEOK ILP GP, L.L.C.	DE					

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Companies Controlled by Respondent

1. Report the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iv for definition of control) directly by respondent at end of year in.
2. If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	State of Incorporation (b)	Kind of Business (c)	Percent Voting Stock Owned (d)
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Principal General Officers

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts in a footnote below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)
1	President and Chief Executive Officer	Pierce H. Norton II	100 W. Fifth St. Tulsa, OK 74103
2	Executive Vice President and Chief Administrative Officer	Robert F. Martinovich	100 W. Fifth St. Tulsa, OK 74103
3	Chief Financial Officer, Treasurer & Executive Vice President, Strategy & Corporate Affairs	Walter S. Hulse III	100 W. Fifth St. Tulsa, OK 74103
4	Executive Vice President and Chief Operating Officer	Kevin L. Burdick	100 W. Fifth St. Tulsa, OK 74103
5	Senior Vice President, Natural Gas Liquids	Sheridan C. Swords	100 W. Fifth St. Tulsa, OK 74103
6	Senior Vice President, General Counsel and Assistant Corporate Secretary	Stephen B. Allen	100 W. Fifth St. Tulsa, OK 74103
7	Senior Vice President, Finance	Greg D. Lusardi	100 W. Fifth St. Tulsa, OK 74103
8	Senior Vice President, Operations	Scott D. Schingen	100 W. Fifth St. Tulsa, OK 74103
9	Vice President - Integrated Operations and Capital Projects	Todd McKimmey	100 W. Fifth St. Tulsa, OK 74103
10	Vice President, Natural Gas Liquids Fractionation and Storage	Jeremy D. Wiese	100 W. Fifth St. Tulsa, OK 74103
11	Vice President, Renewables and International Business Development	John O'Dell	100 W. Fifth St. Tulsa, OK 74103
12	Vice President, Natural Gas Liquids Operations	Walter L. Allen	100 W. Fifth St. Tulsa, OK 74103
13	Vice President, Natural Gas Liquids - Pipelines and Terminals	Matt Gillett	100 W. Fifth St. Tulsa, OK 74103
14	Vice President, Regulated Pipelines, Natural Gas Liquids	Tim King	100 W. Fifth St. Tulsa, OK 74103
15	Vice President, Investor Relations and Corporate Affairs	Andrew J. Ziola	100 W. Fifth St. Tulsa, OK 74103
16	Vice President, Treasury	Andrea M. Cooper	100 W. Fifth St. Tulsa, OK 74103
17	Vice President, Tax and Risk	Sheppard F. Miers III	100 W. Fifth St. Tulsa, OK 74103
18	Vice President and Chief Accounting Officer	Mary M. Spears	100 W. Fifth St. Tulsa, OK 74103
19	Vice President, Tax	Timothy S. Blake	100 W. Fifth St. Tulsa, OK 74103
20	Vice President, Environment, Safety and Health	Geoffrey A. Sands	100 W. Fifth St. Tulsa, OK 74103
21	Vice President, Associate General Counsel – Compliance & Ethics and Corporate Secretary	Pat W. Cipolla	100 W. Fifth St. Tulsa, OK 74103
22	Vice President and Controller, Natural Gas Liquids	Michael D. Clark	100 W. Fifth St. Tulsa, OK 74103
23	Vice President and Associate General Counsel	Brandon M. Watson	100 W. Fifth St. Tulsa, OK 74103
24	Vice President and Associate General Counsel, Compliance and Regulatory	David E. Keglovits	100 W. Fifth St. Tulsa, OK 74103

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Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Enter "True" in columns (c) and (d) to designate the Chairman of the Executive Committee and members of the Executive Committee, respectively.

Line No.	Name and Title of Director (a)	Office Address (Street, city, state, zip) (b)	Chairman of the executive committee (c)	Member of the executive committee (d)
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Important Changes During the Quarter/Year

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none"; or "not applicable"; where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
2. Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.
4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
5. If the important changes during the year relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. None
2. None
3. None
4. None
5. None

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Comparative Balance Sheet Statement

- For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the USofA. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
- On line 30, include depreciation applicable to investment in system property.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)			
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	83,673,391	50,821,206
6	Accounts Receivable (14)		567,920	1,988,168
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		2,593,483	2,329,950
11	Prepayment (18)		41,258	48,550
12	Other Current Assets (19)		375,806	821,818
13	Deferred Income Tax Assets (19-5)	230		
14	TOTAL Current Assets (Total of lines 1 thru 13)		87,251,858	56,009,692
	INVESTMENTS AND SPECIAL FUNDS			
	Investments in Affiliated Companies (20):			
15	Stocks	202		
16	Bonds	202		
17	Other Secured Obligations	202		
18	Unsecured Notes	202		
19	Investment Advances	202		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204		
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			

26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)			
	TANGIBLE PROPERTY			
28	Carrier Property (30)	213 & 215	1,076,317,306	1,065,215,272
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	168,468,189	141,694,721
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		907,849,117	923,520,551
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220		
34	(Less) Accrued Depreciation-Noncarrier Property (35)			
35	Net Noncarrier Property (Line 33 less 34)			
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		907,849,117	923,520,551
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)			
38	(Less) Accrued Amortization of Intangibles (41)			
40	Miscellaneous Other Assets (43)		2,681,899	3,272,681
41	Other Deferred Charges (44)	221		
42	Accumulated Deferred Income Tax Assets (45)	230		
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		2,681,899	3,272,681
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		997,782,874	982,802,924
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	4,236,531	3,949,587
49	Accounts Payable (52)		1,956,645	7,841,591
50	Salaries and Wages Payable (53)			
51	Interest Payable (54)			
52	Dividends Payable (55)			
53	Taxes Payable (56)		2,201,098	
54	Long-Term Debt - Payable Within One Year (57)	226		
55	Other Current Liabilities (58)		514,939	485,127
56	Deferred Income Tax Liabilities (59)	230		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		8,909,213	12,276,305
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226	687,326,990	646,478,227
59	Unamortized Premium on Long-Term Debt (61)			
60				

	(Less) Unamortized Discount and Interest on Long-Term Debt (62)			
61	Other Noncurrent Liabilities (63)		2,549,620	2,881,761
62	Accumulated Deferred Income Tax Liabilities (64)	230		
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)			
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		689,876,610	649,359,988
67	TOTAL Liabilities (Total of lines 57 and 66)		698,785,823	661,636,293
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251		
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	(703,156,735)	(480,893,257)
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	1,002,153,786	802,059,888
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116		
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		298,997,051	321,166,631
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		997,782,874	982,802,924

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Income Statement

1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.
2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report annual data in columns (e) and (f).

Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	314,149,439	264,297,342		
2	(Less) Operating Expenses (610)	302	78,443,426	73,002,983		
3	Net Carrier Operating Income		235,706,013	191,294,359		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335				
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336		1,937		
6	Miscellaneous Income (640)	337	979,503	2,710,528		
7	Unusual or Infrequent Items--Credits (645)					
8	(Less) Interest Expense (650)		35,575,849	29,623,426		
9	(Less) Miscellaneous Income Charges (660)	337	1,015,769	773,913		
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)					
12	Undistributed Earnings (Losses)	205				
13	Equity in Earnings (Losses) of Affiliated Companies (Total Lines 11 and 12)					
14	TOTAL Other Income and Deductions (Total Lines 4 thru 10 and 13)		(35,612,115)	(27,684,874)		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		200,093,898	163,609,485		
16	(Less) Income Taxes on Income from Continuing Operations (670)					
17	(Less) Provision for Deferred Taxes (671)	230				
18	Income (Loss) from Continuing Operations (Total Lines 15 thru 17)		200,093,898	163,609,485		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					

20	Gain (Loss) on Disposal of Discontinued Segments (676)*					
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)					
22	Income (Loss) before Extraordinary Items (Total Lines 18 and 21)		200,093,898	163,609,485		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES					
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items - - Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230				
26	TOTAL Extraordinary Items (Total Lines 23 thru 25)					
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)					
29	Net Income (Loss) (Total Lines 22 and 28)		200,093,898	163,609,485		
	* Less applicable income taxes as reported on page 122					

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Statement of Accumulated Other Comprehensive Income and Hedging Activities

1. Report in columns (b), (c), (d), and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 77 (h)	Net Income (Carried Forward from Page 114, Line 29) (i)	Total Comprehensive Income (j)
1	Balance of Account 77 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 77 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								163,609,485	
5	Balance of Account 77 at End of Preceding Quarter/Year									
6	Balance of Account 77 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 77 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								200,093,898	
10	Balance of Account 77 at End of Current Quarter/Year									

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Appropriated Retained Income

Give an analysis of the amount in Account No. 74, Appropriated Retained Income, at the end of the year.

Line No.	Class of Appropriation (a)	Balance at End of Current Year (in dollars) (b)	Balance at End of Previous Year (in dollars) (c)
1	Additions to Property Through Retained Income		
2	Debt Retained Through Retained Income		
3	Sinking Funds		
4	Other Funds		
5	Appropriated Retained Income Not Specifically Invested		
6	Other Appropriations (Specify)		
7	Other Appropriations (Specify)		
20	Total		

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Unappropriated Retained Income Statement

1. Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the USofA.
2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3. Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114.
5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)
	UNAPPROPRIATED RETAINED INCOME			
1	Balances at Beginning of Year		802,059,888	638,450,403
	CREDITS			
2	Net Balance Transferred from Income (700)	114	200,093,898	163,609,485
3	Prior Period Adjustments to Beginning Retained Income (705)			
4	Other Credits to Retained Income (710)*	337		
5	TOTAL (Lines 2 thru 4)		200,093,898	163,609,485
	DEBITS			
6	Net Balance Transferred from Income (700)	114		
7	Other Debits to Retained Income (720)*	337		
8	Appropriations of Retained Income (740)	118		
9	Dividend Appropriations of Retained Income (750)	121		
10	TOTAL (lines 6 thru 9)			
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		200,093,898	163,609,485
12	Balances at End of Year (Lines 1 and 11)		1,002,153,786	802,059,888
13	Balance from Line 20	204		
14	TOTAL Unappropriated Retained Inc. and Equity in Undistrib. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13)		1,002,153,786	802,059,888
	*Amount of Assigned Federal Income Tax Consequences			
15	Account No. 710			
16	Account No. 720			
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES			
17	Balances at Beginning of Year	204		
18	Net Balance transferred from Income (700)	114		
19	Other Credits (Debits)			
20	Balances at End of Reporting Period/Year	204		

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Statement of Cash Flows

- Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures, and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided on Page 122, Notes to Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122, Notes to Financial Statements, the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122, Notes to Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.
- Under "Other" specify significant amounts and group others.
- Enter on Page 122, Notes to Financial Statements, clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	200,093,898	163,609,485
3	Noncash Charges (Credits) to Income:		
4	Depreciation	26,863,875	24,872,106
5	Amortization		
6	Other Non Cash Adjustments		
6.1	Asset Retirement Obligation		
6.2	Allowance for Funds Used During Construction	(354,380)	(1,605,348)
8	Deferred Income Taxes		
10	Net (Increase) Decrease in Receivables	(6,939,066)	1,793,455
11	Net (Increase) Decrease in Inventory	(263,533)	(30,266)
12	Net Increase (Decrease) in Payables and Accrued Expenses	2,475,871	(12,076,073)
14	Other		
14.1	Other:		
14.2	Net (Increase) Decrease in Prepayments	7,292	2,946
14.3	Net (Increase) Decrease in Other Assets	1,036,794	(2,744,943)
14.4	Net Increase (Decrease) in Other Liabilities	(332,141)	2,858,517
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	222,588,610	176,679,879
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	(16,698,574)	(98,765,414)
27	Gross Additions to Noncarrier Property		
28	Other		
28.1	Other		
28.2	Retirements - Proceeds of Sale	17,550	8,142
28.3	Retirements - Cost of Removal		

28.4	Capital Reimbursements		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(16,681,024)	(98,757,272)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(24,492,871)	(28,638,358)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other		
52.1	Other		
57	Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 55)	(41,173,895)	(127,395,630)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	40,848,763	97,104,550
62	Capital Stock		
63	Other		
63.1	Other		
63.2	Contributions from Parent		
63.3	Borrowing from Parent		
66	Net Increase in Short-Term Debt (c)		
67	Other		
67.1	Other		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	40,848,763	97,104,550
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		
75	Other		
75.1	Other		
75.2	Borrowing (Repayment) with Parent		(13,182,694)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Capital Stock		

81	Other		
81.1	Distributions with Parent	(222,263,478)	(133,206,105)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(181,414,715)	(49,284,249)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of Lines 22, 57, and 83)		
88	Cash and Cash Equivalents at Beginning of Year		
90	Cash and Cash Equivalents at End of Year		

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FOOTNOTE DATA

(a) Concept: InvestmentsInAndAdvancesToAssociatedAndSubsidiaryCompanies

Our cash management activities result in cash being swept to and from a subsidiary of ONEOK, generating affiliate payables and receivables. Our policy is to present net cash sweep activity in financing activities when the associated balance is in a payable position and as investing when the balance is in a receivable position.

(b) Concept: ProceedsFromIssuanceOfLongTermDebtFinancingActivities

Cash flows associated with internal recapitalization adjustments are deemed cash settled through our affiliate accounts and are recorded between us and a subsidiary of ONEOK to maintain certain capitalization structures. Our policy is to present the recapitalization activities gross in the statement of cash flows as sources or uses of cash flows from investing and financing activities, as appropriate.

(c) Concept: OtherAdjustmentsToCashFlowsFromFinancingActivities

Cash flows associated with internal recapitalization adjustments are deemed cash settled through our affiliate accounts and are recorded between us and a subsidiary of ONEOK to maintain certain capitalization structures. Our policy is to present the recapitalization activities gross in the statement of cash flows as sources or uses of cash flows from investing and financing activities, as appropriate.

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Notes to Financial Statements

Quarterly Notes

1. Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
2. Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
3. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Annual Notes

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.
2. Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.
3. Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.
4. Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.
5. Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.
6. Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

1. The financial statements of ONEOK Bakken Pipeline, L.L.C. are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission, as set forth in the applicable Uniform System of Accounts and published accounting releases ("FERC USA"), which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("US GAAP").

Our cash management activities result in cash being swept to and from a subsidiary of ONEOK, Inc. (ONEOK), generating affiliate payables and receivables. Our policy is to present the net cash sweep activity in financing activities when the associated balance is in a payable position, and as investing activities when the balance is in a receivable position.

On January 21, 2022, our long-term debt with parent as presented within "Long-Term Debt - Payable After One Year" was extended through December 31, 2027.

Terry K. Spencer, President and Chief Executive Officer, announced his retirement, and Pierce H. Norton II succeeded Spencer as President and Chief Executive Officer on June 28, 2021.

Michael D. Clark, Vice President and Controller, Natural Gas Liquids, announced his retirement, and Robert A. LeMaster succeeded Clark as Vice President and Controller, Natural Gas Liquids on March 1, 2022.
2. Our accounting for contingencies covers a variety of business activities, including contingencies for legal and environmental exposures. We accrue these contingencies when our assessments indicate that it is probable that a liability has been incurred or an asset will not be recovered, and an amount can be reasonably estimated. We have no contingencies at this time.
3. We do not directly employ any of the persons responsible for managing, operating or providing us with services related to our day-to-day business affairs. We have a service agreement with ONEOK, ONEOK Partners GP, L.L.C., and NBP Services, L.L.C. under which our operations and the operations of ONEOK and its affiliates can combine or share certain common services in order to operate more efficiently and cost effectively.
4. None
5. As a limited liability company, we do not directly pay federal income tax. Taxable income or loss is included in the federal income tax returns for each partner.
6. None

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Receivables from Affiliated Companies

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
2. In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	ONEOK Hydrocarbon, LP	Transportation services	31,677,880
2	ONEOK, Inc.	Cash invested with parent and affiliate services	51,985,620
3	Other Minor Accounts	Less than \$500,000 each	9,891
49		Total	83,673,391

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Investments in Affiliated Companies

1. Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies, and 22, Sinking and Other Funds.
2. Refer to the General Instructions below. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19." In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.
5. If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.
6. If any advances are pledged, give particulars (details) in a footnote.
7. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g), and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.
8. Do not include in this schedule securities issued or assumed by respondent.

GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 204

1. In Schedules 202 thru 204, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.
2. Classify the investments in the following order by accounts. Show a total for each group.
 1. Stocks
 2. Bonds (Including U.S. Government Bonds)
 3. Other Secured Obligations
 4. Unsecured Notes
 5. Investment Advances

Line No.	Account No. (a)	Class No. (From 201) (b)	Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c)	Extent of Control (In percent) (d)	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments Made During Year (in dollars) (f)	INVST. DISP. WRITTEN		DIVIDENDS OR INTEREST	
							Book Value (g)	Selling Price (h)	Rate (in percent) (i)	Amount Credited to Income (in dollars) (j)
Stocks										
1										
2										
3										
4			Subtotal							
Bonds										
5										
6										
7										
8			Subtotal							
Other Secured Obligations										
9										
10										
11										
12			Subtotal							
Unsecured Notes										

13										
14										
15										
16			Subtotal							
Investment Advances										
17										
18										
19										
20			Subtotal							
Account 20: Investments in Affiliated Companies (Total)										
Sinking and Other Funds										
21										
22										
23										
Account 22: Sinking and Other Funds (Total)										

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities

1. Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2, Investments and Special Funds, of the USofA.
2. Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the USofA.
3. Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4. Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the USofA.
5. The cumulative total of column (g) must agree with column (c), line 20, Schedule 110.

GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 204

1. In Schedules 202 thru 204, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.
2. Classify the investments in the following order by accounts. Show a total for each group.
 1. Stocks
 2. Bonds (Including U.S. Government Bonds)
 3. Other Secured Obligations
 4. Unsecured Notes
 5. Investment Advances

Line No.	Name of Issuing Company and Description of Security Held (a)	Balance at Beginning of Year (in dollars) (b)	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistributed Earnings (Losses) During Year (in dollars) (d)	Amortization During Year (in dollars) (e)	Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
	Carriers (List specifics for each company)						
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	Carriers Total						
14	Noncarriers (Show totals only for each column)						
15	Total						

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

Line No.	Name of Company Controlled (a)	Sole or Joint (b)	Description of Control		Remarks (f)
			Other Parties, if Any, to Joint Agreement for Control (c)	How Established (d)	

					Extent of Control (In percent) (e)	
1						
2						
3						
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Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Carrier Property

1. Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, excluding investments in undivided joint interest property reported on page 214. The total carrier property reported on page 212 (column i, line 47) and the total of all undivided joint interest properties reported on page 214 (column i, sum of all lines 47) should represent all carrier property owned by the reporting entity at year end.
2. Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.
3. If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in the USofA), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
4. Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
5. Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 220.
6. Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR				Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (in dollars) (f +/- g) (h)	Balance at End of Year (in dollars) (b +/- h) (i)
			Expenditures for New Construction, Additions, and Improvements (c)	Expenditures for Existing Property Purchased or Otherwise Acquired (d)	Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c + d - e) (f)			
	GATHERING LINES								
1	Land (101)								
2	Right of Way (102)								
3	Line Pipe (103)								
4	Line Pipe Fittings (104)								
5	Pipeline Construction (105)								
6	Buildings (106)								
7	Boilers (107)								
8	Pumping Equipment (108)								
9	Machine Tools and Machinery (109)								
10	Other Station Equipment (110)								
11	Oil Tanks (111)								
12	Delivery Facilities (112)								
13	Communication Systems (113)								
14	Office Furniture and Equipment (114)								
15	Vehicles and Other Work Equipment (115)								

16	Other Property (116)								
17	Asset Retirement Costs for Gathering Lines (117)								
18	TOTAL (Lines 1 thru 17)								
	TRUNK LINES								
19	Land (151)	1,624,053	26,357			26,357	(11,514)	14,843	1,638,896
20	Right of Way (152)	72,697,520	225,233			225,233	(15,942)	209,291	72,906,811
21	Line Pipe (153)	149,755,070	(75,920)			(75,920)	(127,041)	(202,961)	149,552,109
22	Line Pipe Fittings (154)	10,086,497	706,401			706,401	(1,325,915)	(619,514)	9,466,983
23	Pipeline Construction (155)	622,678,871	1,026,384			1,026,384	(3,459,241)	(2,432,857)	620,246,014
24	Buildings (156)	9,353,089	31,485			31,485	2,263,626	2,295,111	11,648,200
25	Boilers (157)								
26	Pumping Equipment (158)	113,010,568	1,284,935			1,284,935	4,685,914	5,970,849	118,981,417
27	Machine Tools and Machinery (159)	223,115					(207,472)	(207,472)	15,643
28	Other Station Equipment (160)	70,377,735	11,977,736		10,788	11,966,948	(1,329,525)	10,637,423	81,015,158
29	Oil Tanks (161)	17,318	330,823			330,823	(330,823)	0	17,318
30	Delivery Facilities (162)	545,327	21,016			21,016	(340,355)	(319,339)	225,988
31	Communication Systems (163)	1,057,768	104,026			104,026	(134,865)	(30,839)	1,026,929
32	Office Furniture and Equipment (164)	1,231							1,231
33	Vehicles and Other Work Equipment (165)	2,342,864	66,891		97,169	(30,278)	(11,580)	(41,858)	2,301,006
34	Other Property (166)	82,819	703,310			703,310	302,158	1,005,468	1,088,287
35	Asset Retirement Costs for Trunk Lines (167)								
36	TOTAL (Lines 19 thru 35)	1,053,853,845	16,428,677		107,957	16,320,720	(42,575)	16,278,145	1,070,131,990
	General Property								
37	Land (171)								
38	Buildings (176)								
39	Machine Tools and Machinery (179)								
40	Communication Systems (183)								
41	Office Furniture and Equipment (184)								

42	Vehicles and Other Work Equipment (185)								
43	Other Property (186)								
44	Asset Retirement Costs for General Property (186.1)								
45	Construction Work in Progress (187)	11,361,427					(5,176,111)	(5,176,111)	6,185,316
46	TOTAL (Lines 37 thru 45)	11,361,427					(5,176,111)	(5,176,111)	6,185,316
47	GRAND TOTAL (Lines 18, 36, and 46)	1,065,215,272	16,428,677		107,957	16,320,720	(5,218,686)	11,102,034	1,076,317,306

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: LandTrunkLinesCarrierPropertyOtherAdjustmentsTransfersAndClearances

Adjustments due to reclassification during unitization.

15	Vehicles and Other Work Equipment (115)								
16	Other Property (116)								
17	Asset Retirement Costs for Gathering Lines (117)								
18	TOTAL (Lines 1 thru 17)								
	TRUNK LINES								
19	Land (151)								
20	Right of Way (152)								
21	Line Pipe (153)								
22	Line Pipe Fittings (154)								
23	Pipeline Construction (155)								
24	Buildings (156)								
25	Boilers (157)								
26	Pumping Equipment (158)								
27	Machine Tools and Machinery (159)								
28	Other Station Equipment (160)								
29	Oil Tanks (161)								
30	Delivery Facilities (162)								
31	Communication Systems (163)								
32	Office Furniture and Equipment (164)								
33	Vehicles and Other Work Equipment (165)								
34	Other Property (166)								
35	Asset Retirement Costs for Trunk Lines (167)								
36	TOTAL (Lines 19 thru 35)								
	GENERAL								
37	Land (171)								
38	Buildings (176)								
39	Machine Tools and Machinery (179)								
40	Communication Systems (183)								
41	Office Furniture and Equipment (184)								
42	Vehicles and Other Work Equipment (185)								

43	Other Property (186)								
44	Asset Retirement Costs for General Property (186.1)								
45	Construction Work in Progress (187)								
46	TOTAL (Lines 37 thru 45)								
47	GRAND TOTAL (Lines 18, 36, and 46)								

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

- On schedule 216, give an analysis of changes during the year in Account No. 31, Accrued Depreciation - Carrier Property, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.
- In column (c), enter debits by carrier property account to Account Nos. 540, Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year.
- In column (d), enter all debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year resulting from the retirement of carrier property.
- In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year.
- If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 17, 34, 42, and 43 of column (g) should be computed from December depreciation charges.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account Nos. 540 and 541 of USofA (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Adjustments (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	9,096,404	2,134,160			11,230,564	3.16
19	Line Pipe (153)	21,759,766	3,739,991			25,499,757	2.5
20	Line Pipe Fittings (154)	1,689,621	311,259			2,000,880	3.09

21	Pipeline Construction (155)	83,534,162	15,698,474			99,232,636	2.5
22	Buildings (156)	1,014,629	305,834			1,320,463	3.17
23	Boilers (157)					0	
24	Pumping Equipment (158)	14,914,666	3,118,738			18,033,404	2.7
25	Machine Tools and Machinery (159)	4,740	3,240			7,980	1.45
26	Other Station Equipment (160)	8,159,800	1,164,376	(10,788)		9,313,388	1.6
27	Oil Tanks (161)	786	906			1,692	1.25
28	Delivery Facilities (162)	90,268	15,007			105,275	3.2
29	Communication Systems (163)	93,937	30,918			124,855	2.85
30	Office Furniture and Equipment (164)	154	138			292	11.25
31	Vehicles and Other Work Equipment (165)	1,320,993	334,838	(97,169)	17,550	1,576,212	14.23
32	Other Property (166)	14,795	5,996			20,791	4.5
33	Asset Retirement Costs for Trunk Lines (167)					0	
34	TOTAL (Lines 18 thru 33)	141,694,721	26,863,875	(107,957)	17,550	168,468,189	
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	141,694,721	26,863,875	(107,957)	17,550	168,468,189	

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Accrued Depreciation - Undivided Joint Interest Property

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

- On schedule 217, give an analysis of changes during the year in Account No. 31, Accrued Depreciation - Carrier Property, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, separately report on schedule 217 each undivided joint interest pipeline in which it has an interest.
- In column (c), enter debits by carrier property account to Account No. 540, Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year.
- In column (d), enter all debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year resulting from the retirement of carrier property.
- In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year.
- If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 17, 34, 42, and 43 of column (g) should be computed from December depreciation charges.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Adjustments (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
PIPE LINE NAME	Enter Pipeline Name:						
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						

19	Line Pipe (153)						
20	Line Pipe Fittings (154)						
21	Pipeline Construction (155)						
22	Buildings (165)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)						

26									
27									
28									
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36									
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45									
46									
47	Total								

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Noncarrier Property

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier Property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
2. Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
4. Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical Property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1				
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42				
43				
44				
45				
46		TOTAL		

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Other Deferred Charges

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated "Minor Items, Each Less Than \$500,000." In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

Line No.	Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a)	Amount at End of Year (in dollars) (b)
1		
2		
3		
4		
5		
6		
7		
8		
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48		
49		
50	TOTAL	

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Payables to Affiliated Companies

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.
2. In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	ONEOK Partners ILP	Affiliate services	4,146,858
2	Other Minor Accounts	Less than \$500,000 each	89,673
49		TOTAL	4,236,531

18												
19												
20												
21	TOTAL for Income Bonds											
	MISCELLANEOUS OBLIGATIONS											
22												
23												
24												
25												
26												
27												
28												
29												
30	TOTAL for Miscellaneous Obligations											
	NONNEGOTIABLE DEBT TO AFFILIATED CO.											
31	Long-term Debt with Parent	01/12/2018	12/31/2022					687,326,990			35,570,316	294,907,306
40	TOTAL for Nonnegotiable Debt to Affil. Co.							687,326,990			35,570,316	294,907,306
41	GRAND TOTAL (Lines 11, 17, 21, 30 and 40)							687,326,990			35,570,316	294,907,306

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Analysis of Federal Income and Other Taxes Deferred

- Listed in column (a) are the current and noncurrent deferred income tax accounts.
- Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between financial reporting and tax reporting bases of assets and liabilities. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post-retirement benefits. Other items which cause such a difference should be listed under, Other, including State and other taxes deferred if computed separately. Minor items each less than \$100,000 may be combined in a single entry under Other.
- Report in column (c) for the current deferred tax category the net change in Account Nos. 19-5, Deferred Income Tax Assets, and 59, Deferred Income Tax Liabilities, and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax Assets, and 64, Accumulated Deferred Income Tax Liabilities, for the current year temporary differences.
- The total of net credits (debits) for the current year in column (c) should agree with the contra debits (credits) to Account No. 671, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes-Extraordinary Items, for the current reporting year.
- Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carry-back. Explain the adjustments as a footnote of the fact.
- Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c), and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19-5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

Line No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Change for the Current Year (in dollars) (c)	Adjustments (in dollars) (d)	End of Year Balance (b + c + d) (in dollars) (e)
	Current Deferred Taxes - Account Nos. 19-5 and 59				
1					
2					
3					
4					
5					
6					
7					
8					
9					
10	TOTALS				
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	TOTALS				

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Capital Stock (Account 70)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is available from the SEC 10-K Report form filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	OUTS.PER BAL. SHEET		HELD BY RESP. AS TREAS. STOCK		HELD BY RESP. IN SINK AND OTH. FUNDS	
					Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)
1	Common Stock (Account 70)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 70)									
7										
8										
9										
10	Total									
1	Capital Stock (Account 70) - Data Conversion									
2										
3										
4										
5	Total									

25												
26												
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Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Additional Paid-in Capital

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)
1	Balance at Beginning of Year		(480,893,257)
2	Additional Paid-in Capital Additions		
2.1	Contribution by Parent		
11	TOTAL Additions During the Year		
12	Additional Paid-in Capital Deductions		
12.1	Distributions to Parent		(222,263,478)
23	TOTAL Deductions During the Year		(222,263,478)
24	Balance at End of Year		(703,156,735)

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FOOTNOTE DATA

(a) Concept: AdditionalPaidInCapitalDeductions

ONEOK periodically recapitalizes its wholly-owned subsidiaries to maintain certain capital structures. In 2021, ONEOK completed an internal recapitalization adjustment resulting in a distribution to the parent of \$222.3 million, an increase in long-term debt of \$40.8 million, and a decrease in receivables to affiliated companies of \$181.4 million.

FERC FORM NO. 6 (ED 12-87)

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Operating Revenues

Report the respondent's pipeline operating revenues year to date, classified in accordance with the USofA.

Line No.	Account (a)	Crude Oil Current Year to Date Quarter (b)	Products Current Year to Date Quarter (c)	Total Year to Date Quarter (b) + (c) (d)
1	(200) Gathering Revenues			
2	(210) Trunk Revenues		305,961,231	305,961,231
3	(220) Delivery Revenues			
4	(230) Allowance Oil Revenue			
5	(240) Storage and Demurrage Revenue			
6	(250) Rental Revenue			
7	(260) Incidental Revenue		8,188,207	8,188,207
8	TOTAL (lines 1 through 7)		314,149,439	314,149,439

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Operating Revenue Accounts (Account 600)

- Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.
- For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil		Products		Total	
		Previous Year (in dollars) (b)	Current Year (in dollars) (c)	Previous Year (in dollars) (d)	Current Year (in dollars) (e)	Previous Year (in dollars) (b + d) (f)	Current Year (in dollars) (c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)			225,772,497	305,961,231	225,772,497	305,961,231
3	Delivery Revenues (220)						
4	Allowance Oil Revenues (230)						
5	Storage and Demurrage Revenue (240)						
6	Rental Revenue (250)						
7	Incidental Revenue (260)			38,524,845	8,188,207	38,524,845	8,188,207
8	TOTAL			264,297,342	314,149,439	264,297,342	314,149,439

Line No.	Operating Revenue Accounts (a)	Interstate		Intrastate		Total	
		Previous Year (in dollars) (b)	Current Year (in dollars) (c)	Previous Year (in dollars) (d)	Current Year (in dollars) (e)	Previous Year (in dollars) (b + d) (f)	Current Year (in dollars) (c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	225,772,497	305,961,231			225,772,497	305,961,231
3	Delivery Revenues (220)						
4	TOTAL	225,772,497	305,961,231			225,772,497	305,961,231

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Operating Expense Accounts (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the USofA.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL (Year to Date)				PRODUCTS (Year to Date)			Grand Total (e + h) (i)
		Gathering (b)	Trunk (c)	Delivery (d)	Total (b + c + d) (e)	Trunk (in dollars) (f)	Delivery (in dollars) (g)	Total (f + g) (in dollars) (h)	
	OPERATIONS and MAINTENANCE								
1	Salaries and Wages (300)					3,644,483		3,644,483	3,644,483
2	Materials and Supplies (310)					530,765		530,765	530,765
3	Outside Services (320)					1,654,385		1,654,385	1,654,385
4	Operating Fuel and Power (330)					6,483,570		6,483,570	6,483,570
5	Oil Losses and Shortages (340)								
6	Rentals (350)					3,602,428		3,602,428	3,602,428
7	Other Expenses (390)					698,849		698,849	698,849
8	TOTAL Operations and Maintenance Expenses					16,614,480		16,614,480	16,614,480
	GENERAL								
9	Salaries and Wages (500)					2,569,525		2,569,525	2,569,525
10	Materials and Supplies (510)					132,488		132,488	132,488
11	Outside Services (520)					60,348		60,348	60,348
12	Rentals (530)								
13	Depreciation and Amortization (540)					26,863,875		26,863,875	26,863,875
14	Depreciation Expense for Asset Retirement Costs (541)								
15	Employee Benefits (550)					992,237		992,237	992,237
16	Insurance (560)					1,165,824		1,165,824	1,165,824
17	Casualty and Other Losses (570)								
18	Pipeline Taxes (580)					19,989,312		19,989,312	19,989,312
19	Other Expenses (590)					10,055,337		10,055,337	10,055,337
20	Accretion Expense (591)								
21	Gains or Losses on Asset Retirement Obligations (592)								
22	TOTAL General Expenses					61,828,946		61,828,946	61,828,946

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Pipeline Taxes (Other than Income Taxes)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income account for the year.
2. If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

A. STATE, LOCAL, AND OTHER TAXES

Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	
2	Alaska	
3	Arizona	
4	Arkansas	
5	California	
6	Colorado	103,089
7	Connecticut	
8	Delaware	
9	Florida	
10	Georgia	
11	Hawaii	
12	Idaho	
13	Illinois	
14	Indiana	
15	Iowa	
16	Kansas	
17	Kentucky	
18	Louisiana	
19	Maine	
20	Maryland	
21	Massachusetts	
22	Michigan	
23	Minnesota	
24	Mississippi	
25	Missouri	
26	Montana	14,377,182
27	Nebraska	
28	Nevada	
29	New Hampshire	
30	New Jersey	

31	New Mexico	
32	New York	
33	North Carolina	
34	North Dakota	1,795,262
35	Ohio	
36	Oklahoma	1,509
37	Oregon	
38	Pennsylvania	
39	Rhode Island	
40	South Carolina	
41	South Dakota	
42	Tennessee	
43	Texas	
44	Utah	
45	Vermont	
46	Virginia	
47	Washington	
48	West Virginia	
49	Wisconsin	
50	Wyoming	3,114,805
51	District of Columbia	
52	Other (Specify):	
59	TOTAL - State, Local and Other Taxes	19,391,847

B. U.S. GOVERNMENT TAXES

Line No.	(a)	(b)
61	Old-Age Retirement	305,341
62	Unemployment Insurance	6,918
63	Other U.S. Taxes (Specify, Except Income Taxes)	
63.1	Other Miscellaneous Taxes	285,206
70	TOTAL - U.S. Government Taxes	597,465
71	GRAND Total (Account No. 580)	19,989,312

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Income From Noncarrier Property

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income (net) from Noncarrier Property, in the USofA.
2. If the income relates to only a part of the year, give particulars (details) in a footnote.

Line No.	General Description of Property (a)	Total Revenues (in dollars) (b)	Total Expenses (in dollars) (c)	Net Income (Loss) (in dollars) (b - c) (d)
1				
2				
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50	Total			

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Interest and Dividend Income

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the USofA.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202)		
2	Income from Other Securities Investments		
3	Income from Temporary Cash Investments		
4	Other Credits (specify)		
5			
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50	Total		

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Miscellaneous Items in Income and Retained Income Accounts for the Year

1. Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695, Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income; and 720, Other Debits to Retained Income, for the year. The classifications should be made in accordance with the USofA.
2. For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
Account 640, Miscellaneous Income				
1	640	AFUDC Equity		354,380
2	640	Corporate allocation of other income		358,703
3	640	Minor Items, each less than \$250,000		266,420
Total - Account 640, Miscellaneous Income				979,503
Account 660, Miscellaneous Income Charges				
1	660	Corporate allocation of other expenses	620,230	
2	660	Minor items, each less than \$250,000	395,539	
Total - Account 660, Miscellaneous Income Charges				1,015,769
Account 680, Extraordinary Items				
1				
2				
3				
4				
5				
Total - Account 680, Extraordinary Items				
Account 695, Income Taxes on Extraordinary Items				
1				
2				
3				
4				
5				
Total - Account 695, Income Taxes on Extraordinary Items				
Account 710, Other Credits to Retained Income				
1				
2				
3				
4				
5				
Total - Account 710, Other Credits to Retained Income				

Account 720, Other Debits to Retained Income

1				
2				
3				
4				
5				
Total - Account 720, Other Debits to Retained Income				

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Payments for Services Rendered by Other than Employees

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of \$100,000 or more.
2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.
3. Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.
4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.
5. If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (in dollars) (c)
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2			
3			
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40		Total	

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Statistics of Operations

1. Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (b) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.
2. In column (c) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (d) show all oils originated on respondent's gathering lines and in column (e) all oils received into respondent's trunk line, except receipts shown in columns (c) and (d). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on page 600a.
3. Entries in column (f) should be the sum of columns (c), (d), and (e). In column (g) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (h) show all oils terminated on the respondent's gathering lines, and in column (i) all oils delivered out of respondent's pipeline, except deliveries shown under columns (g) and (h).
 Entries in column (j) should be the sum of columns (g), (h), and (i). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on page 600a.
4. Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel-miles. For a crude pipeline with several segments:

Segments Barrels Miles Barrel-Miles

A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	State of Origin (a)	Type of Refined Products Transported (b)	Number of Barrels Received (Year to Date)				Number of Barrels Delivered Out (Year to Date)			
			From Connecting Carriers (c)	ORIGINATED On		Total Received (c + d + e) (f)	To Connecting Carriers (g)	TERMINATED On		Total Delivered Out (g + h + i) (j)
				Gathering Lines (d)	Trunk Lines (e)			Gathering Lines (h)	Trunk Lines (i)	
	CRUDE OIL									
15	TOTAL									
	PRODUCTS									
16	Colorado 29119, NGLs						3,033,988			3,033,988
17	Montana 29119, NGLs				75,273	75,273	60,420,401			60,420,401
18	North Dakota 29119, NGLs				98,440,078	98,440,078				
19	Wyoming 29119, NGLs		5,807,382		5,802,585	11,609,967	46,588,363			46,588,363
31	TOTAL		5,807,382		104,317,936	110,125,318	110,042,752			110,042,752
32	GRAND TOTAL		5,807,382		104,317,936	110,125,318	110,042,752			110,042,752
33a	Total Number of Barrel-Miles (Trunk Lines Only):									
	(1) Crude Oil									
	(2) Products									27,354,734,611
33b	Total Number of Barrels of Oil Having Trunk-Line Movement:									
	(1) Crude Oil									
	(2) Products									110,042,752

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30										
31										
32										
33	33a Total Number of Barrel-Miles (Trunk Lines Only):									
34	(1) Crude Oil									
35	(2) Products									
36	33b Total Number of Barrels of Oil Having Trunk-Line Movement:									
37	(1) Crude Oil									
38	(2) Products									

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 2022-04-13	Year/Period of Report End of: 2021/ Q4
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Miles of Pipeline Operated at end of Year

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classification.
2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e., count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Fractional size line in the next smaller whole size, e.g., report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
3. Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
4. Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning companies.
5. Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.
6. Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.
7. Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	Name of Company and State (a)	TERMINI		OP AT END OF YR						CHG IN MILES OPR DUR THE YR				
		From - (b)	TO - (c)	GATHERING LINES		TRUNK LINES FOR CRUDE OIL		TRUNK LINES FOR PRODUCTS		INCREASES			DECREASES	
				Miles (d)	Size of Line (in inches) (e)	Miles (f)	Size of Lines (in inches) (g)	Miles (h)	Size of Line (in inches) (i)	Gathering Lines (j)	Crude Oil (k)	Products (l)	Gathering Lines (m)	Crude Oil (n)
(A) OWNED AND OPERATED BY RESPONDENT														
1	ONEOK Bakken Pipeline CO	Meridan	OPPL					10	12					
2	ONEOK Bakken Pipeline MT	Stateline	Riverview					42	10					
3	ONEOK Bakken Pipeline MT	Demicks Lake	Elk Creek					2	20					
4	ONEOK Bakken Pipeline MT	Baker	Mainline					5	4					
5	ONEOK Bakken Pipeline MT	Garden Creek	Riverview					9	10					
6	ONEOK Bakken Pipeline MT	Capitol	Sundance					19	12					
7	ONEOK Bakken Pipeline MT	Baker	Capitol					100	12					
8	ONEOK Bakken Pipeline MT	Riverview	Baker					86	12					
9	ONEOK Bakken Pipeline ND	Little Missouri	Mainline					11	12					
10	ONEOK Bakken Pipeline ND	Grasslands	Garden Creek Ln					1	4					
11	ONEOK Bakken Pipeline ND	Wild Basin	Garden Creek Ln					1	6					
12	ONEOK Bakken Pipeline ND	Spring Creek	150 Street Trap					3	16					

13	ONEOK Bakken Pipeline ND	Bear Creek	Little Missouri					37	8					
14	ONEOK Bakken Pipeline ND	Demicks Lake	Elk Creek					74	20					
15	ONEOK Bakken Pipeline ND	Lonesome Creek	Garden Creek Ln					4	8					
16	ONEOK Bakken Pipeline ND	Little Missouri	Garden Creek Ln					11	8					
17	ONEOK Bakken Pipeline ND	Tioga	Stateline					75	16					
18	ONEOK Bakken Pipeline ND	Stateline	Riverview					13	10					
19	ONEOK Bakken Pipeline ND	Garden Creek	Riverview					55	10					
20	ONEOK Bakken Pipeline WY	Sundance	Lusk					106	12					
21	ONEOK Bakken Pipeline WY	Capitol	Sundance					58	12					
22	ONEOK Bakken Pipeline WY	Bucking Horse	Phillips Jct					29	10					
23	ONEOK Bakken Pipeline WY	Sage Creek	Lusk					54	12					
24	ONEOK Bakken Pipeline WY	Meridan	OPPL					40	12					
25	ONEOK Bakken Pipeline WY	Lusk	Meridan					92	12					
40	Subtotal							937						
(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT														
40	Subtotal													
(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS														
40	Subtotal													
(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT														
1	ONEOK Hydrocarbon, LP WY	Sage Creek	Phillips Jct					34	6					
2	Tallgrass Midstream, LLC WY	Powder River	Phillips Tie					13	6					
3	ONEOK Rockies Midstream ND	Cherry Creek	Mainline					45	12					
40	Subtotal							92						
	GRAND							1,029						

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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Annual Cost of Service Based Analysis Schedule

1. Use footnotes when particulars are required or for any explanations.
2. Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating and Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c).
3. Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
4. Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.
5. Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years.
6. If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
7. A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	51,579,551	48,128,877
2	Depreciation Expense	25,612,606	23,671,793
3	AFUDC Depreciation	1,085,362	1,005,334
4	Amortization of Deferred Earnings	1,102,028	723,597
	Rate Base		
5a	Rate Base - Original Cost	663,794,278	675,462,183
5b	Rate Base - Unamortized Starting Rate Base Write-Up		
5c	Rate Base - Accumulated Net Deferred Earnings	41,148,088	27,321,280
5d	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	704,942,366	702,783,463
	Rate of Return % (10.25% - 10.25)		
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	63.82	65.66
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	36.18	34.34
6c	Rate of Return - Cost of Long Term Debt Capital	5.47	5.47
6d	Rate of Return - Real Cost of Stockholders' Equity	10.66	12.45
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	7.35	7.87
	Return on Trended Original Cost Rate Base		
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	24,609,214	25,241,185
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	27,188,133	30,046,312
7c	Total Return on Rate Base - (line 7a + line 7b)	51,797,346	55,287,497
8	Income Tax Allowance	7,905,882	8,734,884
8a	Composite Tax Rate % (37.50% - 37.50)	25.4	25.4
9	Total Cost of Service	139,082,776	137,551,982
10	Total Interstate Operating Revenues	314,149,439	264,297,342
11	Total Interstate Throughput in Barrels	110,042,752	76,628,046
12	Total Interstate Throughput in Barrel-Miles	27,354,734,611	19,982,808,517

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: InterstateOperatingRevenues

In connection with the preparation of this Form 6, ONEOK Bakken Pipeline, L.L.C. determined that material revenue for committed services not fulfilled by shipments should be presented as jurisdictional revenue within Column B. Reporting in Column C has been modified from our previous Form 6 filing to reflect this determination accordingly.

FERC FORM NO. 6 (REV 12-00)