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PUBLIC SERVICE  
COMMISSION

Common Carrier Pipeline

# ANNUAL REPORT

For Year Ending December 31, 2008

OF

**ConocoPhillips Pipe Line Company**

to

**THE PUBLIC SERVICE COMMISSION**

**OF THE STATE OF MONTANA**

Dept. Use Only

|          |  |
|----------|--|
| Received |  |
| Date     |  |
| By       |  |

## INSTRUCTIONS

Section 69-13-301, MCA, Requirements in ARM 38.7.102, **Rule II: ANNUAL REPORTS** (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

# OPERATING PROPERTY

## For Year 2008

|   | System               |                      | Montana            |                    |
|---|----------------------|----------------------|--------------------|--------------------|
|   | Bal Begin<br>Year    | Bal End<br>Year      | Bal Beg<br>Year    | Bal End<br>Year    |
| <b>GATHERING LINES</b>                            |                      |                      |                    |                    |
| Land .....  | 567,195              | 567,195              | 782                | 782                |
| Right of Way .....                                | 2,951,909            | 2,951,909            | 65,667             | 65,667             |
| Line Pipe .....                                   | 20,020,004           | 20,074,721           | 1,088,954          | 1,088,378          |
| Line Pipe Fittings .....                          | 8,323,253            | 9,998,359            | 169,964            | 169,964            |
| Pipeline Construction .....                       | 33,017,810           | 29,862,656           | 1,308,913          | 1,307,445          |
| Buildings .....                                   | 1,911,447            | 2,021,658            | 86,710             | 86,710             |
| Boilers .....                                     | 0                    | 0                    |                    | 0                  |
| Pumping Equipment .....                           | 3,719,241            | 3,955,117            | 83,198             | 81,965             |
| Machine Tools & Machinery .....                   | 1,067,747            | 1,038,407            | 4,632              | 4,632              |
| Other Station Equipment .....                     | 24,410,872           | 22,579,703           | 574,783            | 573,903            |
| Oil Tanks .....                                   | 10,495,377           | 12,175,993           | 189,711            | 189,711            |
| Delivery Facilities .....                         | (26,898)             | 236,218              | 3,239              | 3,239              |
| Communication Systems .....                       | 992,765              | 941,418              | 3,821              | 3,822              |
| Office Furniture and Equipment .....              | 157,495              | 159,011              | 4,556              | 4,556              |
| Vehicles & Other Work Equipment .....             | 83,096               | 62,045               | 9,763              | 9,763              |
| Other Property .....                              | 39,542               | 39,542               | 43,798             | 43,798             |
| Asset Retirement Costs for Gathering Lines .....  | 0                    | 0                    | 0                  | 0                  |
| <b>TOTAL</b> .....                                | <b>107,730,855</b>   | <b>106,663,952</b>   | <b>3,638,491</b>   | <b>3,634,337</b>   |
| <b>TRUNK LINES</b>                                |                      |                      |                    |                    |
| Land .....  | 5,333,238            | 4,976,784            | 173,913            | 173,913            |
| Right of Way .....                                | 22,746,925           | 16,740,039           | 617,399            | 628,427            |
| Line Pipe .....                                   | 187,065,479          | 181,864,177          | 22,041,295         | 22,039,361         |
| Line Pipe Fittings .....                          | 47,345,915           | 46,679,621           | 6,911,992          | 6,889,088          |
| Pipeline Construction .....                       | 301,406,897          | 290,744,087          | 30,704,262         | 30,790,544         |
| Buildings .....                                   | 18,274,137           | 17,993,790           | 2,573,982          | 2,571,877          |
| Boilers .....                                     | 1,849,637            | 1,823,060            |                    |                    |
| Pumping Equipment .....                           | 43,406,411           | 42,341,015           | 12,048,589         | 12,048,541         |
| Machine Tools & Machinery .....                   | 658,396              | 633,467              | 193,446            | 193,446            |
| Other Station Equipment .....                     | 166,822,751          | 162,701,266          | 36,182,152         | 36,825,679         |
| Oil Tanks .....                                   | 69,310,752           | 68,642,811           | 4,071,889          | 4,821,676          |
| Delivery Facilities .....                         | 73,905,889           | 75,972,100           | 44,622             | (28)               |
| Communication Systems .....                       | 5,351,034            | 12,020,385           | 285,096            | 285,096            |
| Office Furniture and Equipment .....              | 15,169,495           | 15,255,630           | 26,499             | 26,499             |
| Vehicles & Other Work Equipment .....             | 12,031,501           | 11,806,205           | (27,409)           | (27,409)           |
| Other Property .....                              | 652,740              | 652,740              | 142,786            | 134,393            |
| Asset Retirement Costs for Trunk Lines .....      | 12,714,593           | 9,953,667            | 0                  |                    |
| <b>TOTAL</b> .....                                | <b>984,045,790</b>   | <b>960,800,844</b>   | <b>115,990,513</b> | <b>117,401,104</b> |
| <b>GENERAL</b>                                    |                      |                      |                    |                    |
| Land .....  | 1,724                | 1,724                | 0                  | 0                  |
| Buildings .....                                   | 23,944               | 23,944               | 0                  | 0                  |
| Machine Tools & Machinery .....                   | 26,377               | 26,377               | 0                  | 0                  |
| Communications Systems .....                      | 0                    | 0                    | 0                  | 0                  |
| Office Furniture .....                            | 1,525,204            | 1,525,204            | 0                  | 0                  |
| Vehicles & Other Work Equipment .....             | (1,668)              | (1,668)              | 0                  | 0                  |
| Other Properties .....                            | 1,324,961            | 1,324,967            | 0                  | 0                  |
| Asset Retirement Costs for General Property ..... | 0                    | 0                    | 0                  | 0                  |
| Construction Work in Progress .....               | 31,621,401           | 49,967,097           | 3,317,806          | 2,911,446          |
| <b>TOTAL</b> .....                                | <b>34,521,943</b>    | <b>52,867,645</b>    | <b>3,317,806</b>   | <b>2,911,446</b>   |
| <b>GRAND TOTAL</b> .....                          | <b>1,126,298,588</b> | <b>1,120,332,441</b> | <b>122,946,810</b> | <b>123,946,887</b> |

**NON-OPERATING PROPERTY****As of December 31, 2008**

(Include only the Noncarrier Property which is included on the Balance Sheet)

| <b>Name &amp; Description of Property<br/>held at close of year</b> | <b>Date<br/>Included as<br/>Noncarrier</b> | <b>Book Cost<br/>Close of<br/>Year</b> | <b>Market Value<br/>Close of<br/>Year</b> | <b>Remarks</b> |
|---|--|--|---|----------------|
| Pipeline at Mt. Vernon/Belle, Missouri                              | 12/31/1977                                 | 1,826,702                              |   |                |
|   |  |  |   |                |
|   |  |  |   |                |
|   |  |  |   |                |
| Missouri City to Sweeny pipeline located in Texas                   |  | 1,280,004                              |   |                |
|   |  |  |   |                |
|   |  |  |   |                |
| Noncarrier Terminal owned by ConocoPhillips                         |  |  |   |                |
| St. Louis Terminal, St. Louis, MO                                   |  | 1,930,077                              |   |                |
|   |  |  |   |                |
| Rack Terminals moved to Noncarrier in 2002                          |  |  |   |                |
| LaJunta Terminal, LaJunta, Colorado                                 | 1/1/2002                                   | 1,813,468                              |   |                |
| Denver Terminal, Denver, Colorado                                   | 1/1/2002                                   | 14,506,614                             |   |                |
| Kansas City Terminal, Kansas City, Missouri                         | 1/1/2002                                   | 12,066,958                             |   |                |
| Jefferson City Terminal, Jefferson City, Missouri                   | 1/1/2002                                   | 14,606,344                             |   |                |
| St. Louis Terminal, St. Louis, Missouri                             | 1/1/2002                                   | 3,228,612                              |   |                |
| Wichita Terminal, Wichita, Kansas                                   | 1/1/2002                                   | 4,704,910                              |   |                |
| Decatur Terminal, Decatur, Illinois                                 | 1/1/2002                                   | 7,690,848                              |   |                |
| Kankakee Terminal, Kankakee, Illinois                               | 1/1/2002                                   | 5,035,468                              |   |                |
| East Chicago Terminal, East Chicago, Illinois                       | 1/1/2002                                   | 34,401,468                             |   |                |
|   |  |  |   |                |
|   |  |  |   |                |
| Minor Items, Less than \$1,000,000                                  |  | 8,606,203                              |   |                |
|   |  |  |   |                |
|   |  |  |   |                |
|   |  |  |   |                |
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|   |  |  |   |                |
|   |  |  |   |                |
| <b>TOTAL</b>  |  | <b>111,697,676</b>                     |   |                |

**INCOME ACCOUNT****MONTANA****As of December 31, 2008**

|  | This Year                         | Last Year  |
|--|-----------------------------------|------------|
| <b>OPERATING REVENUES</b>                    |                                   |            |
| Pipeline Operating Revenues .....            | 34,627,013                        | 30,919,626 |
| Other Earnings from Operations .....         | 0                                 | 0          |
| Total Operating Revenues .....               | 34,627,013                        | 30,919,626 |
| <b>OPERATING EXPENSES</b>                    |                                   |            |
| Pipeline Trans. & Other Oper. Expenses ..... | 9,624,786                         | 6,958,339  |
| Rental Expense .....                         | 1,856,197                         | 1,922,714  |
| General Expense .....                        | 1,105,289                         | 2,963,874  |
| Total .....                                  | 12,586,272                        | 11,844,927 |
| Depreciation .....                           | 3,169,773                         | 3,104,682  |
| Taxes, Federal Excluded .....                | 2,369,451                         | 2,144,972  |
| Federal Taxes .....                          | 1,564,064                         | 611,660    |
| Total Operating Expenses .....               | 19,689,560                        | 17,706,241 |
| Net Operating Expenses .....                 | 14,937,453                        | 13,213,385 |
| Non-Operating Revenues (Net) .....           | 460,033                           | 577,172    |
| Gross Income .....                           | 15,397,486                        | 13,790,557 |
| <b>DEDUCTIONS FROM GROSS INCOME</b>          |                                   |            |
| Interest on Funded Debt .....                |                                   |            |
| Interest on Other Debt .....                 |                                   |            |
| Other Deductions .....                       |                                   |            |
| Total .....                                  | 0                                 | 0          |
| Net Income .....                             | 15,397,486                        | 13,790,557 |
| <b>DISPOSITION OF NET INCOME</b>             | <b>Not Allocated Among States</b> |            |
| Dividends .....                              |                                   |            |
| Surplus or Deficit for Year .....            |                                   |            |
| Surplus or Deficit Beginning of Year .....   |                                   |            |
| Adjustments During Year .....                |                                   |            |
| Surplus or Deficit at Close of Year .....    |                                   |            |

# ALLOCATION INFORMATION

## CONOCOPHILLIPS PIPE LINE COMPANY

As of December 31, 2008

| BASIC DATA        |                              | SYSTEM          | MONTANA       | BALANCE OF SYSTEM |
|-------------------|------------------------------|-----------------|---------------|-------------------|
| <b>INVESTMENT</b> |                              |                 |               |                   |
|                   | Lines of Pipe                | \$1,070,365,344 | \$121,035,440 | \$949,329,904     |
|                   | Other (included CWIP, M & S) | \$49,967,097    | \$2,911,446   | \$47,055,651      |
| <b>USE</b>        |                              |                 |               |                   |
|                   | Barrel Miles                 | 59,258,107,643  | 7,158,876,928 | 52,099,230,715    |
| <b>TERMINAL</b>   |                              |                 |               |                   |
|                   | Originating Barrels          | 530,233,040     | 40,112,296    | 490,120,744       |
|                   | Terminating Barrels          | 136,426,233     | 27,942,443    | 108,483,790       |
| <b>MILES</b>      |                              |                 |               |                   |
|                   | Pipe                         | 6,694           | 971           | 5,723             |

NOTES:

**PROPERTIES IN MONTANA PURCHASED OR SOLD DURING  
THE YEAR 2008**

| <b>TYPE</b> | <b>LOCATION</b> | <b>PURCHASE OR SALES PRICE</b> |
|-------------|-----------------|--------------------------------|
|-------------|-----------------|--------------------------------|

No acquisitions or dispositions of properties in Montana

AFFIDAVIT

STATE OF OKLAHOMA )  
 ) ss.  
County of WASHINGTON )

I, the undersigned, on oath do say that the foregoing return and any accompanying schedules have been prepared from the original books, papers and records of ConocoPhillips Pipe Line Company; that I have carefully examined the same; and declare the same to be a complete and correct statement of the business and affairs of the said company in respect to each and every matter and thing set forth, to the best of my knowledge and belief; and I further say that no deductions were made before stating the gross earnings or receipts herein set forth, except those shown in the foregoing accounts.

Gary Clendenning  
(Signature)

Gary L. Clendenning  
Coordinator, Regulatory Reporting  
(Official Title)

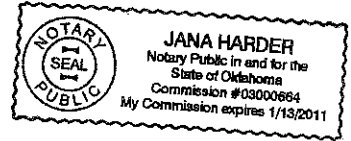
SUBSCRIBED AND SWORN to before me at Bartlesville, Oklahoma

this 15<sup>th</sup> day of April, 2009

Jana Harder  
(Notary Public)

Jana Harder  
(Name printed or typed)

My Commission Expires: 1-13-11



Check appropriate box:

☒ An Initial (Original) Submission

☐ Resubmission No. \_\_\_\_\_

Form 6 Approved  
OMB No. 1902-0022  
(Expires 6/30/2010)  
Form 6-Q Approved  
OMB No. 1902-0206  
(Expires 7/31/2010)

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PUBLIC SERVICE  
COMMISSION



**FERC Financial Report  
FERC Form No. 6: ANNUAL REPORT  
OF OIL PIPELINE COMPANIES and  
Supplemental Form 6-Q:  
Quarterly Financial Report**

**(Formerly ICC Form P)**

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

ConocoPhillips Pipe Line Company

**Year/Period of Report**

**End of** 2008/Q4

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# **INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q**

## **GENERAL INFORMATION**

### **I. Purpose**

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. § 357.4). These reports are designed to collect both financial and operational information from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### **II. Who Must File**

(a) Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

(b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).

(c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

### **III. What and Where to Submit**

(a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at <http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp>. Retain one copy of this report for your files.

(b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.

(c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

**Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426**

(e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at <http://www.ferc.gov/docs-filing/efiling.asp>. To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from <http://www.ferc.gov/docs-filing/eforms.asp#6> and <http://www.ferc.gov/docs-filing/eforms.asp#6Q>.

#### **IV. When to Submit**

FERC Forms must be filed by the following schedule:

(a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and

(b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

#### **V. Where to Send Comments on Public Reporting Burden**

(a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

(b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## GENERAL INSTRUCTIONS

- I.** Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II.** Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- III.** Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V.** Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" at the top of each page is applicable only to resubmissions.**
- VI.** Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- VII.** Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII.** Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- IX.** Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

## DEFINITIONS

1. Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.
2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.
6. Commission - Means the Federal Energy Regulatory Commission.
7. Control (including the terms "controlling," "controlled by," and "under common control with") -

(a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

(b) For the purposes of this report, the following are to be considered forms of control:

(1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

(2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

(3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

(4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

- 8. Crude Oil** - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
- 9. Inactive Corporation** - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
- 10. Nominally Issued** - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
- 11. Nominally Outstanding** - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
- 12. Products** - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
- 13. Undivided Joint Interest Pipeline** - Physical pipeline property owned in undivided joint interest by more than one person/entity.
- 14. Undivided Joint Interest Property** - Carrier property owned as part of an undivided joint interest pipeline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

#### Section 20

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, \* \* \* (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, \* \* \* specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary; classify such carriers, lessors, \* \* \* as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, \* \* \* in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

#### Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, \* \* \* or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: \* \* \*

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

**FERC FORM NO. 6/6-Q:  
REPORT OF OIL PIPELINE COMPANIES**

**IDENTIFICATION**

|  |   |  |
|--|---|--|
| 01 Exact Legal Name of Respondent<br>ConocoPhillips Pipe Line Company  |   | 02 Year/Period of Report<br>End of 2008 / Q4 |
| 03 Previous Name and Date of Change (if name changed during year)  |   |  |
| 04 Address of Principal Office at End of Year (street, City, State, Zip Code)<br>600 North Dairy Ashford Rd., Houston, TX 77079-1175 |   |  |
| 05 Name of Contact Person<br>Gary L. Clendenning   | 06 Title of Contact Person<br>Coordinator, Regulatory Reporting   |  |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>1240A POB, 315 S. Johnstone Ave., Bartlesville, OK 74004             |   |  |
| 08 Telephone of Contact Person, Including Area Code<br>(918) 661-1922  | 09 This Report Is<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 10 Date of Report<br>(Mo, Da, Yr)<br>/ /     |

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

|                                |   |
|--------------------------------|---|
| 01 Name<br>Ann M. Kluppel      | 02 Title<br>Chief Financial Officer       |
| 03 Signature<br>Ann M. Kluppel | 04 Date Signed (Mo, Da, Yr)<br>04/15/2009 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent<br>ConocoPhillips Pipe Line Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|
| <b>List of Schedules</b>   |   |                                       |   |
| Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." |   |                                       |   |
| Title of Schedule<br>(a)   | Reference<br>Page No:<br>(b)  | Date<br>Revised<br>(c)                | Remarks<br>(d)                          |
| <b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>  |   |                                       |   |
| General Information  | 101   | ED 12-91                              |   |
| Control Over Respondent  | 102   | REV 12-95                             |   |
| Companies Controlled by Respondent   | 103   | NEW 12-95                             |   |
| Principal General Officers   | 104   | ED 12-91                              |   |
| Directors  | 105   | REV 12-95                             |   |
| Important Changes During the Year  | 108-109   | REV 12-95                             |   |
| Comparative Balance Sheet Statement  | 110-113   | REV 12-03                             |   |
| Income Statement   | 114   | REV 12-03                             |   |
| Statement of Accumulated Comprehensive Income and Hedging Activities   | 116   | NEW 12-02                             |   |
| Appropriated Retained Income   | 118   | REV 12-95                             | None                                    |
| Unappropriated Retained Income Statement   | 119   | REV 12-95                             |   |
| Dividend Appropriations of Retained Income   | 119   | REV 12-95                             |   |
| Statement of Cash Flows  | 120-121   | REV 12-95                             |   |
| Notes to Financial Statements  | 122-123   | REV 12-95                             |   |
| <b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>   |   |                                       |   |
| Receivable From Affiliated Companies   | 200   | REV 12-00                             |   |
| General Instructions Concerning Schedules 202 thru 205   | 201   | REV 12-95                             |   |
| Investments in Affiliated Companies  | 202-203   | ED 12-91                              |   |
| Investments in Common Stocks of Affiliated Companies   | 204-205   | ED 12-91                              |   |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities   | 204-205   | ED 12-91                              |   |
| Instructions for Schedules 212 Thru 214  | 211   | REV 12-03                             |   |
| Carrier Property   | 212-213   | REV 12-03                             |   |
| Undivided Joint Interest Property  | 214-215   | REV 12-03                             |   |
| Accrued Depreciation - Carrier Property  | 216   | REV 12-03                             |   |
| Accrued Depreciation - Undivided Joint Interest Property   | 217   | REV 12-03                             |   |
| Amortization Base and Reserve  | 218-219   | REV 12-03                             | None                                    |
| Noncarrier Property  | 220   | REV 12-00                             |   |
| Other Deferred Charges   | 221   | REV 12-00                             |   |
| <b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>  |   |                                       |   |
| Payables to Affiliated Companies   | 225   | REV 12-00                             |   |
| Long Term Debt   | 226-227   | ED 12-00                              | None                                    |
| Analysis of Federal Income and Other Taxes Deferred  | 230-231   | REV 12-00                             |   |
| Capital Stock  | 250-251   | REV 12-95                             |   |
| Capital Stock Changes During the Year  | 252-253   | ED 12-91                              | None                                    |
|  |   |                                       |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2008/Q4</u> |
|--|---|---------------------------------------|--|
| <b>List of Schedules (continued)</b>   |   |                                       |  |
| Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." |   |                                       |  |
| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b)  | Date<br>Revised<br>(c)                | Remarks<br>(d)                                 |
| Additional Paid-in Capital   | 254   | ED 12-87                              |  |
| <b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>   |   |                                       |  |
| Operating Revenue Accounts   | 301   | REV 12-00                             |  |
| Operating Expense Accounts   | 302-303   | REV 12-00                             |  |
| Pipeline Taxes   | 305   | ED 12-87                              |  |
| Income from Noncarrier Property  | 335   | ED 12-91                              |  |
| Interest and Dividend Income   | 336   | REV 12-95                             |  |
| Miscellaneous Items in Income and Retained Income Accounts for the Year  | 337   | ED 12-96                              |  |
| Payments for Services Rendered by Other Than Employees   | 351   | REV 12-95                             |  |
| <b>PLANT STATISTICAL DATA</b>  |   |                                       |  |
| Statistics of Operations   | 600-601   | REV 12-00                             |  |
| Miles of Pipeline Operated at End of Year  | 602-603   | REV 12-00                             |  |
| Footnotes  | 604   | ED 12-91                              |  |
| Annual Cost of Service Based Analysis Schedule   | 700   | REV 12-00                             |  |
| Stockholders' Reports (check appropriate box)<br><br><input type="checkbox"/> Two copies will be submitted<br><input checked="" type="checkbox"/> No annual report to stockholders is prepared                               |   |                                       |  |

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|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**General Information**

1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.  
ConocoPhillips Pipe Line Company

2. Give date of incorporation.  
04/20/1923

3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.  
General Corporation Law of the State of Delaware

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.  
Not Applicable

5. Give date and authority for each consolidation and for each merger effected during the year.  
Not Applicable

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.  
Not Applicable

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).  
Respondent did not conduct any business during the year under a name other than that shown in item number 1.



|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
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**Companies Controlled by Respondent**

- 1.) Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.
- 2.) If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

| Line No. | Name of Company Controlled (a) | Kind of Business (b)        | Percent Voting Stock Owned (c) |
|----------|--------------------------------|-----------------------------|--------------------------------|
| 1        | Pioneer Investments Corp.      | Holding Company             | 50.01                          |
| 2        | 66 Pipeline Company            | Holding Company             | 100.00                         |
| 3        | Conoco Offshore Pipe Line Co.  | Transportation              | 100.00                         |
| 4        | Phillips Texas Pipeline        |                             |                                |
| 5        | Company, Ltd.                  | Transportation              | 100.00                         |
| 6        |                                | Note on ownership:          |                                |
| 7        |                                | 1% ConocoPhillips Pipe Line |                                |
| 8        |                                | 99% 66 Pipe Line Company    |                                |
| 9        |                                |                             |                                |
| 10       |                                |                             |                                |
| 11       |                                |                             |                                |
| 12       |                                |                             |                                |
| 13       |                                |                             |                                |
| 14       |                                |                             |                                |
| 15       |                                |                             |                                |
| 16       |                                |                             |                                |
| 17       |                                |                             |                                |
| 18       |                                |                             |                                |
| 19       |                                |                             |                                |
| 20       |                                |                             |                                |
| 21       |                                |                             |                                |
| 22       |                                |                             |                                |
| 23       |                                |                             |                                |
| 24       |                                |                             |                                |
| 25       |                                |                             |                                |
| 26       |                                |                             |                                |
| 27       |                                |                             |                                |
| 28       |                                |                             |                                |
| 29       |                                |                             |                                |
| 30       |                                |                             |                                |
| 31       |                                |                             |                                |
| 32       |                                |                             |                                |
|          |                                |                             |                                |

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|--|---|---------------------------------------|--|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2008/Q4</u> |
|--|---|---------------------------------------|--|

**Principal General Officers**

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year | Office Address (c)             |
|----------|------------------------------|--|--------------------------------|
| 1        | President                    | M. A. Yaege                                  | PO Box 2197, Houston, TX 77252 |
| 2        | Vice President               | H. Banks, Jr.                                | PO Box 2197, Houston, TX 77252 |
| 3        | Vice President               | C. A. Hill                                   | 1000 S. Pine, Ponca City, OK 7 |
| 4        | Vice President               | S. B. Bell                                   | PO Box 2197, Houston, TX 77252 |
| 5        | Vice President               | L. R. Vickrey                                | PO Box 2197, Houston, TX 77252 |
| 6        | Vice President               | J. A. Vincent                                | PO Box 2197, Houston, TX 77252 |
| 7        | Vice President               | J. T. Barrett                                | 3900 Kilroy Airport Way        |
| 8        |                              |  | Long Beach, CA 90806           |
| 9        | Vice President               | S. O. Nugent                                 | 233 N. Phillips Road           |
| 10       |                              |  | Pasadena, TX 77506             |
| 11       | Chief Financial Officer      | A. M. Kluppel                                | PO Box 2197, Houston, TX 77252 |
| 12       | Treasurer                    | F. M. Vallejo                                | PO Box 2197, Houston, TX 77252 |
| 13       | General Tax Officer          | B. J. Clayton                                | PO Box 2197, Houston, TX 77252 |
| 14       | Assistant Treasurer          | D. P. Bolen                                  | PO Box 2197, Houston, TX 77252 |
| 15       | Assistant Treasurer          | R. N. Heinrich                               | PO Box 2197, Houston, TX 77252 |
| 16       | Tax Administrator Officer    | K. A. Kiewer                                 | 315 South Johnstone Ave.       |
| 17       |                              |  | Bartlesville, OK 74004         |
| 18       | Assistant Tax Administrator  | S. L. Wilson                                 | 315 South Johnstone Ave.       |
| 19       |                              |  | Bartlesville, OK 74004         |
| 20       | Secretary                    | S. R. Terry                                  | PO Box 2197, Houston, TX 77252 |
| 21       | Assistant Secretary          | P. A. Boggins                                | PO Box 2197, Houston, TX 77252 |
| 22       | Assistant Secretary          | J. M. Garcia                                 | PO Box 2197, Houston, TX 77252 |
| 23       | Assistant Secretary          | S. F. Short                                  | PO Box 2197, Houston, TX 77252 |
| 24       |                              |  |                                |
| 25       |                              |  |                                |
| 26       |                              |  |                                |
| 27       |                              |  |                                |
| 28       |                              |  |                                |
| 29       |                              |  |                                |
| 30       |                              |  |                                |
| 31       |                              |  |                                |
| 32       |                              |  |                                |



|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2008/Q4</u> |
|--|---|---------------------------------------|--|

**Important Changes During the Quarter/Year**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
- 2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
- 3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.
- 4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

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|--|---|---------------------------------------|---------------------------|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| Important Changes During the Quarter/Year (continued)  |   |                                       |                           |

- 1) None
- 2) None
- 3) None
- 4) The Company is involved in various litigation arising from the normal operations of its pipeline business. The Company, based on the advice of counsel, believes that any adverse findings with respect to such legal actions will not result in a material effect on the financial position of the Company.
- 5) Not Applicable

|  |   |                                       |   |
|--|---|---------------------------------------|---|
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|--|---|---------------------------------------|---|

### Comparative Balance Sheet Statement

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a)   | Reference Page No. for Annual (b) | Current Year End of Quarter/Year Balance (in dollars) (c) | Prior Year End Balance 12/31 (in dollars) (d) |
|----------|--|-----------------------------------|---|---|
|          | <b>CURRENT ASSETS</b>  |                                   |   |   |
| 1        | Cash (10)  |                                   |   |   |
| 2        | Special Deposits (10-5)  |                                   |   |   |
| 3        | Temporary Investments (11)   |                                   |   |   |
| 4        | Notes Receivable (12)  |                                   |   |   |
| 5        | Receivables from Affiliated Companies (13)                         | 200                               | 160,044,643   | 106,710,937                                   |
| 6        | Accounts Receivable (14)   |                                   | 10,060,897  | 11,542,879                                    |
| 7        | Accumulated Provision For Uncollectible Accounts (14-5)            |                                   |   | ( 98,281)                                     |
| 8        | Interest and Dividends Receivable (15)                             |                                   |   |   |
| 9        | Oil Inventory (16)   |                                   |   |   |
| 10       | Material and Supplies (17)   |                                   |   |   |
| 11       | Prepayment (18)  |                                   | 2,841,267   | 4,787,311                                     |
| 12       | Other Current Assets (19)  |                                   |   |   |
| 13       | Deferred Income Tax Assets (19-5)                                  | 230-231                           | 5,741,000   | 5,366,000                                     |
| 14       | <b>TOTAL Current Assets (Total of lines 1 thru 13)</b>             |                                   | <b>178,687,807</b>  | <b>128,308,846</b>                            |
|          | <b>INVESTMENTS AND SPECIAL FUNDS</b>                               |                                   |   |   |
|          | <b>Investments in Affiliated Companies (20):</b>                   |                                   |   |   |
| 15       | Stocks   | 202-203                           | 640,976,679   | 639,938,048                                   |
| 16       | Bonds  | 202-203                           |   |   |
| 17       | Other Secured Obligations  | 202-203                           |   |   |
| 18       | Unsecured Notes  | 202-203                           |   |   |
| 19       | Investment Advances  | 202-203                           |   |   |
| 20       | Undistributed Earnings from Certain Invest. in Acct. 20            | 204                               | 144,355,592   | 95,694,009                                    |
|          | <b>Other Investments (21):</b>                                     |                                   |   |   |
| 21       | Stocks   |                                   |   |   |
| 22       | Bonds  |                                   |   |   |
| 23       | Other Secured Obligations  |                                   |   |   |
| 24       | Unsecured Notes  |                                   |   |   |
| 25       | Investment Advances  |                                   |   |   |
| 26       | Sinking and other funds (22)                                       |                                   |   |   |
| 27       | <b>TOTAL Investment and Special Funds (Total lines 15 thru 26)</b> |                                   | <b>785,332,271</b>  | <b>735,632,057</b>                            |
|          | <b>TANGIBLE PROPERTY</b>   |                                   |   |   |
| 28       | Carrier Property (30)  |                                   | 1,120,332,441   | 1,126,298,588                                 |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
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|--|---|---------------------------------------|---|

**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a)  | Reference Page No. for Annual (b) | Current Year End of Quarter/Year Balance (in dollars) (c) | Prior Year End Balance 12/31 (in dollars) (d) |
|----------|---|-----------------------------------|---|---|
| 29       | (Less) Accrued Depreciation-Carrier Property (31)       |                                   | 336,954,212   | 343,714,030                                   |
| 30       | (Less) Accrued Amortization-Carrier Property (32)       |                                   |   |   |
| 31       | Net Carrier Property (Line 28 less 29 and 30)           |                                   | 783,378,229   | 782,584,558                                   |
| 32       | Operating Oil Supply (33)                               |                                   |   |   |
| 33       | Noncarrier Property (34)                                |                                   | 111,697,676   | 106,433,379                                   |
| 34       | (Less) Accrued Depreciation-Noncarrier Property         |                                   | 53,418,953  | 49,947,603                                    |
| 35       | Net Noncarrier Property (Line 33 less 34)               |                                   | 58,278,723  | 56,485,776                                    |
| 36       | TOTAL Tangible Property (Total of lines 31, 32, and 35) |                                   | 841,656,952   | 839,070,334                                   |
|          | OTHER ASSETS AND DEFERRED CHARGES                       |                                   |   |   |
| 37       | Organization Costs and Other Intangibles (40)           |                                   |   |   |
| 38       | (Less) Accrued Amortization of Intangibles (41)         |                                   |   |   |
| 39       | Reserved  |                                   |   |   |
| 40       | Miscellaneous Other Assets (43)                         |                                   |   |   |
| 41       | Other Deferred Charges (44)                             | 221                               | 3,205,099   | 4,249,043                                     |
| 42       | Accumulated Deferred Income Tax Assets (45)             | 230-231                           | 20,499,960  | 19,367,960                                    |
| 43       | Derivative Instrument Assets (46)                       |                                   |   |   |
| 44       | Derivative Instrument Assets - Hedges (47)              |                                   |   |   |
| 45       | TOTAL Other Assets and Deferred Charges (37 thru 44)    |                                   | 23,705,059  | 23,617,003                                    |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
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|--|---|---------------------------------------|---|

**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a)  | Reference Page No. for Annual (b) | Current Year End of Quarter/Year Balance (in dollars) (c) | Prior Year End Balance 12/31 (in dollars) (d) |
|----------|---|-----------------------------------|---|---|
| 46       | TOTAL Assets (Total of lines 14, 27, 36 and 45)                       |                                   | 1,829,382,089   | 1,726,628,240                                 |
|          | CURRENT LIABILITIES   |                                   |   |   |
| 47       | Notes Payable (50)  |                                   |   |   |
| 48       | Payables to Affiliated Companies (51)                                 |                                   | 861,687   | 948,484                                       |
| 49       | Accounts Payable (52)   |                                   | 7,200,205   | 3,062,865                                     |
| 50       | Salaries and Wages Payable (53)                                       |                                   | 18,235,881  | 17,102,271                                    |
| 51       | Interest Payable (54)   |                                   |   |   |
| 52       | Dividends Payable (55)  |                                   |   |   |
| 53       | Taxes Payable (56)  |                                   | 16,045,422  | 21,156,645                                    |
| 54       | Long-Term Debt - Payable Within One Year (57)                         | 226-227                           |   |   |
| 55       | Other Current Liabilities (58)  |                                   | 4,098,818   | 4,821,115                                     |
| 56       | Deferred Income Tax Liabilities (59)                                  | 230-231                           | 111,000   | 111,000                                       |
| 57       | TOTAL Current Liabilities (Total of lines 47 thru 56)                 |                                   | 46,553,013  | 47,202,380                                    |
|          | NONCURRENT LIABILITIES  |                                   |   |   |
| 58       | Long-Term Debt - Payable After One Year (60)                          | 226-227                           |   |   |
| 59       | Unamortized Premium on Long-Term Debt (61)                            |                                   |   |   |
| 60       | (Less) Unamortized Discount on Long-Term Debt-Dr. (62)                |                                   |   |   |
| 61       | Other Noncurrent Liabilities (63)                                     |                                   | 6,700,730   | 5,034,280                                     |
| 62       | Accumulated Deferred Income Tax Liabilities (64)                      | 230-231                           | 211,460,556   | 217,221,890                                   |
| 63       | Derivative Instrument Liabilities (65)                                |                                   |   |   |
| 64       | Derivative Instrument Liabilities - Hedges (66)                       |                                   |   |   |
| 65       | Asset Retirement Obligations (67)                                     |                                   | 34,026,691  | 36,205,589                                    |
| 66       | TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)              |                                   | 252,187,977   | 258,461,759                                   |
| 67       | TOTAL Liabilities (Total of lines 57 and 66)                          |                                   | 298,740,990   | 305,664,139                                   |
|          | STOCKHOLDERS' EQUITY  |                                   |   |   |
| 68       | Capital Stock (70)  |                                   | 500,000   | 500,000                                       |
| 69       | Premiums on Capital Stock (71)  |                                   |   |   |
| 70       | Capital Stock Subscriptions (72)                                      |                                   |   |   |
| 71       | Additional Paid-In Capital (73)                                       | 254                               | 1,094,484,340   | 1,087,809,336                                 |
| 72       | Appropriated Retained Income (74)                                     | 118                               |   |   |
| 73       | Unappropriated Retained Income (75)                                   | 119                               | 436,601,184   | 332,667,748                                   |
| 74       | (Less) Treasury Stock (76)  |                                   |   |   |
| 75       | Accumulated Other Comprehensive Income (77)                           |                                   | ( 944,425)  | ( 12,983)                                     |
| 76       | TOTAL Stockholders' Equity (Total of lines 68 thru 75)                | 115                               | 1,530,641,099   | 1,420,964,101                                 |
| 77       | TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76) |                                   | 1,829,382,089   | 1,726,628,240                                 |

| Name of Respondent<br>ConocoPhillips Pipe Line Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>/ /                 | Year/Period of Report<br>End of 2008/Q4                  |  |
|---|---|---|---|---|--|--|
| <b>Income Statement</b>   |   |   |   |   |  |  |
| 1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.   |   |   |   |   |  |  |
| 2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f) |   |   |   |   |  |  |
| Line No.  | Item (a)  | Reference Page No. in Annual Report (b)   | Total current year to date Balance for Quarter/Year (c) | Total prior year to date Balance for Quarter/Year (d) | Current 3 months ended Quarterly only no 4th Quarter (e) | Prior 3 months ended Quarterly only no 4th Quarter (f) |
|   | ORDINARY ITEMS - Carrier Operating Income   |   |   |   |  |  |
| 1   | Operating Revenues (600)  | 301   | 320,123,006   | 279,338,603   |  |  |
| 2   | (Less) Operating Expenses (610)   | 302-304   | 267,338,856   | 261,812,649   |  |  |
| 3   | Net Carrier Operating Income  |   | 52,784,150  | 17,525,954  |  |  |
|   | Other Income and Deductions   |   |   |   |  |  |
| 4   | Income (Net) from Noncarrier Property (602)                                       | 335   | ( 13,910,157)   | 1,641,722   |  |  |
| 5   | Interest and Dividend Income (From Investment under Cost Only ) (630)             | 336   | 18,933,367  | 4,086,294   |  |  |
| 6   | Miscellaneous Income (640)  | 337   | 1,771,863   | 4,394,486   |  |  |
| 7   | Unusual or Infrequent Items--Credits (645)  |   |   |   |  |  |
| 8   | (Less) Interest Expense (650)   |   | 9,903   | 1,282,797   |  |  |
| 9   | (Less) Miscellaneous Income Charges (660)   | 337   |   |   |  |  |
| 10  | (Less) Unusual or Infrequent Items--Debit (665)                                   |   |   |   |  |  |
| 11  | Dividend Income (From Investments under Equity Only)                              |   | 17,787,396  | 41,095,958  |  |  |
| 12  | Undistributed Earnings (Losses)   |   | 49,702,025  | 44,642,496  |  |  |
| 13  | Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)       |   | 67,489,421  | 85,738,454  |  |  |
| 14  | TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13)                  |   | 74,274,591  | 94,578,159  |  |  |
| 15  | Ordinary Income before Federal Income Taxes (Line 3 +/- 14)                       |   | 127,058,741   | 112,104,113   |  |  |
| 16  | (Less) Income Taxes on Income from Continuing Operations (670)                    |   | 21,727,940  | 18,172,965  |  |  |
| 17  | (Less) Provision for Deferred Taxes (671)   | 230-231   | ( 7,268,334)  | ( 12,647,015)   |  |  |
| 18  | Income (Loss) from Continuing Operations (Total lines 15 thru 17)                 |   | 112,599,135   | 106,578,163   |  |  |
|   | Discontinued Operations   |   |   |   |  |  |
| 19  | Income (Loss) from Operations of Discontinued Segments (675)*                     |   |   |   |  |  |
| 20  | Gain (Loss) on Disposal of Discontinued Segments (676)*                           |   |   |   |  |  |
| 21  | TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)                |   |   |   |  |  |
| 22  | Income (Loss) before Extraordinary Items (Total lines 18 and 21)                  |   | 112,599,135   | 106,578,163   |  |  |
|   | EXTRAORDINARY ITEMS AND ACCOUNT CHANGES   |   |   |   |  |  |
| 23  | Extraordinary Items -- Net -- (Debit) Credit (680)                                | 337   |   |   |  |  |
| 24  | Income Taxes on Extraordinary Items -- Debit (Credit) (695)                       | 337   |   |   |  |  |
| 25  | Provision for Deferred Taxes -- Extraordinary Items (696)                         | 230-231   |   |   |  |  |
| 26  | TOTAL Extraordinary Items (Total lines 23 thru 25)                                |   |   |   |  |  |
| 27  | Cumulative Effect of Changes in Accounting Principles (697)*                      |   |   |   |  |  |
| 28  | TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27) |   |   |   |  |  |
| 29  | Net Income (Loss) (Total lines 22 and 28)   |   | 112,599,135   | 106,578,163   |  |  |
|   | * Less applicable income taxes as reported on page 122                            |   |   |   |  |  |

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| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

### Unappropriated Retained Income Statement

- 1.) Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the U.S. of A.
- 2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
- 3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
- 4.) Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114
- 5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

| Line No. | Item (a)   | Reference page no. for Year (b) | Current Quarter/Year (in dollars) (c) | Previous Quarter/Year (in dollars) (d) |
|----------|--|---------------------------------|---------------------------------------|--|
|          | <b>UNAPPROPRIATED RETAINED INCOME</b>  |                                 |                                       |  |
| 1        | Balances at Beginning of Year  |                                 | 236,960,754                           | 184,028,114                            |
|          | <b>CREDITS</b>   |                                 |                                       |  |
| 2        | Net Balance Transferred from Income (700)  | 114                             | 62,897,110                            | 61,935,667                             |
| 3        | Prior Period Adjustments to Beginning Retained Income (705)  |                                 |                                       |  |
| 4        | Other Credits to Retained Income (710)*  | 337                             |                                       |  |
| 5        | TOTAL (Lines 2 thru 4)   |                                 | 62,897,110                            | 61,935,667                             |
|          | <b>DEBITS</b>  |                                 |                                       |  |
| 6        | Net Balance Transferred from Income (700)  | 114                             |                                       |  |
| 7        | Other Debits to Retained Income (720)*   | 337                             |                                       |  |
| 8        | Appropriations of Retained Income (740)  |                                 |                                       |  |
| 9        | Dividend Appropriations of Retained Income (750)   | 119                             | 8,665,699                             | 9,003,027                              |
| 10       | TOTAL (lines 6 thru 9)   |                                 | 8,665,699                             | 9,003,027                              |
| 11       | Net Increase (Decrease) During Year (Line 5 minus line 10)   |                                 | 54,231,411                            | 52,932,640                             |
| 12       | Balances at End of Year (Lines 1 and 11)   |                                 | 291,192,165                           | 236,960,754                            |
| 13       | Balance from Line 20   |                                 | 145,409,019                           | 95,706,994                             |
| 14       | TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13) |                                 | 436,601,184                           | 332,667,748                            |
|          | <b>*Amount of Assigned Federal Income Tax Consequences</b>   |                                 |                                       |  |
| 15       | Account No. 710  |                                 |                                       |  |
| 16       | Account No. 720  |                                 |                                       |  |
|          | <b>EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES</b>   |                                 |                                       |  |
| 17       | Balances at Beginning of Year  |                                 | 95,706,994                            | 51,064,498                             |
| 18       | Net Balance transferred from Income (700)  | 114                             | 49,702,025                            | 44,642,496                             |
| 19       | Other Credits (Debits)   |                                 |                                       |  |
| 20       | Balances at End of Year  |                                 | 145,409,019                           | 95,706,994                             |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
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### Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes)<br>(a) | Current Quarter/Year<br>Amount<br>(b) | Previous Quarter/Year<br>Amount<br>(c) |
|----------|--|---------------------------------------|--|
| 1        | Cash Flow from Operating Activities:                                 |                                       |  |
| 2        | Net Income   | 112,599,135                           | 106,578,163                            |
| 3        | Noncash Charges (Credits) to Income:                                 |                                       |  |
| 4        | Depreciation   | 26,994,979                            | 23,220,547                             |
| 5        | Amortization   |                                       |  |
| 6        | Depreciation - Noncarrier  | 3,822,016                             | 5,226,196                              |
| 7        | Equity in Undistributed Earnings                                     | ( 53,488,271)                         | ( 45,435,277)                          |
| 8        | Deferred Income Taxes  | ( 7,268,334)                          | ( 12,647,015)                          |
| 9        | Accretion Expense on Asset Retirement Obligations                    |                                       |  |
| 10       | Net (Increase) Decrease in Receivables                               | ( 51,950,005)                         | ( 34,084,928)                          |
| 11       | Net (Increase) Decrease in Inventory                                 |                                       |  |
| 12       | Net Increase (Decrease) in Payables and Accrued Expenses             | ( 1,161,815)                          | ( 8,882,465)                           |
| 13       |  |                                       |  |
| 14       | Other:   |                                       |  |
| 15       | Net (Increase) Decrease in Prepayments & Other Current Assets        | 1,946,044                             | ( 3,227,695)                           |
| 16       | Net (Increase) Decrease in Other Assets & Deferred Charges           | 1,043,944                             | 4,001,604                              |
| 17       |  |                                       |  |
| 18       |  |                                       |  |
| 19       |  |                                       |  |
| 20       |  |                                       |  |
| 21       | Net Cash Provided by (Used in) Operating Activities                  |                                       |  |
| 22       | (Total of lines 2 thru 20)   | 32,537,693                            | 34,749,130                             |
| 23       |  |                                       |  |
| 24       | Cash Flows from Investment Activities:                               |                                       |  |
| 25       | Construction and Acquisition of Plant (including land):              |                                       |  |
| 26       | Gross Additions to Carrier Property:                                 | ( 41,350,938)                         | ( 28,323,526)                          |
| 27       | Gross Additions to Noncarrier Property                               | ( 5,660,773)                          | ( 6,425,604)                           |
| 28       | Other:   |                                       |  |
| 29       | Cost of Retirements - Carrier Property                               | 15,394,756                            |  |
| 30       | Cost of Retirements - Noncarrier Property                            | 10,704                                |  |
| 31       |  |                                       |  |
| 32       |  |                                       |  |
| 33       |  |                                       |  |
| 34       | Cash Outflows for Plant (Total of lines 26 thru 33)                  | ( 31,606,251)                         | ( 34,749,130)                          |
| 35       |  |                                       |  |
| 36       | Acquisition of Other Noncurrent Assets (d)                           |                                       |  |
| 37       | Proceeds from Disposal of Noncurrent Assets (d)                      |                                       |  |
| 38       |  |                                       |  |
| 39       | Investments in and Advances to Assoc. and Subsidiary Companies       |                                       |  |
| 40       | Contributors and Advances from Assoc. and Subsidiary Companies       |                                       |  |
| 41       | Disposition of Investments in (and Advances to)                      |                                       |  |
| 42       | Associated and Subsidiary Companies                                  |                                       |  |
| 43       |  |                                       |  |
| 44       | Purchase of Investment Securities (a)                                |                                       |  |
| 45       | Proceeds from Sales of Investment Securities (a)                     |                                       |  |
|          |  |                                       |  |

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|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statement of Cash Flows (continued)**

(4) Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

(5) Under "Other" specify significant amounts and group others.

(6) Enter on Page 122 clarifications and explanations.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes)<br>(a) | Current Quarter/Year<br>Amount<br>(b) | Previous Quarter/Year<br>Amount<br>(c) |
|----------|--|---------------------------------------|--|
| 46       | Loans Made or Purchased  |                                       |  |
| 47       | Collections on Loans   |                                       |  |
| 48       |  |                                       |  |
| 49       | Net (Increase) Decrease in Receivables                               |                                       |  |
| 50       | Net (Increase) Decrease in Inventory                                 |                                       |  |
| 51       | Net Increase (Decrease) in Payables and Accrued Expenses             |                                       |  |
| 52       | Other:   |                                       |  |
| 53       |  |                                       |  |
| 54       |  |                                       |  |
| 55       |  |                                       |  |
| 56       | Net Cash Provided by (Used in) Investing Activities                  |                                       |  |
| 57       | (Total of Lines 34 thru 55)  | ( 31,606,251)                         | ( 34,749,130)                          |
| 58       |  |                                       |  |
| 59       | Cash Flows from Financing Activities:                                |                                       |  |
| 60       | Proceeds from Issuance of:   |                                       |  |
| 61       | Long-Term Debt (b)   |                                       |  |
| 62       | Capital Stock  |                                       |  |
| 63       | Other:   |                                       |  |
| 64       |  |                                       |  |
| 65       |  |                                       |  |
| 66       | Net Increase in Short-Term Debt (c)                                  |                                       |  |
| 67       | Other:   |                                       |  |
| 68       |  |                                       |  |
| 69       |  |                                       |  |
| 70       | Cash Provided by Outside Sources (Total of lines 61 thru 69)         |                                       |  |
| 71       |  |                                       |  |
| 72       | Payment for Retirement of:   |                                       |  |
| 73       | Long-term Debt (b)   |                                       |  |
| 74       | Capital Stock  |                                       |  |
| 75       | Other:   |                                       |  |
| 76       | Increase (Decrease) to Equity due to Minimum Pension Liability Adj.  | ( 931,442)                            |  |
| 77       |  |                                       |  |
| 78       | Net Decrease in Short-Term Debt (c)                                  |                                       |  |
| 79       |  |                                       |  |
| 80       | Dividends on Capital Stock   |                                       |  |
| 81       | Other:   |                                       |  |
| 82       | Net Cash Provided by (Used in) Financing Activities                  |                                       |  |
| 83       | (Total of lines 70 thru 81)  | ( 931,442)                            |  |
| 84       |  |                                       |  |
| 85       | Net Increase (Decrease) in Cash and Cash Equivalents                 |                                       |  |
| 86       | (Total of Lines 22, 57, and 83)                                      |                                       |  |
| 87       |  |                                       |  |
| 88       | Cash and Cash Equivalents at Beginning of Year                       |                                       |  |
| 89       |  |                                       |  |
| 90       | Cash and Cash Equivalents at End of Year                             |                                       |  |
|          |  |                                       |  |

|  |   |                                       |   |
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| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

### Notes to Financial Statements

#### Quarterly Notes

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

#### Annual Notes

(1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

(2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

(3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

(4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

(5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

(6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

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|---|---|---------------------------------------|---------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| ConocoPhillips Pipe Line Company          |   |                                       |                           |
| Notes to Financial Statements (continued) |   |                                       |                           |

### Basis of Accounting

ConocoPhillips Pipe Line Company, (Company) is subject to regulation by the Federal Energy Regulatory Commission (FERC). The accounting policies followed in preparation of these financial statements generally conform to those required by FERC.

|  |   |                                       |   |
|--|---|---------------------------------------|---|
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**Receivables from Affiliated Companies**

- 1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
- 2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

| Line No. | Name of Debtor (a)         | Description of Assets or of Transaction (b)             | Balance at End of Year (in dollars) (c) |
|----------|----------------------------|---|---|
| 1        | ConocoPhillips Company     | Transportation, short term loans, and services provided |   |
| 2        |                            | during normal monthly activity                          | 158,161,586                             |
| 3        |                            |   |   |
| 4        | Phillips Texas Pipeline Co | Services provided during normal monthly activity        | 884,812                                 |
| 5        |                            |   |   |
| 6        | Minor accounts, each less  |   |   |
| 7        | than \$500,000             |   | 998,245                                 |
| 8        |                            |   |   |
| 9        |                            |   |   |
| 10       |                            |   |   |
| 11       |                            |   |   |
| 12       |                            |   |   |
| 13       |                            |   |   |
| 14       |                            |   |   |
| 15       |                            |   |   |
| 16       |                            |   |   |
| 17       |                            |   |   |
| 18       |                            |   |   |
| 19       |                            |   |   |
| 20       |                            |   |   |
| 21       |                            |   |   |
| 22       |                            |   |   |
| 23       |                            |   |   |
| 24       |                            |   |   |
| 25       |                            |   |   |
| 26       |                            |   |   |
| 27       |                            |   |   |
| 28       |                            |   |   |
| 29       |                            |   |   |
| 30       |                            |   |   |
| 31       |                            |   |   |
| 32       |                            |   |   |
| 33       |                            |   |   |
| 34       |                            |   |   |
| 35       |                            |   |   |
| 36       |                            |   |   |
| 37       |                            |   |   |
| 38       |                            |   |   |
| 39       |                            |   |   |
| 40       |                            |   |   |
| 41       |                            |   |   |
| 42       |                            |   |   |
| 43       |                            |   |   |
| 44       |                            |   |   |
| 45       |                            |   |   |
| 46       |                            |   |   |
| 47       |                            |   |   |
| 48       |                            |   |   |
| 49       |                            | <b>Total</b>  | 160,044,643                             |

GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1.) In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2.) Classify the investments in the following order by accounts. Show a total for each group.

- (A) Stocks
- (B) Bonds (Including U.S. Government Bonds)
- (C) Other Secured Obligations
- (D) Unsecured Notes
- (E) Investment Advances

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

### Investments in Affiliated Companies

- 1.) Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.
- 2.) Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
- 3.) Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
- 4.) Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No.<br>(a) | Class No.<br>(From 201)<br>(b) | Name of Issuing Company and Description of Security Held,<br>Also Lien Reference, If Any<br>(c) | Extent of Control<br>(In percent)<br>(d) |
|----------|--------------------|--------------------------------|---|--|
| 1        | 20                 | A                              | Colonial Pipeline Company   | 8.53                                     |
| 2        | 20                 | A                              | Conoco Offshore Pipe Line Company   | 100.00                                   |
| 3        | 20                 | A                              | Colonial Ventures LLC   | 8.53                                     |
| 4        | 20                 | A                              | Explorer Pipeline Company   | 7.71                                     |
| 5        | 20                 | A                              | Yellowstone Pipe Line Company   | 46.00                                    |
| 6        | 20                 | A                              | Pioneer Investment Corporation  | 50.01                                    |
| 7        | 20                 | A                              | Lake Charles Pipe Line Company  | 50.00                                    |
| 8        | 20                 | A                              | URSA Oil Pipe Line Company LLC  | 15.96                                    |
| 9        | 20                 | A                              | Joliet Pipe Line Company (Partnership)  |  |
| 10       | 20                 | A                              | Heartland Pipeline Company (Partnership)  | 50.00                                    |
| 11       | 20                 | A                              | Phillips Texas Pipeline Company, Ltd. Partnership   | 1.00                                     |
| 12       |                    |                                | Note: Phillips Texas Pipeline Company, Ltd.   |  |
| 13       |                    |                                | ownership:  |  |
| 14       |                    |                                | 1% ConocoPhillips Pipe Line Company   |  |
| 15       |                    |                                | 99% 66 Pipe Line Company  |  |
| 16       |                    |                                |   |  |
| 17       | 20                 | A                              | 66 Pipe Line Company  | 100.00                                   |
| 18       |                    |                                |   |  |
| 19       | 20                 |                                | Total   |  |
| 20       |                    |                                |   |  |
| 21       |                    |                                |   |  |
| 22       |                    |                                |   |  |
| 23       |                    |                                |   |  |
| 24       |                    |                                |   |  |
| 25       |                    |                                |   |  |
| 26       |                    |                                |   |  |
| 27       |                    |                                |   |  |
| 28       |                    |                                |   |  |
| 29       |                    |                                |   |  |
| 30       |                    |                                |   |  |
| 31       |                    |                                |   |  |
| 32       |                    |                                |   |  |
| 33       |                    |                                |   |  |
| 34       |                    |                                |   |  |
| 35       |                    |                                |   |  |
| 36       |                    |                                |   |  |
| 37       |                    |                                |   |  |
| 38       |                    |                                |   |  |
| 39       |                    |                                |   |  |
| 40       |                    |                                |   |  |
| 41       |                    |                                |   |  |
| 42       |                    |                                |   |  |
| 43       |                    |                                |   |  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Investments in Affiliated Companies (continued)**

- 5.) If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.
- 6.) If any advances are pledged, give particulars (details) in a footnote.
- 7.) Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.
- 8.) Do not include in this schedule issued securities or assumed by respondent.

| Line No. | Total Book Value of Investments At End of Year (in dollars) (e) | Book Value of Investments of During Year (in dollars) (f) | INVST. DISP. WRITTEN Book Value (g) | INVST. DISP. WRITTEN Selling Price (h) | DIVIDENDS OR INTEREST Rate (in percent) (i) | DIVIDENDS OR INTEREST Amount Credited to Income (in dollars) |
|----------|---|---|-------------------------------------|--|---|--|
| 1        | 147,082,798   |   |                                     |  |   | 11,285,072   |
| 2        | 8,187,309   |   |                                     |  |   |  |
| 3        | 2,717   |   |                                     |  |   |  |
| 4        | 63,996,580  |   |                                     |  |   | 777,650  |
| 5        | 21,009,900  |   |                                     |  |   | 920,000  |
| 6        | 3,600,324   |   |                                     |  |   |  |
| 7        | 4,218,000   |   |                                     |  |   |  |
| 8        | 16,771,242  |   |                                     |  |   | 1,679,674  |
| 9        |   |   |                                     |  |   |  |
| 10       | 10,332,975  |   |                                     |  |   | 3,125,000  |
| 11       | 6,964,517   |   |                                     |  |   |  |
| 12       |   |   |                                     |  |   |  |
| 13       |   |   |                                     |  |   |  |
| 14       |   |   |                                     |  |   |  |
| 15       |   |   |                                     |  |   |  |
| 16       |   |   |                                     |  |   |  |
| 17       | 358,810,316   |   |                                     |  |   |  |
| 18       |   |   |                                     |  |   |  |
| 19       | 640,976,679   |   |                                     |  |   | 17,787,396   |
| 20       |   |   |                                     |  |   |  |
| 21       |   |   |                                     |  |   |  |
| 22       |   |   |                                     |  |   |  |
| 23       |   |   |                                     |  |   |  |
| 24       |   |   |                                     |  |   |  |
| 25       |   |   |                                     |  |   |  |
| 26       |   |   |                                     |  |   |  |
| 27       |   |   |                                     |  |   |  |
| 28       |   |   |                                     |  |   |  |
| 29       |   |   |                                     |  |   |  |
| 30       |   |   |                                     |  |   |  |
| 31       |   |   |                                     |  |   |  |
| 32       |   |   |                                     |  |   |  |
| 33       |   |   |                                     |  |   |  |
| 34       |   |   |                                     |  |   |  |
| 35       |   |   |                                     |  |   |  |
| 36       |   |   |                                     |  |   |  |
| 37       |   |   |                                     |  |   |  |
| 38       |   |   |                                     |  |   |  |
| 39       |   |   |                                     |  |   |  |
| 40       |   |   |                                     |  |   |  |
| 41       |   |   |                                     |  |   |  |
| 42       |   |   |                                     |  |   |  |
| 43       |   |   |                                     |  |   |  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities**

1.) Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U.S. of A.  
 2.) Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

| Line No. | Name of Issuing Company and Description of Security Held<br>(a) | Balance at Beginning of Year<br>(in dollars)<br>(b) |
|----------|---|---|
|          | Carriers (List specifics for each company)                      | 0   |
| 1        | Colonial Pipeline Company                                       | ( 42,312,563)                                       |
| 2        | Conoco Offshore Pipe Line Company                               | 3,632,540   |
| 3        | Explorer Pipeline Company                                       | ( 13,432,060)                                       |
| 4        | Heartland Pipeline Company (Partnership)                        | ( 696,400)  |
| 5        | URSA Oil Pipe Line Company LLC                                  | ( 4,941,079)  |
| 6        | Yellowstone Pipe Line Company                                   | 4,734,889   |
| 7        | Phillips Texas Pipeline Company, Ltd. (Partnership)             | ( 1,139,072)  |
| 8        |   | 0   |
| 9        |   | 0   |
| 10       |   | 0   |
| 11       |   | 0   |
| 12       |   | 0   |
| 13       | TOTAL   | ( 54,153,745)                                       |
| 14       | Noncarriers (Show totals only for each column)                  | 149,860,739   |
| 15       | TOTAL   | 95,706,994  |

**COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES**

| Line No. | Name of Company Controlled<br>(a) | Sole or Joint<br>(b) |
|----------|-----------------------------------|----------------------|
| 1        | Pioneer Pipe Line Company         | Sole                 |
| 2        | Salt Lake Terminal Company        | Sole                 |
| 3        |                                   |                      |
| 4        |                                   |                      |
| 5        |                                   |                      |
| 6        | Phillips Texas Pipeline Company   | Joint                |
| 7        |                                   |                      |
| 8        |                                   |                      |
| 9        |                                   |                      |
| 10       |                                   |                      |
| 11       |                                   |                      |
| 12       |                                   |                      |
| 13       |                                   |                      |
| 14       |                                   |                      |
| 15       |                                   |                      |
| 16       |                                   |                      |
| 17       |                                   |                      |
| 18       |                                   |                      |
| 19       |                                   |                      |
| 20       |                                   |                      |
| 21       |                                   |                      |
| 22       |                                   |                      |
| 23       |                                   |                      |
| 24       |                                   |                      |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities**

- 3.) Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.  
 4.) Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the U.S. of A.  
 5). The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

| Line No. | Adjustment for Investments Qualifying for Equity Method (in dollars) (c) | Equity in Undistributed Earnings (Losses during year in dollars) (d) | Amortization During Year (in dollars) (e) | Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f) | Balance at End of Year (in dollars) (g) |
|----------|--|--|---|---|---|
|          | 0  | 0  | 0   | 0   | 0                                       |
| 1        | 0  | 5,725,464  | ( 5,725,464)                              | 0   | ( 42,312,563)                           |
| 2        | 0  | 412,062  | 0   | 0   | 4,044,602                               |
| 3        | 0  | 2,431,049  | ( 2,649,564)                              | 0   | ( 13,650,575)                           |
| 4        | 0  | ( 1,287,796)   | ( 133,380)                                | 0   | ( 2,117,576)                            |
| 5        | 0  | ( 363,319)   | ( 543,576)                                | 0   | ( 5,847,974)                            |
| 6        | 0  | 1,819,689  | ( 378,084)                                | 0   | 6,176,494                               |
| 7        | 0  | 787,915  | 0   | 0   | ( 351,157)                              |
| 8        | 0  | 0  | 0   | 0   | 0                                       |
| 9        | 0  | 0  | 0   | 0   | 0                                       |
| 10       | 0  | 0  | 0   | 0   | 0                                       |
| 11       | 0  | 0  | 0   | 0   | 0                                       |
| 12       | 0  | 0  | 0   | 0   | 0                                       |
| 13       | 0  | 9,525,064  | ( 9,430,068)                              | 0   | ( 54,058,749)                           |
| 14       | 0  | 49,238,124   | 368,905                                   | 0   | 199,467,768                             |
| 15       | 0  | 58,763,188   | ( 9,061,163)                              | 0   | 148,409,019                             |

**COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)**

| Line No. | DESCRIP. OF CONTROL Other Parties, if Any, to Joint Agreement for Control (c) | DESC OF CONTROL How Established (d) | DESC OF CONTROL Extent of Control (In percent) (e) | Remarks (f)                              |
|----------|---|-------------------------------------|--|--|
| 1        | Pioneer Investment Corporation  | through intermediate company        | 50.01  | ConocoPhillips Pipe Line Company owns    |
| 2        | Pioneer Investment Corporation  | through intermediate company        | 50.01  | 50.01% of Pioneer Investment Corp.,      |
| 3        |   |                                     | 0.00   | which owns Pioneer Pipe Line Company and |
| 4        |   |                                     | 0.00   | Salt Lake Terminal Company               |
| 5        |   |                                     | 0.00   |  |
| 6        | 66 Pipe Line Company  | through wholly owned subsidiary     | 100.00   | Phillips Texas Pipeline Co., Ltd. is a   |
| 7        |   |                                     | 0.00   | Texas Limited Partnership owned by       |
| 8        |   |                                     | 0.00   | ConocoPhillips Pipe Line Company and     |
| 9        |   |                                     | 0.00   | 66 Pipe Line Company                     |
| 10       |   |                                     | 0.00   |  |
| 11       |   |                                     | 0.00   |  |
| 12       |   |                                     | 0.00   |  |
| 13       |   |                                     | 0.00   |  |
| 14       |   |                                     | 0.00   |  |
| 15       |   |                                     | 0.00   |  |
| 16       |   |                                     | 0.00   |  |
| 17       |   |                                     | 0.00   |  |
| 18       |   |                                     | 0.00   |  |
| 19       |   |                                     | 0.00   |  |
| 20       |   |                                     | 0.00   |  |
| 21       |   |                                     | 0.00   |  |
| 22       |   |                                     | 0.00   |  |
| 23       |   |                                     | 0.00   |  |
| 24       |   |                                     | 0.00   |  |

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## INSTRUCTIONS FOR SCHEDULES 212-213

|   |   |
|---|---|
| <p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition</p> | <p>or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p> |
|---|---|

## INSTRUCTIONS FOR SCHEDULES 214-215

|  |   |
|--|---|
| <p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other</p> | <p>company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p> |
|--|---|

## INSTRUCTIONS FOR SCHEDULES 216-217

|  |   |
|--|---|
| <p>1.) On schedule 216, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.</p> <p>On schedule 217, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).</p> | <p>2.) In column (c), enter debits by carrier property account to Account No. 540, <i>Depreciation and Amortization</i>, and 541, <i>Depreciation Expense for Asset Retirement Costs</i>, during the year.</p> <p>3.) In column (d), enter all debits to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year resulting from the retirement of carrier property.</p> <p>4.) In column (e), enter the net of any other debits and credits made to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year.</p> <p>5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.</p> |
|--|---|

| Name of Respondent<br>ConocoPhillips Pipe Line Company |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>/ /   | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---|---|---|---|
| <b>Carrier Property</b>                                |   |   |   |   |   |
| Line No.   | Account (a)   | Balance at Beginning of Year (in dollars) (b)   | PROP CHNGS DUR YR<br>Expenditures for New Construction, Additions, and Improvements | PROP CHNGS DUR YR<br>Expenditures for Existing Property Purchased or Otherwise Acquired (d) |   |
|  | <b>GATHERING LINES</b>                              |   |   |   |   |
| 1  | Land (101)  | 567,195   |   |   |   |
| 2  | Right of Way (102)                                  | 2,937,468   |   |   |   |
| 3  | Line Pipe (103)                                     | 19,967,403  | 93,442  |   |   |
| 4  | Line Pipe Fittings (104)                            | 8,323,253   | 1,743,790   |   |   |
| 5  | Pipeline Construction (105)                         | 32,990,514  | 66,888  |   |   |
| 6  | Buildings (106)                                     | 1,910,547   | 21,692  |   |   |
| 7  | Boilers (107)                                       |   |   |   |   |
| 8  | Pumping Equipments (108)                            | 3,714,360   | 248,177   |   |   |
| 9  | Machine Tools and Machinery (109)                   | 1,067,747   |   |   |   |
| 10   | Other Station Equipment (110)                       | 24,391,715  | 821,337   |   |   |
| 11   | Oil Tanks (111)                                     | 10,475,164  | 1,764,318   |   |   |
| 12   | Delivery Facilities (112)                           | ( 26,898)   | 272,026   |   |   |
| 13   | Communication systems (113)                         | 992,765   | 109,099   |   |   |
| 14   | Office Furniture and Equipment (114)                | 157,280   |   |   |   |
| 15   | Vehicles and Other Work Equipment (115)             | 83,096  | 7,372   |   |   |
| 16   | Other Property (116)                                | 39,542  |   |   |   |
| 17   | Asset Retirement Costs for Gathering Lines (117)    |   |   |   |   |
| 18   | <b>TOTAL (Lines 1 thru 17)</b>                      | <b>107,591,151</b>  | <b>5,148,141</b>  |   |   |
|  | <b>TRUNK LINES</b>                                  |   |   |   |   |
| 19   | Land (151)  | 5,319,997   |   |   |   |
| 20   | Right of Way (152)                                  | 22,238,365  | 74,937  |   |   |
| 21   | Line Pipe (153)                                     | 155,185,057   | 546,445   |   |   |
| 22   | Line Pipe Fittings (154)                            | 39,470,114  | 666,094   |   |   |
| 23   | Pipeline Construction (155)                         | 267,146,655   | 1,894,175   |   |   |
| 24   | Buildings (156)                                     | 15,007,061  | 745,402   |   |   |
| 25   | Boilers (157)                                       | 1,849,637   |   |   |   |
| 26   | Pumping Equipment (158)                             | 30,703,146  | 486,798   |   |   |
| 27   | Machine Tools and Machinery (159)                   | 632,763   |   |   |   |
| 28   | Other Station Equipment (160)                       | 132,990,911   | 1,398,191   |   |   |
| 29   | Oil Tanks (161)                                     | 66,107,998  | 1,943,736   |   |   |
| 30   | Delivery Facilities (162)                           | 73,408,312  | 2,956,918   |   |   |
| 31   | Communication Systems (163)                         | 5,099,747   | 6,793,818   |   |   |
| 32   | Office Furniture and Equipment (164)                | 15,150,113  |   |   |   |
| 33   | Vehicles and Other Work Equipment (165)             | 11,973,430  | 268,052   |   |   |
| 34   | Other Property (166)                                | 652,740   |   |   |   |
| 35   | Asset Retirement Costs for Trunk Lines (167)        | 12,714,593  |   |   |   |
| 36   | <b>TOTAL (Lines 19 thru 35)</b>                     | <b>855,650,639</b>  | <b>17,774,566</b>   |   |   |
|  | <b>GENERAL</b>                                      |   |   |   |   |
| 37   | Land (171)  | 1,724   |   |   |   |
| 38   | Buildings (176)                                     | 23,944  |   |   |   |
| 39   | Machine Tools and Machinery (179)                   | 26,377  |   |   |   |
| 40   | Communication Systems (183)                         |   |   |   |   |
| 41   | Office Furniture and Equipment (184)                | 1,525,204   |   |   |   |
| 42   | Vehicles and Other Work Equipment (185)             | ( 1,668)  |   |   |   |
| 43   | Other Property (186)                                | 1,324,961   |   |   |   |
| 44   | Asset Retirement Costs for General Property (186.1) |   |   |   |   |
| 45   | Construction Work in Progress (187)                 | 28,629,706  | 18,397,741  |   |   |
| 46   | <b>TOTAL (Lines 37 thru 45)</b>                     | <b>31,530,248</b>   | <b>18,397,741</b>   |   |   |
| 47   | <b>GRAND TOTAL (Lines 18, 36, and 46)</b>           | <b>994,772,038</b>  | <b>41,320,448</b>   |   |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>/ /                                     | Year/Period of Report<br>End of 2008/Q4                    |
|--|--|---|--|---|--|
| Carrier Property (continued)                           |  |   |  |   |  |
| Line No.   | PROP CHNGS DUR YR<br>Property Sold, Abandoned,<br>or Otherwise Retired<br>During the Year<br>(e) | PROP CHNGS DUR YR<br>Net<br>(c + d - e)<br>(f)  | Other Adjustments,<br>Transfers and<br>Clearances<br>(in dollars)<br>(g) | Increase or Decrease<br>During the Year<br>(f+/-g)<br>(in dollars)<br>(h) | Balance at End of Year<br>(b +/- h)<br>(in dollars)<br>(i) |
| 1  |  |   |  |   | 567,195  |
| 2  |  |   |  |   | 2,937,468  |
| 3  | 38,725   | 54,717  |  | 54,717  | 20,022,120   |
| 4  | 68,684   | 1,675,106   |  | 1,675,106   | 9,998,359  |
| 5  | 3,222,042  | ( 3,155,154)  |  | ( 3,155,154)  | 29,835,360   |
| 6  | 22,609   | ( 917)  | 111,128  | 110,211   | 2,020,758  |
| 7  |  |   |  |   |  |
| 8  | 34,884   | 213,293   | 22,583   | 235,876   | 3,950,236  |
| 9  | 29,340   | ( 29,340)   |  | ( 29,340)   | 1,038,407  |
| 10   | 3,012,508  | ( 2,191,171)  | 174,749  | ( 2,016,422)  | 22,375,293   |
| 11   | 118,951  | 1,645,367   |  | 1,645,367   | 12,120,531   |
| 12   | 8,910  | 263,116   |  | 263,116   | 236,218  |
| 13   | 162,529  | ( 53,430)   | 2,083  | ( 51,347)   | 941,418  |
| 14   |  |   | 1,516  | 1,516   | 158,796  |
| 15   | 28,423   | ( 21,051)   |  | ( 21,051)   | 62,045   |
| 16   |  |   |  |   | 39,542   |
| 17   |  |   |  |   |  |
| 18   | 6,747,605  | ( 1,599,464)  | 312,059  | ( 1,287,405)  | 106,303,746  |
| 19   | 356,454  | ( 356,454)  |  | ( 356,454)  | 4,963,543  |
| 20   | 6,086,310  | ( 6,011,373)  | 4,487  | ( 6,006,886)  | 16,231,479   |
| 21   | 5,916,331  | ( 5,369,886)  | 1,934  | ( 5,367,952)  | 149,817,105  |
| 22   | 1,529,659  | ( 863,565)  | 129,591  | ( 733,974)  | 38,736,140   |
| 23   | 12,660,794   | ( 10,766,619)   | 9,495  | ( 10,757,124)   | 256,389,531  |
| 24   | 1,027,853  | ( 282,451)  | 2,104  | ( 280,347)  | 14,726,714   |
| 25   | 26,577   | ( 26,577)   |  | ( 26,577)   | 1,823,060  |
| 26   | 1,596,070  | ( 1,109,272)  | ( 22,554)  | ( 1,131,826)  | 29,571,320   |
| 27   | 24,929   | ( 24,929)   |  | ( 24,929)   | 607,834  |
| 28   | 6,127,557  | ( 4,729,366)  | 61,050   | ( 4,668,316)  | 128,322,595  |
| 29   | 3,367,429  | ( 1,423,693)  | 5,965  | ( 1,417,728)  | 64,690,270   |
| 30   | 855,119  | 2,101,799   | ( 44,650)  | 2,057,149   | 75,465,461   |
| 31   | 124,467  | 6,669,351   |  | 6,669,351   | 11,769,098   |
| 32   | 25,438   | ( 25,438)   | 104,892  | 79,454  | 15,229,567   |
| 33   | 500,610  | ( 232,558)  | ( 9,722)   | ( 242,280)  | 11,731,150   |
| 34   | 8,393  | ( 8,393)  | 8,393  |   | 652,740  |
| 35   | 825,488  | ( 825,488)  | ( 1,935,438)   | ( 2,760,926)  | 9,953,667  |
| 36   | 41,059,478   | ( 23,284,912)   | ( 1,684,453)   | ( 24,969,365)   | 830,681,274  |
| 37   |  |   |  |   | 1,724  |
| 38   |  |   |  |   | 23,944   |
| 39   |  |   |  |   | 26,377   |
| 40   |  |   |  |   |  |
| 41   |  |   |  |   | 1,525,204  |
| 42   |  |   |  |   | ( 1,668)   |
| 43   |  |   | 6  | 6   | 1,324,967  |
| 44   |  |   |  |   |  |
| 45   |  | 18,397,741  |  | 18,397,741  | 47,027,447   |
| 46   |  | 18,397,741  | 6  | 18,397,747  | 49,927,995   |
| 47   | 47,807,083   | ( 6,486,635)  | ( 1,372,388)   | ( 7,859,023)  | 986,913,015  |

| Name of Respondent<br>ConocoPhillips Pipe Line Company |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>/ /   | Year/Period of Report<br>End of <u>2008/Q4</u> |
|--|---|---|---|---|--|
| <b>Undivided Joint Interest Property</b>               |   |   |   |   |  |
| Name of Undivided Joint Interest Pipeline:             |   | ARCO Gathering  |   |   |  |
| Line No.   | Account<br>(a)                                      | Balance at Beginning of Year<br>(in dollars)<br>(b)   | Property Change During Year (in dollars)<br>Expenditures for New Construction, Additions, and Improvements<br>(c) | Property Change During Year (in dollars)<br>Expenditures for Existing Property Purchased or Otherwise Acquired<br>(d) |  |
|  | GATHERING LINES                                     |   |   |   |  |
| 1  | Land (101)  |   |   |   |  |
| 2  | Right of Way (102)                                  | 14,441  |   |   |  |
| 3  | Line Pipe (103)                                     | 52,601  |   |   |  |
| 4  | Line Pipe Fittings (104)                            |   |   |   |  |
| 5  | Pipeline Construction (105)                         | 27,296  |   |   |  |
| 6  | Buildings (106)                                     | 900   |   |   |  |
| 7  | Boilers (107)                                       |   |   |   |  |
| 8  | Pumping Equipment (108)                             | 4,881   |   |   |  |
| 9  | Machine Tools and Machinery (109)                   |   |   |   |  |
| 10   | Other Station Equipment (110)                       | 19,157  | 185,253   |   |  |
| 11   | Oil Tanks (111)                                     | 20,213  | 35,249  |   |  |
| 12   | Delivery Facilities (112)                           |   |   |   |  |
| 13   | Communication Systems (113)                         |   |   |   |  |
| 14   | Office Furniture and Equipment (114)                | 215   |   |   |  |
| 15   | Vehicles and Other Work Equipment (115)             |   |   |   |  |
| 16   | Other Property (116)                                |   |   |   |  |
| 17   | Asset Retirement Costs for Gathering Lines (117)    |   |   |   |  |
| 18   | TOTAL (Lines 1 thru 17)                             | 139,704   | 220,502   |   |  |
|  | TRUNK LINES   |   |   |   |  |
| 19   | Land (151)  |   |   |   |  |
| 20   | Right of Way (152)                                  |   |   |   |  |
| 21   | Line Pipe (153)                                     |   |   |   |  |
| 22   | Line Pipe Fittings (154)                            |   |   |   |  |
| 23   | Pipeline Construction (155)                         |   |   |   |  |
| 24   | Buildings (156)                                     |   |   |   |  |
| 25   | Boilers (157)                                       |   |   |   |  |
| 26   | Pumping Equipment (158)                             |   |   |   |  |
| 27   | Machine Tools and Machinery (159)                   |   |   |   |  |
| 28   | Other Station Equipment (160)                       |   |   |   |  |
| 29   | Oil Tanks (161)                                     |   |   |   |  |
| 30   | Delivery Facilities (162)                           |   |   |   |  |
| 31   | Communication Systems (163)                         |   |   |   |  |
| 32   | Office Furniture and Equipment (164)                |   |   |   |  |
| 33   | Vehicles and Other Work Equipment (165)             |   |   |   |  |
| 34   | Other Property (166)                                |   |   |   |  |
| 35   | Asset Retirement Costs for Trunk Lines (167)        |   |   |   |  |
| 36   | TOTALS Lines 19 thru 35)                            |   |   |   |  |
|  | GENERAL   |   |   |   |  |
| 37   | Land (171)  |   |   |   |  |
| 38   | Buildings (176)                                     |   |   |   |  |
| 39   | Machine Tools and Machinery (179)                   |   |   |   |  |
| 40   | Communication Systems (183)                         |   |   |   |  |
| 41   | Office Furniture and Equipment (184)                |   |   |   |  |
| 42   | Vehicles and Other Work Equipment (185)             |   |   |   |  |
| 43   | Other Property (186)                                |   |   |   |  |
| 44   | Asset Retirement Costs for General Property (186.1) |   |   |   |  |
| 45   | Construction Work in Progress (187)                 | 396,582   | ( 396,582)  |   |  |
| 46   | TOTAL (Lines 37 thru 45)                            | 396,582   | ( 396,582)  |   |  |
| 47   | GRAND TOTAL (Lines 18, 36, and 46)                  | 536,286   | ( 176,080)  |   |  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Undivided Joint Interest Property**

| Line No. | Property Change During Year (in dollars)<br>Property Sold, Abandoned, or Otherwise Retired During the Year<br>(e) | Net (c+d-e)<br>(f) | Other Adjustments, Transfers, and Clearances (in dollars)<br>(g) | Increase or Decrease During the Year (f + g)<br>(in dollars)<br>(h) | Balance at End of Year (b+h)<br>(in dollars)<br>(i) |
|----------|---|--------------------|--|---|---|
| 1        |   |                    |  |   |   |
| 2        |   |                    |  |   | 14,441  |
| 3        |   |                    |  |   | 52,601  |
| 4        |   |                    |  |   |   |
| 5        |   |                    |  |   | 27,296  |
| 6        |   |                    |  |   | 900   |
| 7        |   |                    |  |   |   |
| 8        |   |                    |  |   | 4,881   |
| 9        |   |                    |  |   |   |
| 10       |   | 185,253            |  | 185,253   | 204,410   |
| 11       |   | 35,249             |  | 35,249  | 55,462  |
| 12       |   |                    |  |   |   |
| 13       |   |                    |  |   |   |
| 14       |   |                    |  |   | 215   |
| 15       |   |                    |  |   |   |
| 16       |   |                    |  |   |   |
| 17       |   |                    |  |   |   |
| 18       |   | 220,502            |  | 220,502   | 360,206   |
| 19       |   |                    |  |   |   |
| 20       |   |                    |  |   |   |
| 21       |   |                    |  |   |   |
| 22       |   |                    |  |   |   |
| 23       |   |                    |  |   |   |
| 24       |   |                    |  |   |   |
| 25       |   |                    |  |   |   |
| 26       |   |                    |  |   |   |
| 27       |   |                    |  |   |   |
| 28       |   |                    |  |   |   |
| 29       |   |                    |  |   |   |
| 30       |   |                    |  |   |   |
| 31       |   |                    |  |   |   |
| 32       |   |                    |  |   |   |
| 33       |   |                    |  |   |   |
| 34       |   |                    |  |   |   |
| 35       |   |                    |  |   |   |
| 36       |   |                    |  |   |   |
| 37       |   |                    |  |   |   |
| 38       |   |                    |  |   |   |
| 39       |   |                    |  |   |   |
| 40       |   |                    |  |   |   |
| 41       |   |                    |  |   |   |
| 42       |   |                    |  |   |   |
| 43       |   |                    |  |   |   |
| 44       |   |                    |  |   |   |
| 45       |   | ( 396,582)         |  | ( 396,582)  |   |
| 46       |   | ( 396,582)         |  | ( 396,582)  |   |
| 47       |   | ( 176,080)         |  | ( 176,080)  | 360,206   |
|          |   |                    |  |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

Name of Undivided Joint Interest Pipeline: This Page Intentionally Left Blank - See Footnote for explanation

| Line No. | Account<br>(a)                                      | Balance at Beginning of Year<br>(in dollars)<br>(b) | Property Change During Year (in dollars)<br>Expenditures for New Construction, Additions, and Improvements<br>(c) | Property Change During Year (in dollars)<br>Expenditures for Existing Property Purchased or Otherwise Acquired<br>(d) |
|----------|---|---|---|---|
|          | GATHERING LINES                                     |   |   |   |
| 1        | Land (101)  |   |   |   |
| 2        | Right of Way (102)                                  |   |   |   |
| 3        | Line Pipe (103)                                     |   |   |   |
| 4        | Line Pipe Fittings (104)                            |   |   |   |
| 5        | Pipeline Construction (105)                         |   |   |   |
| 6        | Buildings (106)                                     |   |   |   |
| 7        | Boilers (107)                                       |   |   |   |
| 8        | Pumping Equipment (108)                             |   |   |   |
| 9        | Machine Tools and Machinery (109)                   |   |   |   |
| 10       | Other Station Equipment (110)                       |   |   |   |
| 11       | Oil Tanks (111)                                     |   |   |   |
| 12       | Delivery Facilities (112)                           |   |   |   |
| 13       | Communication Systems (113)                         |   |   |   |
| 14       | Office Furniture and Equipment (114)                |   |   |   |
| 15       | Vehicles and Other Work Equipment (115)             |   |   |   |
| 16       | Other Property (116)                                |   |   |   |
| 17       | Asset Retirement Costs for Gathering Lines (117)    |   |   |   |
| 18       | TOTAL (Lines 1 thru 17)                             |   |   |   |
|          | TRUNK LINES   |   |   |   |
| 19       | Land (151)  |   |   |   |
| 20       | Right of Way (152)                                  |   |   |   |
| 21       | Line Pipe (153)                                     |   |   |   |
| 22       | Line Pipe Fittings (154)                            |   |   |   |
| 23       | Pipeline Construction (155)                         |   |   |   |
| 24       | Buildings (156)                                     |   |   |   |
| 25       | Boilers (157)                                       |   |   |   |
| 26       | Pumping Equipment (158)                             |   |   |   |
| 27       | Machine Tools and Machinery (159)                   |   |   |   |
| 28       | Other Station Equipment (160)                       |   |   |   |
| 29       | Oil Tanks (161)                                     |   |   |   |
| 30       | Delivery Facilities (162)                           |   |   |   |
| 31       | Communication Systems (163)                         |   |   |   |
| 32       | Office Furniture and Equipment (164)                |   |   |   |
| 33       | Vehicles and Other Work Equipment (165)             |   |   |   |
| 34       | Other Property (166)                                |   |   |   |
| 35       | Asset Retirement Costs for Trunk Lines (167)        |   |   |   |
| 36       | TOTALS Lines 19 thru 35)                            |   |   |   |
|          | GENERAL   |   |   |   |
| 37       | Land (171)  |   |   |   |
| 38       | Buildings (176)                                     |   |   |   |
| 39       | Machine Tools and Machinery (179)                   |   |   |   |
| 40       | Communication Systems (183)                         |   |   |   |
| 41       | Office Furniture and Equipment (184)                |   |   |   |
| 42       | Vehicles and Other Work Equipment (185)             |   |   |   |
| 43       | Other Property (186)                                |   |   |   |
| 44       | Asset Retirement Costs for General Property (186.1) |   |   |   |
| 45       | Construction Work in Progress (187)                 |   |   |   |
| 46       | TOTAL (Lines 37 thru 45)                            |   |   |   |
| 47       | GRAND TOTAL (Lines 18, 36, and 46)                  |   |   |   |
|          |   |   |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

| Line No. | Property Change During Year (in dollars)<br>Property Sold, Abandoned, or Otherwise Retired During the Year<br>(e) | Net (c+d-e)<br>(f) | Other Adjustments, Transfers, and Clearances (in dollars)<br>(g) | Increase or Decrease During the Year (f + g)<br>(in dollars)<br>(h) | Balance at End of Year (b+h)<br>(in dollars)<br>(i) |
|----------|---|--------------------|--|---|---|
| 1        |   |                    |  |   |   |
| 2        |   |                    |  |   |   |
| 3        |   |                    |  |   |   |
| 4        |   |                    |  |   |   |
| 5        |   |                    |  |   |   |
| 6        |   |                    |  |   |   |
| 7        |   |                    |  |   |   |
| 8        |   |                    |  |   |   |
| 9        |   |                    |  |   |   |
| 10       |   |                    |  |   |   |
| 11       |   |                    |  |   |   |
| 12       |   |                    |  |   |   |
| 13       |   |                    |  |   |   |
| 14       |   |                    |  |   |   |
| 15       |   |                    |  |   |   |
| 16       |   |                    |  |   |   |
| 17       |   |                    |  |   |   |
| 18       |   |                    |  |   |   |
| 19       |   |                    |  |   |   |
| 20       |   |                    |  |   |   |
| 21       |   |                    |  |   |   |
| 22       |   |                    |  |   |   |
| 23       |   |                    |  |   |   |
| 24       |   |                    |  |   |   |
| 25       |   |                    |  |   |   |
| 26       |   |                    |  |   |   |
| 27       |   |                    |  |   |   |
| 28       |   |                    |  |   |   |
| 29       |   |                    |  |   |   |
| 30       |   |                    |  |   |   |
| 31       |   |                    |  |   |   |
| 32       |   |                    |  |   |   |
| 33       |   |                    |  |   |   |
| 34       |   |                    |  |   |   |
| 35       |   |                    |  |   |   |
| 36       |   |                    |  |   |   |
| 37       |   |                    |  |   |   |
| 38       |   |                    |  |   |   |
| 39       |   |                    |  |   |   |
| 40       |   |                    |  |   |   |
| 41       |   |                    |  |   |   |
| 42       |   |                    |  |   |   |
| 43       |   |                    |  |   |   |
| 44       |   |                    |  |   |   |
| 45       |   |                    |  |   |   |
| 46       |   |                    |  |   |   |
| 47       |   |                    |  |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

Name of Undivided Joint Interest Pipeline: Glacier

| Line No. | Account<br>(a)                                      | Balance at Beginning of Year<br>(in dollars)<br>(b) | Property Change During Year (in dollars)<br>Expenditures for New Construction, Additions, and Improvements<br>(c) | Property Change During Year (in dollars)<br>Expenditures for Existing Property Purchased or Otherwise Acquired<br>(d) |
|----------|---|---|---|---|
|          | GATHERING LINES                                     |   |   |   |
| 1        | Land (101)  |   |   |   |
| 2        | Right of Way (102)                                  |   |   |   |
| 3        | Line Pipe (103)                                     |   |   |   |
| 4        | Line Pipe Fittings (104)                            |   |   |   |
| 5        | Pipeline Construction (105)                         |   |   |   |
| 6        | Buildings (106)                                     |   |   |   |
| 7        | Boilers (107)                                       |   |   |   |
| 8        | Pumping Equipment (108)                             |   |   |   |
| 9        | Machine Tools and Machinery (109)                   |   |   |   |
| 10       | Other Station Equipment (110)                       |   |   |   |
| 11       | Oil Tanks (111)                                     |   |   |   |
| 12       | Delivery Facilities (112)                           |   |   |   |
| 13       | Communication Systems (113)                         |   |   |   |
| 14       | Office Furniture and Equipment (114)                |   |   |   |
| 15       | Vehicles and Other Work Equipment (115)             |   |   |   |
| 16       | Other Property (116)                                |   |   |   |
| 17       | Asset Retirement Costs for Gathering Lines (117)    |   |   |   |
| 18       | TOTAL (Lines 1 thru 17)                             |   |   |   |
|          | TRUNK LINES   |   |   |   |
| 19       | Land (151)  |   |   |   |
| 20       | Right of Way (152)                                  |   |   |   |
| 21       | Line Pipe (153)                                     | 18,459,095  |   |   |
| 22       | Line Pipe Fittings (154)                            | 4,453,594   |   |   |
| 23       | Pipeline Construction (155)                         | 21,412,810  | 49,501  |   |
| 24       | Buildings (156)                                     | 2,248,340   |   |   |
| 25       | Boilers (157)                                       |   |   |   |
| 26       | Pumping Equipment (158)                             | 8,934,920   | ( 20)   |   |
| 27       | Machine Tools and Machinery (159)                   | 17,749  |   |   |
| 28       | Other Station Equipment (160)                       | 25,876,619  | 223,665   |   |
| 29       | Oil Tanks (161)                                     | 2,560,823   | 749,787   |   |
| 30       | Delivery Facilities (162)                           |   |   |   |
| 31       | Communication Systems (163)                         |   |   |   |
| 32       | Office Furniture and Equipment (164)                |   |   |   |
| 33       | Vehicles and Other Work Equipment (165)             |   |   |   |
| 34       | Other Property (166)                                |   |   |   |
| 35       | Asset Retirement Costs for Trunk Lines (167)        |   |   |   |
| 36       | TOTALS Lines 19 thru 35)                            | 83,963,950  | 1,022,933   |   |
|          | GENERAL   |   |   |   |
| 37       | Land (171)  |   |   |   |
| 38       | Buildings (176)                                     |   |   |   |
| 39       | Machine Tools and Machinery (179)                   |   |   |   |
| 40       | Communication Systems (183)                         |   |   |   |
| 41       | Office Furniture and Equipment (184)                |   |   |   |
| 42       | Vehicles and Other Work Equipment (185)             |   |   |   |
| 43       | Other Property (186)                                |   |   |   |
| 44       | Asset Retirement Costs for General Property (186.1) |   |   |   |
| 45       | Construction Work in Progress (187)                 | 1,820,765   | 45,233  |   |
| 46       | TOTAL (Lines 37 thru 45)                            | 1,820,765   | 45,233  |   |
| 47       | GRAND TOTAL (Lines 18, 36, and 46)                  | 85,784,715  | 1,068,166   |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>/ /                               | Year/Period of Report<br>End of 2008/Q4             |
|--|---|---|--|---|---|
| Line No.   | Property Change During Year (in dollars)<br>Property Sold, Abandoned, or Otherwise Retired During the Year<br>(e) | Net (c+d-e)<br>(f)  | Other Adjustments, Transfers, and Clearances (in dollars)<br>(g) | Increase or Decrease During the Year (f + g)<br>(in dollars)<br>(h) | Balance at End of Year (b+h)<br>(in dollars)<br>(i) |
| 1  |   |   |  |   |   |
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| 14   |   |   |  |   |   |
| 15   |   |   |  |   |   |
| 16   |   |   |  |   |   |
| 17   |   |   |  |   |   |
| 18   |   |   |  |   |   |
| 19   |   |   |  |   |   |
| 20   |   |   |  |   |   |
| 21   |   |   |  |   | 18,459,095  |
| 22   |   |   |  |   | 4,453,594   |
| 23   |   | 49,501  |  | 49,501  | 21,462,311  |
| 24   |   |   |  |   | 2,248,340   |
| 25   |   |   |  |   |   |
| 26   |   | ( 20)   |  | ( 20)   | 8,934,900   |
| 27   |   |   |  |   | 17,749  |
| 28   |   | 223,665   | 5,166  | 228,831   | 26,105,450  |
| 29   |   | 749,787   |  | 749,787   | 3,310,610   |
| 30   |   |   |  |   |   |
| 31   |   |   |  |   |   |
| 32   |   |   |  |   |   |
| 33   |   |   |  |   |   |
| 34   |   |   |  |   |   |
| 35   |   |   |  |   |   |
| 36   |   | 1,022,933   | 5,166  | 1,028,099   | 84,992,049  |
| 37   |   |   |  |   |   |
| 38   |   |   |  |   |   |
| 39   |   |   |  |   |   |
| 40   |   |   |  |   |   |
| 41   |   |   |  |   |   |
| 42   |   |   |  |   |   |
| 43   |   |   |  |   |   |
| 44   |   |   |  |   |   |
| 45   |   | 45,233  |  | 45,233  | 1,865,998   |
| 46   |   | 45,233  |  | 45,233  | 1,865,998   |
| 47   |   | 1,068,166   | 5,166  | 1,073,332   | 86,858,047  |
|  |   |   |  |   |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>/ /   | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---|---|---|---|
| Name of Undivided Joint Interest Pipeline: Beartooth   |   |   |   |   |   |
| Line No.   | Account<br>(a)                                      | Balance at Beginning of Year<br>(in dollars)<br>(b)   | Property Change During Year (in dollars)<br>Expenditures for New Construction, Additions, and Improvements<br>(c) | Property Change During Year (in dollars)<br>Expenditures for Existing Property Purchased or Otherwise Acquired<br>(d) |   |
|  | GATHERING LINES                                     |   |   |   |   |
| 1  | Land (101)  |   |   |   |   |
| 2  | Right of Way (102)                                  |   |   |   |   |
| 3  | Line Pipe (103)                                     |   |   |   |   |
| 4  | Line Pipe Fittings (104)                            |   |   |   |   |
| 5  | Pipeline Construction (105)                         |   |   |   |   |
| 6  | Buildings (106)                                     |   |   |   |   |
| 7  | Boilers (107)                                       |   |   |   |   |
| 8  | Pumping Equipment (108)                             |   |   |   |   |
| 9  | Machine Tools and Machinery (109)                   |   |   |   |   |
| 10   | Other Station Equipment (110)                       |   |   |   |   |
| 11   | Oil Tanks (111)                                     |   |   |   |   |
| 12   | Delivery Facilities (112)                           |   |   |   |   |
| 13   | Communication Systems (113)                         |   |   |   |   |
| 14   | Office Furniture and Equipment (114)                |   |   |   |   |
| 15   | Vehicles and Other Work Equipment (115)             |   |   |   |   |
| 16   | Other Property (116)                                |   |   |   |   |
| 17   | Asset Retirement Costs for Gathering Lines (117)    |   |   |   |   |
| 18   | TOTAL (Lines 1 thru 17)                             |   |   |   |   |
|  | TRUNK LINES   |   |   |   |   |
| 19   | Land (151)  |   |   |   |   |
| 20   | Right of Way (152)                                  | 241,657   |   |   |   |
| 21   | Line Pipe (153)                                     | 512,948   |   |   |   |
| 22   | Line Pipe Fittings (154)                            | 1,175,599   |   |   |   |
| 23   | Pipeline Construction (155)                         | 2,457,376   |   |   |   |
| 24   | Buildings (156)                                     | 19,823  |   |   |   |
| 25   | Boilers (157)                                       |   |   |   |   |
| 26   | Pumping Equipment (158)                             | 145,835   |   |   |   |
| 27   | Machine Tools and Machinery (159)                   |   |   |   |   |
| 28   | Other Station Equipment (160)                       | 294,229   |   |   |   |
| 29   | Oil Tanks (161)                                     |   |   |   |   |
| 30   | Delivery Facilities (162)                           |   |   |   |   |
| 31   | Communication Systems (163)                         |   |   |   |   |
| 32   | Office Furniture and Equipment (164)                |   |   |   |   |
| 33   | Vehicles and Other Work Equipment (165)             |   |   |   |   |
| 34   | Other Property (166)                                |   |   |   |   |
| 35   | Asset Retirement Costs for Trunk Lines (167)        |   |   |   |   |
| 36   | TOTALS Lines 19 thru 35)                            | 4,847,467   |   |   |   |
|  | GENERAL   |   |   |   |   |
| 37   | Land (171)  |   |   |   |   |
| 38   | Buildings (176)                                     |   |   |   |   |
| 39   | Machine Tools and Machinery (179)                   |   |   |   |   |
| 40   | Communication Systems (183)                         |   |   |   |   |
| 41   | Office Furniture and Equipment (184)                |   |   |   |   |
| 42   | Vehicles and Other Work Equipment (185)             |   |   |   |   |
| 43   | Other Property (186)                                |   |   |   |   |
| 44   | Asset Retirement Costs for General Property (186.1) |   |   |   |   |
| 45   | Construction Work in Progress (187)                 |   |   |   |   |
| 46   | TOTAL (Lines 37 thru 45)                            |   |   |   |   |
| 47   | GRAND TOTAL (Lines 18, 36, and 46)                  | 4,847,467   |   |   |   |
|  |   |   |   |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

| Line No. | Property Change During Year (in dollars)<br>Property Sold, Abandoned, or Otherwise Retired During the Year<br>(e) | Net (c+d-e)<br>(f) | Other Adjustments, Transfers, and Clearances (in dollars)<br>(g) | Increase or Decrease During the Year (f + g)<br>(in dollars)<br>(h) | Balance at End of Year (b+h)<br>(in dollars)<br>(i) |
|----------|---|--------------------|--|---|---|
| 1        |   |                    |  |   |   |
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| 14       |   |                    |  |   |   |
| 15       |   |                    |  |   |   |
| 16       |   |                    |  |   |   |
| 17       |   |                    |  |   |   |
| 18       |   |                    |  |   |   |
| 19       |   |                    |  |   |   |
| 20       |   |                    |  |   | 241,657   |
| 21       |   |                    |  |   | 512,948   |
| 22       |   |                    |  |   | 1,175,599   |
| 23       |   |                    |  |   | 2,457,376   |
| 24       |   |                    |  |   | 19,823  |
| 25       |   |                    |  |   |   |
| 26       |   |                    |  |   | 145,835   |
| 27       |   |                    |  |   |   |
| 28       |   |                    |  |   | 294,229   |
| 29       |   |                    |  |   |   |
| 30       |   |                    |  |   |   |
| 31       |   |                    |  |   |   |
| 32       |   |                    |  |   |   |
| 33       |   |                    |  |   |   |
| 34       |   |                    |  |   |   |
| 35       |   |                    |  |   |   |
| 36       |   |                    |  |   | 4,847,467   |
| 37       |   |                    |  |   |   |
| 38       |   |                    |  |   |   |
| 39       |   |                    |  |   |   |
| 40       |   |                    |  |   |   |
| 41       |   |                    |  |   |   |
| 42       |   |                    |  |   |   |
| 43       |   |                    |  |   |   |
| 44       |   |                    |  |   |   |
| 45       |   |                    |  |   |   |
| 46       |   |                    |  |   |   |
| 47       |   |                    |  |   | 4,847,467   |
|          |   |                    |  |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Name of Undivided Joint Interest Pipeline:** Bighorn

| Line No. | Account<br>(a)                                      | Balance at Beginning of Year<br>(in dollars)<br>(b) | Property Change During Year (in dollars)<br>Expenditures for New Construction, Additions, and Improvements<br>(c) | Property Change During Year (in dollars)<br>Expenditures for Existing Property Purchased or Otherwise Acquired<br>(d) |
|----------|---|---|---|---|
|          | GATHERING LINES                                     |   |   |   |
| 1        | Land (101)  |   |   |   |
| 2        | Right of Way (102)                                  |   |   |   |
| 3        | Line Pipe (103)                                     |   |   |   |
| 4        | Line Pipe Fittings (104)                            |   |   |   |
| 5        | Pipeline Construction (105)                         |   |   |   |
| 6        | Buildings (106)                                     |   |   |   |
| 7        | Boilers (107)                                       |   |   |   |
| 8        | Pumping Equipment (108)                             |   |   |   |
| 9        | Machine Tools and Machinery (109)                   |   |   |   |
| 10       | Other Station Equipment (110)                       |   |   |   |
| 11       | Oil Tanks (111)                                     |   |   |   |
| 12       | Delivery Facilities (112)                           |   |   |   |
| 13       | Communication Systems (113)                         |   |   |   |
| 14       | Office Furniture and Equipment (114)                |   |   |   |
| 15       | Vehicles and Other Work Equipment (115)             |   |   |   |
| 16       | Other Property (116)                                |   |   |   |
| 17       | Asset Retirement Costs for Gathering Lines (117)    |   |   |   |
| 18       | TOTAL (Lines 1 thru 17)                             |   |   |   |
|          | TRUNK LINES   |   |   |   |
| 19       | Land (151)  | 785   |   |   |
| 20       | Right of Way (152)                                  | 51,499  |   |   |
| 21       | Line Pipe (153)                                     | 2,770,189   |   |   |
| 22       | Line Pipe Fittings (154)                            | 876,145   |   |   |
| 23       | Pipeline Construction (155)                         | 5,263,928   |   |   |
| 24       | Buildings (156)                                     | 615,492   |   |   |
| 25       | Boilers (157)                                       |   |   |   |
| 26       | Pumping Equipment (158)                             | 1,793,050   |   |   |
| 27       | Machine Tools and Machinery (159)                   |   |   |   |
| 28       | Other Station Equipment (160)                       | 2,072,531   |   |   |
| 29       | Oil Tanks (161)                                     | 602,332   |   |   |
| 30       | Delivery Facilities (162)                           |   |   |   |
| 31       | Communication Systems (163)                         | 63,474  |   |   |
| 32       | Office Furniture and Equipment (164)                |   |   |   |
| 33       | Vehicles and Other Work Equipment (165)             | 2,406   |   |   |
| 34       | Other Property (166)                                |   |   |   |
| 35       | Asset Retirement Costs for Trunk Lines (167)        |   |   |   |
| 36       | TOTALS Lines 19 thru 35)                            | 14,111,831  |   |   |
|          | GENERAL   |   |   |   |
| 37       | Land (171)  |   |   |   |
| 38       | Buildings (176)                                     |   |   |   |
| 39       | Machine Tools and Machinery (179)                   |   |   |   |
| 40       | Communication Systems (183)                         |   |   |   |
| 41       | Office Furniture and Equipment (184)                |   |   |   |
| 42       | Vehicles and Other Work Equipment (185)             |   |   |   |
| 43       | Other Property (186)                                |   |   |   |
| 44       | Asset Retirement Costs for General Property (186.1) |   |   |   |
| 45       | Construction Work in Progress (187)                 |   |   |   |
| 46       | TOTAL (Lines 37 thru 45)                            |   |   |   |
| 47       | GRAND TOTAL (Lines 18, 36, and 46)                  | 14,111,831  |   |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company |   | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>/ /                               | Year/Period of Report<br>End of 2008/Q4             |
|--|---|---|--|---|---|
| Line No.   | Property Change During Year (in dollars)<br>Property Sold, Abandoned, or Otherwise Retired During the Year<br>(e) | Net (c+d-e)<br>(f)  | Other Adjustments, Transfers, and Clearances (in dollars)<br>(g) | Increase or Decrease During the Year (f + g)<br>(in dollars)<br>(h) | Balance at End of Year (b+h)<br>(in dollars)<br>(i) |
| 1  |   |   |  |   |   |
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| 13   |   |   |  |   |   |
| 14   |   |   |  |   |   |
| 15   |   |   |  |   |   |
| 16   |   |   |  |   |   |
| 17   |   |   |  |   |   |
| 18   |   |   |  |   |   |
| 19   |   |   |  |   | 785   |
| 20   |   |   |  |   | 51,499  |
| 21   |   |   |  |   | 2,770,189   |
| 22   |   |   |  |   | 876,145   |
| 23   |   |   |  |   | 5,263,928   |
| 24   |   |   |  |   | 615,492   |
| 25   |   |   |  |   |   |
| 26   |   |   |  |   | 1,793,050   |
| 27   |   |   |  |   |   |
| 28   |   |   |  |   | 2,072,531   |
| 29   |   |   |  |   | 602,332   |
| 30   |   |   |  |   |   |
| 31   |   |   |  |   | 63,474  |
| 32   |   |   |  |   |   |
| 33   |   |   |  |   | 2,406   |
| 34   |   |   |  |   |   |
| 35   |   |   |  |   |   |
| 36   |   |   |  |   | 14,111,831  |
| 37   |   |   |  |   |   |
| 38   |   |   |  |   |   |
| 39   |   |   |  |   |   |
| 40   |   |   |  |   |   |
| 41   |   |   |  |   |   |
| 42   |   |   |  |   |   |
| 43   |   |   |  |   |   |
| 44   |   |   |  |   |   |
| 45   |   |   |  |   |   |
| 46   |   |   |  |   |   |
| 47   |   |   |  |   | 14,111,831  |
|  |   |   |  |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Name of Undivided Joint Interest Pipeline:** Kansas City Pipeline

| Line No. | Account<br>(a)                                      | Balance at Beginning of Year<br>(in dollars)<br>(b) | Property Change During Year (in dollars)<br>Expenditures for New Construction, Additions, and Improvements<br>(c) | Property Change During Year (in dollars)<br>Expenditures for Existing Property Purchased or Otherwise Acquired<br>(d) |
|----------|---|---|---|---|
|          | GATHERING LINES                                     |   |   |   |
| 1        | Land (101)  |   |   |   |
| 2        | Right of Way (102)                                  |   |   |   |
| 3        | Line Pipe (103)                                     |   |   |   |
| 4        | Line Pipe Fittings (104)                            |   |   |   |
| 5        | Pipeline Construction (105)                         |   |   |   |
| 6        | Buildings (106)                                     |   |   |   |
| 7        | Boilers (107)                                       |   |   |   |
| 8        | Pumping Equipment (108)                             |   |   |   |
| 9        | Machine Tools and Machinery (109)                   |   |   |   |
| 10       | Other Station Equipment (110)                       |   |   |   |
| 11       | Oil Tanks (111)                                     |   |   |   |
| 12       | Delivery Facilities (112)                           |   |   |   |
| 13       | Communication Systems (113)                         |   |   |   |
| 14       | Office Furniture and Equipment (114)                |   |   |   |
| 15       | Vehicles and Other Work Equipment (115)             |   |   |   |
| 16       | Other Property (116)                                |   |   |   |
| 17       | Asset Retirement Costs for Gathering Lines (117)    |   |   |   |
| 18       | TOTAL (Lines 1 thru 17)                             |   |   |   |
|          | TRUNK LINES   |   |   |   |
| 19       | Land (151)  | 4,746   |   |   |
| 20       | Right of Way (152)                                  | 44,701  |   |   |
| 21       | Line Pipe (153)                                     | 7,930,500   |   |   |
| 22       | Line Pipe Fittings (154)                            | 3,849   |   |   |
| 23       | Pipeline Construction (155)                         | 1,861,679   |   |   |
| 24       | Buildings (156)                                     | 50,010  |   |   |
| 25       | Boilers (157)                                       |   |   |   |
| 26       | Pumping Equipment (158)                             |   |   |   |
| 27       | Machine Tools and Machinery (159)                   | 7,884   |   |   |
| 28       | Other Station Equipment (160)                       | 713,145   |   |   |
| 29       | Oil Tanks (161)                                     |   |   |   |
| 30       | Delivery Facilities (162)                           |   |   |   |
| 31       | Communication Systems (163)                         | 1,491   |   |   |
| 32       | Office Furniture and Equipment (164)                | 333   |   |   |
| 33       | Vehicles and Other Work Equipment (165)             | 4,227   |   |   |
| 34       | Other Property (166)                                |   |   |   |
| 35       | Asset Retirement Costs for Trunk Lines (167)        |   |   |   |
| 36       | TOTALS Lines 19 thru 35)                            | 10,622,565  |   |   |
|          | GENERAL   |   |   |   |
| 37       | Land (171)  |   |   |   |
| 38       | Buildings (176)                                     |   |   |   |
| 39       | Machine Tools and Machinery (179)                   |   |   |   |
| 40       | Communication Systems (183)                         |   |   |   |
| 41       | Office Furniture and Equipment (184)                |   |   |   |
| 42       | Vehicles and Other Work Equipment (185)             |   |   |   |
| 43       | Other Property (186)                                |   |   |   |
| 44       | Asset Retirement Costs for General Property (186.1) |   |   |   |
| 45       | Construction Work in Progress (187)                 |   |   |   |
| 46       | TOTAL (Lines 37 thru 45)                            |   |   |   |
| 47       | GRAND TOTAL (Lines 18, 36, and 46)                  | 10,622,565  |   |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>/ /                               | Year/Period of Report<br>End of 2008/Q4             |
|--|---|---|--|---|---|
| Line No.   | Property Change During Year (in dollars)<br>Property Sold, Abandoned, or Otherwise Retired During the Year<br>(e) | Net (c+d-e)<br>(f)  | Other Adjustments, Transfers, and Clearances (in dollars)<br>(g) | Increase or Decrease During the Year (f + g)<br>(in dollars)<br>(h) | Balance at End of Year (b+h)<br>(in dollars)<br>(i) |
| 1  |   |   |  |   |   |
| 2  |   |   |  |   |   |
| 3  |   |   |  |   |   |
| 4  |   |   |  |   |   |
| 5  |   |   |  |   |   |
| 6  |   |   |  |   |   |
| 7  |   |   |  |   |   |
| 8  |   |   |  |   |   |
| 9  |   |   |  |   |   |
| 10   |   |   |  |   |   |
| 11   |   |   |  |   |   |
| 12   |   |   |  |   |   |
| 13   |   |   |  |   |   |
| 14   |   |   |  |   |   |
| 15   |   |   |  |   |   |
| 16   |   |   |  |   |   |
| 17   |   |   |  |   |   |
| 18   |   |   |  |   |   |
| 19   |   |   |  |   | 4,746   |
| 20   |   |   |  |   | 44,701  |
| 21   |   |   | 166,650  | 166,650   | 8,097,150   |
| 22   |   |   |  |   | 3,849   |
| 23   |   |   |  |   | 1,861,679   |
| 24   |   |   |  |   | 50,010  |
| 25   |   |   |  |   |   |
| 26   |   |   |  |   |   |
| 27   |   |   |  |   | 7,884   |
| 28   |   |   |  |   | 713,145   |
| 29   |   |   |  |   |   |
| 30   |   |   |  |   |   |
| 31   |   |   |  |   | 1,491   |
| 32   |   |   |  |   | 333   |
| 33   |   |   |  |   | 4,227   |
| 34   |   |   |  |   |   |
| 35   |   |   |  |   |   |
| 36   |   |   | 166,650  | 166,650   | 10,789,215  |
| 37   |   |   |  |   |   |
| 38   |   |   |  |   |   |
| 39   |   |   |  |   |   |
| 40   |   |   |  |   |   |
| 41   |   |   |  |   |   |
| 42   |   |   |  |   |   |
| 43   |   |   |  |   |   |
| 44   |   |   |  |   |   |
| 45   |   |   |  |   |   |
| 46   |   |   |  |   |   |
| 47   |   |   | 166,650  | 166,650   | 10,789,215  |
|  |   |   |  |   |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company     |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>/ /   | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---|--|---|---|
| Name of Undivided Joint Interest Pipeline: McKee to Denver |   |   |  |   |   |
| Line No.   | Account<br>(a)                                      | Balance at Beginning of Year<br>(in dollars)<br>(b)   | Property, Change During Year (in dollars)<br>Expenditures for New Construction, Additions, and Improvements<br>(c) | Property Change During Year (in dollars)<br>Expenditures for Existing Property Purchased or Otherwise Acquired<br>(d) |   |
|  | GATHERING LINES                                     |   |  |   |   |
| 1  | Land (101)  |   |  |   |   |
| 2  | Right of Way (102)                                  |   |  |   |   |
| 3  | Line Pipe (103)                                     |   |  |   |   |
| 4  | Line Pipe Fittings (104)                            |   |  |   |   |
| 5  | Pipeline Construction (105)                         |   |  |   |   |
| 6  | Buildings (106)                                     |   |  |   |   |
| 7  | Boilers (107)                                       |   |  |   |   |
| 8  | Pumping Equipment (108)                             |   |  |   |   |
| 9  | Machine Tools and Machinery (109)                   |   |  |   |   |
| 10   | Other Station Equipment (110)                       |   |  |   |   |
| 11   | Oil Tanks (111)                                     |   |  |   |   |
| 12   | Delivery Facilities (112)                           |   |  |   |   |
| 13   | Communication Systems (113)                         |   |  |   |   |
| 14   | Office Furniture and Equipment (114)                |   |  |   |   |
| 15   | Vehicles and Other Work Equipment (115)             |   |  |   |   |
| 16   | Other Property (116)                                |   |  |   |   |
| 17   | Asset Retirement Costs for Gathering Lines (117)    |   |  |   |   |
| 18   | TOTAL (Lines 1 thru 17)                             |   |  |   |   |
|  | TRUNK LINES   |   |  |   |   |
| 19   | Land (151)  | 7,710   |  |   |   |
| 20   | Right of Way (152)                                  | 170,703   |  |   |   |
| 21   | Line Pipe (153)                                     | 2,207,690   |  |   |   |
| 22   | Line Pipe Fittings (154)                            | 1,366,614   | 67,680   |   |   |
| 23   | Pipeline Construction (155)                         | 3,264,449   | 44,813   |   |   |
| 24   | Buildings (156)                                     | 333,411   |  |   |   |
| 25   | Boilers (157)                                       |   |  |   |   |
| 26   | Pumping Equipment (158)                             | 1,829,460   | 66,450   |   |   |
| 27   | Machine Tools and Machinery (159)                   |   |  |   |   |
| 28   | Other Station Equipment (160)                       | 4,875,316   | 318,000  |   |   |
| 29   | Oil Tanks (161)                                     | 39,599  |  |   |   |
| 30   | Delivery Facilities (162)                           | 497,577   | 9,062  |   |   |
| 31   | Communication Systems (163)                         | 186,322   |  |   |   |
| 32   | Office Furniture and Equipment (164)                | 19,049  | 6,681  |   |   |
| 33   | Vehicles and Other Work Equipment (165)             | 51,438  | 16,984   |   |   |
| 34   | Other Property (166)                                |   |  |   |   |
| 35   | Asset Retirement Costs for Trunk Lines (167)        |   |  |   |   |
| 36   | TOTALS Lines 19 thru 35)                            | 14,849,338  | 529,670  |   |   |
|  | GENERAL   |   |  |   |   |
| 37   | Land (171)  |   |  |   |   |
| 38   | Buildings (176)                                     |   |  |   |   |
| 39   | Machine Tools and Machinery (179)                   |   |  |   |   |
| 40   | Communication Systems (183)                         |   |  |   |   |
| 41   | Office Furniture and Equipment (184)                |   |  |   |   |
| 42   | Vehicles and Other Work Equipment (185)             |   |  |   |   |
| 43   | Other Property (186)                                |   |  |   |   |
| 44   | Asset Retirement Costs for General Property (186.1) |   |  |   |   |
| 45   | Construction Work in Progress (187)                 | 774,348   | 299,304  |   |   |
| 46   | TOTAL (Lines 37 thru 45)                            | 774,348   | 299,304  |   |   |
| 47   | GRAND TOTAL (Lines 18, 36, and 46)                  | 15,623,686  | 828,974  |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

| Line No. | Property Change During Year (in dollars)<br>Property Sold, Abandoned, or Otherwise Retired During the Year<br>(e) | Net (c+d-e)<br>(f) | Other Adjustments, Transfers, and Clearances (in dollars)<br>(g) | Increase or Decrease During the Year (f+g)<br>(in dollars)<br>(h) | Balance at End of Year (b+h)<br>(in dollars)<br>(i) |
|----------|---|--------------------|--|---|---|
| 1        |   |                    |  |   |   |
| 2        |   |                    |  |   |   |
| 3        |   |                    |  |   |   |
| 4        |   |                    |  |   |   |
| 5        |   |                    |  |   |   |
| 6        |   |                    |  |   |   |
| 7        |   |                    |  |   |   |
| 8        |   |                    |  |   |   |
| 9        |   |                    |  |   |   |
| 10       |   |                    |  |   |   |
| 11       |   |                    |  |   |   |
| 12       |   |                    |  |   |   |
| 13       |   |                    |  |   |   |
| 14       |   |                    |  |   |   |
| 15       |   |                    |  |   |   |
| 16       |   |                    |  |   |   |
| 17       |   |                    |  |   |   |
| 18       |   |                    |  |   |   |
| 19       |   |                    |  |   | 7,710   |
| 20       |   |                    |  |   | 170,703   |
| 21       |   |                    |  |   | 2,207,690   |
| 22       |   | 67,680             |  | 67,680  | 1,434,294   |
| 23       |   | 44,813             |  | 44,813  | 3,309,262   |
| 24       |   |                    |  |   | 333,411   |
| 25       |   |                    |  |   |   |
| 26       |   | 66,450             |  | 66,450  | 1,895,910   |
| 27       |   |                    |  |   |   |
| 28       |   | 318,000            |  | 318,000   | 5,193,316   |
| 29       |   |                    |  |   | 39,599  |
| 30       |   | 9,062              |  | 9,062   | 506,639   |
| 31       |   |                    |  |   | 186,322   |
| 32       |   | 6,681              |  | 6,681   | 25,730  |
| 33       |   | 16,984             |  | 16,984  | 68,422  |
| 34       |   |                    |  |   |   |
| 35       |   |                    |  |   |   |
| 36       |   | 529,670            |  | 529,670   | 15,379,008  |
| 37       |   |                    |  |   |   |
| 38       |   |                    |  |   |   |
| 39       |   |                    |  |   |   |
| 40       |   |                    |  |   |   |
| 41       |   |                    |  |   |   |
| 42       |   |                    |  |   |   |
| 43       |   |                    |  |   |   |
| 44       |   |                    |  |   |   |
| 45       |   | 299,304            |  | 299,304   | 1,073,652   |
| 46       |   | 299,304            |  | 299,304   | 1,073,652   |
| 47       |   | 828,974            |  | 828,974   | 16,452,660  |
|          |   |                    |  |   |   |

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| Name of Respondent<br>ConocoPhillips Pipe Line Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>/ /                          |   | Year/Period of Report<br>End of 2008/Q4                 |   |
|---|---|---|--|--|---|---|---|
| Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)               |   |   |  |  |   |   |   |
| Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year. |   |   |  |  |   |   |   |
| Line No.  | Account (a)   | Balance at Beginning of Year (in dollars) (b)   | Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c) | Net Debit From Retirement of Carrier Property (in dollars) (d) | Other Debits and Credits Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composite/Component Rates (in percent) (g) |
|   | GATHERING LINES                                     |   |  |  |   |   |   |
| 1   | Right of Way (102)                                  | 102,579   | 91,083   |  |   | 193,662   | 3.10  |
| 2   | Line Pipe (103)                                     | 429,997   | 272,200  | ( 728,787)   |   | ( 26,590)   | 1.35  |
| 3   | Line Pipe Fittings (104)                            | 570,689   | 335,543  | ( 30,337)  |   | 875,895   | 3.54  |
| 4   | Pipeline Construction (105)                         | 7,620,827   | 752,899  | ( 3,625,348)   |   | 4,748,378   | 2.37  |
| 5   | Buildings (106)                                     | 404,564   | 91,624   | ( 22,578)  | 23,368  | 496,978   | 4.74  |
| 6   | Boilers (107)                                       |   |  |  |   |   |   |
| 7   | Pumping Equipment (108)                             | 271,652   | 131,844  | ( 76,051)  | 2,372   | 329,817   | 3.35  |
| 8   | Machine Tools and Machinery (109)                   | 217,710   | 52,946   | ( 29,340)  |   | 241,316   | 4.96  |
| 9   | Other Station Equipment (110)                       | 5,663,096   | 1,063,102  | ( 3,241,040)   |   | 3,485,158   | 4.34  |
| 10  | Oil Tanks (111)                                     | 728,493   | 386,951  | ( 118,951)   |   | 996,493   | 3.25  |
| 11  | Delivery Facilities (112)                           | 3,579   | 158  | ( 3,737)   |   |   | 3.03  |
| 12  | Communication Systems (113)                         | 263,309   | 53,508   | ( 176,671)   | 398   | 140,544   | 5.21  |
| 13  | Office Furniture and Equipment (114)                | ( 6,383)  | 13,687   | 14,323   |   | 21,627  | 6.67  |
| 14  | Vehicles and Other Work Equipment (115)             | ( 46,271)   | 16,962   | ( 9,633)   |   | ( 38,942)   | 8.98  |
| 15  | Other Property (116)                                | ( 188,498)  |  |  |   | ( 188,498)  |   |
| 16  | Asset Retirement Costs for Gathering Lines (117)    |   |  |  |   |   |   |
| 17  | TOTAL (lines 1 thru 16)                             | 16,035,343  | 3,262,507  | ( 8,048,150)   | 26,138  | 11,275,838  | 2.88  |
|   | TRUNK LINES   |   |  |  |   |   |   |
| 18  | Right of Way (152)                                  | 6,810,824   | 524,983  | ( 5,048,416)   |   | 2,287,391   | 2.78  |
| 19  | Line Pipe (153)                                     | 52,841,794  | 2,544,328  | ( 5,617,075)   |   | 49,769,047  | 1.75  |
| 20  | Line Pipe Fittings (154)                            | 7,458,373   | 1,114,540  | ( 686,106)   | ( 1,385)                                      | 7,885,422   | 2.89  |
| 21  | Pipeline Construction (155)                         | 110,359,284   | 5,297,553  | ( 4,122,653)   |   | 111,534,184   | 2.17  |
| 22  | Buildings (156)                                     | 7,391,608   | 467,732  | ( 814,142)   |   | 7,045,198   | 3.09  |
| 23  | Boilers (157)                                       | 915,293   | 56,049   | ( 26,577)  |   | 944,765   | 3.03  |
| 24  | Pumping Equipment (158)                             | 9,468,674   | 765,262  | ( 1,377,383)   | ( 2,372)                                      | 8,854,181   | 2.57  |
| 25  | Machine Tools and Machinery (159)                   | 133,451   | 23,800   | ( 76,956)  |   | 80,295  | 3.81  |
| 26  | Other Station Equipment (160)                       | 43,222,650  | 4,172,799  | ( 5,053,050)   |   | 42,342,399  | 3.16  |
| 27  | Oil Tanks (161)                                     | 26,171,132  | 1,871,622  | ( 3,688,876)   | 22,425  | 24,376,303  | 2.80  |
| 28  | Delivery Facilities (162)                           | 19,446,882  | 2,064,960  | ( 151,203)   |   | 21,360,639  | 2.72  |
| 29  | Communication Systems (163)                         | 1,558,817   | 460,667  | ( 80,106)  |   | 1,939,378   | 4.20  |
| 30  | Office Furniture and Equipment (164)                | 4,679,221   | 600,718  | ( 17,719)  | 739   | 5,262,959   | 3.58  |
| 31  | Vehicles and Other Work Equipment (165)             | 10,240,942  | 523,916  | ( 423,533)   |   | 10,341,325  | 11.36   |
| 32  | Other Property (166)                                | 273,324   | 15,775   |  |   | 289,099   | 3.09  |
| 33  | Asset Retirement Costs for Trunk Lines (167)        | 9,455,587   | 73,009   | 1,495,553  |   | 11,024,149  | 0.73  |
| 34  | TOTAL (Lines 18 thru 33)                            | 310,427,856   | 20,577,713   | ( 25,688,242)  | 19,407  | 305,336,734   | 2.99  |
|   | GENERAL   |   |  |  |   |   |   |
| 35  | Buildings (176)                                     |   |  |  | ( 6)  |   |   |
| 36  | Machine Tools and Machinery (179)                   | 7,895   | 1,544  |  |   | 9,439   | 5.85  |
| 37  | Communication Systems (183)                         |   |  |  |   |   |   |
| 38  | Office Furniture and Equipment (184)                | 492,307   | 90,606   |  |   | 582,913   | 5.94  |
| 39  | Vehicles and Other Work Equipment (185)             |   |  |  |   |   |   |
| 40  | Other Property (186)                                | 436,409   | 82,813   |  |   | 519,222   | 6.25  |
| 41  | Asset Retirement Costs for General Property (186.1) |   |  |  |   |   |   |
| 42  | TOTAL (lines 35 thru 41)                            | 936,611   | 174,969  | ( 6)   |   | 1,111,574   | 6.03  |
| 43  | GRAND TOTAL (Lines 17, 34, 42)                      | 327,399,810   | 24,015,189   | ( 33,736,392)  | 45,539  | 317,724,146   | 2.97  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Accrued Depreciation - Undivided Joint Interest Property**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: ARCO Gathering

| Line No. | Account (a)   | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 and 541 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|----------|---|---|--|---|---|---|---|
|          | GATHERING LINES                                     |   |  |   |   |   |   |
| 1        | Right of Way (102)                                  | 2,375   | 448  |   |   | 2,823   | 3.10  |
| 2        | Line Pipe (103)                                     | 1,007   | 631  | ( 7,276)  |   | ( 5,638)  | 1.20  |
| 3        | Line Pipe Fittings (104)                            |   |  |   |   |   |   |
| 4        | Pipeline Construction (105)                         | 5,951   | 655  |   |   | 6,606   | 2.40  |
| 5        | Buildings (106)                                     | 227   | 42   |   |   | 269   | 4.75  |
| 6        | Boilers (107)                                       |   |  |   |   |   |   |
| 7        | Pumping Equipment (108)                             | 851   | 164  |   |   | 1,015   | 3.35  |
| 8        | Machine Tools and Machinery (109)                   |   |  |   |   |   |   |
| 9        | Other Station Equipment (110)                       | 4,576   | 7,799  |   |   | 12,375  | 4.50  |
| 10       | Oil Tanks (111)                                     | 3,513   | 944  |   |   | 4,457   | 3.25  |
| 11       | Delivery Facilities (112)                           |   |  |   |   |   |   |
| 12       | Communication Systems (113)                         |   |  |   |   |   |   |
| 13       | Office Furniture and Equipment (114)                | 85  | 14   |   |   | 99  | 6.65  |
| 14       | Vehicles and Other Work Equipment (115)             |   |  |   |   |   |   |
| 15       | Other Property (116)                                |   |  |   |   |   |   |
| 16       | Asset Retirement Costs for Gathering Lines (117)    |   |  |   |   |   |   |
| 17       | TOTAL (Lines 1 thru 16)                             | 18,585  | 10,697   | ( 7,276)  |   | 22,006  | 2.05  |
|          | TRUNK LINES   |   |  |   |   |   |   |
| 18       | Right of Way (152)                                  |   |  |   |   |   |   |
| 19       | Line Pipe (153)                                     |   |  |   |   |   |   |
| 20       | Line Pipe Fittings (155)                            |   |  |   |   |   |   |
| 21       | Pipeline Construction (155)                         |   |  |   |   |   |   |
| 22       | Buildings (156)                                     |   |  |   |   |   |   |
| 23       | Boilers (157)                                       |   |  |   |   |   |   |
| 24       | Pumping Equipment (158)                             |   |  |   |   |   |   |
| 25       | Machine Tools and Machinery (159)                   |   |  |   |   |   |   |
| 26       | Other Station Equipment (160)                       |   |  |   |   |   |   |
| 27       | Oil Tanks (161)                                     |   |  |   |   |   |   |
| 28       | Delivery Facilities (162)                           |   |  |   |   |   |   |
| 29       | Communication Systems (163)                         |   |  |   |   |   |   |
| 30       | Office Furniture and Equipment (164)                |   |  |   |   |   |   |
| 31       | Vehicles and Other Work Equipment (165)             |   |  |   |   |   |   |
| 32       | Other Property (166)                                |   |  |   |   |   |   |
| 33       | Asset Retirement Costs for Trunk Lines (167)        |   |  |   |   |   |   |
| 34       | TOTAL (Lines 18 thru 33)                            |   |  |   |   |   |   |
|          | GENERAL   |   |  |   |   |   |   |
| 35       | Buildings (176)                                     |   |  |   |   |   |   |
| 36       | Machine Tools and Machinery (179)                   |   |  |   |   |   |   |
| 37       | Communication Systems (183)                         |   |  |   |   |   |   |
| 38       | Office Furniture and Equipment (184)                |   |  |   |   |   |   |
| 39       | Vehicles and Other Work Equipment (185)             |   |  |   |   |   |   |
| 40       | Other Property (186)                                |   |  |   |   |   |   |
| 41       | Asset Retirement Costs for General Property (186.1) |   |  |   |   |   |   |
| 42       | TOTAL (Lines 35 thru 41)                            |   |  |   |   |   |   |

[illegible]

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: This Page Intentionally Left Blank - See Footnote for explanation

| Line No. | Account<br>(a)                                      | Balance at<br>Beginning<br>of Year<br>(in dollars)<br>(b) | Debits to<br>Account<br>No. 540 and 541<br>(in dollars)<br>(c) | Net Debit<br>From Retirement<br>of System<br>Property<br>(in dollars)<br>(d) | Other Debits<br>and Credits -<br>Net<br>(in dollars)<br>(e) | Balance at<br>End of Year<br>(b + c + d + e)<br>(in dollars)<br>(f) | Annual Composi/<br>Component<br>Rates<br>(in percent)<br>(g) |
|----------|---|---|--|--|---|---|--|
|          | GATHERING LINES                                     |   |  |  |   |   |  |
| 1        | Right of Way (102)                                  |   |  |  |   |   |  |
| 2        | Line Pipe (103)                                     |   |  |  |   |   |  |
| 3        | Line Pipe Fittings (104)                            |   |  |  |   |   |  |
| 4        | Pipeline Construction (105)                         |   |  |  |   |   |  |
| 5        | Buildings (106)                                     |   |  |  |   |   |  |
| 6        | Boilers (107)                                       |   |  |  |   |   |  |
| 7        | Pumping Equipment (108)                             |   |  |  |   |   |  |
| 8        | Machine Tools and Machinery (109)                   |   |  |  |   |   |  |
| 9        | Other Station Equipment (110)                       |   |  |  |   |   |  |
| 10       | Oil Tanks (111)                                     |   |  |  |   |   |  |
| 11       | Delivery Facilities (112)                           |   |  |  |   |   |  |
| 12       | Communication Systems (113)                         |   |  |  |   |   |  |
| 13       | Office Furniture and Equipment (114)                |   |  |  |   |   |  |
| 14       | Vehicles and Other Work Equipment (115)             |   |  |  |   |   |  |
| 15       | Other Property (116)                                |   |  |  |   |   |  |
| 16       | Asset Retirement Costs for Gathering Lines (117)    |   |  |  |   |   |  |
| 17       | TOTAL (Lines 1 thru 16)                             |   |  |  |   |   |  |
|          | TRUNK LINES   |   |  |  |   |   |  |
| 18       | Right of Way (152)                                  |   |  |  |   |   |  |
| 19       | Line Pipe (153)                                     |   |  |  |   |   |  |
| 20       | Line Pipe Fittings (155)                            |   |  |  |   |   |  |
| 21       | Pipeline Construction (155)                         |   |  |  |   |   |  |
| 22       | Buildings (156)                                     |   |  |  |   |   |  |
| 23       | Boilers (157)                                       |   |  |  |   |   |  |
| 24       | Pumping Equipment (158)                             |   |  |  |   |   |  |
| 25       | Machine Tools and Machinery (159)                   |   |  |  |   |   |  |
| 26       | Other Station Equipment (160)                       |   |  |  |   |   |  |
| 27       | Oil Tanks (161)                                     |   |  |  |   |   |  |
| 28       | Delivery Facilities (162)                           |   |  |  |   |   |  |
| 29       | Communication Systems (163)                         |   |  |  |   |   |  |
| 30       | Office Furniture and Equipment (164)                |   |  |  |   |   |  |
| 31       | Vehicles and Other Work Equipment (165)             |   |  |  |   |   |  |
| 32       | Other Property (166)                                |   |  |  |   |   |  |
| 33       | Asset Retirement Costs for Trunk Lines (167)        |   |  |  |   |   |  |
| 34       | TOTAL (Lines 18 thru 33)                            |   |  |  |   |   |  |
|          | GENERAL   |   |  |  |   |   |  |
| 35       | Buildings (176)                                     |   |  |  |   |   |  |
| 36       | Machine Tools and Machinery (179)                   |   |  |  |   |   |  |
| 37       | Communication Systems (183)                         |   |  |  |   |   |  |
| 38       | Office Furniture and Equipment (184)                |   |  |  |   |   |  |
| 39       | Vehicles and Other Work Equipment (185)             |   |  |  |   |   |  |
| 40       | Other Property (186)                                |   |  |  |   |   |  |
| 41       | Asset Retirement Costs for General Property (186.1) |   |  |  |   |   |  |
| 42       | TOTAL (Lines 35 thru 41)                            |   |  |  |   |   |  |



| Name of Respondent<br>ConocoPhillips Pipe Line Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br>/ /                         |   | Year/Period of Report<br>End of <u>2008/Q4</u>          |   |
|---|---|---|--|---|---|---|---|
| <b>Accrued Depreciation - Undivided Joint Interest Property (continued)</b>   |   |   |  |   |   |   |   |
| Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year. |   |   |  |   |   |   |   |
| Name of Undivided Joint Interest Pipeline: <u>Glacier</u>   |   |   |  |   |   |   |   |
| Line No.  | Account (a)   | Balance at Beginning of Year (in dollars) (b)   | Debits to Account No. 540 and 541 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|   | GATHERING LINES                                     |   |  |   |   |   |   |
| 1   | Right of Way (102)                                  |   |  |   |   |   |   |
| 2   | Line Pipe (103)                                     |   |  |   |   |   |   |
| 3   | Line Pipe Fittings (104)                            |   |  |   |   |   |   |
| 4   | Pipeline Construction (105)                         |   |  |   |   |   |   |
| 5   | Buildings (106)                                     |   |  |   |   |   |   |
| 6   | Boilers (107)                                       |   |  |   |   |   |   |
| 7   | Pumping Equipment (108)                             |   |  |   |   |   |   |
| 8   | Machine Tools and Machinery (109)                   |   |  |   |   |   |   |
| 9   | Other Station Equipment (110)                       |   |  |   |   |   |   |
| 10  | Oil Tanks (111)                                     |   |  |   |   |   |   |
| 11  | Delivery Facilities (112)                           |   |  |   |   |   |   |
| 12  | Communication Systems (113)                         |   |  |   |   |   |   |
| 13  | Office Furniture and Equipment (114)                |   |  |   |   |   |   |
| 14  | Vehicles and Other Work Equipment (115)             |   |  |   |   |   |   |
| 15  | Other Property (116)                                |   |  |   |   |   |   |
| 16  | Asset Retirement Costs for Gathering Lines (117)    |   |  |   |   |   |   |
| 17  | TOTAL (Lines 1 thru 16)                             |   |  |   |   |   |   |
|   | TRUNK LINES   |   |  |   |   |   |   |
| 18  | Right of Way (152)                                  |   |  |   |   |   |   |
| 19  | Line Pipe (153)                                     | 1,187,891   | 221,509  |   |   | 1,409,400   | 1.20  |
| 20  | Line Pipe Fittings (155)                            | 481,295   | 126,943  |   |   | 608,238   | 2.85  |
| 21  | Pipeline Construction (155)                         | 2,013,861   | 375,221  |   |   | 2,389,082   | 1.75  |
| 22  | Buildings (156)                                     | 390,119   | 74,121   |   |   | 464,240   | 3.30  |
| 23  | Boilers (157)                                       |   |  |   |   |   |   |
| 24  | Pumping Equipment (158)                             | 735,068   | 165,206  |   |   | 900,274   | 1.85  |
| 25  | Machine Tools and Machinery (159)                   | 3,329   | 630  |   |   | 3,959   | 3.55  |
| 26  | Other Station Equipment (160)                       | 5,098,598   | 987,493  | ( 49,507)   | ( 429)  | 6,036,155   | 3.80  |
| 27  | Oil Tanks (161)                                     | 310,603   | 89,008   | ( 19)   |   | 399,592   | 2.75  |
| 28  | Delivery Facilities (162)                           |   |  |   |   |   |   |
| 29  | Communication Systems (163)                         |   |  |   |   |   |   |
| 30  | Office Furniture and Equipment (164)                |   |  |   |   |   |   |
| 31  | Vehicles and Other Work Equipment (165)             |   |  |   |   |   |   |
| 32  | Other Property (166)                                |   |  |   |   |   |   |
| 33  | Asset Retirement Costs for Trunk Lines (167)        |   |  |   |   |   |   |
| 34  | TOTAL (Lines 18 thru 33)                            | 10,220,764  | 2,040,131  | ( 49,526)   | ( 429)  | 12,210,940  | 2.33  |
|   | GENERAL   |   |  |   |   |   |   |
| 35  | Buildings (176)                                     |   |  |   |   |   |   |
| 36  | Machine Tools and Machinery (179)                   |   |  |   |   |   |   |
| 37  | Communication Systems (183)                         |   |  |   |   |   |   |
| 38  | Office Furniture and Equipment (184)                |   |  |   |   |   |   |
| 39  | Vehicles and Other Work Equipment (185)             |   |  |   |   |   |   |
| 40  | Other Property (186)                                |   |  |   |   |   |   |
| 41  | Asset Retirement Costs for General Property (186.1) |   |  |   |   |   |   |
| 42  | TOTAL (Lines 35 thru 41)                            |   |  |   |   |   |   |

|   |                                |   |           |                                       |        |   |      |
|---|--------------------------------|---|-----------|---------------------------------------|--------|---|------|
| Name of Respondent<br>ConocoPhillips Pipe Line Company  |                                | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |           | Date of Report<br>(Mo, Da, Yr)<br>/ / |        | Year/Period of Report<br>End of 2008/Q4 |      |
| Accrued Depreciation - Undivided Joint Interest Property (continued)  |                                |   |           |                                       |        |   |      |
| Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year. |                                |   |           |                                       |        |   |      |
| 43  | GRAND TOTAL (Lines 17, 34, 42) | 10,220,764  | 2,040,131 | ( 49,526)                             | ( 429) | 12,210,940                              | 2.33 |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |
|   |                                |   |           |                                       |        |   |      |

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|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Beartooth

| Line No. | Account (a)   | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 and 541 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|----------|---|---|--|---|---|---|---|
|          | GATHERING LINES                                     |   |  |   |   |   |   |
| 1        | Right of Way (102)                                  |   |  |   |   |   |   |
| 2        | Line Pipe (103)                                     |   |  |   |   |   |   |
| 3        | Line Pipe Fittings (104)                            |   |  |   |   |   |   |
| 4        | Pipeline Construction (105)                         |   |  |   |   |   |   |
| 5        | Buildings (106)                                     |   |  |   |   |   |   |
| 6        | Boilers (107)                                       |   |  |   |   |   |   |
| 7        | Pumping Equipment (108)                             |   |  |   |   |   |   |
| 8        | Machine Tools and Machinery (109)                   |   |  |   |   |   |   |
| 9        | Other Station Equipment (110)                       |   |  |   |   |   |   |
| 10       | Oil Tanks (111)                                     |   |  |   |   |   |   |
| 11       | Delivery Facilities (112)                           |   |  |   |   |   |   |
| 12       | Communication Systems (113)                         |   |  |   |   |   |   |
| 13       | Office Furniture and Equipment (114)                |   |  |   |   |   |   |
| 14       | Vehicles and Other Work Equipment (115)             |   |  |   |   |   |   |
| 15       | Other Property (116)                                |   |  |   |   |   |   |
| 16       | Asset Retirement Costs for Gathering Lines (117)    |   |  |   |   |   |   |
| 17       | TOTAL (Lines 1 thru 16)                             |   |  |   |   |   |   |
|          | TRUNK LINES   |   |  |   |   |   |   |
| 18       | Right of Way (152)                                  | 25,829  | 4,833  |   |   | 30,662  | 2.00  |
| 19       | Line Pipe (153)                                     | 33,080  | 6,155  |   |   | 39,235  | 1.20  |
| 20       | Line Pipe Fittings (155)                            | 179,558                                       | 33,509   |   |   | 213,067   | 2.85  |
| 21       | Pipeline Construction (155)                         | 232,139                                       | 42,986   |   |   | 275,125   | 1.75  |
| 22       | Buildings (156)                                     | 3,508   | 654  |   |   | 4,162   | 3.30  |
| 23       | Boilers (157)                                       |   |  |   |   |   |   |
| 24       | Pumping Equipment (158)                             | 14,390  | 2,696  |   |   | 17,086  | 1.85  |
| 25       | Machine Tools and Machinery (159)                   |   |  |   |   |   |   |
| 26       | Other Station Equipment (160)                       | 59,429  | 11,173   | ( 1,493)  |   | 69,109  | 3.80  |
| 27       | Oil Tanks (161)                                     |   |  |   |   |   |   |
| 28       | Delivery Facilities (162)                           |   |  |   |   |   |   |
| 29       | Communication Systems (163)                         |   |  |   |   |   |   |
| 30       | Office Furniture and Equipment (164)                |   |  |   |   |   |   |
| 31       | Vehicles and Other Work Equipment (165)             |   |  |   |   |   |   |
| 32       | Other Property (166)                                |   |  |   |   |   |   |
| 33       | Asset Retirement Costs for Trunk Lines (167)        |   |  |   |   |   |   |
| 34       | TOTAL (Lines 18 thru 33)                            | 547,933                                       | 102,006  | ( 1,493)  |   | 648,446   | 2.09  |
|          | GENERAL   |   |  |   |   |   |   |
| 35       | Buildings (176)                                     |   |  |   |   |   |   |
| 36       | Machine Tools and Machinery (179)                   |   |  |   |   |   |   |
| 37       | Communication Systems (183)                         |   |  |   |   |   |   |
| 38       | Office Furniture and Equipment (184)                |   |  |   |   |   |   |
| 39       | Vehicles and Other Work Equipment (185)             |   |  |   |   |   |   |
| 40       | Other Property (186)                                |   |  |   |   |   |   |
| 41       | Asset Retirement Costs for General Property (186.1) |   |  |   |   |   |   |
| 42       | TOTAL (Lines 35 thru 41)                            |   |  |   |   |   |   |



|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Bighorn

| Line No. | Account (a)   | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 and 541 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composite/ Component Rates (in percent) (g) |
|----------|---|---|--|---|---|---|--|
|          | GATHERING LINES                                     |   |  |   |   |   |  |
| 1        | Right of Way (102)                                  |   |  |   |   |   |  |
| 2        | Line Pipe (103)                                     |   |  |   |   |   |  |
| 3        | Line Pipe Fittings (104)                            |   |  |   |   |   |  |
| 4        | Pipeline Construction (105)                         |   |  |   |   |   |  |
| 5        | Buildings (106)                                     |   |  |   |   |   |  |
| 6        | Boilers (107)                                       |   |  |   |   |   |  |
| 7        | Pumping Equipment (108)                             |   |  |   |   |   |  |
| 8        | Machine Tools and Machinery (109)                   |   |  |   |   |   |  |
| 9        | Other Station Equipment (110)                       |   |  |   |   |   |  |
| 10       | Oil Tanks (111)                                     |   |  |   |   |   |  |
| 11       | Delivery Facilities (112)                           |   |  |   |   |   |  |
| 12       | Communication Systems (113)                         |   |  |   |   |   |  |
| 13       | Office Furniture and Equipment (114)                |   |  |   |   |   |  |
| 14       | Vehicles and Other Work Equipment (115)             |   |  |   |   |   |  |
| 15       | Other Property (116)                                |   |  |   |   |   |  |
| 16       | Asset Retirement Costs for Gathering Lines (117)    |   |  |   |   |   |  |
| 17       | TOTAL (Lines 1 thru 16)                             |   |  |   |   |   |  |
|          | TRUNK LINES   |   |  |   |   |   |  |
| 18       | Right of Way (152)                                  | 5,573   | 1,030  |   |   | 6,603   | 2.00   |
| 19       | Line Pipe (153)                                     | 179,333                                       | 33,242   |   |   | 212,575   | 1.20   |
| 20       | Line Pipe Fittings (155)                            | 135,424                                       | 24,973   |   |   | 160,397   | 2.85   |
| 21       | Pipeline Construction (155)                         | 488,628                                       | 92,080   |   |   | 580,708   | 1.75   |
| 22       | Buildings (156)                                     | 110,074                                       | 20,291   |   |   | 130,365   | 3.30   |
| 23       | Boilers (157)                                       |   |  |   |   |   |  |
| 24       | Pumping Equipment (158)                             | 179,012                                       | 33,153   |   |   | 212,165   | 1.85   |
| 25       | Machine Tools and Machinery (159)                   |   |  |   |   |   |  |
| 26       | Other Station Equipment (160)                       | 423,834                                       | 78,704   |   |   | 502,538   | 3.80   |
| 27       | Oil Tanks (161)                                     | 89,795  | 16,578   |   |   | 106,373   | 2.75   |
| 28       | Delivery Facilities (162)                           |   |  |   |   |   |  |
| 29       | Communication Systems (163)                         | 19,289  | 3,526  |   |   | 22,815  | 5.55   |
| 30       | Office Furniture and Equipment (164)                |   |  |   |   |   |  |
| 31       | Vehicles and Other Work Equipment (165)             | 2,407   |  |   |   | 2,407   | 2.16   |
| 32       | Other Property (166)                                |   |  |   |   |   |  |
| 33       | Asset Retirement Costs for Trunk Lines (167)        |   |  |   |   |   |  |
| 34       | TOTAL (Lines 18 thru 33)                            | 1,633,369                                     | 303,577  |   |   | 1,936,946   | 2.16   |
|          | GENERAL   |   |  |   |   |   |  |
| 35       | Buildings (176)                                     |   |  |   |   |   |  |
| 36       | Machine Tools and Machinery (179)                   |   |  |   |   |   |  |
| 37       | Communication Systems (183)                         |   |  |   |   |   |  |
| 38       | Office Furniture and Equipment (184)                |   |  |   |   |   |  |
| 39       | Vehicles and Other Work Equipment (185)             |   |  |   |   |   |  |
| 40       | Other Property (186)                                |   |  |   |   |   |  |
| 41       | Asset Retirement Costs for General Property (186.1) |   |  |   |   |   |  |
| 42       | TOTAL (Lines 35 thru 41)                            |   |  |   |   |   |  |



|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Kansas City Pipeline

| Line No. | Account (a)   | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 and 541 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composite/Component Rates (in percent) (g) |
|----------|---|---|--|---|---|---|---|
|          | GATHERING LINES                                     |   |  |   |   |   |   |
| 1        | Right of Way (102)                                  |   |  |   |   |   |   |
| 2        | Line Pipe (103)                                     |   |  |   |   |   |   |
| 3        | Line Pipe Fittings (104)                            |   |  |   |   |   |   |
| 4        | Pipeline Construction (105)                         |   |  |   |   |   |   |
| 5        | Buildings (106)                                     |   |  |   |   |   |   |
| 6        | Boilers (107)                                       |   |  |   |   |   |   |
| 7        | Pumping Equipment (108)                             |   |  |   |   |   |   |
| 8        | Machine Tools and Machinery (109)                   |   |  |   |   |   |   |
| 9        | Other Station Equipment (110)                       |   |  |   |   |   |   |
| 10       | Oil Tanks (111)                                     |   |  |   |   |   |   |
| 11       | Delivery Facilities (112)                           |   |  |   |   |   |   |
| 12       | Communication Systems (113)                         |   |  |   |   |   |   |
| 13       | Office Furniture and Equipment (114)                |   |  |   |   |   |   |
| 14       | Vehicles and Other Work Equipment (115)             |   |  |   |   |   |   |
| 15       | Other Property (116)                                |   |  |   |   |   |   |
| 16       | Asset Retirement Costs for Gathering Lines (117)    |   |  |   |   |   |   |
| 17       | TOTAL (Lines 1 thru 16)                             |   |  |   |   |   |   |
|          | TRUNK LINES   |   |  |   |   |   |   |
| 18       | Right of Way (152)                                  | 7,246   | 1,365  |   |   | 8,611   | 3.05  |
| 19       | Line Pipe (153)                                     | ( 4,160,733)                                  | 105,091  | ( 4,034)  |   | ( 4,059,676)  | 1.30  |
| 20       | Line Pipe Fittings (155)                            | 509   | 96   |   |   | 605   | 2.50  |
| 21       | Pipeline Construction (155)                         | ( 191,792)                                    | 19,545   |   |   | ( 172,247)  | 1.05  |
| 22       | Buildings (156)                                     | ( 2,497)                                      | 1,450  | 4,034   |   | 2,987   | 2.90  |
| 23       | Boilers (157)                                       |   |  |   |   |   |   |
| 24       | Pumping Equipment (158)                             |   |  |   |   |   |   |
| 25       | Machine Tools and Machinery (159)                   | 1,568   | 311  |   |   | 1,879   | 3.95  |
| 26       | Other Station Equipment (160)                       | 65,867  | 22,113   |   |   | 87,980  | 3.10  |
| 27       | Oil Tanks (161)                                     |   |  |   |   |   |   |
| 28       | Delivery Facilities (162)                           |   |  |   |   |   |   |
| 29       | Communication Systems (163)                         | 431   | 87   |   |   | 518   | 5.85  |
| 30       | Office Furniture and Equipment (164)                | 116   | 24   |   |   | 140   |   |
| 31       | Vehicles and Other Work Equipment (165)             | 4,227   |  |   |   | 4,227   |   |
| 32       | Other Property (166)                                |   |  |   |   |   |   |
| 33       | Asset Retirement Costs for Trunk Lines (167)        |   |  |   |   |   |   |
| 34       | TOTAL (Lines 18 thru 33)                            | ( 4,275,058)                                  | 150,082  |   |   | ( 4,124,976)  | 1.34  |
|          | GENERAL   |   |  |   |   |   |   |
| 35       | Buildings (176)                                     |   |  |   |   |   |   |
| 36       | Machine Tools and Machinery (179)                   |   |  |   |   |   |   |
| 37       | Communication Systems (183)                         |   |  |   |   |   |   |
| 38       | Office Furniture and Equipment (184)                |   |  |   |   |   |   |
| 39       | Vehicles and Other Work Equipment (185)             |   |  |   |   |   |   |
| 40       | Other Property (186)                                |   |  |   |   |   |   |
| 41       | Asset Retirement Costs for General Property (186.1) |   |  |   |   |   |   |
| 42       | TOTAL (Lines 35 thru 41)                            |   |  |   |   |   |   |



|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2008/Q4</u> |
|--|---|---------------------------------------|--|

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: McKee to Denver

| Line No. | Account (a)   | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 and 541 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|----------|---|---|--|---|---|---|---|
|          | GATHERING LINES                                     |   |  |   |   |   |   |
| 1        | Right of Way (102)                                  |   |  |   |   |   |   |
| 2        | Line Pipe (103)                                     |   |  |   |   |   |   |
| 3        | Line Pipe Fittings (104)                            |   |  |   |   |   |   |
| 4        | Pipeline Construction (105)                         |   |  |   |   |   |   |
| 5        | Buildings (106)                                     |   |  |   |   |   |   |
| 6        | Boilers (107)                                       |   |  |   |   |   |   |
| 7        | Pumping Equipment (108)                             |   |  |   |   |   |   |
| 8        | Machine Tools and Machinery (109)                   |   |  |   |   |   |   |
| 9        | Other Station Equipment (110)                       |   |  |   |   |   |   |
| 10       | Oil Tanks (111)                                     |   |  |   |   |   |   |
| 11       | Delivery Facilities (112)                           |   |  |   |   |   |   |
| 12       | Communication Systems (113)                         |   |  |   |   |   |   |
| 13       | Office Furniture and Equipment (114)                |   |  |   |   |   |   |
| 14       | Vehicles and Other Work Equipment (115)             |   |  |   |   |   |   |
| 15       | Other Property (116)                                |   |  |   |   |   |   |
| 16       | Asset Retirement Costs for Gathering Lines (117)    |   |  |   |   |   |   |
| 17       | TOTAL (Lines 1 thru 16)                             |   |  |   |   |   |   |
|          | TRUNK LINES   |   |  |   |   |   |   |
| 18       | Right of Way (152)                                  | 136,798                                       | 2,136  |   |   | 138,934   | 1.25  |
| 19       | Line Pipe (153)                                     | 1,541,778                                     | 40,822   | ( 5,220)  |   | 1,577,380   | 1.85  |
| 20       | Line Pipe Fittings (155)                            | 256,679                                       | 27,892   |   |   | 284,571   | 1.95  |
| 21       | Pipeline Construction (155)                         | 2,422,760                                     | 64,482   |   |   | 2,487,242   | 1.95  |
| 22       | Buildings (156)                                     | 147,966                                       | 4,671  |   |   | 152,637   | 1.40  |
| 23       | Boilers (157)                                       |   |  |   |   |   |   |
| 24       | Pumping Equipment (158)                             | 1,431,626                                     | 76,763   |   |   | 1,508,389   | 4.20  |
| 25       | Machine Tools and Machinery (159)                   |   |  |   |   |   |   |
| 26       | Other Station Equipment (160)                       | 1,928,635                                     | 131,443  |   |   | 2,060,078   | 2.55  |
| 27       | Oil Tanks (161)                                     | 29,461  | 456  |   |   | 29,917  | 1.15  |
| 28       | Delivery Facilities (162)                           | 169,690                                       | 12,015   |   |   | 181,705   | 2.40  |
| 29       | Communication Systems (163)                         | 69,108  | 3,917  |   |   | 73,025  | 2.10  |
| 30       | Office Furniture and Equipment (164)                | 945   | 493  |   |   | 1,438   | 1.95  |
| 31       | Vehicles and Other Work Equipment (165)             | 33,181  | 8,207  |   |   | 41,388  | 12.30   |
| 32       | Other Property (166)                                |   |  |   |   |   |   |
| 33       | Asset Retirement Costs for Trunk Lines (167)        |   |  |   |   |   |   |
| 34       | TOTAL (Lines 18 thru 33)                            | 8,168,627                                     | 373,297  | ( 5,220)  |   | 8,536,704   | 2.45  |
|          | GENERAL   |   |  |   |   |   |   |
| 35       | Buildings (176)                                     |   |  |   |   |   |   |
| 36       | Machine Tools and Machinery (179)                   |   |  |   |   |   |   |
| 37       | Communication Systems (183)                         |   |  |   |   |   |   |
| 38       | Office Furniture and Equipment (184)                |   |  |   |   |   |   |
| 39       | Vehicles and Other Work Equipment (185)             |   |  |   |   |   |   |
| 40       | Other Property (186)                                |   |  |   |   |   |   |
| 41       | Asset Retirement Costs for General Property (186.1) |   |  |   |   |   |   |
| 42       | TOTAL (Lines 35 thru 41)                            |   |  |   |   |   |   |



|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Noncarrier Property**

- 1.) Give particulars (details) of all investments of the re-spondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identifica-tion with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

| Line No. | Name and Description of Physical property Held at End of Year as an Investment<br>(a) | Date Included in Account No. 34<br>(b) | Book Cost at End of Year (in dollars)<br>(c) | Remarks<br>(d) |
|----------|---|--|--|----------------|
| 1        | Pipeline at Mt. Vernon/Belle, Missouri  | 12/31/1977                             | 1,826,702                                    |                |
| 2        |   |  |  |                |
| 3        |   |  |  |                |
| 4        |   |  |  |                |
| 5        |   |  |  |                |
| 6        | Missouri City, TX to Sweeny, TX Pipeline  |  | 1,280,004                                    |                |
| 7        |   |  |  |                |
| 8        | Noncarrier terminal owned by ConocoPhillips Pipe Line Company                         |  |  |                |
| 9        | St. Louis Terminal, St. Louis, Missouri   |  | 1,930,077                                    |                |
| 10       |   |  |  |                |
| 11       |   |  |  |                |
| 12       | Rack Terminals moved to noncarrier in 2002  |  |  |                |
| 13       | LaJunta Terminal, LaJunta, Colorado   | 01/01/2002                             | 1,813,468                                    |                |
| 14       | Denver Terminal, Denver, Colorado   | 01/01/2002                             | 14,506,614                                   |                |
| 15       | Kansas City Terminal, Kansas City, Missouri   | 01/01/2002                             | 12,066,958                                   |                |
| 16       | Jefferson City Terminal, Jefferson City, Missouri                                     | 01/01/2002                             | 14,606,344                                   |                |
| 17       | St. Louis Terminal, St. Louis, Missouri   | 01/01/2002                             | 3,228,612                                    |                |
| 18       | Wichita Terminal, Wichita, Kansas   | 01/01/2002                             | 4,704,910                                    |                |
| 19       | Decatur Terminal, Decatur, Illinois   | 01/01/2002                             | 7,690,848                                    |                |
| 20       | Kankakee Terminal, Kankakee, Illinois   | 01/01/2002                             | 5,035,468                                    |                |
| 21       | East Chicago Terminal, East Chicago, Illinois   | 01/01/2002                             | 34,401,468                                   |                |
| 22       |   |  |  |                |
| 23       | Minor Items, Less than \$1,000,000  |  | 8,606,203                                    |                |
| 24       |   |  |  |                |
| 25       |   |  |  |                |
| 26       |   |  |  |                |
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| 32       |   |  |  |                |
| 33       |   |  |  |                |
| 34       |   |  |  |                |
| 35       |   |  |  |                |
| 36       |   |  |  |                |
| 37       |   |  |  |                |
| 38       |   |  |  |                |
| 39       |   |  |  |                |
| 40       |   |  |  |                |
| 41       |   |  |  |                |
| 42       |   |  |  |                |
| 43       |   |  |  |                |
| 44       |   |  |  |                |
| 45       |   |  |  |                |
| 46       |   | Total                                  | 111,697,676                                  |                |

| Name of Respondent<br>ConocoPhillips Pipe Line Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|---|---|---|---------------------------------------|---|
| <b>Other Deferred Charges</b>   |   |   |                                       |   |
| Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a foot-note. |   |   |                                       |   |
| Line No.  | Description and Type of Items: Names of Debtor (or Class of Debtors), If Any<br>(a) | Amount at End of Year<br>(in dollars)<br>(b)  |                                       |   |
| 1   | Reimbursements from insurance company for Hurricane Katrina claims                  | 233,678   |                                       |   |
| 2   | Reimbursements from States for Environmental Liability accruals                     | 711,676   |                                       |   |
| 3   | Reimbursements from California DOT for Highway 1 pipeline relocation                | 763,662   |                                       |   |
| 4   | Minor Items, Each Less Than \$500,000   | 1,496,083   |                                       |   |
| 5   |   |   |                                       |   |
| 6   |   |   |                                       |   |
| 7   |   |   |                                       |   |
| 8   |   |   |                                       |   |
| 9   |   |   |                                       |   |
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| 11  |   |   |                                       |   |
| 12  |   |   |                                       |   |
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| 16  |   |   |                                       |   |
| 17  |   |   |                                       |   |
| 18  |   |   |                                       |   |
| 19  |   |   |                                       |   |
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| 24  |   |   |                                       |   |
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| 26  |   |   |                                       |   |
| 27  |   |   |                                       |   |
| 28  |   |   |                                       |   |
| 29  |   |   |                                       |   |
| 30  |   |   |                                       |   |
| 31  |   |   |                                       |   |
| 32  |   |   |                                       |   |
| 33  |   |   |                                       |   |
| 34  |   |   |                                       |   |
| 35  |   |   |                                       |   |
| 36  |   |   |                                       |   |
| 37  |   |   |                                       |   |
| 38  |   |   |                                       |   |
| 39  |   |   |                                       |   |
| 40  |   |   |                                       |   |
| 41  |   |   |                                       |   |
| 42  |   |   |                                       |   |
| 43  |   |   |                                       |   |
| 44  |   |   |                                       |   |
| 45  |   |   |                                       |   |
| 46  |   |   |                                       |   |
| 47  |   |   |                                       |   |
| 48  |   |   |                                       |   |
| 49  |   |   |                                       |   |
| 50  | <b>Total</b>  | 3,205,099   |                                       |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Payables to Affiliated Companies**

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.  
2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

| Line No. | Name of Creditor<br>(a)                | Description of Liability or of Transaction<br>(b) | Balance at End of Year<br>(in dollars)<br>(c) |
|----------|--|---|---|
| 1        | ConocoPhillips Specialty Products Inc. | Materials and services provided through           |   |
| 2        |  | normal monthly activity                           | 633,410                                       |
| 3        |  |   |   |
| 4        | Minor accounts, less than \$500,000    | Materials and services provided through           |   |
| 5        |  | normal monthly activity                           | 228,277                                       |
| 6        |  |   |   |
| 7        |  |   |   |
| 8        |  |   |   |
| 9        |  |   |   |
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| 31       |  |   |   |
| 32       |  |   |   |
| 33       |  |   |   |
| 34       |  |   |   |
| 35       |  |   |   |
| 36       |  |   |   |
| 37       |  |   |   |
| 38       |  |   |   |
| 39       |  |   |   |
| 40       |  |   |   |
| 41       |  |   |   |
| 42       |  |   |   |
| 43       |  |   |   |
| 44       |  |   |   |
| 45       |  |   |   |
| 46       |  |   |   |
| 47       |  |   |   |
| 48       |  |   |   |
| 49       |  | <b>Total</b>                                      | 861,687                                       |



|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Capital Stock (Account 70)**

1.) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is available from the SEC 10-K Report form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2.) Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|----------|--|--|-----------------------------------|-------------------------------|
| 1        | Common   | 5,000                                      | 100.000                           |                               |
| 2        |  |  |                                   |                               |
| 3        |  |  |                                   |                               |
| 4        |  |  |                                   |                               |
| 5        |  |  |                                   |                               |
| 6        |  |  |                                   |                               |
| 7        |  |  |                                   |                               |
| 8        |  |  |                                   |                               |
| 9        |  |  |                                   |                               |
| 10       |  |  |                                   |                               |
| 11       |  |  |                                   |                               |
| 12       |  |  |                                   |                               |
| 13       |  |  |                                   |                               |
| 14       |  |  |                                   |                               |
| 15       |  |  |                                   |                               |
| 16       |  |  |                                   |                               |
| 17       |  |  |                                   |                               |
| 18       |  |  |                                   |                               |
| 19       |  |  |                                   |                               |
| 20       |  |  |                                   |                               |
| 21       |  |  |                                   |                               |
| 22       |  |  |                                   |                               |
| 23       |  |  |                                   |                               |
| 24       |  |  |                                   |                               |
| 25       |  |  |                                   |                               |
| 26       |  |  |                                   |                               |
| 27       |  |  |                                   |                               |
| 28       |  |  |                                   |                               |
| 29       |  |  |                                   |                               |
| 30       |  |  |                                   |                               |
| 31       |  |  |                                   |                               |
| 32       |  |  |                                   |                               |
| 33       |  |  |                                   |                               |
| 34       |  |  |                                   |                               |
| 35       |  |  |                                   |                               |
| 36       |  |  |                                   |                               |
| 37       |  |  |                                   |                               |
| 38       |  |  |                                   |                               |
| 39       |  |  |                                   |                               |
| 40       |  |  |                                   |                               |
| 41       |  |  |                                   |                               |
| 42       |  |  |                                   |                               |
|          |  |  |                                   |                               |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Capital Stock (Account 70)**

- 3.) Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
- 4.) The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5.) State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6.) Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | OUTS. PER BAL. SHEET Shares (e) | OUTS. PER BAL. SHEET Amount (f) | HELD BY RESP. AS TREAS. STOCK Shares (g) | HELD BY RESP. AS TREAS. STOCK Amount (h) | HELD BY RESP. IN SINK AND OTH FUNDS Shares (i) | HELD BY RESP. IN SINK AND OTH. FUNDS Amount (j) |
|----------|---------------------------------|---------------------------------|--|--|--|---|
| 1        | 5,000.00                        | 500,000.00                      |  |  |  |   |
| 2        |                                 |                                 |  |  |  |   |
| 3        |                                 |                                 |  |  |  |   |
| 4        |                                 |                                 |  |  |  |   |
| 5        |                                 |                                 |  |  |  |   |
| 6        |                                 |                                 |  |  |  |   |
| 7        |                                 |                                 |  |  |  |   |
| 8        |                                 |                                 |  |  |  |   |
| 9        |                                 |                                 |  |  |  |   |
| 10       |                                 |                                 |  |  |  |   |
| 11       |                                 |                                 |  |  |  |   |
| 12       |                                 |                                 |  |  |  |   |
| 13       |                                 |                                 |  |  |  |   |
| 14       |                                 |                                 |  |  |  |   |
| 15       |                                 |                                 |  |  |  |   |
| 16       |                                 |                                 |  |  |  |   |
| 17       |                                 |                                 |  |  |  |   |
| 18       |                                 |                                 |  |  |  |   |
| 19       |                                 |                                 |  |  |  |   |
| 20       |                                 |                                 |  |  |  |   |
| 21       |                                 |                                 |  |  |  |   |
| 22       |                                 |                                 |  |  |  |   |
| 23       |                                 |                                 |  |  |  |   |
| 24       |                                 |                                 |  |  |  |   |
| 25       |                                 |                                 |  |  |  |   |
| 26       |                                 |                                 |  |  |  |   |
| 27       |                                 |                                 |  |  |  |   |
| 28       |                                 |                                 |  |  |  |   |
| 29       |                                 |                                 |  |  |  |   |
| 30       |                                 |                                 |  |  |  |   |
| 31       |                                 |                                 |  |  |  |   |
| 32       |                                 |                                 |  |  |  |   |
| 33       |                                 |                                 |  |  |  |   |
| 34       |                                 |                                 |  |  |  |   |
| 35       |                                 |                                 |  |  |  |   |
| 36       |                                 |                                 |  |  |  |   |
| 37       |                                 |                                 |  |  |  |   |
| 38       |                                 |                                 |  |  |  |   |
| 39       |                                 |                                 |  |  |  |   |
| 40       |                                 |                                 |  |  |  |   |
| 41       |                                 |                                 |  |  |  |   |
| 42       |                                 |                                 |  |  |  |   |
|          |                                 |                                 |  |  |  |   |

| Name of Respondent<br>ConocoPhillips Pipe Line Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---|---------------------------------------|---|
| <b>Additional Paid-In Capital</b>  |   |   |                                       |   |
| Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited. |   |   |                                       |   |
| Line No.   | Item (a)  | Contra Account Number (b)   | Amount (in dollars) (c)               |   |
| 1  | Balance at Beginning of Year                      |   | 1,087,809,336                         |   |
| 2  | Additions During the Year (Describe):             |   |                                       |   |
| 3  | Conoco & Phillips merger purchase price adj       | 20  | 6,635,004                             |   |
| 4  | Accrual to return adjustments related to          |   |                                       |   |
| 5  | Burlington Resources acquisition                  | 20  | 40,000                                |   |
| 6  |   |   |                                       |   |
| 7  |   |   |                                       |   |
| 8  |   |   |                                       |   |
| 9  |   |   |                                       |   |
| 10   |   |   |                                       |   |
| 11   | TOTAL Additions During the Year                   |   | 6,675,004                             |   |
| 12   | Deductions During the Year (Describe):            |   |                                       |   |
| 13   |   |   |                                       |   |
| 14   |   |   |                                       |   |
| 15   |   |   |                                       |   |
| 16   |   |   |                                       |   |
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| 20   |   |   |                                       |   |
| 21   |   |   |                                       |   |
| 22   |   |   |                                       |   |
| 23   | TOTAL Deductions                                  |   |                                       |   |
| 24   | Balance at End of Year (TOTAL Lines 1 and 11 less |   | 1,094,484,340                         |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
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**Operating Revenue Accounts (Account 600)**

1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.

2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil Previous Year (in dollars) (b) | Crude Oil Current Year (in dollars) (c) | Products Previous Year (in dollars) (d) | Products Current Year (in dollars) (e) | Total Previous Year (in dollars b + c) (f) | Total Current Year (in dollars b + c) (g) |
|----------|--------------------------------|--|---|---|--|--|---|
| 1        | Gathering Revenues (200)       | 24,526,825                               | 21,688,083                              |   |  | 24,526,825                                 | 21,688,083                                |
| 2        | Trunk Revenues (210)           | 91,833,193                               | 93,603,643                              | 134,032,877                             | 157,536,323                            | 225,866,070                                | 251,139,966                               |
| 3        | Delivery Revenues (220)        | 14,841                                   |   | 5,129                                   | 8,283,990                              | 19,970                                     | 8,283,990                                 |
| 4        | Allowance Oil Revenue (230)    | 11,971,406                               | 16,489,295                              | 16,140,754                              | 21,061,692                             | 28,112,160                                 | 37,550,987                                |
| 5        | Storage and Demurrage Revenue  | 1,060,431                                | 1,107,777                               | 110,399                                 | 352,203                                | 1,170,830                                  | 1,459,980                                 |
| 6        | Rental Revenue (250)           |  |   |   |  |  |   |
| 7        | Incidental Revenue (260)       | ( 357,690)                               |   | 438                                     |  | ( 357,252)                                 |   |
| 8        | TOTAL                          | 129,049,006                              | 132,888,798                             | 150,289,597                             | 187,234,208                            | 279,338,603                                | 320,123,006                               |

| Line No. | Account (a)              | Interstate Previous Year (b) | Interstate Current Year (c) | Intrastate Previous Year (d) | Intrastate Current Year (e) | Total Previous Year (b + c) (f) | Total Current Year (b + c) (g) |
|----------|--------------------------|------------------------------|-----------------------------|------------------------------|-----------------------------|---------------------------------|--------------------------------|
| 1        | Gathering Revenues (200) | 17,211,239                   | 15,212,109                  | 7,315,586                    | 6,475,974                   | 24,526,825                      | 21,688,083                     |
| 2        | Trunk Revenues (210)     | 171,672,972                  | 200,306,711                 | 54,193,098                   | 50,833,255                  | 225,866,070                     | 251,139,966                    |
| 3        | Delivery Revenues (220)  |                              |                             | 19,970                       | 8,283,990                   | 19,970                          | 8,283,990                      |
| 4        | TOTAL                    | 188,884,211                  | 215,518,820                 | 61,528,654                   | 65,593,219                  | 250,412,865                     | 281,112,039                    |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Operating Expense Accounts (Account 610)**

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

| Line No. | Operating Expenses Accounts (a)                       | CRUDE OIL Gathering Year to Date (b) | CRUDE OIL Trunk Year to Date (c) | CRUDE OIL Delivery Year to Date (d) | CRUDE OIL Total Year to Date (b + c + d) (e) |
|----------|---|--------------------------------------|----------------------------------|-------------------------------------|--|
|          | <b>OPERATIONS and MAINTENANCE</b>                     |                                      |                                  |                                     |  |
| 1        | Salaries and Wages (300)                              | 3,178,562                            | 20,982,509                       |                                     | 24,161,071                                   |
| 2        | Materials and Supplies (310)                          | 4,426,523                            | 13,080,426                       |                                     | 17,506,949                                   |
| 3        | Outside Services (320)                                | 9,273,539                            | 15,449,936                       |                                     | 24,723,475                                   |
| 4        | Operating Fuel and Power (330)                        | 3,327,512                            | 20,352,371                       |                                     | 23,679,883                                   |
| 5        | Oil Losses and Shortages (340)                        | 60,810                               | 158,257                          |                                     | 219,067                                      |
| 6        | Rentals (350)   | 386,801                              | 16,639,898                       |                                     | 17,026,699                                   |
| 7        | Other Expenses (390)                                  | 19,799                               | 3,509,430                        |                                     | 3,529,229                                    |
| 8        | <b>TOTAL Operations and Maintenance Expenses</b>      | <b>20,673,546</b>                    | <b>90,172,827</b>                |                                     | <b>110,846,373</b>                           |
|          | <b>GENERAL</b>  |                                      |                                  |                                     |  |
| 9        | Salaries and Wages (500)                              | 316                                  | 611,080                          |                                     | 611,396                                      |
| 10       | Materials and Supplies (510)                          | 123                                  | 55,546                           |                                     | 55,669                                       |
| 11       | Outside Services (520)                                | 86,318                               | 170,208                          |                                     | 256,526                                      |
| 12       | Rentals (530)   | 35                                   | 128,200                          |                                     | 128,235                                      |
| 13       | Depreciation and Amortization (540)                   | 3,273,204                            | 9,136,795                        |                                     | 12,409,999                                   |
| 14       | Depreciation Expense for Asset Retirement Costs (541) |                                      | 76,110                           |                                     | 76,110                                       |
| 15       | Employee Benefits (550)                               | 1,506,015                            | 11,240,184                       |                                     | 12,746,199                                   |
| 16       | Insurance (560)                                       | 36,270                               | 105,603                          |                                     | 141,873                                      |
| 17       | Casualty and Other Losses (570)                       | 244,870                              | 227,951                          |                                     | 472,821                                      |
| 18       | Pipeline Taxes (580)                                  | 1,911,207                            | 5,665,339                        |                                     | 7,576,546                                    |
| 19       | Other Expenses (590)                                  | 2,441,023                            | 3,411,729                        |                                     | 5,852,752                                    |
| 20       | Accretion Expense (591)                               |                                      | 1,537,870                        |                                     | 1,537,870                                    |
| 21       | Gains or losses on Asset Retirement Obligations (592) |                                      |                                  |                                     |  |
| 22       | <b>TOTAL General Expenses</b>                         | <b>9,499,381</b>                     | <b>32,366,615</b>                |                                     | <b>41,865,996</b>                            |
| 23       | <b>GRAND TOTALS</b>                                   | <b>30,172,927</b>                    | <b>122,539,442</b>               |                                     | <b>152,712,369</b>                           |

| Name of Respondent<br>ConocoPhillips Pipe Line Company |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>/ /                            | Year/Period of Report<br>End of 2008/Q4       |
|--|---|---|---|--|---|
|  |   |   |   |  |   |
| Line No.   | Operating Expenses Accounts<br>(a)                    | PRODUCTS<br>(in dollars)<br>Trunk<br>Year to Date<br>(f)  | PRODUCTS<br>(in dollars)<br>delivery<br>Year to Date<br>(g) | PRODUCTS<br>(in dollars)<br>Total Year to Date<br>(f + g)<br>(h) | Grand Total<br>Year to Date<br>(e + h)<br>(i) |
|  | OPERATIONS and MAINTENANCE                            |   |   |  |   |
| 1  | Salaries and Wages (300)                              | 12,068,420  |   | 12,068,420   | 36,229,491                                    |
| 2  | Materials and Supplies (310)                          | 15,490,013  | 3,027   | 15,493,040   | 32,999,989                                    |
| 3  | Outside Services (320)                                | 23,305,242  | 2,696   | 23,307,938   | 48,031,413                                    |
| 4  | Operating Fuel and Power (330)                        | 14,517,057  | 1,448   | 14,518,505   | 38,198,388                                    |
| 5  | Oil Losses and Shortages (340)                        | ( 2,536,609)  |   | ( 2,536,609)   | ( 2,317,542)                                  |
| 6  | Rentals (350)   | 25,220,388  | ( 3,597)  | 25,216,791   | 42,243,490                                    |
| 7  | Other Expenses (390)                                  | 1,478,822   | 42,307  | 1,521,129  | 5,050,358                                     |
| 8  | TOTAL Operations and Maintenance Expenses             | 89,543,333  | 45,881  | 89,589,214   | 200,435,587                                   |
|  | GENERAL   |   |   |  |   |
| 9  | Salaries and Wages (500)                              | 219,176   |   | 219,176  | 830,572                                       |
| 10   | Materials and Supplies (510)                          | 221,468   |   | 221,468  | 277,137                                       |
| 11   | Outside Services (520)                                | ( 153,196)  | ( 69,717)   | ( 222,913)   | 33,613  |
| 12   | Rentals (530)   | 36,809  |   | 36,809   | 165,044                                       |
| 13   | Depreciation and Amortization (540)                   | 14,337,010  | 174,960   | 14,511,970   | 26,921,969                                    |
| 14   | Depreciation Expense for Asset Retirement Costs (541) | ( 3,100)  |   | ( 3,100)   | 73,010  |
| 15   | Employee Benefits (550)                               | 7,152,978   |   | 7,152,978  | 19,899,177                                    |
| 16   | Insurance (560)                                       | 228,904   |   | 228,904  | 370,777                                       |
| 17   | Casualty and Other Losses (570)                       | 125,853   | 14,650  | 140,503  | 613,324                                       |
| 18   | Pipeline Taxes (580)                                  | 6,581,181   | 48,599  | 6,629,780  | 14,206,326                                    |
| 19   | Other Expenses (590)                                  | ( 4,599,519)  | 829   | ( 4,598,690)   | 1,254,062                                     |
| 20   | Accretion Expense (591)                               | 720,388   |   | 720,388  | 2,258,258                                     |
| 21   | Gains or losses on Asset Retirement Obligations (592) |   |   |  |   |
| 22   | TOTAL General Expenses                                | 24,867,952  | 169,321   | 25,037,273   | 66,903,269                                    |
| 23   | GRAND TOTALS  | 114,411,285   | 215,202   | 114,626,487  | 267,338,856                                   |
|  |   |   |   |  |   |

|  |   |   |          |                                       |   |
|--|---|---|----------|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |          | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
| <b>Pipeline Taxes (Other than Income Taxes)</b>  |   |   |          |                                       |   |
| 1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.<br>2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote. |   |   |          |                                       |   |
| <b>A. STATE, LOCAL, AND OTHER TAXES</b>  |   |   |          |                                       |   |
| Line No.   | Name of State<br>(a)                            | Amount<br>(in dollars)<br>(b)   | Line No. | Name of State<br>(a)                  | Amount<br>(in dollars)<br>(b)           |
| 1  | Alabama   | 0   | 31       | New Mexico                            | 0                                       |
| 2  | Alaska  | 0   | 32       | New York                              | 0                                       |
| 3  | Arizona   | 0   | 33       | North Carolina                        | 0                                       |
| 4  | Arkansas  | 0   | 34       | North Dakota                          | 1,356                                   |
| 5  | California                                      | 1,253,119   | 35       | Ohio                                  | 0                                       |
| 6  | Colorado  | 48,863  | 36       | Oklahoma                              | 3,040,079                               |
| 7  | Connecticut                                     | 0   | 37       | Oregon                                | 0                                       |
| 8  | Delaware  | 0   | 38       | Pennsylvania                          | 259,802                                 |
| 9  | Florida   | 0   | 39       | Rhode Island                          | 0                                       |
| 10   | Georgia   | 0   | 40       | South Carolina                        | 0                                       |
| 11   | Hawaii  | 0   | 41       | South Dakota                          | 0                                       |
| 12   | Idaho   | 0   | 42       | Tennessee                             | 0                                       |
| 13   | Illinois  | 636,179   | 43       | Texas                                 | 429,944                                 |
| 14   | Indiana   | 22,006  | 44       | Utah                                  | 0                                       |
| 15   | Iowa  | 0   | 45       | Vermont                               | 0                                       |
| 16   | Kansas  | 1,545,739   | 46       | Virginia                              | 0                                       |
| 17   | Kentucky  | 0   | 47       | Washington                            | 0                                       |
| 18   | Louisiana                                       | 656,153   | 48       | West Virginia                         | 0                                       |
| 19   | Maine   | 0   | 49       | Wisconsin                             | 0                                       |
| 20   | Maryland  | 0   | 50       | Wyoming                               | ( 20,838)                               |
| 21   | Massachusetts                                   | 0   | 51       | District of Columbia                  | 0                                       |
| 22   | Michigan  | 0   | 52       | Other (Specify):                      | 0                                       |
| 23   | Minnesota                                       | 0   | 53       |                                       | 0                                       |
| 24   | Mississippi                                     | 0   | 54       |                                       | 0                                       |
| 25   | Missouri  | 208,965   | 55       |                                       | 0                                       |
| 26   | Montana   | 2,238,630   | 56       |                                       | 0                                       |
| 27   | Nebraska  | 19,775  | 57       |                                       | 0                                       |
| 28   | Nevada  | 0   | 58       |                                       | 0                                       |
| 29   | New Hampshire                                   | 0   | 59       | TOTAL - State, Local and Other Taxes  | 10,742,616                              |
| 30   | New Jersey                                      | 402,844   |          |                                       | 0                                       |
| <b>B. U.S. GOVERNMENT TAXES</b>  |   |   |          |                                       |   |
| Line No.   | Kind of Tax<br>(a)                              |   |          | Amount<br>(in dollars)<br>(b)         |   |
| 61   | Old-Age Retirement                              |   |          | 3,429,073                             |   |
| 62   | Unemployment Insurance                          |   |          | 34,637                                |   |
| 63   | Other U.S. Taxes (Specify, Except Income Taxes) |   |          | 0                                     |   |
| 64   |   |   |          | 0                                     |   |
| 65   |   |   |          | 0                                     |   |
| 66   |   |   |          | 0                                     |   |
| 67   |   |   |          | 0                                     |   |
| 68   |   |   |          | 0                                     |   |
| 69   |   |   |          | 0                                     |   |
| 70   | TOTAL - U.S. Government Taxes                   |   |          | 3,463,710                             |   |
| 71   | <b>GRAND Total (Account No. 580)</b>            |   |          | <b>14,206,326</b>                     |   |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
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**Income From Noncarrier Property**

- 1.) State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.
- 2.) If the income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property<br>(a) | Total Revenues<br>(in dollars)<br>(b) | Total Expenses<br>(in dollars)<br>(c) |
|----------|--|---------------------------------------|---------------------------------------|
| 1        | Noncarrier Terminals                   |                                       |                                       |
| 2        | Rental Income                          | 15,506,167                            |                                       |
| 3        | Operating Expenses                     |                                       | 25,594,308                            |
| 4        | Depreciation                           |                                       | 3,822,016                             |
| 5        |  |                                       |                                       |
| 6        |  |                                       |                                       |
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| 49       |  |                                       |                                       |
| 50       | <b>Total</b>                           | 15,506,167                            | 29,416,324                            |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
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**Interest and Dividend Income**

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

| Line No. | Item (a)  | Dividend Income (in dollars) (b) | Interest Income (in dollars) (c) |
|----------|---|----------------------------------|----------------------------------|
| 1        | Inc from Securities Invest in Affil Co (From Sched 202-203) |                                  |                                  |
| 2        | Income from Other Securities Investments                    |                                  |                                  |
| 3        | Income from Temporary Cash Investments                      |                                  | 18,933,367                       |
| 4        | Other Credits (Specify)                                     |                                  |                                  |
| 5        |   |                                  |                                  |
| 6        |   |                                  |                                  |
| 7        |   |                                  |                                  |
| 8        |   |                                  |                                  |
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| 46       |   |                                  |                                  |
| 47       |   |                                  |                                  |
| 48       |   |                                  |                                  |
| 49       |   |                                  |                                  |
| 50       | <b>Total</b>  |                                  | 18,933,367                       |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
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**Miscellaneous Items in Income and Retained Income Accounts for the Year**

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)

2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b)                                       | Debits (in dollars) (c) | Credits (in dollars) (d) |
|----------|-----------------|--|-------------------------|--------------------------|
| 1        | 640             | Administrative Service Fee for Operation of    |                         |                          |
| 2        |                 | SouthTex 66 Pipeline Company, Ltd.             |                         | 2,139,008                |
| 3        |                 |  |                         |                          |
| 4        | 640             | Hurricane Katrina insurance accrual adjustment | 1,103,477               |                          |
| 5        |                 |  |                         |                          |
| 6        | 640             | Minor items, each less than \$250,000          |                         | 736,332                  |
| 7        |                 |  |                         |                          |
| 8        |                 | Total Account 640                              |                         | 1,771,863                |
| 9        |                 |  |                         |                          |
| 10       | 660             | None   |                         |                          |
| 11       |                 |  |                         |                          |
| 12       | 680             | None   |                         |                          |
| 13       |                 |  |                         |                          |
| 14       | 695             | None   |                         |                          |
| 15       |                 |  |                         |                          |
| 16       | 710             | None   |                         |                          |
| 17       |                 |  |                         |                          |
| 18       | 720             | None   |                         |                          |
| 19       |                 |  |                         |                          |
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| 35       |                 |  |                         |                          |
| 36       |                 |  |                         |                          |
| 37       |                 |  |                         |                          |
| 38       |                 |  |                         |                          |
| 39       |                 |  |                         |                          |
| 40       |                 |  |                         |                          |
| 41       |                 |  |                         |                          |
| 42       |                 |  |                         |                          |
| 43       |                 |  |                         |                          |
| 44       |                 |  |                         |                          |
| 45       |                 |  |                         |                          |
| 46       |                 |  |                         |                          |
| 47       |                 |  |                         |                          |
| 48       |                 |  |                         |                          |
| 49       |                 |  |                         |                          |

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|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Payments for Services Rendered by Other than Employees**

- 1.) Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments mounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the some of \$100,000 or more.
- 2.) Include among others, payments, directly or indirectly, for legal, medical engineering, advertising, valuation, accounting statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.
- 3.) Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.
- 4.) If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.
- 5.) If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.

| Line No. | Name of Recipient<br>(a) | Nature of Service<br>(b)                       | Amount of Payment<br>(in dollars)<br>(c) |
|----------|--------------------------|--|--|
| 1        | ConocoPhillips Company   | Legal, Accounting, Engineering, Management and |  |
| 2        |                          | Miscellaneous Services                         | 15,420,717                               |
| 3        |                          |  |  |
| 4        |                          |  |  |
| 5        |                          |  |  |
| 6        |                          |  |  |
| 7        |                          |  |  |
| 8        |                          |  |  |
| 9        |                          |  |  |
| 10       |                          |  |  |
| 11       |                          |  |  |
| 12       |                          |  |  |
| 13       |                          |  |  |
| 14       |                          |  |  |
| 15       |                          |  |  |
| 16       |                          |  |  |
| 17       |                          |  |  |
| 18       |                          |  |  |
| 19       |                          |  |  |
| 20       |                          |  |  |
| 21       |                          |  |  |
| 22       |                          |  |  |
| 23       |                          |  |  |
| 24       |                          |  |  |
| 25       |                          |  |  |
| 26       |                          |  |  |
| 27       |                          |  |  |
| 28       |                          |  |  |
| 29       |                          |  |  |
| 30       |                          |  |  |
| 31       |                          |  |  |
| 32       |                          |  |  |
| 33       |                          |  |  |
| 34       |                          |  |  |
| 35       |                          |  |  |
| 36       |                          |  |  |
| 37       |                          |  |  |
| 38       |                          |  |  |
| 39       |                          |  |  |
| 40       |                          | <b>Total</b>                                   | 15,420,717                               |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

### Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

| Line No.                             | State of Origin (a) | Number of Barrels Received From Connecting Carriers Year to Date (b) | Number of Barrels Received ORIGINATED On Gathering Lines Year to Date | Number of Barrels Received ORIGINATED On Trunk Lines Year to Date |
|--------------------------------------|---------------------|--|---|---|
| <b>CRUDE OIL</b>                     |                     |  |   |   |
| 1                                    | Louisiana           |  | 81,093,411  | 55,763,910  |
| 2                                    | Montana             | 28,742,420   |   | 103,207   |
| 3                                    | Oklahoma            | 28,446,933   | 8,666,399   | 15,417,348  |
| 4                                    | Texas               | 8,605,277  | 6,349,498   | 789,203   |
| 5                                    | Wyoming             |  | 238,737   |   |
| 6                                    | California          | 6,373,767  | 18,167,823  | 31,769,380  |
| 7                                    |                     |  |   |   |
| 8                                    |                     |  |   |   |
| 9                                    |                     |  |   |   |
| 10                                   |                     |  |   |   |
| 11                                   | Deliveries          |  |   |   |
| 12                                   |                     |  |   |   |
| 13                                   |                     |  |   |   |
| 14                                   |                     |  |   |   |
| 15                                   | TOTAL               | 72,168,397   | 114,515,868   | 103,843,048   |
| <b>PRODUCTS (State of Origin and</b> |                     |  |   |   |
| 16                                   | Texas 29111         | 852,513  |   | 29,159,298  |
| 17                                   | Texas 29113         | 983,356  |   | 9,156,200   |
| 18                                   | Texas 29119         |  |   | 5,341,687   |
| 19                                   | Kansas 29111        |  |   | 992,960   |
| 20                                   | Kansas 29113        |  |   | 84,842  |
| 21                                   | Kansas 29119        | 1,848,692  |   | 115,628   |
| 22                                   | Illinois 29111      | 7,566,951  |   | 2,290,957   |
| 23                                   | Illinois 29113      | 1,173,067  |   | 3,401,230   |
| 24                                   | Illinois 29119      | 3,386,393  |   |   |
| 25                                   | Indiana 29111       | 3,084,188  |   | 131,309   |
| 26                                   | Indiana 29113       | 2,634,304  |   | 32,497  |
| 27                                   | Indiana 29119       | 61,472   |   |   |
| 28                                   | Oklahoma 29111      | 3,086,694  |   | 26,774,878  |
| 29                                   | Oklahoma 29113      | 2,054,697  |   | 18,512,819  |
| 30                                   | Oklahoma 29117      |  |   | 1,482   |
| 31                                   | TOTAL               | 26,732,327   |   | 95,995,787  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

### Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|----------|---------|-------|--------------|
| A        | 1,000   | 57    | 57,000       |
| B        | 5,000   | 10    | 50,000       |
| C        | 1,000   | 25    | 25,000       |

| Line No. | Total Received<br>Year to Date<br>(b + c + d)<br>(e) | Number of Barrels<br>Delivered Out<br>To Connecting Carriers<br>Year to Date<br>(f) | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Trunk Lines<br>Year to Date | Total Delivered Out<br>Year to Date<br>(f + g + h)<br>(i) |
|----------|--|---|--|--|---|
| 1        | 136,857,321  |   |  |  |   |
| 2        | 28,845,627   |   |  |  |   |
| 3        | 52,530,680   |   |  |  |   |
| 4        | 15,743,978   |   |  |  |   |
| 5        | 238,737  |   |  |  |   |
| 6        | 56,310,970   |   |  |  |   |
| 7        |  |   |  |  |   |
| 8        |  |   |  |  |   |
| 9        |  |   |  |  |   |
| 10       |  |   |  |  |   |
| 11       |  | 9,711,571   | 144,173,561  | 136,426,233  | 290,311,365   |
| 12       |  |   |  |  |   |
| 13       |  |   |  |  |   |
| 14       |  |   |  |  |   |
| 15       | 290,527,313  | 9,711,571   | 144,173,561  | 136,426,233  | 290,311,365   |
| 16       | 30,011,811   |   |  |  |   |
| 17       | 10,139,556   |   |  |  |   |
| 18       | 5,341,687  |   |  |  |   |
| 19       | 992,960  |   |  |  |   |
| 20       | 84,842   |   |  |  |   |
| 21       | 1,964,320  |   |  |  |   |
| 22       | 9,857,908  |   |  |  |   |
| 23       | 4,574,297  |   |  |  |   |
| 24       | 3,386,393  |   |  |  |   |
| 25       | 3,215,497  |   |  |  |   |
| 26       | 2,666,801  |   |  |  |   |
| 27       | 61,472   |   |  |  |   |
| 28       | 29,861,572   |   |  |  |   |
| 29       | 20,567,516   |   |  |  |   |
| 30       | 1,482  |   |  |  |   |
| 31       | 122,728,114  |   |  |  |   |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2008/Q4</u> |
|--|---|---------------------------------------|--|

**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a-601a, 600b-601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

| Line No. | State of Origin<br>(a)               | Number of Barrels<br>Received<br>From Connecting<br>Carriers Year to Date<br>(b) | Number of Barrels<br>Received<br>ORIGINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Received<br>ORIGINATED<br>On Trunk Lines<br>Year to Date |
|----------|--------------------------------------|--|---|---|
|          | <b>CRUDE OIL</b>                     |  |   |   |
| 1        |                                      |  |   |   |
| 2        |                                      |  |   |   |
| 3        |                                      |  |   |   |
| 4        |                                      |  |   |   |
| 5        |                                      |  |   |   |
| 6        |                                      |  |   |   |
| 7        |                                      |  |   |   |
| 8        |                                      |  |   |   |
| 9        |                                      |  |   |   |
| 10       |                                      |  |   |   |
| 11       |                                      |  |   |   |
| 12       |                                      |  |   |   |
| 13       |                                      |  |   |   |
| 14       |                                      |  |   |   |
| 15       | <b>TOTAL</b>                         |  |   |   |
|          | <b>PRODUCTS (State of Origin and</b> |  |   |   |
| 16       | Oklahoma 29119                       |  |   | 5,559,352   |
| 17       | Colorado 29111                       | 4,611,042  |   | 2,554,096   |
| 18       | Colorado 29113                       | 81,318   |   | 79  |
| 19       | Colorado 29119                       |  |   |   |
| 20       | Montana 29111                        |  |   | 6,160,365   |
| 21       | Montana 29113                        |  |   | 5,106,304   |
| 22       | Wyoming 29111                        | 267,219  |   | 6,696,241   |
| 23       | Wyoming 29113                        | 453,553  |   | 952,039   |
| 24       | Louisiana 29113                      |  |   | 45,610,352  |
| 25       | New Jersey 29113                     | 10,335,317   |   |   |
| 26       | Massachusetts 29111                  |  |   | 8,135,858   |
| 27       | Pennsylvania 29111                   |  |   | 18,657,663  |
| 28       | Pennsylvania 29113                   |  |   | 1,636,522   |
| 29       | Missouri 29111                       |  |   | 160,293   |
| 30       |                                      |  |   |   |
| 31       | <b>TOTAL</b>                         | 15,748,449   |   | 101,229,164   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|----------|---------|-------|--------------|
| A        | 1,000   | 57    | 57,000       |
| B        | 5,000   | 10    | 50,000       |
| C        | 1,000   | 25    | 25,000       |

| Line No. | Total Received<br>Year to Date<br>(b + c + d)<br>(e) | Number of Barrels<br>Delivered Out<br>To Connecting Carriers<br>Year to Date<br>(f) | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Trunk Lines<br>Year to Date | Total Delivered Out<br>Year to Date<br>(f + g + h)<br>(i) |
|----------|--|---|--|--|---|
| 1        |  |   |  |  |   |
| 2        |  |   |  |  |   |
| 3        |  |   |  |  |   |
| 4        |  |   |  |  |   |
| 5        |  |   |  |  |   |
| 6        |  |   |  |  |   |
| 7        |  |   |  |  |   |
| 8        |  |   |  |  |   |
| 9        |  |   |  |  |   |
| 10       |  |   |  |  |   |
| 11       |  |   |  |  |   |
| 12       |  |   |  |  |   |
| 13       |  |   |  |  |   |
| 14       |  |   |  |  |   |
| 15       |  |   |  |  |   |
| 16       | 5,559,352  |   |  |  |   |
| 17       | 7,165,138  |   |  |  |   |
| 18       | 81,397   |   |  |  |   |
| 19       |  |   |  |  |   |
| 20       | 6,160,365  |   |  |  |   |
| 21       | 5,106,304  |   |  |  |   |
| 22       | 6,963,460  |   |  |  |   |
| 23       | 1,405,592  |   |  |  |   |
| 24       | 45,610,352   |   |  |  |   |
| 25       | 10,335,317   |   |  |  |   |
| 26       | 8,135,858  |   |  |  |   |
| 27       | 18,657,663   |   |  |  |   |
| 28       | 1,636,522  |   |  |  |   |
| 29       | 160,293  |   |  |  |   |
| 30       |  |   |  |  |   |
| 31       | 116,977,613  |   |  |  |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

| Line No. | State of Origin<br>(a)               | Number of Barrels<br>Received<br>From Connecting<br>Carriers Year to Date<br>(b) | Number of Barrels<br>Received<br>ORIGINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Received<br>ORIGINATED<br>On Trunk Lines<br>Year to Date |
|----------|--------------------------------------|--|---|---|
|          | <b>CRUDE OIL</b>                     |  |   |   |
| 1        |                                      |  |   |   |
| 2        |                                      |  |   |   |
| 3        |                                      |  |   |   |
| 4        |                                      |  |   |   |
| 5        |                                      |  |   |   |
| 6        |                                      |  |   |   |
| 7        |                                      |  |   |   |
| 8        |                                      |  |   |   |
| 9        |                                      |  |   |   |
| 10       |                                      |  |   |   |
| 11       |                                      |  |   |   |
| 12       |                                      |  |   |   |
| 13       |                                      |  |   |   |
| 14       |                                      |  |   |   |
| 15       | <b>TOTAL</b>                         |  |   |   |
|          | <b>PRODUCTS (State of Origin and</b> |  |   |   |
| 16       | Deliveries 29111                     |  |   |   |
| 17       | Deliveries 29113                     |  |   |   |
| 18       | Deliveries 29117                     |  |   |   |
| 19       | Deliveries 29119                     |  |   |   |
| 20       |                                      |  |   |   |
| 21       |                                      |  |   |   |
| 22       |                                      |  |   |   |
| 23       |                                      |  |   |   |
| 24       |                                      |  |   |   |
| 25       |                                      |  |   |   |
| 26       |                                      |  |   |   |
| 27       |                                      |  |   |   |
| 28       |                                      |  |   |   |
| 29       |                                      |  |   |   |
| 30       |                                      |  |   |   |
| 31       | <b>TOTAL</b>                         |  |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel-miles. For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|----------|---------|-------|--------------|
| A        | 1,000   | 57    | 57,000       |
| B        | 5,000   | 10    | 50,000       |
| C        | 1,000   | 25    | 25,000       |

| Line No. | Total Received<br>Year to Date<br>(b + c + d)<br>(e) | Number of Barrels<br>Delivered Out<br>To Connecting Carriers<br>Year to Date<br>(f) | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Trunk Lines<br>Year to Date | Total Delivered Out<br>Year to Date<br>(f + g + h)<br>(i) |
|----------|--|---|--|--|---|
| 1        |  |   |  |  |   |
| 2        |  |   |  |  |   |
| 3        |  |   |  |  |   |
| 4        |  |   |  |  |   |
| 5        |  |   |  |  |   |
| 6        |  |   |  |  |   |
| 7        |  |   |  |  |   |
| 8        |  |   |  |  |   |
| 9        |  |   |  |  |   |
| 10       |  |   |  |  |   |
| 11       |  |   |  |  |   |
| 12       |  |   |  |  |   |
| 13       |  |   |  |  |   |
| 14       |  |   |  |  |   |
| 15       |  |   |  |  |   |
| 16       |  | 36,045,762  |  | 85,972,932   | 122,018,694   |
| 17       |  | 78,153,821  |  | 23,109,754   | 101,263,575   |
| 18       |  | 6,301   |  | 124,458  | 130,759   |
| 19       |  | 8,448,551   |  | 7,730,035  | 16,178,586  |
| 20       |  |   |  |  |   |
| 21       |  |   |  |  |   |
| 22       |  |   |  |  |   |
| 23       |  |   |  |  |   |
| 24       |  |   |  |  |   |
| 25       |  |   |  |  |   |
| 26       |  |   |  |  |   |
| 27       |  |   |  |  |   |
| 28       |  |   |  |  |   |
| 29       |  |   |  |  |   |
| 30       |  |   |  |  |   |
| 31       |  | 122,654,435   |  | 116,937,179  | 239,591,614   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

| Line No. | State of Origin<br>(a)               | Number of Barrels<br>Received<br>From Connecting<br>Carriers Year to Date<br>(b) | Number of Barrels<br>Received<br>ORIGINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Received<br>ORIGINATED<br>On Trunk Lines<br>Year to Date |
|----------|--------------------------------------|--|---|---|
|          | <b>CRUDE OIL</b>                     |  |   |   |
| 1        | This Page Intentionally Blank        |  |   |   |
| 2        |                                      |  |   |   |
| 3        |                                      |  |   |   |
| 4        |                                      |  |   |   |
| 5        |                                      |  |   |   |
| 6        |                                      |  |   |   |
| 7        |                                      |  |   |   |
| 8        |                                      |  |   |   |
| 9        |                                      |  |   |   |
| 10       |                                      |  |   |   |
| 11       |                                      |  |   |   |
| 12       |                                      |  |   |   |
| 13       |                                      |  |   |   |
| 14       |                                      |  |   |   |
| 15       | TOTAL                                |  |   |   |
|          | <b>PRODUCTS (State of Origin and</b> |  |   |   |
| 16       |                                      |  |   |   |
| 17       |                                      |  |   |   |
| 18       |                                      |  |   |   |
| 19       |                                      |  |   |   |
| 20       |                                      |  |   |   |
| 21       |                                      |  |   |   |
| 22       |                                      |  |   |   |
| 23       |                                      |  |   |   |
| 24       |                                      |  |   |   |
| 25       |                                      |  |   |   |
| 26       |                                      |  |   |   |
| 27       |                                      |  |   |   |
| 28       |                                      |  |   |   |
| 29       |                                      |  |   |   |
| 30       |                                      |  |   |   |
| 31       | TOTAL                                |  |   |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|----------|---------|-------|--------------|
| A        | 1,000   | 57    | 57,000       |
| B        | 5,000   | 10    | 50,000       |
| C        | 1,000   | 25    | 25,000       |

| Line No. | Total Received<br>Year to Date<br>(b + c + d)<br><br>(e) | Number of Barrels<br>Delivered Out<br>To Connecting Carriers<br>Year to Date<br>(f) | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Trunk Lines<br>Year to Date | Total Delivered Out<br>Year to Date<br>(f + g + h)<br><br>(i) |
|----------|--|---|--|--|---|
| 1        |  |   |  |  |   |
| 2        |  |   |  |  |   |
| 3        |  |   |  |  |   |
| 4        |  |   |  |  |   |
| 5        |  |   |  |  |   |
| 6        |  |   |  |  |   |
| 7        |  |   |  |  |   |
| 8        |  |   |  |  |   |
| 9        |  |   |  |  |   |
| 10       |  |   |  |  |   |
| 11       |  |   |  |  |   |
| 12       |  |   |  |  |   |
| 13       |  |   |  |  |   |
| 14       |  |   |  |  |   |
| 15       |  |   |  |  |   |
| 16       |  |   |  |  |   |
| 17       |  |   |  |  |   |
| 18       |  |   |  |  |   |
| 19       |  |   |  |  |   |
| 20       |  |   |  |  |   |
| 21       |  |   |  |  |   |
| 22       |  |   |  |  |   |
| 23       |  |   |  |  |   |
| 24       |  |   |  |  |   |
| 25       |  |   |  |  |   |
| 26       |  |   |  |  |   |
| 27       |  |   |  |  |   |
| 28       |  |   |  |  |   |
| 29       |  |   |  |  |   |
| 30       |  |   |  |  |   |
| 31       |  |   |  |  |   |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

| Line No. | State of Origin<br>(a)               | Number of Barrels<br>Received<br>From Connecting<br>Carriers Year to Date<br>(b) | Number of Barrels<br>Received<br>ORIGINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Received<br>ORIGINATED<br>On Trunk Lines<br>Year to Date |
|----------|--------------------------------------|--|---|---|
|          | <b>CRUDE OIL</b>                     |  |   |   |
| 1        |                                      |  |   |   |
| 2        |                                      |  |   |   |
| 3        |                                      |  |   |   |
| 4        |                                      |  |   |   |
| 5        |                                      |  |   |   |
| 6        |                                      |  |   |   |
| 7        |                                      |  |   |   |
| 8        |                                      |  |   |   |
| 9        |                                      |  |   |   |
| 10       |                                      |  |   |   |
| 11       |                                      |  |   |   |
| 12       |                                      |  |   |   |
| 13       |                                      |  |   |   |
| 14       |                                      |  |   |   |
| 15       | TOTAL                                |  |   |   |
|          | <b>PRODUCTS (State of Origin and</b> |  |   |   |
| 16       |                                      |  |   |   |
| 17       |                                      |  |   |   |
| 18       |                                      |  |   |   |
| 19       |                                      |  |   |   |
| 20       |                                      |  |   |   |
| 21       |                                      |  |   |   |
| 22       |                                      |  |   |   |
| 23       |                                      |  |   |   |
| 24       |                                      |  |   |   |
| 25       |                                      |  |   |   |
| 26       |                                      |  |   |   |
| 27       |                                      |  |   |   |
| 28       |                                      |  |   |   |
| 29       |                                      |  |   |   |
| 30       |                                      |  |   |   |
| 31       | TOTAL                                |  |   |   |
|          | GRAND TOTAL                          | 114,649,173  | 114,515,868   | 301,067,999   |

33a Total Number of Barrel-Miles (Trunk Lines Only):

|               |                       |
|---------------|-----------------------|
| (1) Crude Oil | <u>21,676,822,044</u> |
| (2) Products  | <u>37,581,285,599</u> |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|----------|---------|-------|--------------|
| A        | 1,000   | 57    | 57,000       |
| B        | 5,000   | 10    | 50,000       |
| C        | 1,000   | 25    | 25,000       |

| Line No. | Total Received<br>Year to Date<br>(b + c + d)<br>(e) | Number of Barrels<br>Delivered Out<br>To Connecting Carriers<br>Year to Date<br>(f) | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Gathering Lines<br>Year to Date | Number of Barrels<br>Delivered Out<br>TERMINATED<br>On Trunk Lines<br>Year to Date | Total Delivered Out<br>Year to Date<br>(f + g + h)<br>(i) |
|----------|--|---|--|--|---|
| 1        |  |   |  |  |   |
| 2        |  |   |  |  |   |
| 3        |  |   |  |  |   |
| 4        |  |   |  |  |   |
| 5        |  |   |  |  |   |
| 6        |  |   |  |  |   |
| 7        |  |   |  |  |   |
| 8        |  |   |  |  |   |
| 9        |  |   |  |  |   |
| 10       |  |   |  |  |   |
| 11       |  |   |  |  |   |
| 12       |  |   |  |  |   |
| 13       |  |   |  |  |   |
| 14       |  |   |  |  |   |
| 15       |  |   |  |  |   |
| 16       |  |   |  |  |   |
| 17       |  |   |  |  |   |
| 18       |  |   |  |  |   |
| 19       |  |   |  |  |   |
| 20       |  |   |  |  |   |
| 21       |  |   |  |  |   |
| 22       |  |   |  |  |   |
| 23       |  |   |  |  |   |
| 24       |  |   |  |  |   |
| 25       |  |   |  |  |   |
| 26       |  |   |  |  |   |
| 27       |  |   |  |  |   |
| 28       |  |   |  |  |   |
| 29       |  |   |  |  |   |
| 30       |  |   |  |  |   |
| 31       |  |   |  |  |   |
|          | 530,233,040  | 9,711,571   | 144,173,561  | 136,426,233  | 290,311,365   |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

|               |                    |
|---------------|--------------------|
| (1) Crude Oil | <u>208,871,380</u> |
| (2) Products  | <u>228,096,765</u> |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Miles of Pipeline Operated at end of Year**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

| Line No.                                    | Name of Company and State<br>(a) | TERMINI<br>From -<br>(b) | TERMINI<br>TO -<br>(c) | OP AT END OF<br>YR<br>GATHERING<br>LINES<br>Miles<br>(d) | OP AT END OF YR<br>GATHERING LINES<br>Size of Line<br>(in inches)<br>(e) | OP AT END OF<br>YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Miles<br>(f) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Size of Lines<br>(in inches)<br>(g) |
|---|----------------------------------|--------------------------|------------------------|--|--|--|--|
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b> |                                  |                          |                        |  |  |  |  |
| 1   | California                       | Ventura                  | LAR Carson             |  |  |  | 8  |
| 2   | California                       | Ventura                  | LAR Carson             |  |  |  | 12   |
| 3   | California                       | Stewart                  | LAR Carson             |  |  |  | 8  |
| 4   | California                       | Stewart                  | LAR Carson             |  |  |  | 10   |
| 5   | California                       | Mandalay Dehy            | Ventura Station        |  |  |  | 8  |
| 6   | California                       | Torrance                 | LAT 12                 |  |  |  |  |
| 7   | California                       | LAR Wilmington           | LAT 6                  |  |  |  |  |
| 8   | California                       | LAR Wilmington           | LAX Airport            |  |  |  |  |
| 9   | California                       | LAR Wilmington           | Torrance               |  |  |  |  |
| 10  | California                       | LAR Wilmington           | Torrance               |  |  |  |  |
| 11  | California                       | LAR Wilmington           | Torrance               |  |  |  |  |
| 12  | California                       | LAR Carson               | LAR Wilmington         |  |  |  |  |
| 13  | California                       | LAR Carson               | LAR Wilmington         |  |  |  |  |
| 14  | California                       | Torrance                 | KM Watson              |  |  |  |  |
| 15  | California                       | LAR Carson               | LAR Wilmington         |  |  |  |  |
| 16  | California                       | LAR Carson               | LAR Wilmington         |  |  |  |  |
| 17  | California                       | LAR Carson               | LAR Wilmington         |  |  |  |  |
| 18  | California                       | LAR Carson               | Water St & Nept        |  |  |  |  |
| 19  | California                       | LAR Carson               | Kinder Morgan C        |  |  | 2  | 12   |
| 20  | California                       | Long Beach P T           | LAR Carson             |  |  | 5  | 42   |
| 21  | California                       | Sunset                   | McKittrick             |  |  | 17   | 8  |
| 22  | California                       | Sunset                   | McKittrick             |  |  | 1  | 10   |
| 23  | California                       | Sunset                   | McKittrick             |  |  | 4  | 12   |
| 24  | California                       | McKittrick               | Junction #1            |  |  | 27   | 8  |
| 25  | California                       | McKittrick               | Junction #1            |  |  | 1  | 10   |
| 26  | California                       | McKittrick               | Junction #2            |  |  | 19   | 8  |
| 27  | California                       | Elk Hills 10G            | Elk Hills 18G          |  |  | 4  | 8  |
| 28  | California                       | Elk Hills 18G            | McKittrick             |  |  | 15   | 12   |
| 29  | California                       | Junction                 | Rodeo                  |  |  | 44   | 12   |
| 30  | California                       | Junction                 | Rodeo                  |  |  | 182  | 16   |
| 31  | California                       | Sisquoc                  | Summit Station         |  |  | 2  | 10   |
| 32  | California                       | Sisquoc                  | Summit Station         |  |  | 22   | 12   |
| 33  | California                       | HS&P                     | Suey Junction          |  |  | 5  | 8  |
| 34  | California                       | HS&P                     | Suey Junction          |  |  | 10   | 12   |
| 35  | California                       | Summit Station           | Santa Maria Ref        |  |  | 5  | 10   |
| 36  | California                       | Santa Maria Ref          | SLO Crossover          |  |  | 13   | 8  |
| 37  | California                       | Santa Maria Ref          | SLO Crossover          |  |  | 6  | 12   |
| 38  | California                       | SLO Crossover            | Junction #2            |  |  | 64   | 8  |
| 39  | California                       | SLO Crossover            | Junction #1            |  |  | 64   | 8  |
| 40  | Subtotal                         |                          |                        | 518  |  | 1,258  |  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Miles of Pipeline Operated at end of Year (continued)**

- 5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.
- 6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.
- 7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

| Line No.                                    | OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h) | OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i) | CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j) | CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k) | CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l) | CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o) |
|---|--|---|---|---|--|---|---|--|
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b> |  |   |   |   |  |   |   |  |
| 1   | 0  | 0   | 0   | 0   | 0  | 0   | 35  | 0  |
| 2   | 0  | 0   | 0   | 0   | 0  | 0   | 70  | 0  |
| 3   | 0  | 0   | 0   | 0   | 0  | 0   | 5   | 0  |
| 4   | 0  | 0   | 0   | 0   | 0  | 0   | 26  | 0  |
| 5   | 0  | 0   | 0   | 0   | 0  | 0   | 3   | 0  |
| 6   | 11   | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 7   | 11   | 6   | 0   | 0   | 0  | 0   | 0   | 0  |
| 8   | 19   | 8   | 0   | 0   | 0  | 0   | 0   | 0  |
| 9   | 4  | 10  | 0   | 0   | 0  | 0   | 0   | 0  |
| 10  | 4  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 11  | 4  | 8   | 0   | 0   | 0  | 0   | 0   | 0  |
| 12  | 1  | 6   | 0   | 0   | 0  | 0   | 0   | 0  |
| 13  | 4  | 10  | 0   | 0   | 0  | 0   | 0   | 0  |
| 14  | 9  | 20  | 0   | 0   | 0  | 0   | 0   | 0  |
| 15  | 4  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 16  | 4  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 17  | 4  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 18  | 4  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 19  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 20  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 21  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 22  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 23  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 24  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 25  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 26  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 27  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 28  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 29  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 30  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 31  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 32  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 33  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 34  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 35  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 36  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 37  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 38  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 39  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 40  | 3,445  | 0   | 37  | 0   | 1  | 46  | 143   | 75   |
|   |  |   |   |   |  |   |   |  |

| Name of Respondent<br>ConocoPhillips Pipe Line Company  |                                  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                        | Date of Report<br>(Mo, Da, Yr)<br>/ /                    |  | Year/Period of Report<br>End of 2008/Q4                            |  |
|---|----------------------------------|---|------------------------|--|--|--|--|
| <b>Miles of Pipeline Operated at end of Year (continued)</b>  |                                  |   |                        |  |  |  |  |
| 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.<br>2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.<br>3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.<br>4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of |                                  |   |                        |  |  |  |  |
| Line No.  | Name of Company and State<br>(a) | TERMINI<br>From -<br>(b)  | TERMINI<br>TO -<br>(c) | OP AT END OF<br>YR<br>GATHERING<br>LINES<br>Miles<br>(d) | OP AT END OF YR<br>GATHERING LINES<br>Size of Line<br>(in inches)<br>(e) | OP AT END OF<br>YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Miles<br>(f) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Size of Lines<br>(in inches)<br>(g) |
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b>   |                                  |   |                        |  |  |  |  |
| 1   | California                       | Rodeo Refinery  | Richmond Term          |  |  |  |  |
| 2   | California                       | Suey  | Summit 8               |  |  | 12   | 8  |
| 3   | California                       | Santa Maria Ref   | Summit                 |  |  | 4  | 8  |
| 4   | California                       | Santa Maria Ref   | Avila                  |  |  | 15   | 8  |
| 5   | California                       | Summit  | Avila                  |  |  | 15   | 12   |
| 6   | California                       | Avila   | SLO Crossover 1        |  |  | 7  | 8  |
| 7   | California                       | Avila   | SLO Crossover 2        |  |  | 7  | 8  |
| 8   | California                       | Thums Station   | Lomita & Neptun        |  |  | 6  | 8  |
| 9   | California                       | Proprietary Har   | Harbor T               |  |  | 0  | 12   |
| 10  | California                       | LARW  | G&McFarland            |  |  | 2  | 8  |
| 11  | California                       | Avon Ref  | Collier Station        |  |  | 3  | 8  |
| 12  | California                       | Avon Ref  | Collier Station        |  |  | 1  | 10   |
| 13  | California                       | Avon Ref  | Collier Station        |  |  | 9  | 12   |
| 14  | California                       | Las Cienegas  | Torrey                 |  | 6  |  |  |
| 15  | California                       | Tennessee Ave   | Line 600 Tie-in        |  | 6  |  |  |
| 16  | California                       | Sulphur Crest   | Santa Paula Sta        |  | 6  |  |  |
| 17  | California                       | South Mountain  | Santa Paula Sta        |  | 4  |  |  |
| 18  | California                       | South Mountain  | Santa Paula Sta        |  | 6  |  |  |
| 19  | California                       | West Mountain   | South Mountain         |  | 4  |  |  |
| 20  | California                       | Butler Road   | Norwalk Station        |  | 8  |  |  |
| 21  | California                       | Hole Lease  | A Line Tie-in          |  | 6  |  |  |
| 22  | California                       | Keene-Williams  | Midway PS              | 1  | 6  |  |  |
| 23  | California                       | Keene-Williams  | Midway PS              | 1  | 8  |  |  |
| 24  | California                       | East Naranjal   | Stems Junction         | 0  | 6  |  |  |
| 25  | California                       | Stems Junction  | Stewart Station        |  | 8  |  |  |
| 26  | California                       | Redu  | Richfield              |  | 6  |  |  |
| 27  | California                       | Richfield   | Stems Junction         |  | 6  |  |  |
| 28  | California                       | West Naranjal   | Stewart A Line         |  | 6  |  |  |
| 29  | California                       | Pinal   | Orcutt                 | 1  | 4  |  |  |
| 30  | California                       | Pinal   | Orcutt                 | 5  | 6  |  |  |
| 31  | California                       | Pinal   | Orcutt                 | 4  | 8  |  |  |
| 32  | California                       | Newlove   | Purisma                | 2  | 6  |  |  |
| 33  | California                       | Cal Coast   | Purisma                | 1  | 4  |  |  |
| 34  | California                       | Cal Coast   | Purisma                | 1  | 6  |  |  |
| 35  | California                       | Metson Station  | Leut Holtz             | 3  | 4  |  |  |
| 36  | California                       | Gravity Line  | Sunset PS              | 5  | 6  |  |  |
| 37  | California                       | Gravity Line  | Sunset PS              | 4  | 8  |  |  |
| 38  | California                       | Nuevo Dome Leas   | Line 100               | 1  | 6  |  |  |
| 39  | California                       | Nuevo Dome Leas   | Line 100               | 2  | 8  |  |  |
|   |                                  |   |                        |  |  |  |  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Miles of Pipeline Operated at end of Year (continued)**

- 5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.
- 6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.
- 7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

| Line No.                                    | OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h) | OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i) | CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j) | CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k) | CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l) | CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o) |
|---|--|---|---|---|--|---|---|--|
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b> |  |   |   |   |  |   |   |  |
| 1   | 13   | 6   | 0   | 0   | 0  | 0   | 0   | 0  |
| 2   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 3   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 4   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 5   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 6   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 7   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 8   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 9   | 0  | 0   | 0   | 0   | 0  | 0   | 4   | 0  |
| 10  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 11  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 12  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 13  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 14  | 0  | 0   | 0   | 0   | 0  | 12  | 0   | 0  |
| 15  | 0  | 0   | 0   | 0   | 0  | 2   | 0   | 0  |
| 16  | 0  | 0   | 0   | 0   | 0  | 8   | 0   | 0  |
| 17  | 0  | 0   | 0   | 0   | 0  | 4   | 0   | 0  |
| 18  | 0  | 0   | 0   | 0   | 0  | 1   | 0   | 0  |
| 19  | 0  | 0   | 0   | 0   | 0  | 1   | 0   | 0  |
| 20  | 0  | 0   | 0   | 0   | 0  | 3   | 0   | 0  |
| 21  | 0  | 0   | 0   | 0   | 0  | 3   | 0   | 0  |
| 22  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 23  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 24  | 0  | 0   | 0   | 0   | 0  | 1   | 0   | 0  |
| 25  | 0  | 0   | 0   | 0   | 0  | 3   | 0   | 0  |
| 26  | 0  | 0   | 0   | 0   | 0  | 2   | 0   | 0  |
| 27  | 0  | 0   | 0   | 0   | 0  | 5   | 0   | 0  |
| 28  | 0  | 0   | 0   | 0   | 0  | 1   | 0   | 0  |
| 29  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 30  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 31  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 32  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 33  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 34  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 35  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 36  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 37  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 38  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 39  | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0  |

|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

| Line No.                                    | Name of Company and State<br>(a) | TERMINI<br>From -<br>(b) | TERMINI<br>TO -<br>(c) | OP AT END OF<br>YR<br>GATHERING<br>LINES<br>Miles<br>(d) | OP AT END OF YR<br>GATHERING LINES<br>Size of Line<br>(in inches)<br>(e) | OP AT END OF<br>YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Miles<br>(f) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Size of Lines<br>(in inches)<br>(g) |
|---|----------------------------------|--------------------------|------------------------|--|--|--|--|
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b> |                                  |                          |                        |  |  |  |  |
| 1   | California                       | Nuevo Bremer             | Line 100               | 1  | 4  |  |  |
| 2   | California                       | Nuevo Bremer             | Line 100               | 2  | 6  |  |  |
| 3   | California                       | Nuevo Bremer             | Line 100               | 3  | 8  |  |  |
| 4   | California                       | Nuevo Welpert            | McKittrick PS          | 3  | 6  |  |  |
| 5   | California                       | Nuevo Hokines            | Line 100               | 2  | 6  |  |  |
| 6   | California                       | M&L Lease                | Line 100               | 5  | 6  |  |  |
| 7   | California                       | Tulare Lease             | Line 100               | 2  | 6  |  |  |
| 8   | California                       | Whittier Lost            | MiddleWater St         | 2  | 6  |  |  |
| 9   | California                       | Crutcher-Tuft            | Gibson                 | 1  | 4  |  |  |
| 10  | California                       | Equilon Diatomi          | Equilon                | 3  | 6  |  |  |
| 11  | California                       |                          |                        |  |  |  |  |
| 12  | Pennsylvania - TPC               | East Boston              | Logan Airport          |  |  |  |  |
| 13  | hPPL - Colorado                  | Denver Term              | Denver Junction        |  |  |  |  |
| 14  |                                  | Denver Junction          | Chase Plant            |  |  |  |  |
| 15  |                                  | Denver                   | WYCO Conn              |  |  |  |  |
| 16  |                                  | Chase Delivery           |                        |  |  |  |  |
| 17  | hPPL - Illinois                  | St. Louis Term           | IL/IN State Ln         |  |  |  |  |
| 18  |                                  | St. Louis Term           | Mississippi Riv        |  |  |  |  |
| 19  |                                  | St. Louis Term           | Mississippi Riv        |  |  |  |  |
| 20  |                                  | St. Louis Term           | Mississippi Riv        |  |  |  |  |
| 21  |                                  | St. Louis Term           | Mississippi Riv        |  |  |  |  |
| 22  |                                  | St. Louis Term           | Mississippi Riv        |  |  |  |  |
| 23  |                                  | MO/IL State Ln           | St. Louis Term         |  |  |  |  |
| 24  | hPPL - Indiana                   | IL/IN State Ln           | E Chicago Term         |  |  |  |  |
| 25  | hPPL - Kansas                    | OK/KS State Ln           | Wichita                |  |  |  |  |
| 26  |                                  | Paola Term               | Kansas City Ref        |  |  |  |  |
| 27  |                                  | Paola Term               | Kansas City Ref        |  |  |  |  |
| 28  |                                  | OK/KS State Ln           | KS/MO State Ln         |  |  |  |  |
| 29  |                                  | OK/KS State Ln           | KS/MO State Ln         |  |  |  |  |
| 30  |                                  | OK/KS State Ln           | KS/MO State Ln         |  |  |  |  |
| 31  |                                  | OK/KS State Ln           | KS/MO State Ln         |  |  |  |  |
| 32  |                                  | Wichita                  | Conway                 |  |  |  |  |
| 33  | hPPL - Missouri                  | KS/MO State Ln           | MO/IL State Ln         |  |  |  |  |
| 34  |                                  | KS/MO State Ln           | MO/IL State Ln         |  |  |  |  |
| 35  |                                  | KS/MO State Ln           | MO/IL State Ln         |  |  |  |  |
| 36  | hPPL - Oklahoma                  | Basin Receipt            |                        |  |  | 1  | 22   |
| 37  |                                  | Buxton/Cushing           | Marland Jct            |  |  |  |  |
| 38  |                                  | Buxton/Cushing           | Marland Jct            |  |  |  |  |
| 39  |                                  | TX/OK State Ln           | OK/KS State Ln         |  |  |  |  |
|   |                                  |                          |                        |  |  |  |  |

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| Name of Respondent<br>ConocoPhillips Pipe Line Company  |                                  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                        | Date of Report<br>(Mo, Da, Yr)<br>/ /                    | Year/Period of Report<br>End of 2008/Q4                                  |   |  |
|---|----------------------------------|---|------------------------|--|--|---|--|
| <b>Miles of Pipeline Operated at end of Year (continued)</b>  |                                  |   |                        |  |  |   |  |
| 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.<br>2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.<br>3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.<br>4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of |                                  |   |                        |  |  |   |  |
| Line No.  | Name of Company and State<br>(a) | TERMINI<br>From -<br>(b)  | TERMINI<br>TO -<br>(c) | OP AT END OF<br>YR<br>GATHERING<br>LINES<br>Miles<br>(d) | OP AT END OF YR<br>GATHERING LINES<br>Size of Line<br>(in inches)<br>(e) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Miles<br>(f) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Size of Lines<br>(in inches)<br>(g) |
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b>   |                                  |   |                        |  |  |   |  |
| 1   |                                  | TX/OK State Ln  | OK/KS State Ln         |  |  |   |  |
| 2   | hPPL - Texas                     | Borger  | TX/OK State Ln         |  |  |   |  |
| 3   |                                  | Borger  | TX/OK State Ln         |  |  |   |  |
| 4   |                                  | Borger  | McKee Pump St          |  |  |   |  |
| 5   |                                  | Borger NGL  | Rocky Pump Stat        |  |  |   |  |
| 6   |                                  | Benedum   | McCamey                |  |  | 8   | 8  |
| 7   |                                  | Benedum   | McCamey                |  |  | 26  | 10   |
| 8   | Conoco Pipeline - Kansas         | Wichita   | Mid-Cont Airpor        |  |  |   |  |
| 9   |                                  | Wichita Term  | McConnell AFB          |  |  |   |  |
| 10  |                                  | Ark City  | Wichita                |  |  |   |  |
| 11  |                                  | Pawnee Jct  | Kaneb                  |  |  |   |  |
| 12  |                                  | OK/KS State Ln  | Ark City (1)           |  |  |   |  |
| 13  |                                  | OK/KS State Ln  | Ark City (2)           |  |  |   |  |
| 14  | Conoco Pipeline - Illinois       | MO/IL State Ln  | Hartford               |  |  |   |  |
| 15  |                                  | MO/IL State Ln  | Hartford               |  |  | 2   | 10   |
| 16  |                                  | Hartford  | Triangle (1)           |  |  |   |  |
| 17  |                                  | Hartford  | Triangle (2)           |  |  |   |  |
| 18  |                                  | Hartford  | KOCH                   |  |  | 1   | 20   |
| 19  |                                  | Hartford  | Center Oil             |  |  |   |  |
| 20  |                                  | Hartford  | Explorer               |  |  |   |  |
| 21  |                                  | Hartford  | Premcore               |  |  |   |  |
| 22  | Conoco Pipeline - Louisiana      | Westlake Ref  | Westlake Citcon        |  |  | 6   | 6  |
| 23  |                                  | CRMT  | Westlake               |  |  | 10  | 20   |
| 24  |                                  | Equilon   | CRMT                   |  |  | 1   | 20   |
| 25  |                                  | Westlake Ref  | Westlake Citcon        |  |  |   |  |
| 26  |                                  | Westlake  | Lake Charles           |  |  |   |  |
| 27  |                                  | Westlake Ref  | Westlake Citgo         |  |  |   |  |
| 28  |                                  | Pecan Grove   | CRMT                   |  |  | 1   | 12   |
| 29  |                                  | LCPL  | LC Citgo Ref           |  |  |   |  |
| 30  |                                  | LCPL  | Explorer               |  |  |   |  |
| 31  |                                  | LC Explorer   | LCPL                   |  |  |   |  |
| 32  |                                  | Gillis BV   | Westlake Ref           | 7  | 8  |   |  |
| 33  |                                  | Tepetate  | Westlake Crude         | 12   | 4  |   |  |
| 34  |                                  | Rayne   | Tepetate Crude         | 17   | 6  |   |  |
| 35  |                                  | Tepetate  | Westlake Crude         | 46   | 8  |   |  |
| 36  |                                  | Chalkley  | Permian                | 6  | 6  |   |  |
| 37  |                                  | Pine Prairie  | St Landry              | 13   | 6  |   |  |
| 38  |                                  | St Landry   | Battery 2              | 1  | 4  |   |  |
| 39  |                                  | Villa Platte St   | Tepetate Sta           | 30   | 8  |   |  |

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|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

| Line No.                                    | Name of Company and State<br>(a) | TERMINI<br>From -<br>(b) | TERMINI<br>TO -<br>(c) | OP AT END OF<br>YR<br>GATHERING<br>LINES<br>Miles<br>(d) | OP AT END OF YR<br>GATHERING LINES<br>Size of Line<br>(in inches)<br>(e) | OP AT END OF<br>YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Miles<br>(f) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Size of Lines<br>(in inches)<br>(g) |
|---|----------------------------------|--------------------------|------------------------|--|--|--|--|
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b> |                                  |                          |                        |  |  |  |  |
| 1   |                                  | Washington PS            | Villa Platte PS        | 14   | 4  |  |  |
| 2   | Conoco Pipeline - Missouri       | OK/MO State Ln           | Mt Vernon              |  |  |  |  |
| 3   |                                  | Mt Vernon                | MO/IL State Ln         |  |  |  |  |
| 4   |                                  | Mt Vernon                | MO/IL State Ln         |  |  |  |  |
| 5   |                                  | OK/MO State Ln           | Mt Vernon              |  |  |  |  |
| 6   |                                  | St Charles               | St Louis Lamber        |  |  |  |  |
| 7   |                                  | St Charles               | St Louis Lamber        |  |  |  |  |
| 8   |                                  | St Charles               | St Louis Lamber        |  |  |  |  |
| 9   | Conoco Pipeline - Nebraska       | WY/NE State Ln           | Sidney                 |  |  |  |  |
| 10  |                                  | Sidney                   | N. Platte              |  |  |  |  |
| 11  | Conoco Pipeline - Wyoming        | Sinclair                 | Rawlins Calnev         |  |  |  |  |
| 12  |                                  | Cheyenne Kaneb           | Cheyenne               |  |  |  |  |
| 13  |                                  | Cheyenne                 | WY/NE State Ln         |  |  |  |  |
| 14  |                                  | Sinclair                 | Kaneb                  |  |  |  |  |
| 15  |                                  | Billings                 | Casper                 |  |  |  |  |
| 16  | Conoco Pipeline - Montana        | Ivanhoe                  | Round-up               | 51   | 6  |  |  |
| 17  |                                  | Bryon                    | Billings               |  |  | 67   | 8  |
| 18  |                                  | Canadian Border          | Cut Bank Aurora        |  |  | 7  | 8  |
| 19  |                                  | Cut Bank                 | Roundup                |  |  | 234  | 8  |
| 20  |                                  | Laurel                   | Billings               |  |  | 17   | 8  |
| 21  |                                  | Billings Ref             | Billings               |  |  |  |  |
| 22  |                                  | Casper                   | WY/MT State Ln         |  |  |  |  |
| 23  |                                  | Exxon Ref                | Billings PS            |  |  |  |  |
| 24  | Conoco Pipeline - Oklahoma       | Ponca City               | OK/TX State Ln         |  |  |  |  |
| 25  |                                  | Oklahoma City            | Midwest City Ti        |  |  |  |  |
| 26  |                                  | Oklahoma City            | Midwest City Ti        |  |  |  |  |
| 27  |                                  | Oklahoma City            | Will Rogers Air        |  |  |  |  |
| 28  |                                  | Glenpool                 | OK/MO State Ln         |  |  | 2  | 10   |
| 29  |                                  | Buxton/Cushing           | Ponca City             |  |  | 61   | 18   |
| 30  |                                  | Medford                  | Ponca City             |  |  |  |  |
| 31  |                                  | Glenpool                 | Glenpool South         |  |  |  |  |
| 32  |                                  | Highway 60               | Ponca City Ref         | 6  | 6  |  |  |
| 33  |                                  | Glenpool                 | OK/MO State Ln         |  |  |  |  |
| 34  |                                  | Tulsa Reroute            |                        |  |  |  |  |
| 35  |                                  | Ponca City               | Glenpool               |  |  |  |  |
| 36  |                                  | Ponca City               | OK/TX State Ln         |  |  | 198  | 12   |
| 37  |                                  | Ponca City               | Medford                |  |  |  |  |
| 38  |                                  | Ponca City               | Medford                |  |  |  |  |
| 39  |                                  | Ponca City               |                        |  |  |  |  |

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| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

| Line No.                                    | Name of Company and State<br>(a) | TERMINI<br>From -<br>(b) | TERMINI<br>TO -<br>(c) | OP AT END OF<br>YR<br>GATHERING<br>LINES<br>Miles<br>(d) | OP AT END OF YR<br>GATHERING LINES<br>Size of Line<br>(in inches)<br>(e) | OP AT END OF<br>YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Miles<br>(f) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Size of Lines<br>(in inches)<br>(g) |
|---|----------------------------------|--------------------------|------------------------|--|--|--|--|
| <b>(A) OWNED AND OPERATED BY RESPONDENT</b> |                                  |                          |                        |  |  |  |  |
| 1   |                                  | Ponca City               |                        |  |  |  |  |
| 2   |                                  | Cushing                  | Equillon               |  |  | 1  | 8  |
| 3   |                                  | Equillon                 | Cushing                |  |  | 2  | 12   |
| 4   |                                  | Oklahoma Crude           | Gathering              |  |  |  |  |
| 5   |                                  | Oklahoma Crude           |                        |  |  |  |  |
| 6   |                                  | Oklahoma Crude           |                        |  |  |  |  |
| 7   |                                  | Oklahoma Crude           |                        |  |  |  |  |
| 8   |                                  | Oklahoma Crude           |                        |  |  |  |  |
| 9   |                                  | Oklahoma Crude           |                        |  |  |  |  |
| 10  | Conoco Pipeline - Texas          | OK/TX State Ln           | Wichita Falls          |  |  |  |  |
| 11  |                                  | Caddo Mills              | Mt Pleasant            |  |  |  |  |
| 12  |                                  | Exxon Mobil              | Wichita Falls          |  |  |  |  |
| 13  |                                  | OK/TX State Ln           | Wichita Falls          |  |  | 20   | 12   |
| 14  |                                  | North Texas              |                        | 1  | 2  |  |  |
| 15  |                                  | North Texas              |                        |  |  |  |  |
| 16  |                                  | North Texas              |                        | 88   | 4  |  |  |
| 17  |                                  | North Texas              |                        | 61   | 6  |  |  |
| 18  |                                  | North Texas              | Wichita Falls          |  |  |  |  |
| 19  |                                  | North Texas              | Wichita Falls          | 110  | 8  |  |  |
| 24  | Conoco Pipeline - Texas          | OK/TX State Ln           | Wichita Falls          |  |  |  |  |
| 25  |                                  | Caddo Mills              | Mt Pleasant            |  |  |  |  |
| 26  |                                  | Exxon Mobil              | Wichita Falls          |  |  |  |  |
| 27  |                                  | OK/TX State Ln           | Wichita Falls          |  |  |  |  |
| 28  |                                  | North Texas              | Wichita Falls          |  |  |  |  |
| 29  |                                  | North Texas              | Wichita Falls          |  |  |  |  |
| 30  |                                  | North Texas              | Wichita Falls          |  |  |  |  |
| 31  |                                  | North Texas              | Wichita Falls          |  |  |  |  |
| 32  |                                  | North Texas              | Wichita Falls          |  |  |  |  |
| 33  |                                  | North Texas              | Wichita Falls          |  |  |  |  |



|  |   |   |   |
|--|---|---|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>1 / 1 | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---|---|

**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

| Line No.  | Name of Company and State<br>(a) | TERMINI<br>From -<br>(b) | TERMINI<br>TO -<br>(c) | OP AT END OF<br>YR<br>GATHERING<br>LINES<br>Miles<br>(d) | OP AT END OF YR<br>GATHERING LINES<br>Size of Line<br>(in inches)<br>(e) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Miles<br>(f) | OP AT END OF YR<br>TRUNK LINES<br>FOR CRUDE OIL<br>Size of Lines<br>(in inches)<br>(g) |
|---|----------------------------------|--------------------------|------------------------|--|--|---|--|
| <b>(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT</b> |                                  |                          |                        |  |  |   |  |
| 1   | hPPL - Colorado                  | OK/CO State Ln           | LaJunta Term           |  |  |   |  |
| 2   |                                  | OK/CO State Ln           | LaJunta Term           |  |  |   |  |
| 3   |                                  | LaJunta Term             | Denver Term            |  |  |   |  |
| 4   | hPPL - Oklahoma                  | TX/OK State Ln           | OK/CO State Ln         |  |  |   |  |
| 5   |                                  | TX/OK State Ln           | OK/CO State Ln         |  |  |   |  |
| 6   | hPPL - Texas                     | McKee Pump Stat          | TX/OK State Ln         |  |  |   |  |
| 7   |                                  | McKee Pump Stat          | TX/OK State Ln         |  |  |   |  |
| 8   | Texas (Arco Gathering)           | Southbend                | Wichita Falls          |  |  | 7   | 4  |
| 9   |                                  | Southbend                | Wichita Falls          |  |  | 31  | 6  |
| 10  |                                  | Southbend                | Wichita Falls          |  |  | 16  | 8  |
| 11  | Kansas (KCPL)                    | Humboldt                 | Waverly                |  |  |   |  |
| 12  | Missouri (KPCL)                  | KS/MO State Ln           | Riverside Term         |  |  |   |  |
| 13  | Conoco Pipeline - Wyoming        | Byron                    | Billings               |  |  | 15  | 8  |
| 14  | Conoco Pipeline - Montana        | Billings                 | Exxon (Glacier)        |  |  | 4   | 10   |
| 15  |                                  | Roundup                  | Billings (G)           |  |  | 53  | 10   |
| 16  |                                  | Canadian Border          | Billings (G)           |  |  | 334   | 12   |
| 17  |                                  | Murphy                   | Cutbank (G)            |  |  | 51  | 12   |
| 40  | Subtotal                         |                          |                        |  |  | 511   |  |
| <b>(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS</b>     |                                  |                          |                        |  |  |   |  |
| 1   | Montana (Beartooth)              | Billings                 | Wyoming                |  |  | 70  | 12   |
| 2   | Wyoming (Beartooth/Bighorn)      | Montana                  | Guernsey               |  |  | 351   | 12   |
| 40  | Subtotal                         |                          |                        |  |  | 421   |  |
| <b>(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT</b>                   |                                  |                          |                        |  |  |   |  |
| 1   | hPPL - Texas                     | West Texas Crud          |                        | 16   | 4  |   |  |
| 2   | Colonial P/L                     |                          |                        |  |  |   |  |
| 40  | Subtotal                         |                          |                        | 16   |  |   |  |
| <b>GRAND TOTAL</b>  |                                  |                          |                        | 534  |  | 2,190   |  |

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| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2008/Q4</u> |
|--|---|---------------------------------------|--|

## Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

| Line No. | OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)                      | OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i) | CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j) | CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k) | CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l) | CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o) |
|----------|---|---|---|---|--|---|---|--|
|          | <b>(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT</b> |   |   |   |  |   |   |  |
| 1        | 89  | 8   | 0   | 0   | 0  | 0   | 0   | 0  |
| 2        | 25  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 3        | 134   | 8   | 0   | 0   | 0  | 0   | 0   | 0  |
| 4        | 25  | 8   | 0   | 0   | 0  | 0   | 0   | 0  |
| 5        | 15  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 6        | 28  | 8   | 0   | 0   | 0  | 0   | 0   | 0  |
| 7        | 15  | 12  | 0   | 0   | 0  | 0   | 0   | 0  |
| 8        | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 9        | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 10       | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 11       | 45  | 10  | 0   | 0   | 0  | 0   | 0   | 0  |
| 12       | 2   | 8   | 0   | 0   | 0  | 0   | 0   | 0  |
| 13       | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 14       | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 15       | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 16       | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 17       | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 40       | 378   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
|          | <b>(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS</b>     |   |   |   |  |   |   |  |
| 1        | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 2        | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 40       | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
|          | <b>(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT</b>                   |   |   |   |  |   |   |  |
| 1        | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
| 2        | 147   | 10  | 0   | 0   | 0  | 0   | 0   | 0  |
| 40       | 147   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |
|          | 3,970   |   | 37  |   | 1  | 46  | 143   | 75   |

|                                  |   |                                       |                |
|----------------------------------|---|---------------------------------------|----------------|
| Name of Respondent               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report |
| ConocoPhillips Pipe Line Company |   |                                       | 2008/Q4        |
| FOOTNOTE DATA                    |   |                                       |                |

**Schedule Page: 110 Line No.: 20 Column: c**

Does not tie to Page 119, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 - Foreign Currency Translation Adjustment
- (\$1,053,425) - Minimum Pension Liability
- (\$2) - Rounding

|  |   |                                       |                           |
|--|---|---------------------------------------|---------------------------|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| FOOTNOTE DATA  |   |                                       |                           |

**Schedule Page: 119 Line No.: 20 Column: c**

Does not tie to Page 110, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 - Foreign Currency Translation Adjustment
- (\$1,053,425) - Minimum Pension Liability
- (\$2) - Rounding

|                                  |   |                                       |                           |
|----------------------------------|---|---------------------------------------|---------------------------|
| Name of Respondent               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| ConocoPhillips Pipe Line Company |   |                                       |                           |
| FOOTNOTE DATA                    |   |                                       |                           |

**Schedule Page: 204 Line No.: 15 Column: g**

Does not tie to Page 110, Line 20, Column (c) due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 - Foreign Currency Translation Adjustment
- (\$1,053,425) - Minimum Pension Liability
- (\$2) - Rounding

|  |   |                                       |                           |
|--|---|---------------------------------------|---------------------------|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| FOOTNOTE DATA  |   |                                       |                           |

**Schedule Page: 212 Line No.: 43 Column: g**

The amount reported is rounding compensation to ensure the sum of the Carrier Property ending balance of Pages 212-213 and 214-215 agree with Account 30, Carrier Property, balance reported on Page 110.

|  |   |                                       |                           |
|--|---|---------------------------------------|---------------------------|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| FOOTNOTE DATA  |   |                                       |                           |

**Schedule Page: 214.1 Line No.: 4 Column:**

**This continuation page is intentionally blank.**

This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

|  |   |                                       |                           |
|--|---|---------------------------------------|---------------------------|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| FOOTNOTE DATA  |   |                                       |                           |

**Schedule Page: 216 Line No.: 35 Column: c**

The amount reported is to compensate for rounding so that the sum of the totals of Column (c) on Pages 216-217 agrees with the sum of accounts 540 and 541 on Page 303.

This rounding adjustment is offset on Page 216, Line 35, Column (e) and results in zero net impact to the ending balance of Accrued Depreciation.

**Schedule Page: 216 Line No.: 35 Column: e**

The amount reported is an offset to the adjustment made on Page 216, Line 35, Column (c) and results in zero net impact to the ending balance of Accrued Depreciation.

|  |   |                                       |                           |
|--|---|---------------------------------------|---------------------------|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| FOOTNOTE DATA  |   |                                       |                           |

**Schedule Page: 217.1 Line No.: 1 Column:**

**This continuation page is intentionally blank.**

This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

|                                  |  |                                |                |
|----------------------------------|--|--------------------------------|----------------|
| Name of Respondent               | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report |
| ConocoPhillips Pipe Line Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | / /                            | 2008/Q4        |
| FOOTNOTE DATA                    |  |                                |                |

**Schedule Page: 600.3 Line No.: 1 Column: a**

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This Page was created when the "Add Continuation Page" button in the Form 6 submission software was activated more times than was necessary.

Once a "Continuation Page" is created, it cannot be removed.

When the "Copy Previous Year" function is used, all pages from the previous year are copied, including blank pages.

The Form 6 submission software positions the "Grand Total" on the last Page; not the last Page with data.

To avoid the appearance of missing Pages in the Form 6, the published version of the Form 6 contains all "Continuation Pages", not just those with data.

|  |   |                                       |                           |
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| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year of Report<br>2008/Q4 |
| FOOTNOTE DATA  |   |                                       |                           |

**Schedule Page: 602.1 Line No.: 9 Column: f**

Removed 4 Miles of 12" - Harbor Trunk Line - Line is permanently abandoned.

**Schedule Page: 602.1 Line No.: 24 Column: d**

Removed 1 Mile of 6" - East Naranjal to Stearns - Line was sold to Tonner Hill LLC on June 28, 2007.

**Schedule Page: 602.1 Line No.: 32 Column: b**

New Love 6" Gathering is now idled.

**Schedule Page: 602.2 Line No.: 13 Column: h**

Added 1 Mile of 6" to the Chase Delivery Line from Denver Terminal to Denver Junction to reflect the Stapleton reroute.

**Schedule Page: 602.5 Line No.: 11 Column: h**

Removed 75 Miles of 6" to reflect the sale of the East Texas Products Pipeline System, which was sold to Magellan Pipeline Co. on November 15, 2008.

**Schedule Page: 602.5 Line No.: 19 Column: d**

Added 37 Miles of 8" to the North Texas Crude Gathering - This line is idled. Could be brought back into service.

|                                  |  |                                |                |
|----------------------------------|--|--------------------------------|----------------|
| Name of Respondent               | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report |
| ConocoPhillips Pipe Line Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | / /                            | 2008/Q4        |
| <b>FOOTNOTE DATA</b>             |  |                                |                |

**Schedule Page: 700 Line No.: 11 Column: b**

This number does not agree with Page 601 line 33b because Page 601 includes non-jurisdictional volumes excluded from Page 700.

**Schedule Page: 700 Line No.: 12 Column: b**

This number does not agree with Page 600 line 33a because Page 600 includes non-jurisdictional volumes excluded from Page 700.

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|  |   |                                       |   |
|--|---|---------------------------------------|---|
| Name of Respondent<br>ConocoPhillips Pipe Line Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of 2008/Q4 |
|--|---|---------------------------------------|---|

**Annual Cost of Service Based Analysis Schedule**

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

| Line No. | Item (a)                            | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
|----------|-------------------------------------|--------------------------------------|---------------------------------------|
| 1        | Operating and Maintenance Expenses  | 184,263,289                          | 179,967,914                           |
| 2        | Depreciation Expense                | 20,696,111                           | 14,178,267                            |
| 3        | AFUDC Depreciation                  | 2,839,728                            | 1,904,585                             |
| 4        | Amortization of Deferred Earnings   | 3,702,226                            | 3,272,869                             |
| 5        | Rate Base                           | 403,081,900                          | 419,848,267                           |
| 6        | Rate of Return % (10.25% - 10.25)   | 9.81                                 | 10.92                                 |
| 7        | Return on Rate Base                 | 39,542,334                           | 45,847,430                            |
| 8        | Income Tax Allowance                | 24,855,286                           | 26,862,571                            |
| 9        | Total Cost of Service               | 275,898,974                          | 272,033,636                           |
| 10       | Total Interstate Operating Revenues | 215,518,820                          | 188,884,211                           |
| 11       | Throughput in Barrels               | 321,788,279                          | 365,362,279                           |
| 12       | Throughput in Barrel-Miles          | 48,241,565,272                       | 51,618,652,221                        |

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