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PUBLIC SERVICE

Common Carrier Pipeline

ANNUAL REPORT

For Year Ending December 31, 2008

OF

ConocoPhillips Pipe Line Company

to

THE PUBLIC SERVICE COMMISSION OF THE STATE OF MONTANA

Dept. Use Only					
Received					
Date					
Ву					
Ву					

INSTRUCTIONS

Section 69-13-301, MCA, Requirements in ARM 38.7.102, **Rule II: ANNUAL REPORTS** (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

OPERATING PROPERTY

For Year 2008

	Sys		Montana		
	Bal Begin Year	Bal End Year	Bal Beg Year	Bal End Year	
GATHERING LINES					
Land	567,195	567,195	782	782	
Right of Way	2,951,909	2,951,909	65,667	65,667	
Line Pipe	20,020,004	20,074,721	1,088,954	1,088,378	
Line Pipe Fittings	8,323,253	9,998,359	169,964	169,964	
Pipeline Construction	33,017,810	29,862,656	1,308,913	1,307,445	
Buildings	1,911,447	2,021,658	86,710	86,710	
Boilers	0	0		0	
Pumping Equipment	3,719,241	3,955,117	83,198	81,965	
Machine Tools & Machinery	1,067,747	1,038,407	4,632	4,632	
Other Station Equipment	24,410,872	22,579,703	574,783	573,903	
Oil Tanks	10,495,377	12,175,993	189,711	189,711	
Delivery Facilities	(26,898)	236,218	3,239	3,239	
Communication Systems	992,765	941,418	3,821	3,822	
Office Furniture and Equipment	157,495	159,011	4,556	4,556	
Vehicles & Other Work Equipment	83,096	62,045	9,763	9,763	
Other Property	39,542	39,542	43,798	43,798	
Asset Retirement Costs for Gathering Lines	0	0	0	0	
TOTAL	107,730,855	106,663,952	3,638,491	3,634,337	
TRUNK LINES	107,100,000		0,000,701	0,004,001	
Land	5,333,238	4,976,784	173,913	173,913	
Right of Way	22,746,925	16,740,039	617,399	628,427	
l ina Pina	187,065,479	181,864,177	22,041,295	22,039,361	
Line PipeLine Pipe Fittings	47,345,915	46,679,621	6,911,992	6,889,088	
Pipeline Construction	301,406,897	290,744,087	30,704,262	30,790,544	
Buildings	18,274,137	17,993,790	2,573,982	2,571,877	
Boilers	1,849,637	1,823,060	2,510,502	2,511,011	
Pumping Equipment	43,406,411	42,341,015	12,048,589	12,048,541	
Machine Tools & Machinery	658,396	633,467	193,446	193,446	
Other Station Equipment	166,822,751	162,701,266	36,182,152	36,825,679	
Oil Tanks	69,310,752	68,642,811	4,071,889	4,821,676	
Delivery Facilities	73,905,889	75,972,100	44,622	(28)	
Communication Cyptoma	5,351,034	12,020,385	285,096	285,096	
Office Furniture and Equipment	15,169,495	15,255,630	26,499	26,499	
Vehicles & Other Work Equipment	12,031,501	11,806,205	(27,409)	(27,409)	
	652,740	652,740	142,786	134,393	
Other Property Asset Retirement Costs for Trunk Lines	12,714,593	9,953,667	0	104,000	
TOTAL	984,045,790	960,800,844	115,990,513	117,401,104	
GENERAL	331,310,700		110,550,515	717,401,104	
	1,724	1,724	o	o	
	23,944	23,944	0	0	
Buildings Machine Tools & Machinery	26,377	26,377	0	0	
Communications Systems	20,377	20,377	0	0	
Office Frankrise	1,525,204	1,525,204	0	0	
Vehicles & Other Work Equipment	(1,668)	(1,668)	0	0	
lou b v	1,324,961	1,324,967	0	0	
Other Properties Asset Retirement Costs for General Property	1,324,901	1,324,967	0	0	
Construction Work in Progress	31,621,401	49,967,097	3,317,806		
TOTAL	34,521,943	52,867,645	3,317,806	2,911,446	
GRAND TOTAL	1,126,298,588	1,120,332,441	122,946,810	2,911,446	
OIVAIND TOTAL	1,120,290,300	1,120,332,441	122,940,010	123,946,887	

NON-OPERATING PROPERT

As of December 31, 2008

(Include only the Noncarrier Property which is included on the Balance Sheet)

	Date	Book Cost	Market Value	
Name & Description of Property held at close of year	included as Noncarrier	Close of Year	Close of Year	Remarks
Pipeline at Mt. Vernon/Belle, Missouri	12/31/1977	1,826,702		and the second s
Pipeline at wit. Vernon/Beile, wissouri	12/01/1011	1,020,702		······································
	-			
				· .
Missouri City to Sweeny pipeline located in Texas		1,280,004		
promote the second promote detail in 1984		.,		
Noncarrier Terminal owned by ConocoPhillips		····		
St. Louis Terminal, St. Louis, MO		1,930,077	-	
or formation and				
Rack Terminals moved to Noncarrier in 2002				
LaJunta Terminal, LaJunta, Colorado	1/1/2002	1,813,468		
Denver Terminal, Denver, Colorado	1/1/2002	14,506,614		
Kansas City Terminal, Kansas City, Missouri	1/1/2002	12,066,958		
Jefferson City Terminal, Jefferson City, Missouri	1/1/2002	14,606,344		
St. Louis Terminal, St. Louis, Missouri	1/1/2002	3,228,612		·
Wichita Terminal, Wichita, Kansas	1/1/2002	4,704,910		
Decatur Terminal, Decatur, Illinois	1/1/2002	7,690,848		
Kankakee Terminal, Kankakee, Illinois	1/1/2002	5,035,468		
East Chicago Terminal, East Chicago, Illinois	1/1/2002	34,401,468		
Minor Items, Less than \$1,000,000		8,606,203		
			·	
TOTAL		111,697,676		

INCOME ACCOUNT

MONTANA

As of December 31, 2008

	This Year	Last Year
OPERATING REVENUES		
Pipeline Operating Revenues	34,627,013	30,919,626
Other Earnings from Operations	0 1	0
Total Operating Revenues	34,627,013	30,919,626
OPERATING EXPENSES		
Pipeline Trans. & Other Oper. Expenses	9,624,786	6,958,339
Rental Expense	1,856,197	1,922,714
General Expense Total	1,105,289	2,963,874
Total	12,586,272	11,844,927
Debieciation	3,109,73	3,104,682
Taxes, Federal Excluded	2,369,451	2,144,972
rederal laxes	1,564,064	611,660
Total Operating Expenses	19,689,560	17,706,241
Net Operating Expenses	14,937,453	13,213,385
Non-Operating Revenues (Net)	460,033	577,172
Gross Income	15,397,486	13,790,557
DEDUCTIONS FROM GROSS INCOME		
Interest on Funded Debt		•
Interest on Other Debt		
Other Deductions		
Total	0	0
Net Income	•	13,790,557
DISPOSTION OF NET INCOME	Not Allocated An	nong States
Dividends	1	iong outtoo
Surplus or Deficit for Year		
Surplus or Deficit Beginning of Year		
Adjustments During Year		
Surplus or Deficit at Close of Year		

ALLOCATION INFORMATION

CONOCOPHILLIPS PIPE LINE COMPANY

As of December 31, 2008

	BASIC DATA	SYSTEM	MONTÁNA	BALANCE OF SYSTEM
INVESTME	NT ·			
·	Lines of Pipe	\$1,070,365,344	\$121,035,440	\$949,329,904
	Other (included CWIP, M & S)	\$49,967,097	\$2,911,446	\$47,055,651
USE	Barrel Miles	59,258,107,643	7,158,876,928	52,099,230,715
TERMINAL.	Originating Barrels Terminating Barrels	530,233,040 136,426,233	40,112,296 27,942,443	490,120,744 108,483,790
MILES	Pipe	6,694	971	5,723

NOTES:

PROPERTIES IN MONTANA PURCHASED OR SOLD DURING THE YEAR 2008

TYPE

LOCATION

PURCHASE OR SALES PRICE

No acquisitions or dispositions of properties in Montana

AFFIDAVIT

STATE OF ONLAHOWA		
County of WASHINGTON) ss.)	
	•	
from the original books, papers and re-	cords of ConocoPhillips Pip	d any accompanying schedules have been prepared the Line Company; that I have carefully examined the
espect to each and every matter ant t	hing set forth, to the best of	ent of the business and affairs of the said company in of my knowledge and belief; and I further say that no ceipts herein set forth, except those shown in the
foregoing accounts.		
•		Can - Clarker
		Chy Clarker (Signature)
	·	Gary L. Clendenning
		Coordinator, Regulatory Reporting
	•	(Official Title)
SUBSCRIBED AND SWORN to before	ore me at	Bartlesville, Oklahoma
his 15th day of April	2009	
· ·		1 1 1
		(Notary Public)
	•	
•		1
	•	(Name printed or typed)
		(rading billion of Ghod)
,	My Commission	Expires: /-/3-// JANA HARDER

Check appropriate box:				
\checkmark	An Initial (Original) Submission			
	Resubmission No			

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Form 6 Approved OMB No. 1902-0022 (Expires 6/30/2010) Form 6-Q Approved OMB No. 1902-0206 (Expires 7/31/2010)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

ConocoPhillips Pipe Line Company

Year/Period of Report

End of

2008/Q4

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INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q GENERAL INFORMATION

I. Purpose

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. §357.4). These reports are designed to collect both financial and operational informational from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must File

- (a) Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.
- (b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).
- (c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

III. What and Where to Submit

- (a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp. Retain one copy of this report for your files.
- (b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.
- (c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at http://www.ferc.gov/docs-filing/efiling.asp.To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#6 and http://www.ferc.gov/docs-filing/eforms.asp#6Q.

IV. When to Submit

FERC Forms must be filed by the following schedule:

- (a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and
- (b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

V. Where to Send Comments on Public Reporting Burden

- (a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).
- (b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- **II.** Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- **III.** Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- **VII.** Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- **IX.** Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

DEFINITIONS

- 1. Active Corporation A corporation which maintains an organization for operating property or administering its financial affairs.
- 2. Actually Issued For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
- **3.** Actually Outstanding For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
- **4.** Affiliated Companies The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
- 5. Carrier A common carrier by pipeline subject to the Interstate Commerce Act.
- 6. Commission Means the Federal Energy Regulatory Commission.
- 7. Control (including the terms "controlling," "controlled by," and "under common control with") -
- (a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
 - (b) For the purposes of this report, the following are to be considered forms of control:
 - (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
 - (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
 - (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
 - (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
- (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

- **8.** Crude Oil Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
- 9. Inactive Corporation A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
- 10. Nominally Issued For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
- 11. Nominally Outstanding For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
- 12. Products Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
- **13.** Undivided Joint Interest Pipeline Physical pipeline property owned in undivided joint interest by more than one person/entity.
- **14.** Undivided Joint Interest Property Carrier property owned as part of an undivided joint interest pipeline.

EXCERPTS FROM THE LAW

Interstate Commerce Act, Part I

Section 20

- (1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.
- (2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

GENERAL PENALTIES

Section 20

- (7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, " * " or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than two years, or both such fine and imprisonment: " * *
- (7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fall to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

FERC FORM NO. 6/6-Q: REPORT OF OIL PIPELINE COMPANIES

	I COMPA	HILL	
IDENTITION TO	·	02 Year/Perio	
		End of	2008 / Q4
ar)			APPARENT.
Code)			
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Coordinate	or, Regulatory	Reporting	
09 This Report Is		10 Date of Report	
		(MO, Da, 11)	
	7 to 2 to		· · · · · · · · · · · · · · · · · · ·
02 Title			
Chief Ein	ancial Officer		
Cilieri iik	anciai Onicei		
Omerria		Date Signed (Mo, Da, Yr)	
	04 E 04/1	Date Signed (Mo, Da, Yr) 1 <i>51</i> 2009 or Department of the Unit	
ic	06 Title of Coordinate 09 This Report Is (1) XAn Or (2) A Res RATE OFFICER Or on, and belief all sid other financial in	O6 Title of Contact Person Coordinator, Regulatory 09 This Report Is (1)	2 Year/Perio End of Code) 06 Title of Contact Person Coordinator, Regulatory Reporting 09 This Report Is (1) XAn Original (2) A Resubmission RATE OFFICER CERTIFICATION on, and belief all statements of fact contained in this report other financial information contained in this report, confidently of the contained in the con

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Name of Respondent This Report Is:		Date of Report		Year/Period of Report	
ConocoPhillips Pipe Line Company	onocoPhillips Pipe Line Company (1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of 2008/Q4	
	List of Sched			<u> </u>	
Enter in column (d) the terms "none," "not app for certain pages. Omit pages where the response				r amounts have been reported	
Title of Schedule (a)		Reference Page No. (b)	-	Remarks (d)	
GENERAL CORPORATE INFORMATION STATEMENTS	AND FINANCIAL				
General Information		101	ED 12-91		
Control Over Respondent		102	REV 12-95		
Companies Controlled by Respondent		103	NEW 12-95		
Principal General Officers		104	ED 12-91		
Directors	***************************************	105	REV 12-95		
Important Changes During the Year		108-109	REV 12-95		
Comparative Balance Sheet Statement		110-113	REV 12-03		
Income Statement		114	REV 12-03		
Statement of Accumulated Comprehensive Income and	Hedging Activities	116	NEW 12-02		
Appropriated Retained Income		118	REV 12-95	None	
Unappropriated Retained Income Statement		119	REV 12-95		
Dividend Appropriations of Retained Income		119	REV 12-95		
Statement of Cash Flows		120-121	REV 12-95		
Notes to Financial Statements		122-123	REV 12-95		
BALANCE SHEET SUPPORTING SCHEDU Other Debts)	JLES (Assets and				
Receivable From Affiliated Companies		200 ଝ	REV 12-00		
General Instructions Concerning Schedules 202 thru 20	5	201	REV 12-95		
Investments in Affiliated Companies		202-203	ED 12-91		
Investments in Common Stocks of Affiliated Companies	;	204-205	ED 12-91		
Companies Controlled Directly by Respondent Other Th Securities	an Through Title of	204-205	ED 12-91		
Instructions for Schedules 212 Thru 214		211	REV 12-03		
Carrier Property		212-213	REV 12-03	1	
Undivided Joint Interest Property		214-215	REV 12-03		
Accrued Depreciation - Carrier Property		216	REV 12-03		
Accrued Depreciaton - Undivided Joint Interest Property	,	217	REV 12-03		
Amortization Base and Reserve		218-219	REV 12-03	None	
Noncarrier Property		220	REV 12-00		
Other Deferred Charges		221	REV 12-00		
BALANCE SHEET SUPPORTING SCHED and Other Credits)	ULES (Liabilities	0.130			
Payables to Affiliated Companies		225	REV 12-00		
Long Term Debt		226-227	ED 12-00	None	
Analysis of Federal Income and Other Taxes Deferred		230-231	REV 12-00		
Capital Stock		250-251	REV 12-95		
Capital Stock Changes During the Year		252-253	ED 12-91	None	

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	מו	(Mo, Da, Yr) / /	End of <u>2008/Q4</u>
	List of Schedules			
Enter in column (d) the terms "none," "not a	oplicable," or "NA," as ap	propriate, whe	ere no information or	r amounts have been reported
for certain pages. Omit pages where the respon	nses are "none," "not app	licable," or "N	A."	
Title of Schedule		Reference	Date	Remarks
(a)		Page No. (b)	Revised	(d)
		(D)	(c)	
Additional Paid-in Capital		254	ED 12-87	
INCOME ACCOUNT SUPPORTING	SCHEDULES			
Operating Revenue Accounts		301	REV 12-00	
Operating Expense Accounts		302-303	REV 12-00	
Pipeline Taxes		305	ED 12-87	
Income from Noncarrier Property	*************************************	335	ED 12-91	
Interest and Dividend Income		336	REV 12-95	
Miscellaneous Items in Income and Retained Income	Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than Emp	loyees	351	REV 12-95	
PLANT STATISTICAL D	ATA			
Statistics of Operations		600-601	REV 12-00	
Miles of Pipeline Operated at End of Year		602-603	REV 12-00	
Footnotes	******	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule		700	REV 12-00	
Stockholders' Reports (check appropriate box)				
Two copies will be submitted				
No annual report to stockholders is pre	pared			
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Name of Respondent	This Report Is:	Date of Report	Vegr/Period of Pened				
ConocoPhillips Pipe Line Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report				
Contoon maps i po sale Company	(2) A Resubmission	11	End of <u>2008/Q4</u>				
	General Information						
1.) For item No. 1, give the exact full name of corporate name. The corporate name should also in the "Verification" (p. 1). If the report is made by possession of the property, state names and facts 2.) For item No. 2, if incorporated under a specertificate of organization; if a reorganization has date when such receivership or other possession 3.) For item No. 3, give specific reference to lanclude all grants of corporate powers by the Unit in bankruptcy, give court of jurisdiction and dates trustees. 4.) For item No. 4, give specific reference to secombination of other form was effected during the of which each company consolidated or merged of the compose of this report, a merger may be defined a merged corporation ceases to exist as a legal entitle merged corporation's obligations. A consolidation propose of this capital stock in exchange for those completion of which through the consolidation, accounting its capital stock in exchange for those completion of which both or all of the consolidations are not classifiable as mergers or consolidations. absorbed through ownership or control of their entitle accounting by reason of the original separate income and the following page.	to be given uniformly throughout they receivers, trustees, a committee of swith precision. The ecial charter, give date of passage been effected, give date of reorgan began. If a partnership, give date always of each State or Territory under the states, or by Canada or other for of beginning of receivership or trusted States, or by Canada or other for of beginning of receivership or trustees are combined during the year, citing chapter and section. For otherwise combined during the year the absorption of one of two exists the absorption of one of two exists the absorption of one of two exists the absorption of one of the uniting corporations in ration and corporations cease to exist as less that the capital stock, through leases cancial purposes), or otherwise, so the contract of the uniting corporations cannot be cancial purposes).	e report, notably on the of bondholders, or individual of the act; if under a gerenization. If a receivership of formation and full nater which organized, citing foreign country; also, all isteeship and of appointry the each consolidation or respectify Government, Stayear into the present consists between mergers are sting corporations by the reging or absorbing corporations, assumes fixed in the agreement egal entities. In a footnote the become inactive and hold long duration (under withat no distinction is made the stayed in the agreement withat no distinction is made the stayed in the agreement and the stayed in the staye	cover, on the title page, and duals otherwise in the duals of duals of the duals o				
4. Charles and the state of the	W						
Give exact name of pipeline company making ConocoPhillips Pipe Line Company	this report.						
2. Give date of incorporation.	2. Give date of incorporation.						
04/20/1923							
Give reference to laws of the Government, Sta General Corporation Law of the State of Delaware	ate, or Territory under which the co	mpany is organized. If m	nore than one, name all.				
If a consolidated or a merged company, name Not Applicable	all constituent and all merged con	npanies absorbed during	g the year.				
5. Give date and authority for each consolidation Not Applicable	and for each merger effected duri	ng the year.					
6. If a reorganized company, give name of original any reorganization effected during the year. Not Applicable	al corporation, refer to laws under	which it was organized, a	and state the occasion fo				
7. State whether or not the respondent during the shown in response to inquiry No. 1, above; if so,		sinesss under a name o	r names other than that				
Respondent did not conduct any business during the y	year under a name other than that sho	wn in item number 1.					

Nor	ne of Respondent	This Report Is:	Data of Dana d	V (Di - C. Di
	nocoPhillips Pipe Line Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	11	End of <u>2008/Q4</u>
1	.) Report in Column (a) the names and state	Control Over Respondent		truete, and elmilor
orga inter com of ov 2 by a 3	the report in Column (a) the names and state anizations that indirectly held control (see pagemediaries. Report only the names of those of any organization, report in a footnote the chanceship. 2.) Report in column (b) the names and state all corporations, partnerships, business trusts, and it is held by trustees, state in a footnationed, and the purpose of the trust.	ge iii for definition of control) over companies that held ultimate con nain of organization only if there a of incorporation and in column (, and similar organizations that d	the respondent at end of y atrol over the respondent. It are two or more intermedian b) the percent of the responding tirectly held control over the	ear by means of f control is in a holding y companies in the chain ndent's voting stock owned respondent at end of year.
Line No.	Controlling Company or Main Parent (a)		mediate or ect Parent (b)	Percent Voting Stock Owned
1		ConocoPhillips Company	<u> </u>	(c) 100.00
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Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
ConocoPhillips Pipe Line Company (1) (2)		(1) X An Original (2) A Resubmission	X An Original (Mo, Da, Yr) A Resubmission / /	
		Companies Controlled by Resp	pondent	
orga	.) Report in column (a) the names and state inizations controlled (see page iii for definition if control is held jointly with one or more of	n of control) directly by respond	lent at end of year.	
Line No.	Name of Company Controled (a)	Kind	d of Business (b)	Percent Voting Stock Owned (c)
1	Pioneer Investments Corp.	Holding Company		50.01
2	66 Pipeline Company	Holding Company		100.00
3	Conoco Offshore Pipe Line Co.	Transportation		100.00
4	Phillips Texas Pipeline			
5	Company, Ltd.	Transportation	THE STATE OF THE S	100.00
6		Note on ownership:		
7		1% ConocoPhillips Pipe	Line	
8		99% 66 Pipe Line Comp	pany	
9			7.50	
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Name of Respondent			Date of Report	Year/Period of Report
Cor	nocoPhillips Pipe Line Company	(1) XAn Original (I	Mo, Da, Yr) / /	End of 2008/Q4
		Principal General Officers		
1	.) Give the title, name, and address of the pr		cutive, Legal, Fiscal	and Accounting.
Puro com and	chasing, Operating, Construction, Maintenance in the control in the control titles, and the location of their offices. If the cordance with the customary acceptance of his	e, Engineering, Commercial, and Traffic ling management of the company or of duties of an officer extend to more than	ic. If there are received some department of one department, or	vers, trustees, or if it, also give their names if his duties are not in
Line	Title of General Officer	Name of Person	1	Office Address
No.	(a)	Holiding Office at End of Year		(c)
1		M. A. Yaege	PO Box 2197, H	ouston, TX 77252
2	Vice President	H. Banks, Jr.	PO Box 2197, H	louston, TX 77252
3	Vice President	C. A. Hill	1000 S. Pine, Po	onca City, OK 7
4	Vice President	S. B. Bell	PO Box 2197, H	louston, TX 77252
5	Vice President	L. R. Vickrey	PO Box 2197, H	louston, TX 77252
6	Vice President	J. A. Vincent	PO Box 2197, H	louston, TX 77252
7	Vice President	J. T. Barrett	3900 Kilroy Airpo	ort Way
8			Long Beach, CA	90806
9	Vice President	S. O. Nugent	233 N. Phillips R	Road
10			Pasadena, TX 7	7506
11	Chief Financial Officer	A. M. Kluppel	PO Box 2197, H	ouston, TX 77252
12	Treasurer	F. M. Vallejo	PO Box 2197, H	ouston, TX 77252
13	General Tax Officer	B. J. Clayton	PO Box 2197, H	ouston, TX 77252
14	Assistant Treasurer	D. P. Bolen	PO Box 2197, H	ouston, TX 77252
15	Assistant Treasurer	R. N. Heinrich	PO Box 2197, H	ouston, TX 77252
16	Tax Administrator Officer	K. A. Kliewer	315 South Johns	stone Ave.
17			Bartlesville, OK	74004
18	Assistant Tax Administrator	S. L. Wilson	315 South Johns	stone Ave.
19			Bartlesville, OK	74004
. 20	Secretary	S. R. Terry	PO Box 2197, H	ouston, TX 77252
21	Assistant Secretary	P. A. Boggins	PO Box 2197, H	ouston, TX 77252
22	Assistant Secretary	J. M. Garcia	PO Box 2197, H	ouston, TX 77252
23	Assistant Secretary	S. F. Short	PO Box 2197, H	ouston, TX 77252
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Nam	e of Respondent	This Repor	t ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Con	ocoPhillips Pipe Line Company		n Original Resubmission	(IVIO, Da, 11) //	End of <u>2008/Q4</u>					
		(2)A	Directors							
4 \										
Inclu 2.)	.) Report below the information called for concerning each director of the respondent who held office at any time during the year. slude in column (a), abbreviated titles of the directors who are officers of the respondent. .) Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double terisk.									
Line	Name and Title of Director			Offices Address	**************************************					
No.	(a)			(Street, city, state, zi	p)					
				(b)	W.AP					
1	M. A. Yaege, President		PO Box 2197, Houston,							
	L. R. Vickrey, Vice President		PO Box 2197, Houston,	TX 77252	74					
3	H. Banks, Jr., Vice President		PO Box 2197, Houston,	TX 77252	- 118					
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
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Give particulars (details) concerning the matters accordance with the inquiries. Each inquiry shou which answers an inquiry is given elsewhere in the 1.) Changes and important additions to franchis franchise rights were acquired. State if no consided 2.) Acquisition of ownership in other carrier oper of companies involved, particulars concerning the filed if applicable. 3.) Important extension or reduction of carrier proceased and give reference to Commission author 4.) State briefly the status of any materially importance culminated during the year. 5.) If the important changes during the year relast ockholders are applicable in every respect and this page.	indicated below. Make the statem Id be answered. Enter "none" or "he report, make a reference to the erights: Describe the actual consideration was given. Factions by reorganization, merger, extransactions, and reference to date peline operations: State territory and regal proceedings pending atting to the respondent company approach in the respondent company appr	er/Year ents explicit and precise not applicable" where apschedule in which it application given therefor a consolidation with others of Commission authorities of relinquished and the end of the year, and opearing in the responder	and number these in oplicable. If information ears. and state from whom the er companies: Give names orization and journal entries d date operations began or the results of any such ent's annual report to
THIS PAGE	INTENTIONALLY LEFT BLAI	NK SEE PAGE 109	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	i i
ConocoPhillips Pipe Line Company	(2) A Resubmission	11	2008/Q4
Importan	nt Changes During the Quarter/Year (continued)		

- 1) None
- 2) None
- 3) None
- 4) The Company is involved in various litigation arising from the normal operations of its pipeline business. The Company, based on the advice of counsel, believes that any adverse findings with respect to such legal actions will not result in a material effect on the financial position of the Company.
- 5) Not Applicable

	ne of Respondent locoPhillips Pipe Line Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
001	ocor milips t ipe Line Company	(2) A Resubmission	11	End of 2008/Q4
		Comparative Balance Sheet State		
n th 1.) entr 2.) n sy For	instructions covering this schedule, see the to is balance sheet should be consistent with the For instructions covering this schedule, see to ies in this balance sheet should be consistent On line 30, include depreciation applicable to extem property. Instructions covering this schedule, see the to is balance sheet should be consistent with the	se in the supporting schedules of the text and instructions pertaining with those in the supporting scheinvestment of and instructions pertaining to E	on the pages indicated. To Balance Sheet According to Balance Sheet According to Balance Sheet Accounts Balance Sheet Accounts	ounts in the U.S. of A. The icated.
ine No.	Item (a)	Refe Page for A	rence Current Year B No. Quarter/Year B nnual (in dollars	Balance Balance 12/31 (in dollars)
	CURRENT ASSETS	()	o) (c)	(d)
1	Cash (10)			
2	· · · · · · · · · · · · · · · · · · ·			
3				
4	Notes Receivable (12)	- Maria	· · · · · · · · · · · · · · · · · · ·	
5	Receivables from Affiliated Companies (13)	20	00 160.0	044,643 106,710,937
	Accounts Receivable (14)			060,897 11,542,879
7	Accumulated Provision For Uncollectible Account	(14-5)	10,0	(98,281)
8	Interest and Dividends Receivable (15)		· · · · · · · · · · · · · · · · · · ·	30,201)
9	Oil Inventory (16)			
	Material and Supplies (17)			
11			2.8	341,267 4,787,311
12	Other Current Assets (19)		,-	
13	Deferred Income Tax Assets (19-5)	230-	231 5,7	741,000 5,366,000
14	TOTAL Current Assets (Total of lines 1 thru 13		178,6	587,807 128,308,846
	INVESTMENTS AND SPECIAL FUNDS	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Investments in Affiliated Companies (20):			
15	Stocks	202-	203 640,9	976,679 639,938,048
16	Bonds	202-	203	
17	Other Secured Obligations	202-	203	
18	Unsecured Notes	202-	203	
19	Investment Advances	202-	203	
20	Undistributed Earnings from Certain Invest. in	cct. 20 20	4 3 144	55 ,592 95,694,009
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances	A STATE OF S		
	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total li	es 15 thru 26)	785,3	332,271 735,632,057
	TANGIBLE PROPERTY			
28]	Carrier Property (30)		1,120,3	332,441 1,126,298,588

	ne of Respondent locoPhillips Pipe Line Company	This Report Is: (1) X An Original	(M	te of Report o, Da, Yr)	Year/Period of Report
		(2) A Resubmissio			End of <u>2008/Q4</u>
		mparative Balance Sheet	······································		
n th 1.) entr 2.) n sy For	instructions covering this schedule, see the is balance sheet should be consistent with For instructions covering this schedule, see ies in this balance sheet should be consisted. On line 30, include depreciation applicable ystem property. instructions covering this schedule, see the is balance sheet should be consistent with	those in the supporting set the text and instructions and with those in the supperto investment text and instructions per	chedules on the p pertaining to Bal orting schedules of taining to Balance	ages indicated. ance Sheet Accounts ion the pages indicated. Sheet Accounts in the	n the U.S. of A. The
ine No.	Item (a)	97.00.77.00 (7.10.00,000)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Propert	ty (31)		336,954,212	2 343,714,030
30					
31	Net Carrier Property (Line 28 less 29 and 30)			783,378,229	782,584,558
32			-		, ,
33				111,697,676	5 106,433,379
34	(Less) Accrued Depreciation-Noncarrier Pro	perty		53,418,953	
35	Net Noncarrier Property (Line 33 less 34)	· · · · · · · · · · · · · · · · · · ·		58,278,72	3 56,485,776
36	TOTAL Tangible Property (Total of lines 31,	32, and 35)		841,656,952	2 839,070,334
	OTHER ASSETS AND DEFERRED CHARGES	B			
37	Organization Costs and Other Intangibles (40)				
38	(Less) Accrued Amortization of Intangibles (41)			
39	Reserved				
40	Miscellaneous Other Assets (43)				
41	Other Deferred Charges (44)		221	3,205,099	9 4,249,043
42	Accumulated Deferred Income Tax Assets (45)	•	230-231	20,499,960	19,367,960
43	Derivative Instrument Assets (46)				
44	Derivative Instrument Assets - Hedges (47)				
45	TOTAL Other Assets and Deferred Charges	(37 thru 44)		23,705,059	23,617,003
				·	
		,		·	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Con	ocoPhillips Pipe Line Company	(2) A Resubmission	11	End of	2008/Q4
	Соп	parative Balance Sheet Statement	(continued)	l	
n thi 1.) entric 2.) n sy For in	nstructions covering this schedule, see the to see balance sheet should be consistent with the For instructions covering this schedule, see to ese in this balance sheet should be consistent On line 30, include depreciation applicable to stem property. Instructions covering this schedule, see the to see balance sheet should be consistent with the	ose in the supporting schedules he text and instructions pertaining with those in the supporting scholinvestment ext and instructions pertaining to	on the pages indicated, ng to Balance Sheet Acco ledules on the pages indi Balance Sheet Accounts	ounts in the U.S icated.	S. of A. The
ine No.	Item (a)	Refe Pag for A	erence Current Year I ge No. Quarter/Year B Annual (in dollars	Balance Ba	ior Year End alance 12/31 (in dollars)
46	TOTAL Assets (Total of lines 14, 27, 36 and 4		(b) (c)	202 202	(d)
-	CURRENT LIABILITIES))	1,829,	382,089	1,726,628,240
47	Notes Payable (50)				
	Payables to Affiliated Companies (51)			BC4 C07	040 404
-	Accounts Payable (52)			861,687	948,484
	Salaries and Wages Payable (53)			200,205	3,062,865
-	Interest Payable (54)	<u> </u>	18,2	235,881	17,102,271
	Dividends Payable (55)	·			· · · · · · · · · · · · · · · · · · ·
	Taxes Payable (56)		40.0	045 400	24 452 045
	Long-Term Debt - Payable Within One Year (57)	226	3-227	045,422	21,156,645
\rightarrow	Other Current Liabilities (58)			098,818	4,821,115
\rightarrow	Deferred Income Tax Liabilities (59)	230		111,000	111,000
57	TOTAL Current Liabilities (Total of lines 47 thm		·	553,013	47,202,380
	NONCURRENT LIABILITIES		40,0	303,013	47,202,300
	Long-Term Debt - Payable After One Year (60)	226	3-227		<u> </u>
-	Unamortized Premium on Long-Term Debt (61)		7-221		
	(Less) Unamortized Discount on Long-Term Debt	Dr (62)			·
	Other Noncurrent Liabilities (63)		6.7	700,730	5,034,280
	Accumulated Deferred Income Tax Liabilities (64)	230		460,556	217,221,890
	Derivative Instrument Liabilities (65)		211,5	100,000	217,221,030
	Derivative Instrument Liabilities - Hedges (66)				- 44
	Asset Retirement Obligations (67)		34.0	026,691	36,205,589
66	TOTAL Noncurrent Liabilities (Total of lines 58	thru 65)		187,977	258,461,759
67	TOTAL Liabilities (Total of lines 57 and 66)			740,990	305,664,139
	STOCKHOLDERS' EQUITY	Web			***************************************
68	Capital Stock (70)	·	5	500,000	500,000
69	Premiums on Capital Stock (71)			•	
70	Capital Stock Subscriptions (72)				
71 .	Additional Paid-In Capital (73)	2	54 1,094,4	184,340	1,087,809,336
72 .	Appropriated Retained Income (74)	1	18		171
73	Unappropriated Retained Income (75)	1	19 436,6	601,184	332,667,748
74	(Less) Treasury Stock (76)				
75 .	Accumulated Other Comprehensive Income (77)		(94	44,425)	(12,983)
76	TOTAL Stockholders' Equity (Total of lines 68 i	nru 75) 1	15 1,530,6	i41,099	1,420,964,101
77	TOTAL Liabilities and Stockholders' Equity (To	al of lines 67 and 76)	1,829,3	82,089	1,726,628,240
76 77	T				

Na		This Report			Date	of Report	Year/Peri	od of Report
Co	MOCOF HIMDS FIDE LINE COMBDAIN	iny (1) XAn Original (Mo, Da, Yr) (2) A Resubmission / /		End of 2	2008/Q4			
Income Statement						···		
	1. Enter in column (c) the year to date operation	··			nn (d)	the year to date	operations for t	he same period
of t	he prior year.					,		·
	2. Enter in column (e) the operations for the rep	ortina auar	ter and enter	in column	(f) the	operations for t	he same three r	nonth period for
the	prior year. Do not report Annual data in colum	ns (e) and (f)	Goldinii	(1) 1.10	operations for t		nonth pened to
Line	Γ		12 1					T
No.	ltem (a)		Reference Page No. in Annual	date Baland		Total prior year to date Balance for	Current 3 months ended Quarterly	Prior 3 months ended Quarterly
	(a)		Report	Quarter/Y		Quarter/Year	only no 4th Quarter	only no 4th Quarter
			(b)	(c)		(d)	(e)	(f)
	ORDINARY ITEMS - Carrier Operating Income							
1	Operating Revenues (600)		301		123,006	279,338,603		
	(Less) Operating Expenses (610)		302-304		38,856	261,812,649		
	Net Carrier Operating Income			52,7	84,150	17,525,954		
	Offier Income and Deductions				·- ()			
	Income (Net) from Noncarrier Property (602)		335		10,157)	1,641,722		
	Interest and Dividend Income (From Investment under Cost On	ly) (630)	336		33,367	4,086,294		
	Miscellaneous Income (640)		337	1,7	71,863	4,394,486		
- 1	Unusual or Infrequent ItemsCredits (645)				0.000	1 000 707		
-	(Less) Interest Expense (650)		20-7		9,903	1,282,797		
	(Less) Miscellaneous Income Charges (660) (Less) Unusual or Infrequent Items–Debit (665)		337					
11				177	97 200	44 00E 0E0		-
12					87,396 02,025	41,095,958		
13	3 (1111)	on 11 and 12\			89,421	44,642,496	· · · · · · · · · · · · · · · · · · ·	
14			-		74,591	85,738,454		
15	, , , , , , , , , , , , , , , , , , , ,					94,578,159		
	(Less) Income Taxes on Income from Continuing Operations (6				58,741 27,940	112,104,113		
	(Less) Provision for Deferred Taxes (671)	70)	230-231		27,940 68,334)	18,172,965 (12,647,015)		
18		the 17\	230-231		99,135	106,578,163		
- 10	Discontinued Operations	usiu 17)		112,3	133,133	100,374,103		
19	Income (Loss) from Operations of Discontinued Segments (675	*						
	Gain (Loss) on Disposal of Discontinued Segments (676)*	,						
21		nes 19 and 20)						
22				112.5	99,135	106,578,163		-
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES	und 2 1)			.00,100	100,570,100		
23	Extraordinary Items – Net – (Debit) Credit (680)		337					
_	Income Taxes on Extraordinary Items Debit (Credit) (695)		337					
	Provision for Deferred Taxes Extraordinary Items (696)		230-231					
26	TOTAL Extraordinary Items (Total lines 23 thru 25)				,			····
27	Cumulative Effect of Changes in Accounting Principles (697)*	· nate			-			
28	TOTAL Extraordinary Items and Accounting Changes (I	Debit) Credit						
	(Line 26 + 27)							
29	Net Income (Loss) (Total lines 22 and 28)			112,5	99,135	106,578,163		A-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
	* Less applicable income taxes as reported on pag	e 122						*
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	e of Respondent ocoPhillips Pipe Line Company	This Report Is: (1) X An Origin (2) A Resubr		Date of R (Mo, Da, `	V-1	Year/Period	of Report 2008/Q4			
	Statement of Accumulated Comprehensive Income and Hedging Activities									
	port in columns (b) (c) (d) and (e) the amounts (, on a net-of-tax basis, where appropriate.									
2. Re	port in columns (f) and (g) the amounts of other	categories of other ca	sh flow hedges.							
	. For each category of hedges that have been accounted for as "fair value hedges," report the ccounts affected and the related amounts in a footnote.									
Line No.	Item .	Unrealized Gains and Losses on available-for-sale securities	Minimum Pen Jiability Adjust (net amour	ment	Foreign Currency Hedges		Other Adjustments			
	(a)	(b)	(c)		(d)		(e)			
1	Balance of Account 219 at Beginning of Preceding Year			12,983)						
	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income			12,303)						
3	Preceding Quarter/Year to Date Changes in Fair					**************************************				
	Value Total (lines 2 and 3)						·			
	Balance of Account 219 at End of Preceding Quarter/Year		(12,983)						
6	Balance of Account 219 at Beginning of Current Year		(12,983)						
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
	Current Quarter/Year to Date Changes in Fair Value			931,442)						
9	Total (lines 7 and 8)		(5	931,442)						
10	Balance of Account 219 at End of Current Quarter/Year		, ,	944,425)						

1	e of Respondent	This Report Is: (1) XAn Origin		Date	of Report Da, Yr)		eriod of Report	
Cond	ocoPhillips Pipe Line Company	(2) Al Resub	nissioл	(1010, 1	Da, fi)	End of	nd of	
	Stateme	ent of Accumulated Comprehens	ive Income and I	Hedging Ad	tivities(continued)		
	,				•		- 0.4	
	Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for category		Net Income (Carried Forward	,	Total Comprehensiv	ID.
Line No.	[Specify]	[Specify]	items recor		from Page 114,		Income	C
100.			Account	77	Line 29)			
1	(f)	(g)	(h)	12,983)	(i)	1 01 6 08	<u>(i)</u>	
2	***************************************			12,803)				
3								
4								Here Charles and the con-
5			(12,983)	and the second second		ta data da santa da s	
6 7		-	(12,983)				
8.	WANTED CONTROL OF CONT			931,442)				
9		77/744	†	931,442)	112,59	9,135	(93	31,442)
10			(944,425)	·			
					r			
				ı				
		ų.						
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Name of Respondent		This Report Is:		e of Report	Year/Period of Report	
Con	OCOPININDS FIDE LINE COMBANY	(1) An Original (Mo, Da, Yr) (2) A Resubmission //			End of 2008/Q4	
		nappropriated Retained In	come Statement		·	
2.) 3.) on th 4.)	Report items of the Retained Income Account Report on lines 15 and 16 the amount of assig Report on lines 17 through 20 all amounts app ne equity method of accounting. Line 18 should agree with Line 12, Schedule 1 Include on lines 1 through 12 only amounts ap	gned Federal income tax plicable to the equity in u 114. The total of lines 2,	consequences, ndistributed ear 6, and 18 shoul	Account Nos. 710 an nings (losses) of affiliand d agree with line 29,	d 720. ated companies based Schedule 114	
Line No.	Item (a)		Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)	
	UNAPPROPRIATED RETAINED INCOME					
1	Balances at Beginning of Year	Table 1.11		236,960,75	4 184,028,114	
	CREDITS			***************************************	1 77 17	
2	Net Balance Transferred from Income (700)	· · · · · · · · · · · · · · · · · · ·	114	62,897,11	0 61,935,667	
	Prior Period Adjustments to Beginning Retained Inc	come (705)	 	02,501,11	01,000,001	
	Other Credits to Retained Income (710)*		337			
5	TOTAL (Lines 2 thru 4)			62,897,11	0 61,935,667	
	DEBITS :	<u>.</u>	~	32,007,11	01,555,667	
	Net Balance Transferred from Income (700)		114			
7	Other Debits to Retained Income (720)*		337			
	Appropriations of Retained Income (740)	·····				
	Dividend Appropriations of Retained Income (750)		119	8,665,69	9,003,027	
10	TOTAL (lines 6 thru 9)		1.0	8,665,69		
11	Net Increase (Decrease) During Year (Line 5 mi	nus line 10)		54,231,41		
12	Balances at End of Year (Lines 1 and 11)			291,192,16		
13	Balance from Line 20	·	-	145,409,01		
14	TOTAL Unapprop. Retained Inc. and Equity in U	Indistr. Eamings. (Losses)	-		33,1 33,00	
	of Affil. Comp. at End of Year (Lines 12 & 13)			436,601,18	332,667,748	
	*Amount of Assigned Federal Income Tax Consequ	iences				
15	Account No. 710					
16	Account No. 720					
1	EQUITY IN UNDISTRIBUTED EARNINGS (LOSSE COMPANIES	S) OF AFFILIATED		, . ,,,		
17	Balances at Beginning of Year	0-7845-		95,706,99	51,064,498	
18	Net Balance transferred from Income (700)		114	49,702,02	5 44,642,496	
19	Other Credits (Debits)					
20	Balances at End of Year			14 64 F 74 5 409 01	95,706,994	
The state of the s						

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Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) X An Original (2) A Resubmission		Date (Mo,	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2008/Q4		
			Statement of Cash Flow	·····				····	
sepa (2) reco (3) activ	Codes to be used: (a) Net Proceeds or Payments; trately such items as investments, fixed assets, int Information about noncash investing and financing notiliation between "Cash and Cash Equivalents at Operating Activities - Other: Include gains and loss ities should be reported in those activities. Show o calized) and income taxes paid.	(b)Bonds, angibles, activities End of Pe ses pertai	, debentures and other lor etc. must be provided on Page eriod" with related amount ining to operating activities	ng-term debt;(ge 122 Notes t s on the Balar sonly. Gains a	o the Finance Sheet.	ncial Statemer	its. Also pr	ovide a	
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)				Current Quarter/Year Amount (b)		Previous Quarter/Year Amount (c)		
1	Cash Flow from Operating Activities:							(-)	
2	Net Income			· ·		112,599,135		106,578,163	
3	Noncash Charges (Credits) to Income:								
4	Depreciation					26,994,979		23,220,547	
5	Amortization								
6	Depreciation - Noncarrier		-			3,822,016		5,226,196	
	Equity in Undistributed Earnings		-		(53,488,271)	(45,435,277)	
8	Deferred Income Taxes		<u> </u>		(7,268,334)	, (f ,	12,647,015)	
9	Accretion Expense on Asset Retirement Oblig	ations		1					
10	Net (Increase) Decrease in Receivables		· ·		(51,950,005)	(34,084,928)	
11	Net (Increase) Decrease in Inventory								
12	Net Increase (Decrease) in Payables and Acc	rued ⊨xpe	enses		· (1,161,815)	(.	8,882,465)	
13 14									
15	Net (Increase) Decrease in Prepayments & O	ther Curre	ant Apporte			1,946,044		3,227,695)	
16	Net (Increase) Decrease in Other Assets & De					1,043,944		4,001,604	
17	(Analogous) Suprocess III Other Messas & Se	Siorica Oi	10.900			1,040,044		4,001,004	
18									
19	· · · · · · · · · · · · · · · · · · ·								
20					<u>.</u>		···		
21	Net Cash Provided by (Used in) Operating Ac	tivities		1				*	
22	(Total of lines 2 thru 20)					32,537,693		34,749,130	
23					,				
24									
25	Construction and Acquisition of Plant (including	ig land):							
26	Gross Additions to Carrier Property:				(41,350,938)	(28,323,526)	
27	Gross Additions to Noncarrier Property				(5,660,773)	(6,425,604)	
28	Other:								
29	Cost of Retirements - Carrier Property					15,394,756		·	
30	Cost of Retirements - Noncamer Property					10,704			
31 32	, , , , , , , , , , , , , , , , , , ,			-					
33				•					
34	Cash Outflows for Plant (Total of lines 26 th	hru 33)	·		- (31,606,251)	1	34,749,130)	
35		1114 00)	Wi-1-			31,000,231)		34,743,130 <u>)</u>	
36	Acquisition of Other Noncurrent Assets (d)								
37	Proceeds from Disposal of Noncurrent Assets	(d)	~~~~~·						
38								4 <u>.</u>	
39	Investments in and Advances to Assoc. and S	ubsidiary	Companies		1.77				
40	Contributors and Advances from Assoc. and S		Companies						
41	Disposition of Investments in (and Advances t	0)							
42	Associated and Subsidiary Companies								
43									
44	Purchase of Investment Securities (a)								
45	Proceeds from Sales of Investment Securities	(a)							
						T-COLLI			

Nam	e of Respondent	This Re	port Is:	Dat	e of Report Da, Yr)		Year/Period of Report
Con	ocoPhillips Pipe Line Company	(1) X (2) T	An Original A Resubmission	(IVIC	/, Da, 11) / /		End of 2008/Q4
				TS		ļ	
(6)			nent of Cash Flow				1
	Investing Activities: Include at Other net cash outfloage 122 Notes to the Financial Statements. Do not						
	e dollar amount of leases capitalized with the plant		ni uis statement u	e dollar alribulit bi	leases capitalized	, ilisicat	ipiovide a reconciliation
	Under "Other" specify significant amounts and gro						
	Enter on Page 122 clarifications and explanations.						
, ,	,						
				•			
					1		
Line	Description (See Instructions No		planation of Codes)	Current Quarter	/Year	Previous Quarter/Year
No.	(a)	1			Amount	-	Amount
46	Lang Made on Durch and				(b)		(c)
46 47	Loans Made or Purchased Collections on Loans						
48	Collections on Loans			· · · · · · · · · · · · · · · · · · ·			
49	Net (Increase) Decrease in Receivables			•	+		
50	Net (Increase) Decrease in Inventory						·
51	Net Increase (Decrease) in Payables and Acc	rued Expe	enses		+		
52	Other:	si dod Exp	211000				
53	- Culon,				<u> </u>		
54							***************************************
55	- 				<u> </u>		
56	Net Cash Provided by (Used in) Investing Acti	ivities	·	· · · · · · · · · · · · · · · · · · ·			
57	(Total of Lines 34 thru 55)				(31,60	06,251)	(34,749,130)
58			·		<u> </u>		
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)						
62	Capital Stock						
63	Other:						
64					· · · · · · · · · · · · · · · · · · ·		
65		······ · · · · · · · · · · · · · · · ·			ļ		
66	Net Increase in Short-Term Debt (c) Other.		·		 		
67 68	Other.				+	······································	
69							
70	Cash Provided by Outside Sources (Total of lines	s 61 thru 6	59)				
71			•				
72	Payment for Retirement of:						
73	Long-term Debt (b)						
74	Capital Stock						
75	Other:						
76	Increase (Decrease) to Equity due to Minimum P	Pension Lia	ability Adj.		(93	31,442)	
78	Net Decrease in Short-Term Debt (c)			· .			
79	Dividende en Canital Steek						U 11771/11/11/11/11/11
80 81	Dividends on Capital Stock Other:				+		<u> </u>
82	Net Cash Provided by (Used in) Financing Ac	tivities					
83	(Total of lines 70 thru 81)				(93	31,442)	
84					, , , , , ,		
85	Net Increase (Decrease) in Cash and Cash Ed	quivalents	,	-1,			
86	(Total of Lines 22, 57, and 83)			,			
87							
88	Cash and Cash Equivalents at Beginning of Year	<u>r</u>					
89							
90	Cash and Cash Equivalents at End of Year						
					Permanent		
					1		

Mana of Dogwood	This Day of La		
Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
- Consider the End Company	(2) A Resubmission		End of <u>2008/Q4</u>
40-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7	Notes to Financial Stateme	ents	
Quarterly Notes			
(1) Respondent must provide in the notes suffice would substantially duplicate the disclosures co			
(2) Disclosures shall be provided where events effect on the respondent. Respondent must incitems as: accounting principles and practices; contracts; capitalization including significant nechanges resulting from business combinations matters shall be provided even though a significant of the si	clude in the notes significant chan estimates inherent in the preparat ew borrowings or modifications of or dispositions. However were may cant change since year end may	ges since the most recent ion of the financial statem existing financing agreeme aterial contingencies exist not have occurred.	ly completed year in such ents; status of long-term ents; and , the disclosure of such
applicable and fumish the data required by the	above instructions, such notes m	ay be included herein.	
Annual Notes			
(1) Use the space below for important notes reg Earnings for the year, and Statement of Cash F providing a subheading for each statement, exc (2) Furnish details as to any significant committed explanation of any action initiated by the Internaterial amount, or of a claim for refund of incommitments or contingencies will have a mate (3) Furnish details on the accounting for the respensions and postretirement benefits and explain breakdown of the effects of the various comportend. (4) Provide an explanation of any significant chepipelines by purchase or merger or by participal (5) Furnish details on the respondent's account accounting for income taxes and give the financial (6) Provide an explanation of any significant rate effects, if any, on the respondent's financial statement.	Flows, or any account therefor. Concept where a note is applicable to ments or contingent assets or liable all Revenue Service involving postome taxes of a material amount interial adverse effect upon the finant spondent's ain any changes in the method of ments on income for the year, fundanges in operations during the yearing in joint ventures or similar acting for income taxes and provide cial statement effects resulting frote or other regulatory matters involved.	lassify the notes according more than one statement bilities existing at end of yes sible assessments of additiated by the respondent idiated by the respondent accounting for them. Including for the plans and accurar. Give the financial statitivities. an explanation of any chapment in these changes.	to each basic statement, ar, including a brief tional income taxes of a State whether such operations of the respondent. de in the details a concise amulated obligations at year ement effects of acquiring oil nges in the methods of
			•
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Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
ConocoPhillips Pipe Line Company	(2) A Resubmission	11	2008/Q4					
N	Notes to Financial Statements (continued)							

Basis of Accounting

ConocoPhillips Pipe Line Company, (Company) is subject to regulation by the Federal Energy Regulatory Commission (FERC). The accounting policies followed in preparation of these financial statements generally conform to those required by FERC.

Name of Respondent ConocoPhillips Pipe Line Company			This (1)	s Report Is: XAn Original A Resubmise	sion	Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2008/Q4
				ceivables from Af		inies	_	
asse 2.) I	Give particulars (details) of the va et Account No. 13, Receivables fron n column (a), list every item amo be made under a caption "Minor	om Affiliate unting to \$5	ted co	ompany debtors mpanies. 00 or more. For	and the char	acter of the transactions		
Line No.	Name of Debtor (a)			***************************************	of Assets or of (b)	Transaction		Balance at End of Year (in dollars) (c)
1	ConocoPhillips Company			, short term loans,	and services p	rovided		
2 3		during no	mal r	monthly activity				158,161,586
	Phillips Texas Pipeline Co	Services	provid	ded during normal i	monthly activity	/		884,812
5	No.							
	Minor accounts, each less than \$500,000				***************************************			998,245
8	11141 4000,000							990,243
9								
10	· · · · · · · · · · · · · · · · · · ·	<u> </u>					.	
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31	With the second							
32								
33 34								
35								***************************************
36	MATTER CO.							
37 38		-						
39		_				**************************************		
40								
41						***************************************		1988/88
42 43								
44								
45								
46								
47 48				<u></u>				
49	<u></u>					7	Total	160,044,643
						·		

GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205				
In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.				
 Classify the investments in the following order by accounts. Show a total for each group. (A) Stocks (B) Bonds (Including U.S. Government Bonds) (C) Other Secured Obligations (D) Unsecured Notes (E) Investment Advances 				
9				

				This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
	ocoPhilips Pipe	Line Company	W-04-0	(2) A Resubmission	11	End of <u>2008/Q4</u>	
				Investments in Affiliated Com			
Othe 2.) for e 3.) It and 4.)	er Funds. Refer to the Ge each subclass, ndicate in footr other importan Enter in columi ure serially, the	eneral Instruct and a grand t notes the oblig it particulars (n (c) date of m date in colun	tions on page 20 otal for each acc pation in support details) of such o naturity of bonds on (c) may be rep	of which any security is pledged	cation of Investments. Give I, mortgaged, or otherwise of dness. In case obligations of making entries in this colu	totals for each class and encumbered, giving names of the same designation	
Line No.	Account No. (a)	Class No. (From 201) (b)		Name of Issuing Comapny and Description of Security Held, Also Lien Reference, If Any (c)			
1	20	Α	Colonial Pipeline	Company		8.53	
2	20	Α	Conoco Offshore	Pipe Line Company		100.00	
3	20	Α	Colonial Ventures			8.53	
4	20	Α	Explorer Pipeline	Company		7.71	
5	20	Α	Yellowstone Pipe			46.00	
6	20	Α	Pioneer Investme			50.01	
7	20	Α	Lake Charles Pipe			50.00	
8	20	Α	URSA Oil Pipe Lir			15.96	
9	20	Α		Company (Partnership)		15,50	
10 20 A Heartland Pipeline Company (Partnership)						50.00	
11	20	Α		eline Company, Ltd. Partnership		1.00	
12			·	kas Pipeline Company, Ltd.	,	1.00	
13 ownership:							
14			• • • • • • • • • • • • • • • • • • • •	s Pipe Line Company			
15			99% 66 Pipe Line				
16					***************************************		
17	20	Α	66 Pipe Line Com	nany	VV below to the terminal of th	100.00	
18						100.00	
19	20		Total		- 107411111111111111111111111111111111111		
20					,		
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Nam	e of Respondent		This Report Is:	***	Date of	Report	Y	ear/Period of Report
Con	ocoPhillips Pipe Line Co	ompany	(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of <u>2008/Q4</u>	
	Investments in Affiliated Companies (continued)							
any oint 5.) (7.) (any the c	company listed is cor control, give in a fool f any advances are p Give particulars (deta investment made dur consideration given m stments was other tha	es included in this sche atrolled other than throu note names of other particulars ils) of investments made ing the year differs from inus accrued interest can cash, describe the ti	dule are controlled by rugh actual ownership of arties and particulars (discounties and particulars (discounties (disposed of, or written the book value report or dividends included the ransaction in a footnote ities or assumed by res	respondent, green from the securities, green from the securities, green down during the security of the securi	give the per give particulatrol. ing the year or (f), explair	lars (details) in columns (the matter in	in a footr (f), (g) an n a footno	note. In cases of id (h). If the cost of ote. "Cost" means
_ine No.	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments of During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value (g)	INVST. WRIT Selling (h	TEN Price	DIVIDENDS INTERES Rate (in percer (i)	ST	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars)
1	147,082,798		107		,	. (7		11,285,072
2	8,187,309			******				
3	2,717 63,996,580							777.650
5	21,009,900							777,650 920,000
6	3,600,324							0,000
7	4,218,000							
8	16,771,242							1,679,674
9 10	10,332,975							3,125,000
11	6,964,517							0,123,000
12								
13						:		
14 15		1.50				:		
16								
17	358,810,316							•
18								
19	640,976,679							17,787,396
20		· · · · · · · · · · · · · · · · · · ·						
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INdill	Name of Respondent This Report Is: Date of Report Ye					
Con	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>		
***	Invest in Com Stocks of Affiliated	d Co / Co Controlled Directly by F	Resp other than through Title	to Securities		
Com 2.)	Report below the particulars (details) of all in panies, which qualify for the equity method use Enter in column (c) the amount necessary to ecordance with instruction 2-2 (c) (11) of the Use Cordance with instruction 2-2 (c) (c) (11) of the Use Cordance with instruction 2-2 (c)	under instruction 2-2 in the U.S. retroactively adjust those inves	of A.			
Line No.	Nam	ne of Issuing Company and escription of Security Held (a)		Balance at Beginning of Year (in dollars) (b)		
	Carriers (List specifics for each company)	·		0		
1	Colonial Pipeline Company	•		(42,312,563)		
2	Conoco Offshore Pipe Line Company			3,632,540		
3	Explorer Pipeline Company			(13,432,060)		
4	Heartland Pipeline Company (Partnership)	-		(696,400)		
5	URSA Oil Pipe Line Company LLC			(4,941,079)		
6	Yellowstone Pipe Line Company			4,734,889		
7	Phillips Texas Pipeline Company, Ltd. (Partnersh	ip)		(1,139,072)		
8			•	0		
9	WATER TO BE TO THE TOTAL TO THE			0		
10	1			Ó		
11				0		
12	TOTAL			0		
14	Noncarriers (Show totals only for each column)			(54,153,745) 149,860,739		
15	TOTAL		with the second	95,706,994		
	The state of the s	DIRECTLY BY RESPONDENT OT	THEO THAN THOOLIGH TITLE			
Line		ame of Company Controlled	HER THAN THROUGH THEE	Sole or		
	LN:			1 Sult III		
No.		(a)		Joint (b)		
	Pioneer Pipe Line Company			Joint		
No.				Joint (b)		
No.	Pioneer Pipe Line Company			Joint (b)		
No. 1 2 3 4	Pioneer Pipe Line Company			Joint (b)		
No. 1 2 3 4 5	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5	Pioneer Pipe Line Company			Joint (b)		
No. 1 2 3 4 5 6 7	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 4 5 6 7 8 9 10 11 12	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 8 9 10 11 12 13	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b) Sole Sole		

Nam	e of Respondent			This Re					ate of Report		Year/Perio	od of Report
Con	ocoPhillips Pìpe Line Compar	ıy		(1) X (2) [An Origina A Resubm		on	(Ⅳ	/lo, Da, Yr)		End of 2	008/Q4
	Invest in Con	ı Stoc	ks of Affiliate	<u> </u>	Controlled	l Dir	ectly by Res	othe	r than through Title	to S	ecurities	
4.) at da	inter in column (d) the shate Enter in column (e) the amate of acquisition. See instance The cumulative total of col	ortiza ructio	ntion for the y n 2-2 (c) (4)	ear of the U.	ne excess o .S. of A.	of co	st over equi	ty in r		ver	cost)	
Line No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	-	uity in Undistril nings (Losses year in dollars) (d)			ion E doll: (e)	•	Ďi	stment for Investment sposed of or Written Down During Year (in dollars) (f)	ts	(in do	End of Year ollars) g)
	0			0			0			0		0
1	0			725,464		(5,725,464)			0	(42,312,563)
2	0			412,062		,	0			0		4,044,602
3	0			431,049		(2,649,564)			0	(13,650,575)
<u>4</u> 5	0		·	287,796) 363,319)			133,380) 543,576)					2,117,576) 5,847,974)
	0			819,689		(378,084)			 		6,176,494
7	0			787,915			0			ो	(351,157)
8	0			0			0	~		0	` `	0
9	0			0			0			0		0
10	0			0			0			0		0
11	0			0			0			이		0
12	0			0			0			<u> </u>		0
13	. 0			525,064 238,124		(9,430,068) 368,905	-		0		54,058,749) 199,467,768
15	0			763,188		1	9,061,163)			0		199,407,700
	COMPANIES C	ONTR			RESPOND	ENT		N THE	ROUGH TITLE TO SE		RITIES (Conti	20. 10.24
Line No.	DESCRIP. OF CONTRO Other Parties, if Any, to Jo Agreement for Control (c)	L oint	DESC OF		OL How	DE	SC OF CONT Extent of Cont (In percent) (e)	rol		Ren	narks (f)	,
1	Pioneer Investment Corpora	tion	through intern	nediate c	ompany			50.01	ConocoPhillips Pipe	Line	Сотралу ом	/ns
2	Pioneer Investment Corpora	tion	through intern	nediate c	отрапу				50.01% of Pioneer In			
3	*		:						which owns Pioneer			ny and
<u>4</u> 5								0.00	Salt Lake Terminal C	omp	bany	www.
<u>5</u>	66 Pipe Line Company		through wholl	v owned	subsidiary				Phillips Texas Pipelir	ne Co	o Ifdisa	
7	30 t po bilo delipally		anough whom	y ounday	- Cabolala, y		·		Texas Limited Partne			
8								0.00	ConocoPhillips Pipe	Line	Company an	d
9								0.00	66 Pipe Line Compa	ny		
10								0.00				
11								0.00				
12								0.00			····	•
13 14	TIVEANIL							0.00				u.
15								0.00				
16							**************************************	0.00				
17	-		,	,				0.00				
18								0.00				
19								0.00				
20								0.00				
21							"	0.00				
22	1974						/AM 755-1	0.00			,,,,,	
24								0.00				
								·				

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INSTRUCTIONS FOR SCHEDULES 212-213

- 1.) Give an analysis of changes during the year in Account No. 30, Canier Property, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.
- 2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously cherged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works property.
- If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition

- or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of
- Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in e footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an
 excess of credits over debits.

INSTRUCTIONS FOR SCHEDULES 214-215

- 1.) Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).
- 2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing proporty. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e)

property sold, abandonéd, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works property.

3.) If pipeline operating property was acquired from or sold to some other

- company during the year, footnote the acquisition or sale if it exceeded \$250,000, include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the dete of ecquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
- Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Nancamier Property, in Schedule 219
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an
 excess of credits over debits.

INSTRUCTIONS FOR SCHEDULES 216-217

- On schedule 216, give an analysis of changes during the year in Account No.
 Account Depreciation Carrier Property, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.
 - On schedule 217, give an analysis of changes during the year in Account No. 31, Accrued Depreciation Carrier Property, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter pege designator (For example ... 217, 217a, 217b, etc...).
- In column (c), enter debits by carrier property account to Account No. 540, Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year.
- 3.) In column (d), enter all debits to Account No. 31, Accrued Depreciation Cerrier

 Property, during the year resulting from the retirement of carrier property.
- In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year.
- 5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.

Nam	ne of Respondent	This Report Is:		Date of Report	Year/Period of Report
ConocoPhillips Pipe Line Company		(1) X An Orig (2) A Resul	inal bmission	(Mo, Da, Yr) / /	End of 2008/Q4
			ier Property		
-	Account	Carr		- PROPOUNCE D	ID DOOD OUR OO DUID VO
Line	(a)		Balance at Beginnir of Year	ng PROP CHNGS DU YR	JR PROP CHNGS DUR YR Expenditures for
No.	(=)		(in dollars)	Expenditures for N	•
			(b)	Construction,	Purchased or
			, ,	Additions,	Otherwise Acquired
				and improvement	
	GATHERING LINES		······		
	Land (101)		567,1		
2	<u> </u>		2,937,4		
	Line Pipe (103)		19,967,4		442
4	Line Pipe Fittings (104)	***************************************	8,323,2		
5			32,990,5		888
	Buildings (106)		1,910,5	47 21,	692
7	Boilers (107)				
_	Pumping Equipments (108)		3,714,3		177
9	Machine Tools and Machinery (109)	-	1,067,7		
11	Other Station Equipment (110) Oil Tanks (111)		24,391,7		
	Oil Tanks (111) Delivery Facilities (112)		10,475,1		
	Communication systems (113)		(26,89		
14	Office Furniture and Equipment (114)		992,7		U99
	Vehicles and Other Work Equipment (115)		157,2		
			83,0		372
17	Asset Retirement Costs for Gathering Lines (117)	\	39,5	42	
18	TOTAL (Lines 1 thru 17)	,	107 501 1	E140	1.11
	TRUNK LINES		107,591,1	5,148,	141
19	Land (151)	******	5,319,9	07	
	Right of Way (152)		22,238,30	·	937
	Line Pipe (153)		155,185,0	· · · · · · · · · · · · · · · · · · ·	
			39,470,1	- ·	
	Pipeline Construction (155)		267,146,6		
	The state of the s		15,007,0		
_	Boilers (157)		1,849,6		102
26	Pumping Equipment (158)		30,703,14		798
27	Machine Tools and Machinery (159)		632,76	_	
28	Other Station Equipment (160)		132,990,9		191
29	Oil Tanks (161)		66,107,9		736
30	Delivery Facilities (162)		73,408,3	12 2,956,9	918
31	Communication Systems (163)		5,099,74	47 6,793,8	318
	Office Furniture and Equipment (164)		15,150,1	13	
	Vehicles and Other Work Equipment (165)		11,973,43	30 268,0	052
	Other Property (166)		652,74		
	Asset Retirement Costs for Trunk Lines (167)	-	12,714,59	· · · · · · · · · · · · · · · · · · ·	
36	TOTAL (Lines 19 thru 35)		855,650,63	39 17,774,5	566
_	GENERAL				71
	Land (171)		1,72		
	Buildings (176)		23,94		
	Machine Tools and Machinery (179)		26,37	77	
$\overline{}$	Communication Systems (183)				
	Office Furniture and Equipment (184)		1,525,20		
	Vehicles and Other Work Equipment (185)		(1,66		
	Other Property (186)	24)	1,324,96	51	
	Asset Retirement Costs for General Property (186	0.1)	00.000 ==	20	
45 46	Construction Work in Progress (187)		28,629,70		
47	TOTAL (Lines 37 thru 45)		31,530,24	······································	
41	GRAND TOTAL (Lines 18, 36, and 46)		994,772,03	38 41,320,4	148
1					
			.		

Name	e of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report
Cond	pcoPhillips Pipe Line Company		An Original A Resubmission	(INO, Da, 11)	End of 2008/Q4
		Car	rrier Property (continued)		
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearnances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +\- h) (in dollars) (i)
			***************************************		507.405
1 2					567,195 2,937,468
3	38,725	54,717	•	54,717	20,022,120
4	68,684	1,675,106		1,675,106	9,998,359
5	3,222,042	(3,155,154)		(3,155,154)	29,835,360
6	22,609	(917)	111,128	110,211	2,020,758
7		ì			
8	34,884	213,293	22,583	235,876	3,950,236
9	29,340	(29,340)		(29,340)	1,038,407
10	3,012,508	(2,191,171)	174,749	(2,016,422)	22,375,293
11	118,951	1,645,367		1,645,367	12,120,531
12	8,910	263,116		263,116	236,218
13	162,529	(53,430)	2,083	(51,347)	941,418
14			1,516	1,516	158,796
15	28,423	(21,051)		(21,051)	62,045
16	.F				39,542
17	6.747.005	(4 FOO 4C4)	240.050	(4.007.405)	400 000 740
18	6,747,605	(1,599,464)	312,059	(1,287,405)	106,303,746
19	356,454	(356,454)		(356,454)	4,963,543
20	6,086,310	(6,011,373)	4,487	(6,006,886)	16,231,479
21	5,916,331	(5,369,886)	1,934	(5,367,952)	149,817,105
22	1,529,659	(863,565)	129,591	(733,974)	38,736,140
23	12,660,794	(10,766,619)	9,495	(10,757,124)	256,389,531
24	1,027,853	(282,451)	2,104	(280,347)	14,726,714
25	26,577	(26,577)		(26,577)	1,823,060
26	1,596,070	(1,109,272)	(22,554)	(1,131,826)	29,571,320
27	24,929	(24,929)	04.000	(24,929)	607,834
28	6,127,557	(4,729,366)	61,050	(4,668,316)	128,322,595
29 30	3,367,429 855,119	(1,423,693) 2,101,799	5,965	(1,417,728)	64,690,270
31	124,467	6,669,351	(44,650)	2,057,149 6,669,351	75,465,461 11,769,098
32	25,438	(25,438)	104,892	79,454	15,229,567
33	500,610	(232,558)	(9,722)	(242,280)	11,731,150
34	8,393	(8,393)	8,393	(652,740
35	825,488	(825,488)	(1,935,438)	(2,760,926)	9,953,667
36	41,059,478	(23,284,912)	(1,684,453)	(24,969,365)	830,681,274
37			<u></u>		1 724
38		,			1,724 23,944
39					26,377
40					
41					1,525,204
42					(1,668)
43			6	6	1,324,967
44 45	, + + + + + + + + + + + + + + + + + +	18,397,741	•	10 207 7/4	47 027 447
46		18,397,741	6	18,397,741 18,397,747	47,027,447 49,927,995
47	47,807,083	(6,486,635)	(1,372,388)	(7,859,023)	986,913,015
					The state of the s

Nan	ne of Respondent	This Report Is:		Date of Report	Year/Period of Report
Cor	nocoPhillips Pipe Line Company	(1) X An Orig	ginal ubmission	(Mo, Da, Yr)	End of 2008/Q4
	<u>.</u>	 ` ` 	oint Interest Property		<u> </u>
			mit merest Property		The state of the s
Na ——	me of Undivided Joint Interest Pipeline:	ARCO Gathering	•		
Line No.	Account		Balance at Beginning of Year (in dollars) (b)	Property. Change During Year (in dollars) Expenditures for New Construction, Additions, and improvements	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired
	GATHERING LINES		(0).	(c)	(d)
1	Land (101)				
	Right of Way (102)		14,441	<u></u>	
	Line Pipe (103)		52,601	, , , , , , , , , , , , , , , , , , ,	
	Line Pipe Fittings (104)		32,001		
	Pipeline Construction (105)	-	27,296		
	Buildings (106)		900		· · · · · · · · · · · · · · · · · · ·
	Boilers (107)		***************************************		
8	Pumping Equipment (108)		4,881		
9	Machine Tools and Machinery (109)				<u> </u>
	Other Station Equipment (110)		19,157	185,25	33
	Oil Tanks (111)		20,213	35,24	19
-	Delivery Facilities (112)				
	Communication Systems (113)				
	Office Furniture and Equipment (114)		215		
	Vehicles and Other Work Equipment (115)		-		
	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)				
10	TOTAL (Lines 1 thru 17) TRUNK LINES		139,704	220,50)2
1.0	Land (151)				
	Right of Way (152)				
	Line Pipe (153)				
	Line Pipe Fittings (154)				
	Pipeline Construction (155)				
	Buildings (156)				
25	Boilers (157)		·		
	Pumping Equipment (158)				
27	Machine Tools and Machinery (159)				
	Other Station Equipment (160)				
	Oil Tanks (161)				
	Delivery Facilities (162)				
	Communication Systems (163)				
_	Office Furniture and Equipment (164)		~~		
	Vehicles and Other Work Equipment (165) Other Property (166)				
	Asset Retirement Costs for Trunk Lines (167)			- · · · · · · · · · · · · · · · · · · ·	
36					
	GENERAL				
37	Land (171)				
	Buildings (176)			<u> </u>	
39	Machine Tools and Machinery (179)				· · ·
_	Communication Systems (183)			***************************************	
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
	Other Property (186)				
	Asset Retirement Costs for General Property (186.1)				
	Construction Work in Progress (187)		396,582	(396,582	2)
46	TOTAL (Lines 37 thru 45)		396,582	(396,582)
47	GRAND TOTAL (Lines 18, 36, and 46)		536,286	(176,080)

	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company		y (1) (2)	X An Original A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
	· · · · · · · · · · · · · · · · · · ·		divided Joint Interest Prope		
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
-	(*)	44	(9)	(ii)	
1		·			
2					14,441
3					52,601
4		-			
5 6					27,296
7					900
8					4,881
9					
10		185,25		185,253	
11		35,24	9	35,249	55,462
12	- Anno-		<u> </u>		
14	·				215
15					
16					\
17			was the same and t		
18		220,50	2	220,502	360,206
19					1000±
20	·				
21				<u> </u>	
22					
23		· ,			
24 25		<u> </u>		9	
26		·			11 374104
27		· · · · · · · · · · · · · · · · · · ·			
28					
29		*			
30		•			
32			<u></u>		
33		· · · · · · · · · · · · · · · · · · ·	·		
34					
35					
36					
37		·		La 1 (1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
38					
39		 			
40					
41					
42		•			
44					604-77-77-74
45		(396,582))	(396,582)	
46		(396,582)		(396,582)	
47		(176,080)		(176,080)	360,206

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
				(Mo, Da, Yr)	End of 2008/Q4	
		(2) A Resubmission			<u> </u>	
		w			*****	
Na	me of Undivided Joint Interest Pipeline: Th	is Page Intentionally Left Blank	- See Footn	ote for explanation		
Line		Balance Beginni	at	Property. Change During Year (in dollars) Expenditures for New	Property Change During Year (in dollars) Expenditures for Existing	
No.		of Yea	-	Construction, Additions,	Property Purchased or	
	(a)	(in dolla	rs)	and Improvements	Otherwise Acquired	
	<u>.</u>	(b)		(c) .	(d)	
	GATHERING LINES		` '		**************************************	
1	Land (101)			***************************************		
2	Right of Way (102)					
	Line Pipe (103)		•		, ₁₀₀ ,	
	Line Pipe Fittings (104)					
	Pipeline Construction (105)	5				
	Buildings (106)					
	Boilers (107)					
	Pumping Equipment (108)			<u> </u>		
	Machine Tools and Machinery (109)		·····			
	Other Station Equipment (110)					
~~	Oil Tanks (111)				· moveu-su ·	
	Delivery Facilities (112)		-			
~	Communication Systems (113)		-		*	
	Office Furniture and Equipment (114)				8	
	Vehicles and Other Work Equipment (115)	THE HOUSE IN CO.			***	
	Other Property (116)					
	Asset Retirement Costs for Gathering Lines (117)					
18	7.00000		•			
	TRUNKLINES					
19	Land (151)					
	Right of Way (152)					
	Line Pipe (153)				******	
	Line Pipe Fittings (154)			· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , 	
	Pipeline Construction (155)					
	Buildings (156)					
	Boilers (157)					
	Pumping Equipment (158)				***************************************	
	Machine Tools and Machinery (159)					
	Other Station Equipment (160)				1 - 1141112-2	
	Oil Tanks (161)					
	Delivery Facilities (162)					
	Communication Systems (163)					
	Office Furniture and Equipment (164)					
	Vehicles and Other Work Equipment (165)				***************************************	
	Other Property (166)				-	
	Asset Retirement Costs for Trunk Lines (167)			·····		
~	TOTALS Lines 19 thru 35)					
- 30	GENERAL					
37	Land (171)					
	Buildings (176)				****	
	Machine Tools and Machinery (179)					
					······	
	Communication Systems (183)					
	Office Furniture and Equipment (184)					
-	Vehicles and Other Work Equipment (185)			***************************************		
$\overline{}$	Other Property (186)					
	Asset Retirement Costs for General Property (186.1)	*				
	Construction Work in Progress (187)					
46	TOTAL (Lines 37 thru 45)					
47	GRAND TOTAL (Lines 18, 36, and 46)					
ŀ		1				

Name of Respondent		Thi	s Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Con	iocoPhillips Pipe Line Compai	ny (1)	X An Original	(Mo, Da, Yr)	End of 2008/Q4	
		(2)	A Resubmission		<u> </u>	
Line No.		Net (c+d- e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)	
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Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Con	nocoPhillips Pipe Line Company	(1) X An Original	(Mo, Da, Yr)	End of 2008/Q4
		(2) A Resubmission	11	Lift 01 <u>2000/Q4</u>
Na	me of Undivided Joint Interest Pipeline: Gl	lacier		
			Property. Change During	Property Change During
		Balance at	Year (in dollars)	Year (in dollars)
ine	Account	. Beginning	Expenditures for New	Expenditures for Existing
No.		of Year	Construction, Additions,	Property Purchased or
	(a)	(in dollars)	and Improvements	Otherwise Acquired
		(p).	(c)	(d)
	GATHERING LINES			
	Land (101)			
	Right of Way (102)			
	Line Pipe (103)			
	Line Pipe Fittings (104)			
	Pipeline Construction (105)			****
	Buildings (106) Boilers (107)			
	Pumping Equipment (108)			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Machine Tools and Machinery (109)			
	Other Station Equipment (110)			
	Oil Tanks (111)		,	<u></u>
	Delivery Facilities (112)			
	Communication Systems (113)		, , , , , , , , , , , , , , , , , , , 	
_	Office Furniture and Equipment (114)			*****
15	Vehicles and Other Work Equipment (115)			
	Other Property (116)			
	Asset Retirement Costs for Gathering Lines (117)			
18				
	TRUNK LINES			
	Land (151)			
	Right of Way (152)	,		<u> </u>
	Line Pipe (153) Line Pipe Fittings (154)	18,459,09	*****	
	Pipeline Construction (155)	4,453,59 21,412,81		
	Buildings (156)	2,248,34		
	Boilers (157)	در المارين		
	Pumping Equipment (158)	8,934,92	0 (20)	,,
	Machine Tools and Machinery (159)	17,74		
28	Other Station Equipment (160)	25,876,61		,
$\overline{}$	Oil Tanks (161)	2,560,82		
_	Delivery Facilities (162)			
	Communication Systems (163)			
	Office Furniture and Equipment (164)			
	Vehicles and Other Work Equipment (165)			<u> </u>
	Other Property (166) Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	93 063 05	0 4 000 000	
	GENERAL GENERAL	83,963,95	1,022,933	
	Land (171)			
	Buildings (176)			
	Machine Tools and Machinery (179)			
	Communication Systems (183)			
	Office Furniture and Equipment (184)			
	Vehicles and Other Work Equipment (185)			
	Other Property (186)			
	Asset Retirement Costs for General Property (186.1)			<u> </u>
$\overline{}$	Construction Work in Progress (187)	1,820,76		
46	TOTAL (Lines 37 thru 45)	1,820,769		
47	GRAND TOTAL (Lines 18, 36, and 46)	85,784,71	5 1,068,166	

Name of Respondent		This Re	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Cond	coPhillips Pipe Line Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr)	End of 2008/Q4	
]/ (((((((((((((((((((
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)	
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18			i de la companya de l		*	
19				· · ·		
20						
21					18,459,095	
22 23		40.504	· · · · · · · · · · · · · · · · · · ·		4,453,594	
24		49,501	· · · · · · · · · · · · · · · · · · ·	49,501	21,462,311 2,248,340	
25				·	2,240,340	
26		(20)		(20)	8,934,900	
27		222.225			17,749	
28 29		223,665 749,787	5,166	228,831 749,787	26,105,450 3,310,610	
30		173,107		743,707	3,310,610	
31					·	
32						
33 34				,		
35				\$*************************************		
36	· · · · · · · · · · · · · · · · · · ·	1,022,933	5,166	1,028,099	84,992,049	
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43	111711					
45		45,233		45,233	1,865,998	
46		45,233	, ,	45,233	1,865,998	
47		1,068,166	5,166	1,073,332	86,858,047	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
ConocoPhillips Pipe Line Company		(1) X An Original		(Mo, Da, Yr) / /	End of <u>2008/Q4</u>	
		(2) A Re	submission			
			·			
Na	me of Undivided Joint Interest Pipeline: Be	artooth				
				Property. Change During	Property Change During	
			Balance at	Year (in dollars)	Year (in dollars)	
Line	Account		Beginning	Expenditures for New	Expenditures for Existing	
No.			of Year	Construction, Additions,	Property Purchased or	
	(a)		(in dollars)	and Improvements	Ofherwise Acquired	
			(b)	(c)	(d)	
	GATHERING LINES				· · · · · · · · · · · · · · · · · · ·	
1	Land (101)					
2	Right of Way (102)					
3	Line Pipe (103)		***************************************			
4	Line Pipe Fittings (104)					
5	Pipeline Construction (105)	***************************************				
6	Buildings (106)					
7	Boilers (107)			· · · · · · · · · · · · · · · · · · ·		
8	Pumping Equipment (108)			······································		
9	Machine Tools and Machinery (109)					
10	Other Station Equipment (110)					
11	Oil Tanks (111)					
	Delivery Facilities (112)				····	
	Communication Systems (113)			· , · · · · · · ·		
	Office Furniture and Equipment (114)					
	Vehicles and Other Work Equipment (115)					
	Other Property (116)					
	Asset Retirement Costs for Gathering Lines (117)					
18						
	TRUNK LINES		· 			
19	Land (151)					
	Right of Way (152)		241,657			
	Line Pipe (153)		512,948			
	Line Pipe Fittings (154)		1,175,599			
	Pipeline Construction (155)		2,457,376			
	Buildings (156)		19,823			
25	Boilers (157)					
26	Pumping Equipment (158)		145,835			
27	Machine Tools and Machinery (159)		· · · · · · · · · · · · · · · · · · ·			
	Other Station Equipment (160)		294,229			
29	Oil Tanks (161)					
30	Delivery Facilities (162)		· · · · · · · · · · · · · · · · · · ·			
31	Communication Systems (163)			,		
	Office Furniture and Equipment (164)					
33	Vehicles and Other Work Equipment (165)					
	Other Property (166)			-		
35	Asset Retirement Costs for Trunk Lines (167)					
36	TOTALS Lines 19 thru 35)		4,847,467			
	GENERAL			* .		
37	Land (171)	Ĭ				
38	Buildings (176)					
	Machine Tools and Machinery (179)					
	Communication Systems (183)			TO SMITH THE		
	Office Furniture and Equipment (184)			T TOTAL CONTROL OF THE CONTROL OF TH	1	
	Vehicles and Other Work Equipment (185)					
_	Other Property (186)			W		
	Asset Retirement Costs for General Property (186.1)	-			 	
	Construction Work in Progress (187)				TANK DE L'ELLE	
46	TOTAL (Lines 37 thru 45)					
47	GRAND TOTAL (Lines 18, 36, and 46)		4,847,467		 	
	S. a new 10 17 to parison 10, 00, and 10)		4,047,407		****	
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Proposity Charge Putring Proposity Charge Pu		of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Var (n dallar)	Cono	coPhillips Pipe Line Compar	(1) (2)	X An Original A Resubmission		End of <u>2008/Q4</u>
2 2 3 4 4 4 5 5 5 6 6 6 7 7 7 7 7 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9	Line No.	Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year	(c+d-e)	Transfers, and Clearances (in dollars)	Decrease During the Year (f + g) (in dollars) (h)	of Year (b+h) (in dollars)
2 3 3 4 5 5 5 5 5 5 5 5 5		. ,.,,,,,.				
3						
5 6 6 7 8 8 9 9 10 9 11 10 12 13 14 14 15 16 17 18 19 241,657 20 241,657 21 512,944 22 1,175,560 23 2,487,377 24 2,487,377 24 19,822 25 19,822 26 2,487,377 28 29 30 294,222 29 294,222 30 30 31 32 33 34 34 33 35 4,847,467 37 38 39 4,847,467 40 40 41 42 42 43 43 44 44	3					
6 7 7 8 8 8 9 9 9 9 9 9 9						
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8 9 9 10 11 11 12 12 13 14 15 15 16 17 18 241,655 19 241,655 20 241,655 21 512,944 22 1,175,589 24 2,475,737 24 2,475,737 25 19,822 25 145,833 27 28 29 294,224 30 294,224 31 33 33 34 34 35 35 4,847,467 37 4,847,467 38 39 40 40 40 40 40 40 44 42 45 48	_					W. W.
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13 14 14 15 15 16 17 18 17 18 19 10 10 11 10 11 10 11 10 11 10 11 10 11 15 12 14 15 12 14 15 12 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
15 16 16 17 18 241,657 19 241,657 20 241,657 21 612,944 22 1,175,589 23 2,2457,377 24 19,822 25 19,822 26 145,833 27 29 30 294,225 29 30 31 31 32 33 33 34 34 34 35 36 37 36 38 4,847,467 39 40 41 44 42 43 44 44 45 45	_					- <u> </u>
16 17 17 18 18 18 19 241,657 20 241,657 21 512,941 22 1,175,598 23 2,245,737 24 19,822 25 145,831 26 145,831 27 28 28 294,225 30 294,225 31 294,225 33 32 34 33 35 35 36 4,847,467 37 4,847,467 38 39 40 41 41 42 43 44 44 44 45 45						
17						
18 20 241,657 20 3241,657 21 512,944 22 1,176,588 24 19,823 25 19,823 26 145,832 27 28 30 294,224 30 31 31 32 33 33 34 34 35 36 37 37 38 39 40 41 41 42 43 44 44 44 45 45						
20 241,65 21 512,94 22 1,175,580 23 2,457,37 24 19,823 25 145,833 26 294,223 28 294,223 30 31 31 32 33 34 34 35 35 4,847,467 37 36 38 4,847,467 39 40 40 40 41 42 43 44 44 44 45 46						
20 241,65 21 512,94 22 1,175,580 23 2,457,37 24 19,823 25 145,833 26 294,223 28 294,223 30 31 31 32 33 34 34 35 35 4,847,467 37 36 38 4,847,467 39 40 40 40 41 42 43 44 44 44 45 46				4		
21 512,94 22 1,175,59 23 2,457,37 24 19,82 25 145,83 26 294,22 28 294,22 29 30 31 31 32 33 33 34 34 35 36 4,847,467 37 38 39 40 40 41 42 43 44 44 45 46						044.057
22 1,175,589 23 2,457,374 24 19,821 25 145,831 26 294,225 28 294,225 30 30 31 31 32 33 33 33 34 35 35 36 37 4,847,467 38 39 39 40 40 40 41 40 42 43 43 44 44 44 45 46		· · · ·				
23 2,457,376 24 19,821 25 145,836 27 28 29 294,226 30 31 31 32 33 33 34 34 35 36 37 38 38 39 40 40 41 42 43 44 44 44 45 46				·		1,175,599
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29 30 31 32 33 34 35 36 4,847,467 37 38 39 40 41 41 42 43 44 45 46		MADERI MILLY A				140,000
30 31 31 32 33 34 35 36 37 4,847,467 38 39 40 41 41 42 43 44 45 46						294,229
31 32 33 34 35 36 37 4,847,467 38 39 40 41 41 42 43 44 45 46						
32 33 34 35 36 4,847,467 37 38 39 39 40 41 41 42 43 44 45 46						
34 35 36 4,847,467 37 38 39 9 40 41 42 42 43 44 44 45 46 46		· · · · · · · · · · · · · · · · · · ·			·	
35 4,847,467 37 38 39 9 40 41 42 42 43 44 44 45 46 6	33					
36 4,847,467 37 38 39 9 40 41 42 9 43 44 44 44 45 9 46 9						
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44 45 46						
45 46						
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						4,847,467

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Cor	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2008/Q4	
		(2) A Resubmission		2000/QT	
				· · · · · · · · · · · · · · · · · · ·	
Na	me of Undivided Joint Interest Pipeline: Big	ghorn			
Line No.	Account	Balance at Beginning of Year (in dollars)	Property. Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired	
	(4)	(b)	(c)	(d)	
	GATHERING LINES		(0)	<u>(u)</u>	
1	Land (101)				
2	Right of Way (102)				
	Line Pipe (103)				
	Line Pipe Fittings (104)				
5	Pipeline Construction (105)				
6	Buildings (106)				
7	Boilers (107)				
8	Pumping Equipment (108)			789. 100 100	
	Machine Tools and Machinery (109)				
	Other Station Equipment (110)				
11	Oil Tanks (111)			·	
12	Delivery Facilities (112)				
13	Communication Systems (113)				
14	Office Furniture and Equipment (114)				
15	Vehicles and Other Work Equipment (115)				
	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)				
18	TOTAL (Lines 1 thru 17)		***************************************		
	TRUNK LINES				
	Land (151)	78	5		
	Right of Way (152)	51,499	9		
	Line Pipe (153)	2,770,189	9		
	Line Pipe Fittings (154)	876,149	5		
	Pipeline Construction (155)	5,263,928			
	Buildings (156)	615,492	2		
	Boilers (157)				
	Pumping Equipment (158)	1,793,050	0		
	Machine Tools and Machinery (159) Other Station Equipment (160)				
_	Oil Tanks (161)	2,072,53			
$\overline{}$	Delivery Facilities (162)	602,332	2		
	Communication Systems (163)	C2 47/	4		
$\overline{}$	Office Furniture and Equipment (164)	63,474	*		
\rightarrow	Vehicles and Other Work Equipment (165)	2,400			
_	Other Property (166)	2,400			
	Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35)	14,111,831	1		
	GENERAL	7-1,111,007			
37	Land (171)		· · · · · · · · · · · · · · · · · · ·		
38	Buildings (176)				
39	Machine Tools and Machinery (179)		,		
-	Communication Systems (183)				
	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
$\overline{}$	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)				
46	TOTAL (Lines 37 thru 45)				
47	GRAND TOTAL (Lines 18, 36, and 46)	14,111,831			
	-				

Name of Respondent		This Re	eport is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Conc	ocoPhillips Pipe Line Compan	y (1) [2 (2) [X An Original A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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20 21				ARCHE LINES	51,499
22		· · · · · · · · · · · · · · · · · · ·			2,770,189 876,145
23					5,263,928
24					615,492
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26 27					1,793,050
28					2,072,531
29	· · · · · · · · · · · · · · · · · · ·	<u></u>			602,332
30			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
31		***************************************			63,474
32	TO THE POST OF THE				
33					2,406
35		· · · · · · · · · · · · · · · · · · ·			
36		· · · · · · · · · · · · · · · · · · ·			14,111,831
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43		· Monte Management			
44		***************************************			
45 46		-ν			
47		Washington College	**Chartering		14,111,831
	· · · · · · · · · · · · · · · · · · ·				. 14,111,001

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Cor	тосоPhillips Pipe Line Company	(1) X An Original	(Mo, Da, Yr)	End of 2008/Q4
		(2) A Resubmissioл	/ /	Life 01 <u>2000/Q4</u>
Na	me of Undivided Joint Interest Pipeline: Ka	ansas City Pipeline		
Line No.	Account (a)	Balance at Beginning of Year (in dollars)	Property. Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired
		(b)	(c)	(d)
	GATHERING LINES			
1	Land (101)		***************************************	
	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)		1-,	
	Pipeline Construction (105)			
	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
	Other Station Equipment (110)			
11	Oil Tanks (111)			
	Delivery Facilities (112)			
13	Communication Systems (113)			- M
	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)	·		
	Other Property (116)			
	Asset Retirement Costs for Gathering Lines (117)			
18				
	TRUNK LINES			
	Land (151)	4,74	3	
	Right of Way (152)	44,70		
_	Line Pipe (153)	7,930,500		
_	Line Pipe Fittings (154)	3,84		
	Pipeline Construction (155)	1,861,679		
	Buildings (156)	50,010	0	
	Boilers (157) Pumping Equipment (158)			
	Machine Tools and Machinery (159)	7.00		·
$\overline{}$	Other Station Equipment (160)	7,884		
	Oil Tanks (161)	713,14		
	Delivery Facilities (162)			
-	Communication Systems (163)	1,49		
-	Office Furniture and Equipment (164)	333		
$\overline{}$	Vehicles and Other Work Equipment (165)	4,227		
	Other Property (166)	,,		
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	10,622,565	5	
	GENERAL		**********	
37	Land (171)			
$\overline{}$	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
	Office Furniture and Equipment (184)			· ·
	Vehicles and Other Work Equipment (185)			
	Other Property (186)			
	Asset Retirement Costs for General Property (186.1)			
	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)	10,622,565		
			<u> </u>	1

Name	e of Respondent	This Re	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cond	coPhillips Pipe Line Company	(1) 2 (2)	An Original A Resubmission	(IVIO, Da, Yr)	End of 2008/Q4
		(2)	A Kesdomission		
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
1					
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13					
14 15		<u>a nasa sa </u>			
16					
17					
18		· · · · · · · · · · · · · · · · · · ·			
19		 			7746
20				· · · · · · · · · · · · · · · · · · ·	4,746 44,701
21			166,650	166,650	8,097,150
22					3,849
23		***** <u>**</u>			1,861,679
25					50,010
26					-
27					7,884
28		·			713,145
29 30				•	
31					1,491
32					333
33				•	4,227
34 35				,	
36			166,650	166,650	10,789,215
				100,000	10,100,210
37					
38		· · · · · · · · · · · · · · · · · · ·			
39 40					
41					
42					
43					
44			7	· · · · · · · · · · · · · · · · · · ·	
45 46					
47			166,650	166,650	10,789,215
		***		P	

	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Cor	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
		(L) [Trresubmission		
h1				**************************************
Na	me of Undivided Joint Interest Pipeline: N	1cKee to Denver		
∟inę No.	Account	Balance at Beginning of Year	Property. Change During Year (in dollars) Expenditures for New Construction, Additions,	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or
	(a)	(in dollars)	and improvements	Otherwise Acquired
		(b)	(c)	(d)
	GATHERING LINES			
	Land (101)			
	Right of Way (102) Line Pipe (103)			
	Line Pipe (103)		· · · · · · · · · · · · · · · · · · ·	
_	Pipeline Construction (105)			
	Buildings (106)			W
	Boilers (107)			
	Pumping Equipment (108)	***		
	Machine Tools and Machinery (109)		······································	
	Other Station Equipment (110)			
	Oil Tanks (111)			
12	Delivery Facilities (112)			·
13	Communication Systems (113)			-
14	Office Furniture and Equipment (114)		*** · · · · · · · · · · · · · · · · · ·	
	Vehicles and Other Work Equipment (115)			- ATIO STATE
	Offiner Property (116)			
	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNKLINES			
$\overline{}$	Land (151)	7,710		
_	Right of Way (152)	170,703		
	Line Pipe (153) Line Pipe Fittings (154)	2,207,690		
	Pipeline Construction (155)	1,366,614		
$\overline{}$	Buildings (156)	3,264,449 333,411		
	Boilers (157)	333,411		
	Pumping Equipment (158)	1,829,460	66,450	
	Machine Tools and Machinery (159)	1,023,400	00,450	
	Other Station Equipment (160)	4,875,316	318,000	
	Oil Tanks (161)	39,599		
30	Defivery Facilities (162)	497,577	·	
31	Communication Systems (163)	186,322		
$\overline{}$	Office Furniture and Equipment (164)	19,049	6,681	
	Vehicles and Other Work Equipment (165)	51,438	16,984	
	Other Property (166)			
	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	14,849,338	529,670	
	GENERAL			
	Land (171)			
	Buildings (176) Machine Tools and Machinery (179)			
	Communication Systems (183)			
	Office Furniture and Equipment (184)			
	Vehicles and Other Work Equipment (185)			
_	Other Property (186)			
	Asset Retirement Costs for General Property (186.1)			
-	Construction Work in Progress (187)	774,348	299,304	
46	TOTAL (Lines 37 thru 45)	774,348		
47	GRAND TOTAL (Lines 18, 36, and 46)	15,623,686	 	
_		10,023,000	020,374	
			I	Ī

Name	of Respondent	This Re	port ls:	Date of Report	Year/Period of Report	
	coPhillips Pipe Line Company	(1) X	An Original	Date of Report (Mo, Da, Yr)		
		(2)	A Resubmission	-11	End of <u>2008/Q4</u>	
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year	Net (c+d-e)	Other Adjustments, Transfers, and Clearances (in dollars)	Increase or Decrease During the Year (f+g) (in dollars)	Balance at End of Year (b+h) (in dollars)	
	(e)	(f)	(g)	(h)	(i)	
1					.,	
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17						
10						
19					7.740	
20					7,710	
21					170,703 2,207,690	
22		67,680		67,680	1,434,294	
23		44,813	***************************************	44,813	3,309,262	
24		17,010		44,013	333,411	
25					333,411	
26		66,450		66,450	1,895,910	
27			· · · · · · · · · · · · · · · · · · ·	33,100	.,,000,010	
28		318,000	*************************************	318,000	5,193,316	
29					39,599	
30		9,062		9,062	506,639	
31					186,322	
32		6,681		6,681	25,730	
33		16,984		16,984	68,422	
34	-					
35						
- 36		529,670		529,670	15,379,008	
37			7-1 Widows			
38						
39		· ····································				
40						
41			T			
42 43			· · · · · · · · · · · · · · · · · · ·	<u> </u>		
44			·***			
45	1	299,304		200.204	4 070 050	
46		299,304		299,304	1,073,652	
47		828,974		299,304 828,974	1,073,652 16,452,660	
		020,374		020,914	10,432,000	

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	ne of Respondent locoPhillips Pipe Line Company	(1)	s Report Is: XAn Original A Resubmiss	·	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
	Accrued Depreciation ((2)					
<u> </u>	Accrued Depreciation - (**************************************				<u> </u>
GIVE	e particulars (details) of the credit	ts and debits to A	Account No. 31, A	ccrued Depre	eciation - Carrier Prop	erty, during the y	еаг.
Lîne No.	Account (a)	Balance at Beginning of Year (in dollars)	Debits to Account No. 540 and 541 of U.S. of A.	Net Debit From Retireme of Carrier Property	Net (in dollars)	Balance at End of Year (b+c+d+e) (in dollars)	Annual Composite/ Component Rates
		(b)	(in dollars) (c)	(in dollars) (d)	(e)	(f)	(in percent) (g)
	GATHERING LINES		(0)	(4)			(9)
1	Right of Way (102)	102,579	91,083			193,662	3.10
	Line Pipe (103)	429,997		(728,7	787)	(26,590)	1.35
	Line Pipe Fittings (104)	570,689		(30,3		875,895	3.54
	Pipeline Construction (105)	7,620,827		(3,625,3		4,748,378	2.37
	Buildings (106)	404,564		(22,5		496,978	4.74
	Boilers (107)	- 117-7-1111-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1	,	7		,	
7	Pumping Equipment (108)	271,652	131,844	(76,0	051) 2,372	329,817	3.35
	Machine Tools and Machinery (109)	217,710		(29,3		241,316	4.96
9	Other Station Equipment (110)	5,663,096	1,063,102	(3,241,0	040)	3,485,158	4.34
10	Oil Tanks (111)	728,493		(118,9	17	996,493	3.25
11	Delivery Facilities (112)	3,579		***	737)		3.03
12	Communication Systems (113)	263,309	53,508	(176,6	398	140,544	5.21
13	Office Furniture and Equipment (114)	(6,383)	13,687	14,	323	21,627	6.67
14	Vehicles and Other Work Equipment (115)	(46,271)	16,962	(9,6	533)	(38,942)	8.98
15	Other Property (116)	(188,498)				(188,498)	
16	Asset Retirement Costs for Gathering						
	Lines (117)						
17	TOTAL (lines 1 thru 16)	16,035,343	3,262,507	(8,048,1	[50] 26,138	11,275,838	2.88
	TRUNK LINES						
	Right of Way (152)	6,810,824	524,983	(5,048,4	116)	2,287,391	2.78
	Line Pipe (153)	52,841,794	2,544,328	(5,617,0	075)	49,769,047	1.75
	Line Pipe Fittings (154)	7,458,373		(686,1		7,885,422	2.89
	Pipeline Construction (155)	110,359,284		(4,122,6		111,534,184	2,17
	Buildings (156)	7,391,608		(814,1	(42)	7,045,198	3.09
	Boilers (157)	915,293			577)	944,765	3.03
	Pumping Equipment (158)	9,468,674		(1,377,3		8,854,181	2.57
	Machine Tools and Machinery (159)	133,451		(76,9		80,295	3.81
	Other Station Equipment (160)	43,222,650		(5,053,0		42,342,399	3.16
	Oil Tanks (161)	26,171,132		(3,688,8		24,376,303	2.80
	Delivery Facilities (162)	19,446,882		(151,2		21,360,639	2.72
	Communication Systems (163). Office Furniture and Equipment (164)	1,558,817 4,679,221		(80,1 (17,7		1,939,378 5,262,959	4,20 3.58
	Vehicles and Other Work Equipment (165)	10,240,942		(423,5			
	Other Property (166)	273,324	15,775	(420,0	·vv)	10,341,325 289,099	11.36 3.09
	Asset Retirement Costs for Trunk Lines	270,024	10,173			203,033	5.05
	(167)	9,455,587	73,009	1,495,	553	11,024,149	0.73
34	TOTAL (Lines 18 thru 33)	310,427,856		(25,688,2		305,336,734	2.99
.	GENERAL	0.0,12.,000	20,017,110	(20,000,2	10,101	500,000,704	2.50
35	Buildings (176)				(B)		T-8536-
	Machine Tools and Machinery (179)	7,895	1,544		The second secon	9,439	5.85
	Communication Systems (183)	· · · · · · · · · · · · · · · · · · ·					
_	Office Furniture and Equipment (184)	492,307	90,606			582,913	5.94
	Vehicles and Other Work Equipment (185)	,	-				
_	Other Property (186)	436,409	82,813			519,222	6.25
	Asset Retirement Costs for General	-					- 17-11-11-11
	Property (186.1)						
42	TOTAL (lines 35 thru 41)	936,611	174,969	····	(6)	1,111,574	6.03
43	GRAND TOTAL (Lines 17, 34, 42)	327,399,810		(33,736,3		317,724,146	2.97
				, , , , , , , , , , , , , , , , , , , 			****

	ne of Respondent nocoPhillips Pipe Line Company	This Re	port Is: An Original	Date o (Mo, D	of Report	Year/Period o	f Report
001	occornings ripe time company	(2)	A Resubmission		11	End of 2008	<u>/Q4</u>
		Accrued Depre	ciation - Undivided	Joint Interest Prop	erty		
	e particulars (details) of the credits a		ount No. 31, Accru	ed Depreciation -	Carrier Property	, during the year.	
Na	me of Undivided Joint Interest Pipeline:	ARCO Gathering			* *		
	Account (a)	Balance at Beginning	Debits to Account	Net Debit From Retirement	Other Debits and Credits -	Balance at End of Year	Annual Composit/
Line No.		of Year (in dollars) (b)	No. 540 and 541 (in dollars) (c)	of System Property (in dollars) (d)	Net (in dollars) (e)	(b +c+ d + e) (in dollars) (f)	Component Rates (in percent) (g)
	GATHERING LINES						
	Right of Way (102)	2,375	448			2,823	3.1
	Line Pipe (103)	1,007	631	(7,276)		(5,638)	1.2
	Line Pipe Fittings (104)						
	Pipeline Construction (105)	5,951	655			6,606	2.4
	Buildings (106)	227	42			269	4.7
	Boilers (107) Pumping Equipment (108)	054	45'4				
	Machine Tools and Machinery (109)	851	164		· · · · · · · · · · · · · · · · · · ·	1,015	3.3
	Other Station Equipment (110)	A 578	7 700		 	40.000	
	Oil Tanks (111)	4,576 3,513	7,799 944			12,375	4.5
	Delivery Facilities (112)	3,313	944			4,457	3.2
	Communication Systems (113)						
	Office Furniture and Equipment (114)	85	14			99	6.6
	Vehicles and Other Work Equipment (115)		' '			33	0.0
	Other Property (116)		-		71-2-A-C		
16	Asset Retirement Costs for Gatherling Lines						
	(117)			ļ			
17	TOTAL (Lines 1 thru 16)	18,585	10,697	(7,276)		22,006	2.0
	TRUNK LINES						
_	Right of Way (152)						1-10-1
	Line Pipe (153)						
	Line Pipe Fittings (155)						
	Pipeline Construction (155)						
	Buildings (156)				**************************************		
	Boilers (157)						
	Pumping Equipment (158)						
	Machine Tools and Machinery (159)						
	Other Station Equipment (160) Oil Tanks (161)						
	Delivery Facilities (162)						
	Communication Systems (163)						
	Office Furniture and Equipment (164)			10-1-1			
	Vehicles and Other Work Equipment (165)						***
	Other Property (166)						
	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)				10 TO		76.3
36	Machine Tools and Machinery (179)					· ·	
_	Communication Systems (183)						****
	Office Furniture and Equipment (184)				T T L L L L L L L L L L L L L L L L L L		•
	Vehicles and Other Work Equipment (185)				721111111111111111111111111111111111111	**	
	Other Property (186)			<u> </u>			
41	Asset Retirement Costs for General Property						
	(186.1)						
42	TOTAL (Lines 35 thru 41)						
T				77		***************************************	

	e of Respondent ocoPhillips Pipe Line Company	This R (1) [2) [eport Is: X An Original A Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period of 2008	
	Ac		_	t Interest Property			<u> </u>
Give	particulars (details) of the credits a	and debits to Acc	ount No. 31, Accr	ued Depreciation	- Carrier Property	, during the year.	
43	GRAND TOTAL (Lines 17, 34, 42)	18,585	10,697	(7,276		22,006	2.05
	,						

1	ne of Respondent nocoPhillips Pipe Line Company	This (1) (2)	Report Is: X An Original A Resubmission		of Report Da, Yr)	Year/Period End of 200	of Report 8/Q4
	Ac		ion - Undivided Join	t Interest Property			
	e particulars (details) of the credits a	and debits to A	ccount No. 31, Accr	rued Depreciation	- Carrier Propert	y, during the year.	
Na	me of Undivided Joint Interest Pipeline:	This Page Inten	tionally Left Blank - Se	ee Footnote for expla	anation		
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
	Line Pipe (103)						
	Line Pipe Fittings (104)						
4	1						
5	1						
	<u> </u>						
	Pumping Equipment (108) Machine Tools and Machinery (109)						
8 9							
	Oil Tanks (111)			00000			
						700	
	Vehicles and Other Work Equipment (115)						
	Other Property (116)						
	Asset Retirement Costs for Gatherling Lines						
	(117)						
17	· · · · · · · · · · · · · · · · · · ·				- 		
-	TRUNK LINES						
18	Right of Way (152)	***************************************					
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
	Buildings (156)						
	Boilers (157)						
	Pumping Equipment (158)						
	Machine Tools and Machinery (159)						
	Other Station Equipment (160)						
	Oil Tanks (161)						
	Delivery Facilities (162)					` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	
	Communication Systems (163)						
	Office Furniture and Equipment (164) Vehicles and Other Work Equipment (165)						
	Other Property (166)					-	
_	Asset Retirement Costs for Trunk Lines (167)	·				-	
34	TOTAL (Lines 18 thru 33)		-				<u> </u>
	GENERAL				<u></u>	-	
	Buildings (176)	***************************************		-		+	
$\overline{}$	Machine Tools and Machinery (179)				1	 	
	Communication Systems (183)		 				
	Office Furniture and Equipment (184)						
	Vehicles and Other Work Equipment (185)	·					
	Other Property (186)		~-				
_	Asset Retirement Costs for General Property						
- 1	(186.1)			1			
42	TOTAL (Lines 35 thru 41)						
		. 74				1	

Name of Respondent		This R	This Report Is: (1) X An Original		of Report Da, Yr)	Year/Period of Report								
ConocoPhillips Pipe Line Company		(1)	(1) X An Original (2) A Resubmission		Da, Yr) //	End of 200								
			preciation - Undivided Joint Interest Property (continued)											
Give	Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.													
43	GRAND TOTAL (Lines 17, 34, 42)													
42	GRAND TOTAL (LINES 17, 34, 42)													
TO THE PROPERTY OF THE PROPERT														
The state of the s				·										

	ne of Respondent	(1)	eport Is: X An Original A Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period	•
		(2)		11	End of <u>2008/Q4</u>		
	Ac	ccrued Depreciatio	n - Undivided Joint	Interest Property	(continued)		
	e particulars (details) of the credits	-	ount No. 31, Accru	ued Depreciation	- Carrier Property	, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Glacier					· · · ·
	Account	Balance at	Debits to	Net Debit	Other Debits	Balance at	Annual
	(a)	Beginning	Account	From Retirement	and Credits -	End of Year	Composit/
Line	-	of Year	No. 540 and 541	of System	Net	(b + c+ d + e)	Component
No.		(in dollars)	(in dollars)	Property	(in dollars)	(in dollars)	Rates
		(b)	(c)	(in dollars) (d)	(e)	(f)	(in percent)
	GATHERING LINES			(u)		<u> </u>	(g)
	Right of Way (102)					<u> </u>	
	Line Pipe (103)						
	Line Pipe Fittings (104)		-				
	Pipeline Construction (105)						
	Buildings (106)			***			
	Boilers (107)						
	Pumping Equipment (108) Machine Tools and Machinery (109)		01+11				-
	Other Station Equipment (110)	<u> </u>			· · · · · · · · · · · · · · · · · · ·		
	Oil Tanks (111)						
	Delivery Facilities (112)	<u> </u>			,,,,,,		<u> </u>
	Communication Systems (113)						
	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
	Other Property (116)						
16	Asset Retirement Costs for Gatherling Lines						
	(117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES			The base of the same of the sa			
	Right of Way (152) Line Pipe (153)	1 407 004					
	Line Pipe (155) Line Pipe Fittings (155)	1,187,891	221,509		 	1,409,400	1,20
	Pipeline Construction (155)	481,295 2,013,861	126,943 375, 22 1			608,238	2.85
	Buildings (156)	390,119	74,121			2,389,082 464,240	1.75
	Boilers (157)	000,110	77,121			404,240	3.30
	Pumping Equipment (158)	735,068	165,206			900,274	1.85
25	Machine Tools and Machinery (159)	3,329	630		1.5	3,959	3.55
26	Other Station Equipment (160)	5,098,598	987,493	(49,507)	(429)		3.80
	Oil Tanks (161)	310,603	89,008	(19)		399,592	2.75
_	Delivery Facilites (162)						1,70
	Communication Systems (163)						
	Office Furniture and Equipment (164)		-				
-	Vehicles and Other Work Equipment (165) Other Property (166)						
	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	10,220,764	2,040,131	(40 500)	400)	40.040.040	
	GENERAL	10,220,104	2,040,131	(49,526)	(429)	12,210,940	2.33
	Buildings (176)		·	· .			
	Machine Tools and Machinery (179)				\\	· ·	
	Communication Systems (183)				·		
38	Office Furniture and Equipment (184)						
	Vehicles and Other Work Equipment (185)						
	Other Property (186)						
- 1	Asset Retirement Costs for General Property						-1/-
	(186.1)						
42	TOTAL (Lines 35 thru 41)						
		!			-	744	

1	e of Respondent ocoPhillips Pipe Line Company		This R (1)	eport Is: X An Original A Resubmission		Date (Mo,	of Report Da, Yr)		ear/Period of	
	A			n - Undivided Join		roperty				
Give	particulars (details) of the credits	and debits	to Acc	ount No. 31, Acci	rued Depre	eciation	- Carrier Proper	y, during	the year.	
43	GRAND TOTAL (Lines 17, 34, 42)	10,	,220,764	2,040,13	1 (49,526)	(42	9)	12,210,940	2.3
- Advisor		e							A CANALAGA	
								· · · · · · · · · · · · · · · · · · ·		

	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) X	port ls: An Original A Resubmission		of Report Da, Yr)	Year/Period o	·
	Ac	crued Depreciation	<u></u>	Interest Property	(continued)		
Giv	e particulars (details) of the credits			****		, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Beartooth					•
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
	Right of Way (102)						
3 4	Line Pipe (103) Line Pipe Fittings (104) Pipeline Construction (105)						
	Buildings (106)						
7 8	Boilers (107) Pumping Equipment (108) Machine Tools and Machinery (109)						
	Other Station Equipment (110)						
	Oil Tanks (111)						
	Delivery Facilities (112)						
	Communication Systems (113) Office Furniture and Equipment (114)	<u> </u>					
	Vehicles and Other Work Equipment (115)		•				
	Other Property (116)						
	Asset Retirement Costs for Gatherling Lines						
-	(117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
_	Right of Way (152)	25,829	4,833			30,662	2.00
	Line Pipe (153)	33,080	6,155			39,235	1.20
	Line Pipe Fittings (155)	179,558	33,509			213,067	2.8
	Pipeline Construction (155) Buildings (156)	232,139	42,986			275,125	1.73
	Boilers (157)	3,508	654			4,162	3.30
	Pumping Equipment (158)	14,390	2,696	· · · · · · · · · · · · · · · · · · ·		17,086	1.85
	Machine Tools and Machinery (159)	14,000	2,000			17,000	1.03
	Other Station Equipment (160)	59,429	11,173	(1,493)		69,109	3.80
	Oil Tanks (161)		,	, ,,,,,,,		30,100	, 0.00
28	Delivery Facilites (162)						
	Communication Systems (163)						
	Office Furniture and Equipment (164)						
	Vehicles and Other Work Equipment (165)						
$\overline{}$	Other Property (166)						
	Asset Retirement Costs for Trunk Lines (167)	517.000					
34	TOTAL (Lines 18 thru 33) GENERAL	547,933	102,006	(1,493)	. 1255711112	648,446	2.09
	Buildings (176)			· · · · · · · · · · · · · · · · · · ·			
	Machine Tools and Machinery (179)						
-	Communication Systems (183)						<u>.</u>
$\overline{}$	Office Furniture and Equipment (184)						
	Vehicles and Other Work Equipment (185)						
	Other Property (186)	-		·			
	Asset Retirement Costs for General Property				***		<u> </u>
	(186.1)		7 000				
42	TOTAL (Lines 35 thru 41)						
\neg							

Name of Respondent ConocoPhillips Pipe Line Company		This Re (1) [2] (2)	eport Is: ☑An Original ☑A Resubmission	Date (Mo,	of Report Da, Yr) / /	Year/Period of Report End of 2008/Q4		
	A(crued Depreciation				~		
Give	particulars (details) of the credits					rty, during the year.		
43	GRAND TOTAL (Lines 17, 34, 42)	547,933	102,006	(1,493)	648.446	2.09	
43	GRAND TOTAL (Lines 17, 34, 42)	547,933	102,006			648,446	2.09	

	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) [X (2) [port Is: An Original A Resubmission		of Report Da, Yr)	Year/Period o	·
	Ac	crued Depreciation		Interest Property (continued)		
	e particulars (details) of the credits a	and debits to Acco				, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Bighorn					
Line N o.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						19/
	Right of Way (102)						
	Line Pipe (103)						
	Line Pipe Fittings (104)						
	Pipeline Construction (105) Buildings (106)						
	Boilers (107)	<u> </u>					
	Pumping Equipment (108)				- 17		
	Machine Tools and Machinery (109)				W-17-24		
	Other Station Equipment (110)						
10	Oil Tanks (111)						
	Delivery Facilities (112)						1.41
	Communication Systems (113)						,,
	Office Furniture and Equipment (114)						
	Vehicles and Other Work Equipment (115)						
	Other Property (116) Asset Retirement Costs for Gatherling Lines						371.1.
10	(117)						
17	TOTAL (Lines 1 thru 16)						·····
	TRUNK LINES	-					
18	Right of Way (152)	5,573	1,030			6,603	2.0
	Line Pipe (153)	179,333	33,242	V		212,575	1.2
	Line Pipe Fittings (155)	135,424	24,973			160,397	2.8
	Pipeline Construction (155)	488,628	92,080			580,708	1.7
	Buildings (156)	110,074	20,291			130,365	3.3
	Boilers (157) Pumping Equipment (158)	470.040	20.450				
	Machine Tools and Machinery (159)	179,012	33,153			212,165	1.8
:	Other Station Equipment (160)	423,834	78,704			502,538	3.8
	Oil Tanks (161)	89,795	16,578			106,373	2.7
	Delivery Facilities (162)					700,070	2.1
29	Communication Systems (163)	19,289	3,526		r.,	22,815	5.5
	Office Furniture and Equipment (164)						
_	Vehicles and Other Work Equipment (165)	2,407				2,407	2.16
_	Other Property (166)					77.4.11	
34	Asset Retirement Costs for Trunk Lines (167) TOTAL (Lines 18 thru 33)	4.000.000	800 577		·		
	GENERAL	1,633,369	303,577			1,936,946	2.16
_	Buildings (176)						
$\overline{}$	Machine Tools and Machinery (179)					A-A-B	***
	Communication Systems (183)						
$\overline{}$	Office Furniture and Equipment (184)						TW.
39	Vehicles and Other Work Equipment (185)		,				
	Other Property (186)						
	Asset Retirement Costs for General Property						<u> </u>
42	(186.1) TOTAL (Lines 35 thru 41)		***************************************				
	. 0 17 12 (25100 00 1110 71)						.

Name of Respondent ConocoPhillips Pipe Line Company		This Re (1) [2]	eport Is: (] An Original] A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4							
	Accrued			est Property (continued)	1944.29L							
Give	Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.											
43	GRAND TOTAL (Lines 17, 34, 42)	1,633,369	303,577		1,936,946 2.16							

	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) X (2)	port is: An Original A Resubmission	Date o (Mo, D	of Report	Year/Period o	-
	Δ.			Interest Property (d			,
	At	crued Depreciation	- Ondivided Joint	interest Property (c	ontinuea)		
	e particulars (details) of the credits a			ed Depreciation -	Carrier Property	, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Kansas City Pipelin	e				
Line No.	Account (a)	Balance at Beginning of Year (in dollars)	Debits to Account No. 540 and 541 (in dollars)	Net Debit From Retirement of System Property	Other Debits and Credits - Net (in dollars)	Balance at End of Year (b +c+d +e) (in dollars)	Annual Composit/ Component Rates
		(b)	(c)	(in dollars) (d)	(e)	(f)	(in percent)
	GATHERING LINES		<u></u>	(a)		-	(g)
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)		***************************************				
	Pipeline Construction (105)						
	Buildings (106)						-
	Boilers (107)					-	
	Pumping Equipment (108)						
	Machine Tools and Machinery (109)						
	Other Station Equipment (110)						
	Oil Tanks (111)						
	Delivery Facilities (112)						
	Communication Systems (113)						
	Office Furniture and Equipment (114) Vehicles and Other Work Equipment (115)				· · · · · · · · · · · · · · · · · · ·		
	Other Property (116)	3					
	Asset Retirement Costs for Gatherling Lines						
10	(117)						
17	TOTAL (Lines 1 thru 16)				****		•
17	TRUNK LINES				-		
18	Right of Way (152)	7,246	1,365		1-11	0.046	0.0
\rightarrow	Line Pipe (153)	(4,160,733)	105,091	(4,034)		8,611 (4,059,676)	3.0 1.3
	Line Pipe Fittings (155)	509	96	(1,001)		605	2.5
	Pipeline Construction (155)	(191,792)	19,545			(172,247)	1.0
22	Buildings (156)	(2,497)	1,450	4,034		2,987	2.9
23	Boilers (157)					2,007	
24	Pumping Equipment (158)	·					······································
25	Machine Tools and Machinery (159)	1,568	311			1,879	3.9
	Other Station Equipment (160)	65,867	22,113			87,980	3.1
	Oil Tanks (161)						
	Delivery Facilites (162)						~~~
	Communication Systems (163)	431	87			518	5.8
	Office Furniture and Equipment (164)	116	24			140	
_	Vehicles and Other Work Equipment (165)	4,227				4,227	
	Other Property (166)				The state of the s		
-	Asset Retirement Costs for Trunk Lines (167)	(4075 850)	450 550				
34	TOTAL (Lines 18 thru 33) GENERAL	(4,275,058)	150,082		- 12-7-1	(4,124,976)	1.3
_	Buildings (176)						
	Machine Tools and Machinery (179)				····-		١
	Communication Systems (183)						
_	Office Furniture and Equipment (184)				macaurus .		
	Vehicles and Other Work Equipment (185)						
	Other Property (186)					ļ	
_	Asset Retirement Costs for General Property						
	(186.1)						
42	TOTAL (Lines 35 thru 41)						-
\dashv			<u> </u>				, , , , , , , , , , , , , , , , , , ,

Name of Respondent ConocoPhillips Pipe Line Company		This Ro (1) [2] (2) [eport Is: X An Original A Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period of Report End of 2008/Q4						
	Ac	crued Depreciation		Interest Property	(continued)							
Give	Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.											
43	GRAND TOTAL (Lines 17, 34, 42)	(4,275,058)	150,082			(4,124,976)	1.34					
		(4,213,030)	130,002			4,124,370)	1.34					

	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) [X (2)	port Is: An Original A Resubmission	Date o (Mo, D	of Report Da, Yr)	Year/Period o	·
—·.	Ac	crued Depreciation	<u>ــــــــــــــــــــــــــــــــــــ</u>	Interest Property //			
Giv	e particulars (details) of the credits a			·		, during the year.	,
Na	me of Undivided Joint Interest Pipeline:	McKee to Denver			•		***
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						10/
	Right of Way (102)						
3 4	Line Pipe (103) Line Pipe Fittings (104) Pipeline Construction (105) Buildings (106)						
6	Boilers (107)						
8	Pumping Equipment (108) Machine Tools and Machinery (109) Other Station Equipment (110)						
	Oil Tanks (111)						
12	Delivery Facilities (112) Communication Systems (113)				The state of the s		
	Office Furniture and Equipment (114)						
. 15	Vehicles and Other Work Equipment (115) Other Property (116) Asset Retirement Costs for Gatherling Lines						
17	(117) TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
	Right of Way (152) Line Pipe (153)	136,798	2,136	(5000)	N	138,934	1.2
	Line Pipe (133)	1,541,778 256,679	40,822 27,892	(5,220)		1,577,380 284,571	1.8
	Pipeline Construction (155)	2,422,760	64,482			2,487,242	1.9
	Buildings (156)	147,966	4,671			152,637	1.4
23	Boilers (157)					,	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Pumping Equipment (158)	1,431,626	76,763			1,508,389	4.2
$\overline{}$	Machine Tools and Machinery (159)						·
	Other Station Equipment (160) Oil Tanks (161)	1,928,635	131,443			2,060,078	2.5
	Delivery Facilites (162)	29,461 169,690	456			29,917	1.1:
	Communication Systems (163)	69,108	12,015 3,917			181,705 73,025	2.4
	Office Furniture and Equipment (164)	945	493			1,438	1.9
31 32	Vehicles and Other Work Equipment (165) Other Property (166)	33,181	8,207			41,388	12.3
-	Asset Retirement Costs for Trunk Lines (167)						
	GENERAL	8,168,627	373,297	(5,220)		8,536,704	2.4
_	Buildings (176)					<u> </u>	
_	Machine Tools and Machinery (179) Communication Systems (183)						
	Office Furniture and Equipment (184)	·					
	Vehicles and Other Work Equipment (185)						
_	Other Property (186)						· · · · · · · · · · · · · · · · · · ·
	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						

Name of Respondent ConocoPhillips Pipe Line Company		This Rep (1) X (2)	oort Is: An Original A Resubmission	Date (Mo,	of Report Da, Yr) / /	Year/Period of Report End of 2008/Q4							
	Ac	crued Depreciation		Interest Property									
Give	Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.												
43	GRAND TOTAL (Lines 17, 34, 42)	8,168,627	373,297	(5,220)		8,536,704	2.45						
T P PROPERTY AND THE PR													

Name of Respondent	This Report Is:		Date of Report	Year/Period of Report	
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	1	(Mo, Da, Yr)	End of 2008/Q4	
	Noncarrier Pr		7 1		
1) Give particulars (details) of all investments		- 			
1.) Give particulars (details) of all investments o property, in the USofA. In column (a), when descamount of detail. 2.) Report each item in excess of \$1,000,000. If than \$1,000,000."	cribing the property, give	the location ar	nd other identifica-tion w	rith a reasonable	
3.) If any noncarrier property was disposed of do	uring the year, or by red	assification wa	s transformed to or from	the carrier property	
accounts, give particulars (details) in a footnote.	uning the year, or by red	assilication wa	s transferred to or from	me camer property	
4.) Summarize the revenues and expenses of o	perated noncarrier prope	erties on sched	ule 335.		
Name and Description of Physical prop		Date Include		Remarks	
Line Year as an Investmen	nt	in Accoun		(d)	
No. (a)		No. 34	(in dollars)		
Pipeline at Mt. Vernon/Belle, Missouri		(b) 12/31/1977	(c)	20	
2		12/31/19/7	1,826,70	<u>'Z </u>	
3					
4					
5		 			
6 Missouri City, TX to Sweeny, TX Pipeline	***************************************		1,280,00	14	
7			1,00,00	-	
8 Noncarrier terminal owned by ConocoPhillips Pipe	e Line Company	·-			
9 St. Louis Terminal, St. Louis, Missouri			1,930,07	7	
10					
11					
12 Rack Terminals moved to noncarrier in 2002					
13 LaJunta Terminal, LaJunta, Colorado		01/01/2002	1,813,46		
14 Denver Terminal, Denver, Colorado		01/01/2002	14,506,61		
15 Kansas City Terminal, Kansas City, Missouri		01/01/2002	12,066,95		
16 Jefferson City Terminal, Jefferson City, Missouri 17 St. Louis Terminal, St. Louis, Missouri		01/01/2002	14,606,34		
		01/01/2002	3,228,61		
18 Wichita Terminal, Wichita, Kansas 19 Decatur Terminal, Decatur, Illinois	70-74-1	01/01/2002	4,704,91		
20 Kankakee Terminal, Kankakee, Illinois	V-,-	01/01/2002	7,690,84	 	
21 East Chicago Terminal, East Chicago, Illinois		01/01/2002	5,035,46		
22		01/01/2002	34,401,46	<u> </u>	
23 Minor Items, Less than \$1,000,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		8,606,20	3	
24			0,000,20	<u> </u>	
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46	CTT BLE L	Tota	111,697,67	6	

Name of Respondent			R	eport Is: An Original		Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Con	ocoPhillips Pipe Line Company	(1)		A Resubmission		/ / /	End of	2008/Q4
		1		Other Deferred Cha	rges			· · · · · · · · · · · · · · · · · · ·
Give	an analysis of the balance in Account No. 44, Oth	er Def	err	ed Charges, at the end	d of the	year, show-ing in detail eac	ch item or subar	count of
\$500	,000 or more. Items less than \$500,000 may be o	ombin:	ed	in a single entry design	gnated P	Minor Items, Each Less Th	an \$500,000. Ir	case the type
oi an	y item is not fully disclosed by the entries in the co							
lina	Description and Type of Iten	ns: Na			of Debto	ors), if Any		ount at End
Line No.		•		(a)			4	of Year n dollars)
140.		•					(11	(b)
1	Reimbursements from insurance company for Hu	urrican	e ł	(atrina claims				233,678
2	Reimbursements from States for Environmental					*****		711,676
3	Reimbursements from California DOT for Highwa	ay 1 pi	oel	ne relocation				763,662
4	Minor Items, Each Less Than \$500,000							1,496,083
5								
6	-							
7				***************************************			-	***************************************
8	· · · · · · · · · · · · · · · · · · ·							
9 10								******
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	ne of Respondent	This Report	ls;	Date of Report (Mo, Da, Yr)	~	Year/Period of Report
Con	ocoPhillips Pipe Line Company	(1) <u> X</u> An (2)	Original Resubmission	(Nio, Da, Yr)		End of <u>2008/Q4</u>
4.5			s to Affiliated Companie			
1.) Acco	Give particulars (details) on the various affiliated co ount No. 51, Payable to Affiliated Companies.	ompany credit	ors and provide a descrip	ption of the transactions invo	ived in	the current liability
2.)	In column (a), list every item amounting to \$500,00	O or more Fi	or creditors whose haland	res were less than \$500 000) s ein	ale entry may be made
unde	r a caption "Minor accounts, less than \$500,000."	0 01 1110102 1	or oromicoro willows building	ωο πειε 1235 αια(1 φοσο,000	, α οπη	gic only may be made
	Name of Creditor		Description of I	Liability or of Transaction	· ·	Balance at End
Line	(a)		Description of 1	(b)		of Year
No.				(-7		(in dollars)
						(c)
1	ConocoPhillips Specialty Products Inc.		Materials and services			
2		****	normal monthly acitivity	<u></u>		633,410
3	BACON DOCUMENT TO SERVICE OF CO. CO.					
4	Minor accounts, less than \$500,000	-	Materials and services			
5 6	4		normal monthly activity			228,277
7	191					
8						
9						
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48			1/8/11			7
49				T	otal	861,687
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	ne of Respondent	This Rep	ort Is: An Original		Date o (Mo, D	f Report	Year/Pe	eriod of Report				
Cor	nocoPhillips Pipe Line Company		An Ongmai A Resubmissi	ion	\	11	End of	2008/Q4				
	Analy	<u> </u>		and Other Tax	es Deferre							
	Listed in column (a) are the current and noncurren					_						
	Report in column (b) under the current and noncur											
	rences between financial reporting and tax reportin reciation and amortization, and tax deferrals of pen											
	er, Other, including State and other taxes deferred											
unde	er Other.			-								
	Report in column (c) for the current deferred tax ca											
	me Tax Liabilities and for the noncurrent accumula					ınt Nos. 45, Accu	mulated Defer	red Income Tax				
	ets and 64, Accumulated Deferred Income Tax Liab The total of net credits (debits) for the current year		_			(credite) to Accou	unt No. 671 Pa	rovision for				
	4.) The total of net credits (debits) for the current year in column (c) should agree with the contra debits (credits) to Account No. 671, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes-Extraordinary Items, for the current reporting year.											
5.)	Report in column (d) any adjustments, as appropri	ate, includio	ng adjustment	ts to eliminate	or reinstate	e deferred tax effe		deb-its) due to				
	ying or recognizing a loss carryforward or a loss ca											
	Report in column (e) for the current and noncurren		_				• •	` ,				
	he current deferred tax category must be the same imulated deferred tax category must be the same a						, ,					
	ement.	as the balar	ice ili Accoun	11103. 45 01 0-	as reporte	ed in the Compan	alive palatice c					
	Items Causing Temporary Differences	Beg	inning	Net Char	ge for		j E	End of Year				
Line	(a)		Year	the Currer		Adjustment	i i	Balance				
No.			ance	(in dolla	ars)	(in dollars)		(b + c + d)				
		-	ollars) (b)	(c)		(d)	į	(in dollars) (e)				
	Current Deferred Taxes - Account Nos. 19-5 and		(~)				1	(0)				
	59											
1	Defered Income Tax Assets/Liabilities:											
2	Employee Benefits	(2,189,000)	(303,000)		- 	(2,492,000)				
3	Vacation Pay	(1,848,000)		116,000)		ĺ	(1,964,000)				
4	Bad Debts	(34,000)		30,000			(4,000)				
5	Prepaid Expense		111,000	***************************************				111,000				
6	Other (Specify)	(436,000)					(436,000)				
7	Environmental	(217,000)				E	(217,000)				
8	Unrecorded Liabilities	(16,000)					(16,000)				
	Workers Compensation	(626,000)		14,000			(612,000)				
10		. (5,255,000)	(375,000)			(5,630,000)				
	Noncurrent Deferred Taxes - Accont Nos. 45											
4.4	and 64											
11	Accumulated Defered Income Tax											
40	Assets/Liabilities:		100.050.407		007.000			400.050.403				
	Accelerated Depreciation Accrued Contingent Liability		132,650,497	(1,	697,000)			130,953,497				
	Environmental	. (12,891,000)		143,000		·	(12,748,000)				
	Long Term Debt		227,000		143,000			227,000				
	Other (Specify)		221,000			 		£21,000				
	Investing		68,440,755	{ 4.	850,000)			63,590,755				
	Other	(1,875,360)	•	525,000)			(2,400,360)				
	State Tax	<u> </u>	11,302,038	·	35,666	 		11,337,704				
20	TOTALS		197,853,930	(6,	893,334)			190,960,596				
			· · · ·	,			***					
			-									
	, I		l l				4					

	ne of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Con	ocoPhillips Pipe Line Company	(2) A Resu	ubmission	11		End of <u>2008/Q4</u>	
		***************************************	tock (Account 70)				
serie requ and	Report below the particulars (details) called for es of any general class. Show separate totals direment out lined in column (a) is available from company title) may be reported in column (a) Entries in column (b) should represent the numeral.	for common an om the SEC 10- provided the fis nber of shares a	d preferred stock. It Report form filing, scal years for both the	f information t , a specific ret ne 10-K report	to meet the st ference to the t and this rep	tock exchange reporting e report form (i.e. year ort are compatible.	
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	,	Number of Shares Authorized by Charter (b)	l l	Par ated Value r Share (c)	Call Price at End of Year (d)	
1	Common	***************************************	5	,000	100.000	, , , , , , , , , , , , , , , , , , , 	
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26 27							
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30 31						Marie Control of the	
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34 35			-1				
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37						***	
38 39							
40		,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				79.41	
41							
42							

	ne of Respondent ocoPhillips Pipe Line C	Company	This Report Is: (1) X An Original (2) A Resubmi	(N	ate of Report No, Da, Yr)	Year/Period of Report End of 2008/Q4
			Capital Stock	(Account 70)	!	WY = _b-
whic 4.) T nonc 5.) S 6.) G	th have not been issing the identification of e cumulative. State in a footnote if a cive particulars (deta	ills) concerning shares of ued. each class of preferred s any capital stock which ills) in column (a) of any name of pledgee and p	of any class and serie stock should show the has been nominally is nominally issued ca	es of stock authorize e dividend rate and v ssued is nominally o	whether the dividends	s are cumulative or year.
Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)	HELD BY RESP. AS TREAS. STOCK Shares (g)	HELD BY RESP. AS TREAS. STOCH Amount (h)	HELD BY RESP IN SINK AND OT FUNDS Shares (i)	I
1	5,000.00	500,000.00				
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41	·		···	,		
42			***			

Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
ConocoPhillips Pipe Line Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>	
		Additional Paid-in Capital			
inse	Sive an analysis of Account 73, Additional Paid-In 0 It the contra account number to which the amount	Capital. In column (a) give a brief de stated in column (c) was charged or	scription of the items added or credited.	deducted and in column (b)	
Line No.	lte (a		Contra Account Number (b)	Amount (in dollars) (c)	
	Balance at Beginning of Year			1,087,809,336	
	Additions During the Year (Describe):	· · · · · · · · · · · · · · · · · · ·			
3 4			20	6,635,004	
5	Accrual to return adjustments related to Burlington Resources acquisition		20	40,000	
6	Balmigton (toodatee dequelet)		20	40,000	
7					
8					
9 10	***************************************		<u>:</u>		
11	TOTAL Additions During the Year			6,675,004	
	Deductions During the Year (Describe):			0,675,004	
13					
14		THE PARTY OF THE P			
15 16					
17					
18					
19					
20	**************************************	7894.3			
21 22					
23	TOTAL Deductions				
24	Balance at End of Year (TOTAL Lines 1 and 11 le	ss		1,094,484,340	
The Walter Committee of the Committee of					

e of Respondent ocoPhillips Pipe Line Company	(1)	is Report Is:		Date of Report		eriod of Report		
				(Mo, Da, Yr)	End of	2008/Q4		
	(2)			7.1	Ella ol	2006/Q4		
		ating Revenue Acc						
 Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA. For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220. 								
						į.		
			~					
Operating Revenue Accounts	Crude Oil	Crude Oil	Products	Products	Total	Total		
(a)	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Current Year		
	(in dollars)		(in dollars)	(in dollars)	· / /	(in dollars b + c)		
			(d)	(e)		(g)		
			404 000 077	457 500 000	11 1 11 1	21,688,083		
		93,603,643				251,139,966		
		40,400,005	*		2-1	8,283,990		
						37,550,987		
-	1,000,431	1,107,777	110,399	302,203	1,170,030	1,459,980		
	(357 600)		130		(357 252)			
		422 000 700	1.41	197 224 209		320,123,006		
Account	Interstate	Interstate	Intrastate	Intrastate	Total	Total		
	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Current Year		
(a)	(b)	(c)	(d)	(e)	(b + c)	(b + c)		
					····	(g)		
						21,688,083		
` ,	171,672,972	200,306,711				251,139,966		
	100.001.011	245 540 550				8,283,990		
TOTAL	188,884,211	215,518,820	61,528,654	65,593,219	250,412,865	281,112,039		
	For Account Nos. 200, 210, a ved from the intrastate transp, 210, and 220. Operating Revenue Accounts (a) Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220) Allowance Oil Revenue (230) Storage and Demurrage Revenue Rental Revenue (250) Incidental Revenue (260) TOTAL Account	Operating Revenue Accounts	Crude Oil	Report the respondent's pipeline operating revenues for the year, classified in acco For Account Nos. 200, 210, and 220, indicate the revenues derived from the interst ved from the intrastate transportation of oil. The sum of the two revenue figures show and 220. Operating Revenue Accounts	Report the respondent's pipeline operating revenues for the year, classified in accordance with the UFOR Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation ved from the intrastate transportation of oil. The sum of the two revenue figures should equal the tot , 210, and 220. Coperating Revenue Accounts	Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA. For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the rever of the two revenue figures should equal the total revenues in Account (a) Previous Year (In dollars)		

i i	nocoPhillips Pipe Line Company	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da	f Report a, Yr) / /	Year/Period of Report End of 2008/Q4
		perating Expense Accou		<u> </u>	
Sta	te the pipeline operating expenses of the respo			rdance with the U. S	3. of A.
Line No.	1	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	OPERATIONS and MAINTENANCE		——————————————————————————————————————		(6)
	Salaries and Wages (300)	3,178,562	20,982,509		** 24,161,071
	Materials and Supplies (310)	4,426,523	13,080,426		17,506,949
	Outside Services (320)	9,273,539	15,449,936		24,723,475
	Operating Fuel and Power (330)	3,327,512	20,352,371		23,679,883
$\overline{}$	Oil Losses and Shortages (340)	60,810	158,257		219,067
	Rentals (350) Other Expenses (390)	386,801	16,639,898		17,026,699
		19,799 20,673,546	3,509,430		3,529,229
	GENERAL GENERAL	20,013,040	90,172,827		110,846,373
. 9	Salaries and Wages (500)	316	611,080		611,396
	Materials and Supplies (510)	123	55,546		55,669
11	Outside Services (520)	86,318	170,208		256,526
	Rentals (530)	35	128,200	***	128,235
	Depreciation and Amortization (540)	3,273,204	9,136,795		12,409,999
	Depreciation Expense for Asset Retirement Costs (541)		76,110		76,110
	Employee Benefits (550)	1,506,015	11,240,184		12,746,199
_	Insurance (560)	36,270	105,603		141,873
	Casualty and Other Losses (570)	244,870	227,951		472,821
	Pipeline Taxes (580)	1,911,207	5,665,339	-	7,576,546
	Other Expenses (590) Accretion Expense (591)	2,441,023	3,411,729		5,852,752
21	Gains or losses on Asset Retirement Obligations (592)		1,537,870		1,537,870
22		9,499,381	32,366,615		41,865,996
23	GRAND TOTALS	30,172,927	122,539,442		152,712,369

Nam	ne of Respondent	This Report Is:	Date o	f Report	Y	ear/Period of Report	
ConocoPhillips Pipe Line Company		(1) X An Original	, ,	(Mo, Da, Yr) / /		End of 2008/Q4	
 -		(2) A Resubmissio	n <u> </u>			<u> </u>	
	the state of the s					,, <u> </u>	
	Operating Expenses Accounts	PRODUCTS	PRODUCTS	PRODUCT	1		
Line	(a)	(in dollars)	(in dollars)	(in dollars		Grand Total	
No.		Trunk Year to Date	delivery Year to Date	Total Year to	Date	Year to Date	
		(f)	(g)	(f + g) (h)	[(e + h) (i)	
	OPERATIONS and MAINTENANCE	<u> </u>	. (9)	(11)			
1	Salaries and Wages (300)	12,068,420		12.0	068,420	36,229,491	
2	Materials and Supplies (310)	15,490,013	3,027		493,040	32,999,989	
. 3	Outside Services (320)	23,305,242	2,696	23,	307,938	48,031,413	
4	Operating Fuel and Power (330)	14,517,057	1,448	14,	518,505	38,198,388	
5	Oil Losses and Shortages (340)	(2,536,609)		(2,5	36,609)	(2,317,542)	
	Rentals (350)	25,220,388	(3,597)	25,	216,791	42,243,490	
7	Other Expenses (390)	1,478,822	42,307	1,:	521,129	5,050,358	
8	TOTAL Operations and Maintenance Expenses	89,543,333	45,881	89,	589,214	200,435,587	
	GENERAL						
	Salaries and Wages (500)	219,176	·		219,176	830,572	
	Materials and Supplies (510)	221,468			221,468	277,137	
	Outside Services (520)	(153,196)	(69,717)	(2	22,913)	33,613	
	Rentals (530) Depreciation and Amortization (540)	36,809 14,337,010	174.000		36,809	165,044	
	Depreciation Expense for Asset Retirement Costs	14,337,010	174,960	14,:	511,970	26,921,969	
	(541)	(3,100)		1	3,100)	73,010	
	Employee Benefits (550)	7,152,978		7.	152,978	19,899,177	
	Insurance (560)	228,904			228,904	370,777	
17	Casualty and Other Losses (570)	125,853	14,650		140,503	613,324	
18	Pipeline Taxes (580)	6,581,181	48,599	6,0	629,780	14,206,326	
	Other Expenses (590)	(4,599,519)	829	(4,5	98,690)	1,254,062	
	Accretion Expense (591)	720,388		,	720,388	2,258,258	
	Gains or losses on Asset Retirement Obligations						
	(592)					· · · · · · · · · · · · · · · · · · ·	
22	TOTAL General Expenses	24,867,952	169,321		037,273	66,903,269	
23	GRAND TOTALS	114,411,285	215,202	114,0	626,487	267,338,856	
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l	ne of Respondent nocoPhillips Pipe Line Company	This Report Is: (1) X An Origin (2) A Resubr		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
	***	Pipeline Taxes (Oth		ı Income Taxes)	
resp 2.)	Give the particulars (details) on the taxes a condent's income Account for the year. If during the year an important adjustment ails) in a footnote.	accrued in carrier pro	perties	s and charged to Account No. 580, F	
(40.		A. STATE, LOCA	L. AND	OTHER TAXES	
Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars)
1	Alabama	0	31	New Mexico	
2	Alaska	. 0	32	New York	0
3	Arizona	0	33	North Carolina	C
4	Arkansas	0	34	North Dakota	1,356
5	California	1,253,119	35	Ohio	
6	Colorado	48,863	36	Oklahoma	3,040,079
7	Connecticut	0	37	Oregon	
8		0.	38	Pennsylvania	259,802
9	Florida	0	39	Rhode Island	C
10	Georgia	0	40	South Carolina	0
11	Hawaii	.0	41	South Dakota	C
12	Idaho	0.	42	Tennessee	C
13	Illinois	636,179	43	Texas	429,944
14.	Indiana	22,006	44	Utah	0
15	lowa	0	45	Vermont	0
	Kansas	1,545,739	46	Virginia	0
17	Kentucky	0	47	Washington	0
18		656,153	48	West Virginia	0
19		0	49	Wisconsin	0
	Maryland	0	50	Wyoming	(20,838)
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0.	52	Other (Specify):	0
23	Minnesota	0	53	· · · · · · · · · · · · · · · · · · ·	0
	Mississippi	0	54		0
		208,965	55		0
		2,238,630	56		. 0
27	Nebraska	19,775	57		0
	Nevada	0	58		0
	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	10,742,616
30	New Jersey	402,844	<u> </u>		0
		B. U.S. GOVI	ERNME	NT TAXES	
Line No.		Kind of Tax (a)			Amount (in dollars) (b)
_	Old-Age Retirement				3,429,073
	Unemployment Insurance			· · · · · · · · · · · · · · · · · · ·	34,637
63	Other U.S. Taxes (Specify, Except Income Taxe	÷s)			0
64					0
65					0
66				414 400 400 400 400 400 400 400 400 400	0
67					0
68	1969				0
6 9					0
70	TOTAL - U.S. Government Taxes				3,463,710
71	GRAND Total (Account No. 580)			APPROVE	14,206,326
				·	

	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Con	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(MO, Da, 11) //	End of 2008/Q4
		Income From Noncarrier Proper		
620,	tate the revenues, expenses, and net income of the Income from Noncarrier Property, in the U.S. of A. the income relates to only a part of the year, give p	e respondent during the year from each		ty provided for in Account No.
Line No.	General Descriptio (a)	n of Property	Total Revenues (in dollars) (b)	s Total Expenses (in dollars) (c)
1	Noncarrier Terminals			
2	Rental Income		.15,506,	
3 4		77-74		25,594,308 3,822,016
5				3,022,010
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47	THE RESERVE OF THE PROPERTY OF			
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49 50	904 White 1822	<u> </u>	45.500	167
30		То	tal 15,506,	167 29,416,324

	ne of Respondent	This Report Is: (1) X An Original	[Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company		(2) A Resubmission	\	1 /	End of <u>2008/Q4</u>
	,	Interest and Dividend Inco			
Give	a detailed analysis of amounts credited to Ac	ecount No. 630, Interest and Dividend Inc	ome, cla	ssified in accordance with	the U.S. of A.
Line		Item	**	Dividend Income	Interest Income
No.		(a)		(in dollars)	(in dollars)
1	Inc from Securities Invest in Affil Co (From S	Sched 202-203)		(b)	(c)
	Income from Other Securities Investments				777712000000000000000000000000000000000
<u>3</u>	Income from Temporary Cash Investments Other Credits (Specify)				18,933,367
5		-			
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49 50			Y_4_1		40.000
			Total		18,933,367

Nan	ne of Respond	lent	This Report Is:	Date of Report	Year/Period of Report
Cor	nocoPhillips Pi	pe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>
	·	Miscellaneous If	tems in Income and Retained Inco		
Inco clas: 2.) F	me Taxes on sifications sho for Accounts 6	analysis of items in Accounts 640, I Extraordinary Items; 710, Other Creduld be made in accordance with the 640 and 660, report each item amour nated "Minor Items, each less than \$	dits to Retained Income, and 720, O U.S. of A.) nting to \$250,000 or more; items les	ther Debits to Retained Income ss than \$250,000 in these acco	e, for the year (The
Line	Account No.		Item (b)	Debits (in dollars	
No. 1	(a) 640	Administrative Service Fee for Ope	ration of	(c)	(d)
2		SouthTex 66 Pipeline Company,			2,139,008
3					
4		Hurricane Katrina insurance accrua	al adjustment	1,10	03,477
5		Mineral Inc.			700.000
6 7		Minor items, each less than \$250,0	000		736,332
8		Total Account 640			1,771,863
9	 				
	660	None			
11	680	None			
13			· · · · · · · · · · · · · · · · · · ·	***************************************	
14	695	None			
15			· · · · · · · · · · · · · · · · · · ·		
16 17	710	None	· · · · · · · · · · · · · · · · · · ·		
18		None			
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Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report							
Con	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4				
4		nts for Services Rendered by Other th						
	ve information concerning payments, fees, retainers, commiss							
	ents mounting in the aggregate to \$100,000 or more during the		· · · · · · · · · · · · · · · · · · ·	• •				
	ion. In the case of contributions of under \$100,000 which are	-	- · · · · · · · · · · · · · · · · · · ·					
	ion, report such contribution, irrespectively of the amount ther	ereof, if the total amount paid by all contributors f	for the performance of the particula	ar service is equal to the some of				
	000 or more.							
	clude among others, payments, directly or indirectly, for legal,		=					
	ory, defensive, detective, developmental, research, appraisal,							
	es; and payments for services of banks, bankers, trust compa	• • • • • • • • • • • • • • • • • • • •	•					
	fficiency engineers. The enumeration of these kinds of paym							
	clude: Rent of buildings or other property; taxes payable to F							
	er carriers on the basis of lawful tariff charges, as well as other			y be regarded as ordinanly connected				
	ne routine operation, maintenance, or construction of a pipelin			And a lab to to				
	nore convenient, this schedule may be completed for a group	p of companies considered as one system and s	shown only in the report of the pan	cipal compariy in the system, with				
	nces thereto in the reports of the other companies.			eu. u				
5.) IT a	ny doubt exists in the mind of the reporting officers as to the							
Line	Name of Recipient	Nature of Sen	vice	Amount of Payment				
No.	(a)	(b)	•	(in dollars)				
4	Connectivities Connectivities	Land Assembles Engineering Man-		(c)				
1	ConocoPhillips Company	Legal, Accounting, Engineering, Mana	igement and	15.00				
2		Miscellaneous Services		15,420,717				
3								
4	And the second s							
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40			Total	15, 4 20,717				
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	ne of Respondent nocoPhillips Pipe Line Company	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	,	(2) A Resubmission	11	End of <u>2008/Q4</u>
		Statistics of Operations		
each uels, if an 2.) li espo ne re 3.) E comr	sive particulars (details) by States of origin for crude oil and for kind of product delivered out of the pipeline year to date. Class and other high volatile petroleum fuels, except natural gasoling other low volatile petroleum fuels; 29112, Products of petroleum (b) show all oils received by the respondent from condent's gathering lines and in column (d) all oils received into spondent, but operated by others, should be reported separa intries in column (e) should be the sum of columns (b), (c), an anission. In column (g) show all oils terminated on the respondins (f) and (g).	ssify and list in column (a) by States of origin the rate; 29112, Kerosene; 29113, Distillate fuel oil; 29 eum refining, n.e.c Specify. Innecting carriers reporting to the Federal Energy respondent's trunk line, except receipts shown in tely on additional pages (For example 600a-601a d (d). In column (f) show all oils delivered to conn	efined products transported in the call, Lubricating and similar oils at Regulatory Commission. In column a columns (b) and (c). Any barrels ra, 600b-601b, etc.).	following order: 29111, Gasoline, je nd derivatives; 29117, Residual fue n (c) show all oils originated on eceived into a pipeline owned by eral Energy Regulatory
ine No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1	Louisiana		81,093,411	55,763,910
2	Montana	28,742,420		103,207
3	Oklahoma	28,446,933	8,666,399	15,417,348
4	Texas	8,605,277	6,349,498	789,203
5	Wyoming		238,737	
6	California	6,373,767	18,167,823	31,769,380
7				
8				
9				
10				
11	Deliveries			
12				
13				
14				
1.5	TOTAL	72,168,397	114,515,868	103,843,048
	PRODUCTS (State of Origin and	1		
16	Texas 29111	852,513		29,159,298
17	Texas 29113	983,356		9,156,200
18	Texas 29119			5,341,687
19	Kansas 29111			992,960
20	Kansas 29113			84,842
21	Kansas 29119	1,848,692		115,628
22	Illinois 29111	7,566,951	· · · · · · · · · · · · · · · · · · ·	2,290,957
23	Illinois 29113	1,173,067	TWO THE THE THE THE THE THE THE THE THE THE	3,401,230
24	Illinois 29119	3,386,393		170,00 + 1
25	Indiana 29111	3,084,188		131,309
26	Indiaпа 29113	2,634,304		32,497
27	Indiana 29119	61,472		,
28	Oklahoma 29111	3,086,694		26,774,878
29	Oklahoma 29113	2,054,697		18,512,819
30	Oklahoma 29117		1 7 TO 6 TO SIGN TO A SIGN	1,482
24	TOTAL	26,732,327	····	95,995,787

	e of Respondent	/4\ E	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Сопо	ocoPhillips Pipe Line Compan	y (2)	A Resubmission	i i i	End of 2008/Q4
			Statistics of Operations		
on add 4.) Er schedu segme	litional pages (For example 600a-60 nter actual amount for lines 33a and ale are the summation, for all segme	01a, 600b- 601b, etc.). 33b ол an annual basis only. Do n nts, of the number of miles associa	s delivered out of a pipeline owned by ot report on a quarterly basis. Estimat ted with each pipeline segment (trunt ent would be recorded as 57,000 bar	ie if actual figures are not available. I k line only) multiplied by the number	Barrel miles as reported on this of barrels delivered through the
A B C	1,000 57 57,000 5,000 10 50,000				e e e
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	136,857,321				
3	28,845,627				
4	52,530,680				
5	15,743,978 238,737				
6	56,310,970			-	
7	00,010,310			777-347-347-1	
8				,	
9	,				
10		· · · · · · · · · · · · · · · · · · ·			
11		9,711,571	144,173,561	136,426,233	290,311,365
12		* Translation			
13				· · · · · · · · · · · · · · · · · · ·	
14					
15	290,527,313	9,711,571	144,173,561	136,426,233	290,311,365
16	30,011,811				
17	10,139,556				
18	5,341,687				
19	992,960				J
20	84,842		, <u></u>		-
21	1,964,320				
22	9,857,908				
23	4,574,297				
24 25	3,386,393				
26	3,215,497 2,666,801				
27	61,472				
28	29,861,572			n	
29	20,567,516	***************************************			
30	1,482				
31	122,728,114				
·					

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cond	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(NO, Da, 11)	End of 2008/Q4
		Statistics of Operations (continued		-
each kuels, a uels, a if and 2.) In espon he res 3.) Er	ve particulars (details) by States of origin for crude oil and for ind of product delivered out of the pipeline year to date. Class and other high volatile petroleum fuels, except natural gasolir other low volatile petroleum fuels; 29112, Products of petrol column (b) show all oils received by the respondent from column (b) show all oils received by the respondent from column states gathering lines and in column (d) all oils received into pondent, but operated by others, should be reported separatives in column (e) should be the sum of columns (b), (c), an ission. In column (g) show all oils terminated on the respondent	r each kind of product received year to date and to sify and list in column (a) by States of origin the mane; 29112, Kerosene; 29113, Distillate fuel oil; 29 eurn refining, n.e.c Specify. Innecting camers reporting to the Federal Energy is respondent's trunk line, except receipts shown in tely on additional pages (For example 600a-601a d (d). In column (f) show all oils delivered to conn	rotals only (i.e. no State detail) for efined products transported in the 1114, Lubricating and similar oils Regulatory Commission. In colu a columns (b) and (c). Any barrel a, 600b-601b, etc.). ecting carriers reporting to the F	ne following order: 29111, Gasoline, jet and derivatives; 29117, Residual fuel mn (c) show all oils originated on s received into a pipeline owned by rederal Energy Regulatory
olumr	is (f) and (g).	1 1		
ine No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				
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3	1444447		TO THE REAL PROPERTY OF THE PERSON OF THE PE	
5		<u> </u>		
6	<u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </u>			
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8	10000 TO 100 TO			
9	THE STATE OF THE S			
10				
11				
12				
13				<u> </u>
14				
15	TOTAL			·
	PRODUCTS (State of Origin and	i		
	Oklahoma 29119			5,559,352
	Colorado 29111	4,611,042		2,554,096
	Colorado 29113	81,318		79
	Colorado 29119			0.400.007
	Montana 29111 Montana 29113		· · · · · · · · · · · · · · · · · · ·	6,160,365
\rightarrow	Wyoming 29111	267,219		5,106,304
_	Wyoming 29113	453,553		6,696,241 952,039
	Louisiana 29113	760,300		45,610,352
	New Jersey 29113	10,335,317		70,010,002
	Massachusetts 29111			8,135,858
27	Pennsylvania 29111			18,657,663
28	Pennsylvania 29113	["	THE COLUMN TWO IS NOT THE COLUMN TWO IS NOT	1,636,522
29	Missouri 29111			160,293
30				
21	TOTAL	15,748,449		101,229,164

	of Respondent	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Conoc	oPhillips Pipe Line Company	y (1) X (2)	An Onginal A Resubmission	(WO, Ba, 11)	End of <u>2008/Q4</u>
**.			ics of Operations (continue	ed)	
on additi 4.) Ente schedule	onal pages (For example 600a-60 er actual amount for lines 33a and e are the summation, for all segme		report on a quarterly basis. Estimat d with each pipeline segment (trun!	e if actual figures are not available (line only) multiplied by the numb	er of barrels delivered through the
Segmen A B C	ts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000				
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3 4					
5					
6					
7					
8					
9					
10					
11					
13					
14					
15					
16	5,559,352				
17	7,165,138				
18	81,397				
19					
20	6,160,365	, , , , , , , , , , , , , , , , , , ,			
21	5,106,304		·	l	
23	6,963,460 1,405,592		· · · · · · · · · · · · · · · · · · ·		
24	45,610,352				
25	10,335,317				
26	8,135,858				
27	18,657,663				
28	1,636,522				
29	160,293				
30					*****
31	116,977,613				

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Сол	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(1410, 15a, 11)	End of 2008/Q4
		Statistics of Operations (contin	ued)	
each I ruels, oil and 2.) In respon he res 3.) E	live particulars (details) by States of origin for crude oil and for kind of product delivered out of the pipeline year to date. Class and other high volatile petroleum fuels, except natural gasolin d other low volatile petroleum fuels; 29112, Products of petrole column (b) show all oils received by the respondent from cor- ndent's gathering lines and in column (d) all oils received into spondent, but operated by others, should be reported separati- ntries in column (e) should be the sum of columns (b), (c), and ission. In column (g) show all oils terminated on the respondents (f) and (g).	sify and list in column (a) by States of origin the column (a) by States of origin the column refining, n.e.c Specify. In a specific continuous reporting to the Federal Energy respondent's trunk line, except receipts shown all on additional pages (For example 600a-6 of (d). In column (f) show all oils delivered to column (f) show all oils show all oils delivered to column (f) show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all oils show all	ne refined products transported in the control of t	ne following order: 29111, Gasoline, jet s and derivatives; 29117, Residual fuel umn (c) show all oils originated on Is received into a pipeline owned by Federal Energy Regulatory
Line N o.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date	Number of Barrels Received ORIGINATED On Gathering Lines	Number of Barrels Received ORIGINATED On Trunk Lines
		(b)	Year to Date	Year to Date
1	CRUDE OIL		<u> </u>	
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8	774	-		
9				· .
10				
11 12				
13				
14		, , , , , , , , , , , , , , , , , , , ,		
15	TOTAL			
	PRODUCTS (State of Origin and		, , , , , , , , , , , , , , , , , , , ,	
16	Deliveries 29111			***
	Deliveries 29113			
	Deliveries 29117			
	Deliveries 29119			
20				
21 22	· · · · · · · · · · · · · · · · · · ·			
23				
24			***************************************	
25				
26				
27				
28				
29	AND THE CONTRACT OF THE CONTRA			
30				
31	TOTAL			

(2)	report on a quarterly basis, Estimat d with each pipeline segment (trunk	y the respondent, but operated by other te if actual figures are not available. But I line only) multiplied by the number of	arrel miles as reported on this f barrels delivered through the
m of columns (f), (g), and (h). Any barrels of the columns (f), (g), and (h). Any barrels of the columns of the columns of the number of miles associated moved through a 57-mile pipeline segment of the columns of the	delivered out of a pipeline owned by report on a quarterly basis. Estimat d with each pipeline segment (trunk it would be recorded as 57,000 ban Number of Barrels Delivered Out TERMINATED On Gathering Lines	y the respondent, but operated by other if actual figures are not available. But a line only) multiplied by the number of relimites. For a crude pipeline with send the sendent of Barrels Delivered Out TERMINATED On Trunk Lines	arrel miles as reported on this f barrels delivered through the veral segments: Total Delivered Out Year to Date (f + g + h)
0a-601a, 600b-601b, etc.). a and 33b on an annual basis only. Do not a egments, of the number of miles associated moved through a 57-mile pipeline segmentiles 0 Number of Barrels Delivered Out To Connecting Carriers Year to Date	report on a quarterly basis. Estimat d with each pipeline segment (trunk it would be recorded as 57,000 ban Number of Barrels Delivered Out TERMINATED On Gathering Lines	te if actual figures are not available. Be k line only) multiplied by the number or refiniles. For a crude pipeline with ser Number of Barrels Delivered Out TERMINATED On Trunk Lines	arrel miles as reported on this f barrels delivered through the veral segments: Total Delivered Out Year to Date (f + g + h)
Number of Barrels Delivered Out To Connecting Carriers Year to Date	Delivered Out TERMINATED On Gathering Lines	Delivered Out TERMINATED On Trunk Lines	Year to Date (f + g + h)
Delivered Out To Connecting Carriers Year to Date	Delivered Out TERMINATED On Gathering Lines	Delivered Out TERMINATED On Trunk Lines	Year to Date (f + g + h)

		-	
36,045,762		85,972,932	122,018,69
			101,263,57
			130,75
8,448,551	- w	7,730,035	16,178,58
`	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			1.014.11
122 654 435		116 937 179	239,591,614
	36,045,762 78,153,821 6,301 8,448,551	78,153,821 6,301 8,448,551	78,153,821 23,109,754 6,301 124,458 8,448,551 7,730,035

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
		(2) A Resubmission Statistics of Operations (continuation)		
1.) G	ive particulars (details) by States of origin for crude oil and for e	<u>`</u>		or number of barrels of crude oil and o
	kind of product delivered out of the pipeline year to date. Classif			
	and other high volatile petroleum fuels, except natural gasoline		l; 29114, Lubricating and similar oil:	and derivatives; 29117, Residual fue
	I other low volatile petroleum fuels; 29112, Products of petroleu		Bassifotas Campinaias In ach	
	ເວດlumn (b) show all oils received by the respondent from coກ໊ກ ndent's gathering lines and in column (d) all oils received into re			
he res	spondent, but operated by others, should be reported separatel	y on additional pages (For example 600a-6	601a, 600b- 601b, etc.).	
	ntries in column (e) should be the sum of columns (b), (c), and (
	ission. In column (g) show all oils terminated on the responden ns (f) and (g).	is gautering lines, and in column (n) all oils	a delivered out of respondents pipe	ine, except deliveries snown under
-	State of Origin	Number of Barrels	Number of Barrels	Number of Barrels
_ine No.	(a)	Received	Received	Received
		From Connecting Carriers Year to Date	ORIGINATED On Gathering Lines	ORIGINATED On Trunk Lines
		(b)	Year to Date	Year to Date
	CRUDE OIL			
1	This Page Intentionally Blank			
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3				
4				***************************************
5 6				
7				1000
8				
9				
10				
11				
12				
13				
14	TOTAL			
15	PRODUCTS (State of Origin and			
16	PRODUCTS (State of Origin and			
17				
18				
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20				
21	The state of the s			
22				
23 24			11.2	
25			"	+
26	A			
27			"	
28	The state of the s	**************************************		
29				
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Name	of Respondent		Report is:	Date of Report	Year/Period of Report
Cono	coPhillips Pipe Line Compar	(1) (2)	X An Original A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
	W1-10-44 A-111-		tistics of Operations (continu		
on addi 4.) En schedu	tional pages (For example 600a-6 ter actual amount for lines 33a and le are the summation, for all segme nt. For example, 1,000 barrels move nts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000	columns (f), (g), and (h). Any barro 01a, 600b- 601b, etc.). 33b on an annual basis only. Do ents, of the number of miles assoc		by the respondent, but operated by ate if actual figures are not availab nk line only) multiplied by the numl	ber of barrels delivered through the
Line No.	1,000 25 25,000 Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Camers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)
1				<u> </u>	
2					
3					
4	***************************************				
5	· · · · · · · · · · · · · · · · · · ·	-112			
6					
7 8		The 1 Mart - School and and			
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- 12	***************************************				
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20					
21					1 1714744
22	······································	· · · · · · · · · · · · · · · · · · ·			
23					
24				****	
25			791		
26	·	•	170		
27					
28 29	**************************************				
30	- nimi	i			
31	,				

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Conoc	coPhillips Pipe Line Company	(2) A Resubmission	/ /	End of <u>2008/Q4</u>
		Statistics of Operations (continu		
ach kin uels, ar il and c 2.) In c espond ne resp 3.) Enti commis	the particulars (details) by States of origin for crude oil and of product delivered out of the pipeline year to date. Cond other high volatile petroleum fuels, except natural gassorber low volatile petroleum fuels; 29112, Products of petroleum (b) show all oils received by the respondent from lent's gathering lines and in column (d) all oils received in condent, but operated by others, should be reported separies in column (e) should be the sum of columns (b), (c), asion. In column (g) show all oils terminated on the resposit (f) and (g).	lassify and tist in column (a) by States of origin the oline; 29112, Kerosene; 29113, Distillate fuel oil troleum refining, n.e.c Specify. connecting camers reporting to the Federal Enerato respondent's trunk line, except receipts show a ratety on additional pages (For example 600a-6 and (d). In column (f) show all oils delivered to co	e refined products transported in the in 29114, Lubricating and similar oils at gy Regulatory Commission. In column in columns (b) and (c). Any barrets in 01a, 600b-601b, etc.).	following order: 29111, Gasoline, je nd derivatives; 29117, Residual fue n (c) show all oils originated on eceived into a pipeline owned by eral Energy Regulatory
ORGITIES	State of Origin	Number of Barrels	Number of Barrels	Number of Respote
ine No.	(a)	Received From Connecting Carriers Year to Date (b)	Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				18 (1974)
2 3				
4				
5				
6				
7				
8			-	
10	-			100
11	,			
12				
13			**************************************	
14				
15	TOTAL			
16	PRODUCTS (State of Origin a	nd		
17				
18				
19				
20				
21	-			
22				
23			***************************************	
25				
26	WARRA			
27				
28				****
29				
30	FOTAL.			***************************************
	SRAND TOTAL	114,649,173	114,515,868	301,067,99
	otal Number of Barrel-Miles (Trunk Lines Only		114,010,000	301,007,99
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1) Crude Oil	<u>21,676,822,044</u>		
	(2) Products	<u>37,581,285,599</u>		

	of Respondent oPhillips Pipe Line Compar	This Re (1) [X (2) [oort Is:]An Original]A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
			ics of Operations (continue	id)	
on addition 4.) Enter schedule segment.	onal pages (For example 600a-6 r actual amount for lines 33a and are the summation, for all segme For example, 1,000 barrels move	columns (f), (g), and (h). Any barrels	delivered out of a pipeline owned by report on a quarterly basis. Estimate d with each pipeline segment (trunk	the respondent, but operated by oth e if actual figures are not available. But line only) multiplied by the number o	arrel miles as reported on this f barrels delivered through the
Segment A B C	s Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000				
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barreis Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)
2			· · · · · · · · · · · · · · · · · · ·		
3					· . ·
4					
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6		3		11 - 11 - 11 - 11 - 11 - 11 - 11 - 11	
7					
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10	***				
11				AND AND DEVICE A	·
13					
14			<u>, , , , , , , , , , , , , , , , , , , </u>		W 41-775
15		<u> </u>	·		
16				***************************************	
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19				99 n.,,12 o' a a	
20					
22	···				
23	***************************************				***************************************
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25					
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27				TO THE STATE OF TH	· ••
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29	***************************************				
30	,w,				
31	E30 333 040	D 744 F74	444 470 504	100 100 000	000 044 055
33b To	530,233,040 stal Number of Barrels of Oi (1) Crude Oil	9,711,571 il Having Trunk-Line Movemen 208.8	144,173,561 t:	136,426,233	290,311,365
	(2) Products		96,76 <u>5</u>		
	(=) 1 TOULOG	220,0:	50,100		

Nan	ne of Respondent	1	his Report Is:		ate of Report	Year	Period of Report
	nocoPhillips Pipe Line Compa		1) X An Original		Mo, Da, Yr)		•
		(A Resubmission		1.1	End o	f <u>2008/Q4</u>
			iles of Pipeline Operate		A Company of the Comp		
acco 2.) fract	Give particulars (details) called ording to the classifications given Report miles of pipeline oper ion less than ½ mile. Report of line is defined as inside dia	ren. ated to the nearest who ractional size line in the	le mile adjusted to footing	gs, i.e.: count ½ r	nile and over as a	whole mile disre	garding any
3.)	Report under (A), the lines w	holly owned and operate	ed by respondent, including	ng wholly owned	minor facilities tem	porarily idle or in	n standby service.
4.)	Report under (B), the total m	iles of pipeline owned in	undivided joint interests	and operated by	respondent. Name	each pipeline a	nd give names of
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches)
				(d)		(f)	(g)
- 1	California	Ventura	(A) OWNED AND OPER	ATED BY RESP	ONDENT		
	California		LAR Carson				
	California	Ventura	LAR Carson	1			1
-	California	Stewart	LAR Carson				
	*****	Stewart	LAR Carson				1
	California	Mandalay Dehy	Ventura Station		-		
	California	Torrance	LAT 12				
	California	LAR Wilmington	LAT 6				
	California California	LAR Wilmington	LAX Airport				-10.0
	California	LAR Wilmington	Torrance				
** ** *	the state of the s	LAR Wilmington	Torrance				**************************************
	California California	LAR Wilmington	Torrance				· maru
		LAR Carson	LAR Wilmington				
	California	LAR Carson	LAR Wilmington				
	California	Torrance	KM Watson				
	California California	LAR Carson	LAR Wilmington				
	California	LAR Carson	LAR Wilmington				,,,,,,,
	California	LAR Carson LAR Carson	LAR Wilmington				
	California	LAR Carson	Water St & Nept				
	California	Long Beach P T	Kinder Morgan C			2	3
	California	Sunset	LAR Carson McKittrick			5	4.
	California	Sunset	McKittrick ·			17	
	California	Sunset	McKittrick			1	1
	California	McKittrick	Junction #1			27	1:
_	California	McKittrick	Junction #1			21	
	California	McKittrick	Junction #2			1	11
_		Elk Hills 10G	Elk Hills 18G			19	
		Elk Hills 18G	McKittrick				
	California	Junction	Rodeo			15 44	1:
	California	Junction	Rodeo			182	1:
		Sisquoc	Summit Station			2	10
		Sisquoc	Summit Station			22	1(
	· · · · · · · · · · · · · · · · · · ·	HS&P	Suey Junction			5	12
_		HS&P	Suey Junction			10	41
	····	Summit Station	Santa Maria Ref	····			. 12
	California	Santa Maria Ref	SLO Crossover			5 13	10
-		Santa Maria Ref	SLO Crossover				
		SLO Crossover	Junction #2			6	12
		SLO Crossover	Junction #1	-		64	<u></u>
- 1	Subtotal	OFO 010390461	autionon # I	518		64	
70				318		1,258	
			7				
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			·				

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Nam	e of Responde	ent		This Report Is:		Date of Report	Year/P	eriod of Report		
ConocoPhillips Pipe Line Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / End of 2008/Q4										
	Miles of Pipeline Operated at end of Year (continued)									
ownii 6.) an im 7.)	ng companies. Report under (aporant part of	(D), the responder the respondent's thering line faciliti	nt operating lines no pipeline. The lesso	ot owned by it, but le company should o	eased from others, v	by others. Name each when leases are for re e such mileages lease tion; the lessor should	asonably long termed to others.	s and consist of		
Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)		
	, ,	,		(A) OWNED AND	OPERATED BY R	ESPONDENT				
1	0	0	0	I	0	0	35	C		
2	0	0	0	0	0	0	70	(
<u>~</u> _3	۸	0	0	n	0	0	5			
	0	0	0	<u> </u>	0	Ö	26			
4 5	0	0	_		0	0	3	,		
	·	_	_	0						
6	11			0	0	0	0			
7	11		0	0	0	. 0	0			
8	19		0	0	0	0	0	(
9	4	10	*	0	0	0	0	(
10	4	12	0	0	0	0	0	. (
11	4	8	0	0	. 0	0	0	. (
12	1	6	. 0	0	0	0	0	(
13	4	10	0	0	0	0	0	(
14	9	20	0	0	0	0	0	(
15	4	12	0	0	0	0	0			
16	4	12	0	0	0	0	0			
17	Α.	12	<u>_</u>	0	0	0				
	,	12		0	0	0	~			
18	4	12		0	0	. 0	. 0			
19	0	0		0		U	0			
20	0	0	0			0	0			
21	0	0	0	0]	0	0	(
_22	0	0	0			0	0	(
23	0	0	0	0	0	. 0	0			
24	0	0	0	0	0	0	0	(
25	0	0	0	0	0	0	0	· (
26	0	0	0	0	0	0	0	. (
27	0	0	0	0	0	0	0	(
28	0	0	0	0	0	0	0	. (
29	0	0	0	0	. 0	0	0			
30	0	0.	0	0	0	0	0	(
31	0	0	0	0		0	0	(
32	. 0	0		0		Ö	0			
	0	0	0	0		0	0			
33	0	0	0	0	0	0	0			
34										
35	0	0	0	0	0	0	0			
36	0	0	0	0	0	0	0	(
37	0	0	0	0	0	0	0	(
38	0	0	0	0	. 0	0	0	(
39	0	0	0	0	0	0	0			
40	3,445	0	37	0	1	46	149	75		
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Nar	ne of Respondent		This Report Is:		Date of Report	Vac	(Derind of Donast
	nocoPhillips Pipe Line Compa		(1) X An Original	(1	Mo, Da, Yr)	real	Period of Report
CO	rocornnips ripe Line Compa	ily	(2) A Resubmissio	n	11	End o	f <u>2008/Q4</u>
	***************************************	Miles o	f Pipeline Operated at o	end of Year (cont	inued)		
1.)	Give particulars (details) call					each line at end	of year
acco	ording to the classifications given	ven.					•
2.)	Report miles of pipeline oper	ated to the nearest who	ole mile adjusted to footir	ngs, i.e.: count ½ r	mile and over as a	whole mile disre	garding any
fract	ion less than ½ mile. Report t	ractional size line in the	next smaller whole size	, e.g.: report 2-1/2	" and 6-5/8" lines a	s 2" and 6" lines	s, respectively.
	of line is defined as inside dia			r 1 8 1			
4)	Report under (A), the lines we Report under (B), the total m	ilos of pipeline owned i	ea by respondent, includ	ing wholly owned	minor facilities tem	porarily idle or in	n standby service.
•••	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR		OP AT END OF YR
	(a)	From -	TO-	YR	GATHERING LINES	l I	TRUNK LINES
	(4)	(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line		(-)	(6)	LINES	(In inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)	'-'	(f)	(g)
				''			137
			(A) OWNED AND OPE	RATED BY RESP	PONDENT		
1	California	Rodeo Refinery	Richmond Term				
2	California	Suey	Summit 8			12	8
3	California	Santa Maria Ref	Summit	-	-	4	8
4	California	Santa Maria Ref	Avila			15	
5	California	Summit	Avila			15	12
6	California	Avila	SLO Crossover 1		<u> </u>	7:	
7	California	Avila	SLO Crossover 2			7	
	California	Thums Station	Lomita & Neptun		-	1	<u> </u>
	California	Proprietary Har	Harbor T			. O	45
	California	LARW	G&McFarland			U o	12
	California	Avon Ref	 -			2	
			Collier Station			3	
	California	Avon Ref	Collier Station			1	10
	California	Avon Ref	Collier Station			9.	12
	California	Las Cienegas	Torrey		6		
-	California	Tennessee Ave	Line 600 Tie-in		. 6		
	California	Sulphur Crest	Santa Paula Sta		6		
	California	South Mountain	Santa Paula Sta		4		
	California	South Mountain	Santa Paula Sta		6		
19	California	West Mountain	South Mountain		. 4		
20	California	Butler Road	Norwalk Station		8		
21	California	Hole Lease	A Line Tie-in		6		
22	California	Keene-Williams	Midway PS	1	6		
23	California	Keene-Williams	Midway PS	1	8		
24	California	East Naranjal	Stems Junction	- 0	6		
25	California	Stems Junction	Stewart Station		8		
26	California	Redu	Richfield		6	· · · · · · · · · · · · · · · · · · ·	, TALLES
	California	Richfield	Stems Junction		6		
-		West Naranjal	Stewart A Line	 	6		•
		Pinal	Orcutt	1	, A		
_	California	Pinal	Orcutt		- 4		
	California	Pinal	Orcutt	5	6		TTIN.
	California			4	8		
	California	Newlove Colored	Purisma	2	6		
		Cal Coast	Purisma	1	4		
~	California	Cal Coast	Purisma	1	6		
		Metson Station	Leut Holtz	3			TWO 7-11-17-11
_		Gravity Line	Sunset PS	5	6		
		Gravity Line	Sunset PS	4	8		
38		Nuevo Dome Leas	Line 100	1	6		
39	California	Nuevo Dome Leas	Line 100	2	8		
			1				
ļ						1	
ĺ					•	ĺ	
		•					

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	e of Responde			This Report Is:	_,	Date of Report	Year/P	eriod of Report	
Соп	ocoPhillips Pip	e Line Company		(1) X An Origin		(Mo, Da, Υτ) / /	End of	2008/Q4	
				(2) A Resubr	-			<u> </u>	
					ed at end of Year (o				
owni 6.) an in 7.)	Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of ing companies. Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of imporant part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others. Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly ed and operated lines.								
Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)	
			•	(A) OWNED AND	OPERATED BY R	ESPONDENT	l		
1	13	6	0	0	0	0	. 0	0	
2	0	0	C	0	0	0	. 0	0	
3	0	0	0	. 0	0	. 0	0	0	
4	0	0	0	. 0	0	. 0	0	0	
	0	0	0	0	0	0	0	0	
6	. 0	0		0	0	0	<u> </u>		
7		0	-	0	. 0	0	0		
	n	0	0	0				U	
8		<u> </u>	0	0	0	0	0	Ų	
9	0	0	0	0	0	0	4	0	
10	0	0	0	0	0	0	0	C	
11	0	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	O	
13	0	0	. 0	0	0	0	0	0	
14	0	0	0	0	0	12	0	C	
15	0	0	0	0	0	2	0	0	
16	0	0	0	0	0	8	0	0	
17	0	0	0	0	0	4	0	0	
18	0	0	0	0	0	1	0	0	
19	0	0	0	n		1			
20	0	<u> </u>	0	0	0	3			
	0		0	0	0		0		
21	0	0	<u> </u>	0	. 0	3	0	U	
22	U	0	0	0	0	0	0	C	
23	Ü	0	0		0	0	0	0	
24	0	0	0	. 0	0	1	0	0	
25	. 0	0	0	0	0	3	0	0	
26	0	0	0	0	. 0	2	0	0	
27	0	0	0	0	0	5	0	0	
28	0	0	0	0	0	1	0	0	
29	0	0	0	0	0	0	0	0	
30	0	0	0	0	0	0	0	0	
31	0	0	0	0	0	0	0	0	
32	0	0	0	0	0	0	0	0	
33	0	0.	0	0	0	. 0	0		
34	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	-	<u> </u>	
35			U				0	U	
36	0	0	Ü	0	0	0	0	0	
37	0	0	. 0	0	. 0	0	0	0	
38	0	0	0	. 0	0	. 0	0	0	
39	0	0	0	0	0	0	0	0	

Nan	ne of Respondent		This Report Is:		Date of Report	Year	Period of Report
Cor	ocoPhillips Pipe Line Compar	ny	(1) X An Original(2) A Resubmission		(Mo, Da, Yr) / /	End o	f 2008/Q4
		Miles	of Pipeline Operated at e				
acco 2.)	Give particulars (details) calle rding to the classifications giv Report miles of pipeline openion less than ½ mile. Report fi	ed for by State and ten en. ated to the nearest wh	mini, concerning the miles ole mile adjusted to footin	of all pipeline ogs, i.e.: count 3	operated, and size of 4 mile and over as a	whole mile disre	garding any
Size	of line is defined as inside dia	meter.					•
	Report under (A), the lines wi						
4.)	Report under (B), the total mi				-,		
	Name of Company and State (a)	TERMINI From -	TERMINI TO-	OP AT END C	OF AT END OF YR GATHERING LINES	1	OP AT END OF YR TRUNK LINES
	(4)	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		. (1)	(g)
			(A) OWNED AND OPE	PATED BY DE	 SPONDENT		
1	California	Nuevo Bremer	Line 100	TATED BY INC.	1 4		
2	California	Nuevo Bremer	Line 100		2 6		- Pramis
3	California	Nuevo Bremer	Line 100		3 8		
4	California	Nuevo Welport	McKittrick PS		3 6		
5	California	Nuevo Hokines	Line 100	İ	2 6		
6	California	M&L Lease	Line 100		5 6		
7	California	Tulare Lease	Line 100		2 6		
8	California	Whittier Lost	MiddleWater St		2 6		
	California	Crutcher-Tuft	Gibson		1 4		
	California	Equilon Diatomi	Equilon		3 6		-
	California						•
	Pennsylvania - TPC	East Boston	Logan Airport				
	hPPL - Colorado	Denver Term	Denver Junction				
14		Denver Junction	Chase Plant				
15		Denver	WYCO Conn				
16	hPPL - Illinois	Chase Delivery	II III OGA I				
	NPPL - NUNOIS	St. Louis Term St. Louis Term	IL/IN State Ln				1,000
18 19		St. Louis Term	Mississippi Riv				
20		St. Louis Term	Mississippi Riv Mississippi Riv				
21		St. Louis Term	Mississippi Riv				
22		St. Louis Term	Mississippi Riv				
23		MO/IL State Ln	St. Louis Term				
		IL/IN State Ln	E Chicago Term				
	hPPL - Kansas	OK/KS State Ln	Wichita				
26		Paola Term	Kansas City Ref				
27		Paola Term	Kansas City Ref				
28		OK/KS State Ln	KS/MO State Ln				1000
29		OK/KS State Ln	KS/MO State Ln				
30		OK/KS State Ln	KS/MO State Ln				
31		OK/KS State Ln	KS/MO State Ln				
32		Wichita	Conway				
	hPPL - Missouri	KS/MO State Ln	MO/IL State Ln				***************************************
34		KS/MO State Ln	MO/IL State Ln				**-
35	1751 0111	KS/MO State Ln	MO/IL State Ln				
	hPPL - Oklahoma	Basin Receipt	<u> </u>			1	22
37		Buxton/Cushing	Marland Jct				
38		Buxton/Cushing	Marland Jct		•		
39	•	TX/OK State Ln	OK/KS State Ln				

	ne of Responde			This Report Is:		Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Con	ocoPhillips Pip	pe Line Company		(1) X An Origina (2) A Resubra	mission	11	End of	2008/Q4
				of Pipeline Operate				
ownir 6.) an im 7.)	ng companies. Report under (nporant part of	(D), the responder the respondent's athering line facilitie	of pipeline owned in int operating lines no pipeline. The lessor	n undivided joint inte ot owned by it, but le or company should or	erests and operated eased from others, w mit from its schedule	by others. Name each when leases are for re le such mileages lease tion; the lessor should	easonably long terms	s and consist of
Line No.	OP AT END OF YR · TRUNK LINES FOR PRODUCTS Miles (h)	TRUNK LINES	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (1)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines . (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
	ļ			(A) OWNED AND	OPERATED BY R	ESPONDENT		
1	. 0	0	0	0	0'	0	0	0
2	0	0	0	0	0'	0	0	0
3	0	O	0	0	0,	0	0	0
4	0	ol	0	0	0'	0	0	0
5	O	ol	01	ol	0'	0	0	0
6	0	0	0	0	0	0	. 0	0
7	0	0	0	0	0	0	0	0
8	0	0		0	0	ļ	0	0
9	0	1	 	0	0		0	0
10	0	<u> </u>	ļ	0	0	<u> </u>	0	
11	0	0	0	0	0 !	0	0	
12	1	8	0	0	0 !	0	0	
13		6)	0)	0	0	ļ	0	
14	1	8	U O	0	0	-	0	0
15	1	8		0	<u> </u>	0	0	0
16	/	6		0		0	0	0
17	283	8	U U	0	0	 	0	0
18	1	<u> </u>	U ₁	<u> </u>	0	<u> </u>	0	0
19	1	3		 			0	U
20	3	8		I			0	0
21	3			-		1	0	0
22	12				0		0	0
24	30	1		 	0		0	0
25	65				0		0	0
26	54				0		0	0
27	53				0		0	0
28	13				0	 	0	0
29	14				0		0	0
30	266				0		0	0
31	263				0	0	0	0
32	54			0	0	0	0	0
33	116				0	0	. 0	0
34	308	10	0	0	0	0	0	. 0
35	63	12	0	0	0	 	0	0
36	0		0	-	0	Ö	0	0
37	27	18	0	0	Ö	0	0	0
38	61	12	0	0	0	0	0	0
39	71		0	0	0	0	0	0

Nan	ne of Respondent		This Report Is:		ate of Report	Year	Period of Report
Cor	nocoPhillips Pipe Line Compa	ny	(1) X An Original	(1	Mo, Da, Yr)		•
			(2) A Resubmission		/ /	End o	f <u>2008/Q4</u>
			of Pipeline Operated at				
acco 2.) fract	Give particulars (details) call- ording to the classifications given Report miles of pipeline oper- tion less than ½ mile. Report for the continuous discussion of the continuous discussion o	ven. rated to the nearest wh ractional size line in th	ole mile adjusted to footi	ngs, i.e.: count ½ r	nile and over as a	whole mile disre	garding anv
	Report under (A), the lines w		ated by respondent, includ	ding wholly owned	minor facilities tem	norarily idle or in	a standby senice
4.)	Report under (B), the total m	iles of pipeline owned	in undivided joint interest	s and operated by	respondent. Name	each pipeline a	nd give names of
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR		OP AT END OF YR
	(a)	From -	. TO-	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line				LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles (d)	(e)	Miles (f)	(in inches)
				(4)		10	(g)
			(A) OWNED AND OPE	RATED BY RESP	ONDENT		***
1		TX/OK State Ln	OK/KS State Ln				
2	hPPL - Texas	Borger	TX/OK State Ln				
3		Borger	TX/OK State Ln				- d-
4		Borger	McKee Pump St				
5		Borger NGL	Rocky Pump Stat				
6		Benedum	McCamey			8	
7		Benedum	McCamey			26	16
8	Conoco Pipeline - Kansas	Wichita	Mid-Cont Airpor				· · · · · · · · · · · · · · · · · · ·
9		Wichita Term	McConnell AFB				1.51
10		Ark City	Wichita				*****
11		Pawnee Jct	Kaneb				
12		OK/KS State Ln	Ark City (1)				
13		OK/KS State Ln	Ark City (2)				
14	Conoco Pipeline - Illinois	MO/IL State Ln	Hartford				1870
15		MO/IL State Ln	Hartford			2	10
16		Hartford	Triangle (1)				
17		Hartford	Triangle (2)	.,			m.c.n.
18		Hartford	косн			1	20
19	****	Hartford	Center Oil				
20		Hartford	Explorer				
21		Hartford	Premcore				
22	Conoco Pipeline - Louisana	Westlake Ref	Westlake Citcon			6	(
23		CRMT	Westlake			10	20
24		Equillon	CRMT			1	20
25		Westlake Ref	Westlake Citcon				
26		Westlake	Lake Charles				
27		Westlake Ref	Westlake Citgo				
28		Pecan Grove	CRMT			1	12
29		LCPL	LC Citgo Ref	,			
30		LCPL	Explorer				
31		LC Explorer	LCPL				
32		Gillis BV	Westlake Ref	7			
33		Tepetate	Westlake Crude	12	4		
34		Rayne	Tepetate Crude	17	6		
35		Tepetate	Westlake Crude	46	8		
36		Chalkley	Permian	6	. 6		
37		Pine Prairie	St Landry	13	6		
38		St Landry	Battery 2	1	4		
39		Villa Platte St	Tepetate Sta	30	8		
			ı	į l	I	1	

Nam	e of Responde	ent		This Report Is:	_,	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company	•	(1) X An Origina		(WO, Da, 11) //	End of	2008/Q4
				(2) A Resubn				2000/04
			Miles	of Pipeline Operate	ed at end of Year (o	ontinued)		
owni	ng companies.					by others. Name each		
 Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms an an imporant part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others. Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its owned and operated lines. 								
Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (i)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
	(-7		ļ	(A) OWNED AND	OPERATED BY R	!I ESPONDENT		
1	71	16	l o		0	l 01	0	0
	88	12		0	2	0	0	0
2		16		0	0			
. 3	89			U	0	0	0	0
4	37	12		0	0	0	0	
5	0	0	ļ	0	0	0	0	0
6	0	0		0	0	0	0	0
7	0	0	0	. 0	0	0	. 0	0
8	14	4	0	0	. 0	0	0	0
9	1	10	0	0	0	0	0	0
10	48	8	0	0	0	0	0	0
11	6	8	0	0	0	0	0	0
12	3	10	0	0	0	0	0	0
13	3	10		0	0	0	0	0
14	9	10		0	0	0	0	0
15	0	0			0	0	0	0
	2	8.	0	0	0		0	0
16	3		0			-		
17	3	8	0		0	0	0	0
18	0	. 0	0	0	0	0	0	0
19	1	8	0	0	0	0	0	0
20	1	24	0	0	0	0	0	0
21	3	12	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0
25	5	6	0	0	0	0	0	0
26	9	16	0	0	0	0	0	0
27	6	3	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0
29	1	6	0	0	0	0	0	0
30	1	10	0		0	0	0	0
31	1	6	0		0	0	0	- 0
	0	0	0		0	0	0	0
32	0	0	0		0	0	0	0
33								
34	0	0	0		0	0	0	0
35	0	0	0		0	0	0	0
36	0	0	0	-	0	0	0	0
37	0	. 0	0	0	0	0	0	0
38	0	0	0	0	0	0	0	0
39	0	0	0	0	0	0	0	0
	and the second		·					
							,	

Nan	ne of Respondent		This Report Is:		Date of Report	Year	Period of Report
Cor	ocoPhillips Pipe Line Compa	ny	(1) X An Original(2) A Resubmission		(Mo, Da, Yr) / /	End c	of 2008/Q4
		Milos	of Pipeline Operated at e				
1)	Give particulars (details) calle				<u> </u>	i anah lina at an	J of work
	rding to the classifications give		min, concerning the miles	or an pipenne	operated, and size of	each line at end	ı or year,
2.)	Report miles of pipeline oper	ated to the nearest wh	ole mile adjusted to footing	gs, i.e.: count	1/2 mile and over as a	whole mile disre	garding any
fract	íon less than ½ mile. Report fi	ractional size line in the	e next smaller whole size,	e.g.: report 2-	-1/2" and 6-5/8" lines a	is 2" and 6" line:	s, respectively.
	of line is defined as inside dia		£		1 1: 6 400	5) 1 1	
3.) 4)	Report under (A), the lines w Report under (B), the total m	nony owned and opera iles of nineline owned	itea by respondent, includi in undivided inint interests	ng wnolly owr	ied minor facilities tem I by respondent. Name	iporarily idle or i	n standby service.
	Name of Company and State	TERMINI	TERMINI	OP AT END			OP AT END OF YR
	(a)	From -	TO-	YR	GATHERING LINES		TRUNK LINES
		(b)	(c)	GATHERIN	G Size of Line	TRUNK LINES	FOR CRUDE OIL
Line				LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(A) OWNED AND OPER	DATED BY DE	ESPONDENT		
1		Washington PS	Villa Platte PS	AIED B! VI	14 4	1	<u> </u>
	Conoco Pipeline - Missouri	OK/MO State Ln	Mt Vernon				
3	, , , , , , , , , , , , , , , , , , , ,	Mt Vernon	MO/IL State Ln				
4	-	Mt Vernon	MO/IL State Ln			<u> </u>	
5		OK/MO State Ln	Mt Vemon	 			
6		St Charles	St Louis Lamber				<u> </u>
7	·	St Charles	St Louis Lamber	 			
		St Charles	St Louis Lamber				
	Conoco Pipeline - Nebraska	WY/NE State Ln	Sidney	 	·		
10		Sidney	N. Platte	<u> </u>			
	Conoco Pipeline - Wyoming	Sinclair	Rawlins Calnev	 			
12	7,	Cheyenne Kaneb	Cheyenne				
13		Cheyenne	WY/NE State Ln	 		-	
14		Sinclair	Kaneb				
15		Billings	Casper				
	Conoco Pipeline - Montana	Ivanhoe	Round-up		51 6		
17		Bryon	Billings			67	
18		Canadian Border	Cut Bank Aurora			7	
19	· · · · · · · · · · · · · · · · ·	Cut Bank	Roundup			234	
- 20		Laurel	Billings			17	
21	***************************************	Billings Ref	Billings				
22		Casper	WY/MT State Ln				
23		Exxon Ref	Billings PS				
24	Conoco Pipeline - Oklahoma	Ponca City	OK/TX State Ln				
25	· · · · · · · · · · · · · · · · · · ·	Oklahoma City	Midwest City Ti				
26	H	Oklahoma City	Midwest City Ti				
27		Okłahoma City	Will Rogers Air				
28	***************************************	Glenpool	OK/MO State Ln			2	1
29		Buxton/Cushing	Ponca City			61	1
30	, , , , , , , , , , , , , , , , , , , ,	Medford	Ponca City		W1.1.1		
31		Glenpool	Glenpool South				
32		Highway 60	Ponca City Ref		6 6		
33		Glenpool	OK/MO State Ln				***
34		Tulsa Reroute					
35		Ponca City	Glenpool				
36		Ponca City	OK/TX State Ln			198	1:
37		Ponca City	Medford				70.1
38		Ponca City	Medford				3.
39		Ponca City					
			I	Į		ı	

	e of Responde			This Report Is:		Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company		(1) X An Origin (2) A Resubr		(IVIO, Da, 11)	End of	2008/Q4
			Miles	of Pipeline Operate		continued)		*
5.) F	Report under (C), the total miles				by others. Name eac	h pipeline and give	names of
wnii	ng companies.							
6.)	Report under (D), the respondent	nt operating lines no	ot owned by it, but le	eased from others, v	when leases are for re	asonably long term	is and consist of
7)	Omit minor dat Omit minor dat	the respondents thering line faciliti	pipeline. The lesso es under temporar.	r company snouid o v or short-term lease	mit from its scriedui from this classifica	e such mileages leas tion; the lessor should	ea to otners. Linclude such lines	in its wholly
wne	d and operated	d lines.	oo anaon tomponan	·	, trom and diagonica	tion, the leason should	a monage such mics	in its whony
			CHG IN MILES OPR		CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR
	TRUNK LINES FOR	FOR PRODUCTS Size of Line	INCREASES Gathering Lines	INCREASES TRUNK LINES	INCREASES TRUNK LINES	DECREASES Gathering Lines	DECREASES TRUNK LINES	DECREASES TRUNK LINES
ine No.	PRODUCTS	(in inches)	(j)	For Crude Oil	For Products	(m)	For Crude Oil	For Products
140.	Miles	(i)	, 0, .	(k)	(1)	(11)	(n)	(0)
	(h)						, ,	, ,
				1	OPERATED BY R	ESPONDENT		
1	0		. 0		0		0	(
2	52	10	0	0	0		0	(
3	0	0	0	0	0	0	0	(
4	<u> </u>	0	0	0	0	0	0	(
5	0	0) <u> </u>	0	0	<u> </u>	. 0	(
6 7	0	0	1	0	,	0	0	
8	0	0		0	0		. 0	
9	58	6	0	0	0	<u> </u>	0	
10	112	6	0	o o	0	0	0	
11	1	4	0	0	0	0	0	
12	4	8	0	0	0	0	0	(
13	39	6	0	Ō	0	0	0	(
14	1	4	0	0	0	0	. 0	(
15	257	8	0	0	0	0	0	(
16	0	0	0	0	0	0	0	(
17	0	0	0	0	0	0	0	(
18	0	0	0	0	0	0	0	(
19	0	0	0		0	. 0	0	(
20	0	0	0		0	.0	0	(
21	70	10	0		0	0	0	(
22	79 3	8	. 0	0	0	0	0	
23 24	198	8	0		0	0	0	
25	5	4	0		0	0	0	
26	1	6	0		0	0	0	(
27	13	4	0		0	. 0	0	
28	0	0	0		0	0	0	(
29	0	0	0		0	0	0	
30	38	12	0	0	0	0	0	·
31	3	12	0	0	0	0	. 0	0
32	0	0	0	0	0	0	0	C
33	81	10	0	0	0	0	0	(
34	31	12	0	0	0	0	0	0
35	84	12	0	0	0	0	0	C
36	0	0	0		0	0	0	C
37	25	4	0		0	0	0	C
38	17	6	0	0	0	0	0	0
39	25	10	0	0	0	0	0	0
	İ						ĺ	
	1	[I			Į	

	e of Respondent		This Report Is: (1) X An Original		Date of Report Mo, Da, Yr)	Year	Period of Report
Con	ocoPhillips Pipe Line Compar	ıy	(1) X An Original (2) A Resubmission	'	/ /	End o	f <u>2008/Q4</u>
		Miles	of Pipeline Operated at er	nd of Year (con	inued)		 -
1.)	Give particulars (details) calle		*			each line at end	l of year,
	rding to the classifications giv						
	Report miles of pipeline operation less than ½ mile. Report fr						
	of line is defined as inside dia		e next sinaller whole size, t	e.g., report 2-1/2	and 6-5/6 lines a	is Z and 6 illes	s, respectively.
3.)	Report under (A), the lines wi	nolly owned and opera					
4.)	Report under (B), the total mi			··			
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR	1	OP AT END OF YR
	(a)	From -	TO -	YR GATHERING	GATHERING LINES Size of Line	YR TRUNK LINES	TRUNK LINES FOR CRUDE OIL
ina		(b) .	(c)	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
.ine No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
4		Ponca City	(A) OWNED AND OPER	ATED BY RESI	PONDENT	1	
1 2		Cushing	Equillon			1	8
3		Equillon	Cushing			2	12
4		Oklahoma Crude	Gathering	 			12
5		Oklahoma Crude	Galleting .				,
6		Oklahoma Crude					
7		Oklahoma Crude					
8		Oklahoma Crude					
9		Oklahoma Crude					
10	Conoco Pipeline - Texas	OK/TX State Ln	Wichita Falls				
11		Caddo Mills	Mt Pleasant				
12		Exxon Mobil	Wichita Falls				
13		OK/TX State Ln	Wichita Falls			20	12
14		North Texas			1 2		
15	**************************************	North Texas					
16		North Texas		8			
17		North Texas		6	1 6		
18		North Texas	Wichita Falls	***************************************			
19		North Texas	Wichita Falls	- 11	8		
_	Conoco Pipeline - Texas	OK/TX State Ln Caddo Mills	Wichita Falls Mt Pleasant				
25 26		Exxon Mobil	Wichita Falls				
27		OK/TX State Ln	Wichita Falls				
28		North Texas	Wichita Falls				
29		North Texas	Wichita Falls	· · ·			
30		North Texas	Wichita Falls				
31	***.	North Texas	Wichita Falls				·
32		North Texas	Wichita Falls				
33		North Texas	Wichita Falls				70-10
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			1				

Nam	e of Responde	ent		This Report Is:		Date of Report	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company		(1) X An Origin		(Mo, Da, Yr)		2008/Q4
				(2) A Resubn		11	End of	<u>2008/Q4</u>
			Miles	of Pipeline Operate	ed at end of Year (o	continued)	•	
5.) F	Report under (C), the total miles	of pipeline owned in	n undivided joint inte	rests and operated	by others. Name eac	h pipeline and give i	names of
	ng companies.			-	·	•		
6.)	Report under ((D), the responder	nt operating lines no	ot owned by it, but le	eased from others, v	vhen leases are for re	asonably long term	s and consist of
						e such mileages leas		
						tion; the lessor should		in its wholly
	ed and operated							•
a tu	OP AT END OF	OP AT END OF YR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES
ina	FOR	Size of Line	Gathering Lines	TRUNK LINES	TRUNK LINES	Gathering Lines	TRUNK LINES	TRUNK LINES
_ine No.	PRODUCTS	(in inches)	(j)	For Crude Oil	For Products	(m)	For Crude Oil	For Products
INO.	Miles	(i)	l W	(k)		("")	1	
		(i)		(1/)	(1)		(п)	(o)
	(h) [']			(A) 0)47HTD 44H	ADED TED DVD			
			· · · · · · · · · · · · · · · · · · ·	1	OPERATED BY R	1	I	
1	26	10	0	0	0	0	0	(
2	0:	0	0	0	. 0	0	[0	
3	0	0	0	0	0	0	0	(
4	0	0	0	n	n	0	n	
	0	0		0		0		
5	0	0	0	Ü	-	V	U	
6		0	0	0	0	0	0	
7	0	0	0	0	0	0	0	(
8	0	0	0	0	0	0	0	(
9	0	0	0	0	0	0	0	
10	18	g g	-	0	0	0	0	
	9		0	0		<u> </u>		
11	U	6	0	~	0	0	0	75
12	4	16	0	0	0	0	0	
13	0	0	0	0	0	0	0	(
14	0	0	0	0	0	0	0	(
15	0	0	0	0	n	0	0	<u> </u>
	0	. 0		0	0	0	0	
16	0			U			V	
17	U	0	Ü	U	0	0	U	(
18	0	0	0	0	0	0	0	
19	0	0	. 0	0	0	0	0	
24	0	0	37	0	0	0	0	(
25	0	ō	0	C	0	0	0	
~	0	0		0	. 0	0	0	
26		-						
27	0	0	0		0	0	0	<u>_</u>
28	0	0	0	0	. 0	0	. 0	(
29	0	0	0	0	0	0	0	
30	0	O	0	0	0	0	0	(
31	0	o	0	0	0	0	o	· · · · · · · · · · · · · · · · · · ·
32	0	0	0	_	0	0	0	
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Nan	ne of Respondent		This Report Is:		Date of Report	Year	Period of Report
Cor	ocoPhillips Pipe Line Compa	nv	(1) X An Original	(Mo, Da, Yr)		
			(2) A Resubmission		11	End o	of 2008/Q4
<u></u> .			of Pipeline Operated at e				
1.)	Give particulars (details) call	ed for by State and ten	mini, concerning the miles	of all pipeline op	erated, and size of	each line at end	i of year,
	rding to the classifications giv Report miles of pipeline oper		ala mila adjusted to facti-		mile and ever as a		dia
fract	ion less than ½ mile. Report f	ractional size line in the	ole mile adjusted to lootin e next smaller whole size	gs, i.e.: count ½ i e a : report 2-1/2	Tille and over as a " and 6-5/8" lines a	whole mile disre	garding any
	of line is defined as inside dia		s nox officion filoso onco,	o.g., ropon E-172	and o oro mics e	is z and o mic.	o, respectivery.
3.)	Report under (A), the lines w	holly owned and opera	ted by respondent, includ	ing wholly owned	minor facilities tem	porarily idle or i	n standby service.
4.)	Report under (B), the total m	iles of pipeline owned i	n undivided joint interests			each pipeline a	nd give names of
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	1	1	OP AT END OF YR
	(a)	From -	ТО-	YR	GATHERING LINES	1	TRUNK LINES
		(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line				LINES Miles	(in inches)	FOR CRUDE OIL	
No.				(d)	(e)	Miles (f)	(in inches)
				(4)		(1)	(g)
		(B) OWNED IN	UNDIVIDED JOINT INT	EREST AND OPE	RATED BY RESP	PONDENT	
1	hPPL - Colorado	OK/CO State Ln	LaJunta Term				
2		OK/CO State Ln	LaJunta Term		Time		
3		LaJunta Term	Denver Term				
4	hPPL - Oklahoma	TX/OK State Ln	OK/CO State Ln				
5		TX/OK State Ln	OK/CO State Ln				
6	hPPL - Texas	McKee Pump Stat	TX/OK State Ln				
7	. 10.1100	McKee Pump Stat	TX/OK State Ln	-			
8	Texas (Arco Gathering)	Southbend	Wichita Falls	***	<u> </u>	7	4
9		Southbend	Wichita Falls	· ·		31	6
10	<u>,, - 111 11 11 11 11 11 11 11 11 11 11 11 </u>	Southbend	Wichita Falls			16	
11	Kansas (KCPL)	Humboldt	Waverly			, ,	
12	Missouri (KPCL)	KS/MO State Ln	Riverside Term			-	
13	Conoco Pipeline - Wyoming	Byron	Billings			15	8
14	Conoco Pipeline - Montana	Billings	Exxon (Glacier)			4	10
15		Roundup	Billings (G)			53	10
16		Canadian Border	Billings (G)			334	12
17	<u> </u>	Murphy	Cutbank (G)			51	12
40	Subtotal					511	
		(C) OWNED	IN UNDIVIDED JOINT I	TEREST AND O	PERATED BY OT	HERS	· · · · · · · · · · · · · · · · · · ·
	Montana (Beartooth)	Billings	Wyoming			70	12
	Wyoming (Beartooth/Bighorn)	Montana	Guernsey			351	12
40	Subtotal					421	
			WNED BY OTHERS BU				
	hPPL - Texas	West Texas Crud		16	4		-
	Colonial P/L						
40	Subtotal .			16			
	GRAND TOTAL			534		2,190	
			i			i	
					The same of the sa		
ŀ							
				-			

	e of Responde			This Report Is:		Date of Report	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company		(1) X An Origin (2) A Resubr		(Mo, Da, Yr)	End of	2008/Q4
			Milos	of Pipeline Operati				
5) E	Penort under /C	'\ the total miles				by others. Name eacl		
owni:	ng companies.), the total lines	or premie owned in	n unalvidea joint inte	erests and operated	by others, iname each	n pipeline and give	names or
		D), the responde	nt operating lines n	ot owned by it. but le	eased from others. v	when leases are for re	asonably long term	s and consist of
an im	porant part of	the respondent's	pipeline. The lesso	r company should o	mit from its schedul	e such mileages lease	ed to others.	
7.)	Omit minor gat	thering line faciliti	es under temporary	or short-term lease	from this classifica	tion; the lessor should	d include such lines	in its wholly
owne	d and operated	d lines.						
			T			***		
	!	OP AT END OF YR			CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES
ine	FOR PRODUCTS	Size of Line (in inches)	Gathering Lines	TRUNK LINES For Crude Oil	TRUNK LINES,	Gathering Lines	TRUNK LINES	TRUNKLINES
No.	Miles	(ii)	0		For Products	(m)	For Crude Oil	For Products
	(h)	(7)		(k)	(1)		(n)	(0)
	<u> </u>		(B) OWNED II	N UNDIVIDED JOIN	IT INTEREST AND	OPERATED BY RES	PONDENT	
1	89	8	0	0	0	0	0	l
2	25	12	0	0	0	0	0	
3	134			0		0	0	
4	25	8	0	0	0	0	0	
5	.15	12	0	0	0	0		
	28	8	0	0		0	0	<u> </u>
6	15		0	ļ	0		0	U
7		12	~	0	0	0	0	C
8	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	45	10	0	0	0	0	0	0
12	2	8	0	0	0	0	0	0
13	U	0	0.	0	0	0	0	0
14	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	. 0	0
16	· 0	0	0	0	0	0	· 0	0
17	0	0	0	0	0	0	0	0
40	378	0	0	0	0	0	0	.0
_		·····	(C) OWNED	N UNDIVIDED JO	DINT INTEREST AN	D OPERATED BY O	THERS	
_1	0	0	0	0	. 0	0	0	0
2	0	0	0	0	0	0	0	0
40	0	0	. 0	0	0	0	0	0
	ام		(D) (OWNED BY OTHER	RS BUT OPERATE	BY RESPONDENT		—
_1	0	0	0	0	0	. 0	0	
_2	147	10	0	0	0	0	0	. 0
40	147	0	0	0	0	0	0	0
	3,970	1,40,46	37		1	46	143	75
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	/ /	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 20 Column: c

Does not tie to Page 119, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 Foreign Currency Translation Adjustment
- (\$1,053,425) Minimum Pension Liability (\$2) Rounding

Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4	
FOOTNOTE DATA				

Schedule Page: 119 Line No.: 20 Column: c

Does not tie to Page 110, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 Foreign Currency Translation Adjustment
- (\$1,053,425) Minimum Pension Liability
- (\$2) Rounding

ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	2008/Q4
·	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 15 Column: g

Does not tie to Page 110, Line 20, Column (c) due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 Foreign Currency Translation Adjustment
- (\$1,053,425) Minimum Pension Liability
- (\$2) Rounding

Name of Respondent	This Report is:	Date of Report	Year of Report	
-	(1) <u>X</u> An Original	(Mo, Da, Yr)	•	
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4	
FOOTNOTE DATA				

Schedule	Page: 212	Line No.: 43	Column: g

The amount reported is rounding compensation to ensure the sum of the Carrier Property ending balance of Pages 212-213 and 214-215 agree with Account 30, Carrier Property, balance reported on Page 110.

Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,	
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4	
FOOTNOTE DATA				

Schedule Page: 214.1 Line No.: 4 Column:

This continuation page is intentionally blank.

This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
ConocoPhillips Pipe Line Company	(2) A Resubmission	11	2008/Q4
	FOOTNOTE DATA	· · · · · · · · · · · · · · · · · · ·	

Schedule Page: 216 Line No.: 35 Column: c

The amount reported is to compensate for rounding so that the sum of the totals of Column (c) on Pages 216-217 agrees with the sum of accounts 540 and 541 on Page 303.

This rounding adjustment is offset on Page 216, Line 35, Column (e) and results in zero net impact to the ending balance of Accrued Depreciation.

Schedule Page: 216 Line No.: 35 Column: e

The amount reported is an offset to the adjustment made on Page 216, Line 35, Column (c) and results in zero net impact to the ending balance of Accrued Depreciation.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
ConocoPhillips Pipe Line Company	(2) A Resubmission	/ / /	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 217.1 Line No.: 1 Column:

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This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
ConocoPhillips Pipe Line Company	(2) A Resubmission	1.1	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 600.3 Line No.: 1 Column: a

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This Page was created when the "Add Continuation Page" button in the Form 6 submission software was activated more times than was necessary.

Once a "Continuation Page" is created, it cannot be removed.

When the "Copy Previous Year" function is used, all pages from the previous year are copied, including blank pages.

The Form 6 submission software positions the "Grand Total" on the last Page; not the last Page with data. To avoid the appearance of missing Pages in the Form 6, the published version of the Form 6 contains all "Continuation Pages", not just those with data.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	/ / /	2008/Q4	
FOOTNOTE DATA				

Schedule Page: 602.1 Line No.: 9 Column: f

Removed 4 Miles of 12" - Harbor Trunk Line - Line is permanently abandoned.

Schedule Page: 602.1 Line No.: 24 Column: d

Removed 1 Mile of 6" - East Naranjal to Stearns - Line was sold to Tonner Hill LLC on June 28, 2007.

Schedule Page: 602.1 Line No.: 32 Column: b

New Love 6" Gathering is now idled.

Schedule Page: 602.2 Line No.: 13 Column: h

Added 1 Mile of 6" to the Chase Delivery Line from Denver Terminal to Denver Junction to reflect the Stapleton reroute.

Schedule Page: 602.5 Line No.: 11 Column: h

Removed 75 Miles of 6" to reflect the sale of the East Texas Products Pipeline System, which was sold to Magellan Pipeline Co. on November 15, 2008.

Schedule Page: 602.5 Line No.: 19 Column: d

Added 37 Miles of 8" to the North Texas Crude Gathering - This line is idled. Could be brought back into service.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 700 Line No.: 11 Column: b

This number does not agree with Page 601 line 33b because Page 601 includes non-jurisdictional volumes excluded from Page 700.

Schedule Page: 700 Line No.: 12 Column: b

This number does not agree with Page 600 line 33a because Page 600 includes non-jurisdictional volumes excluded from Page 700.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of 2008/Q4
	Annual Cost of Service Based	I Analysis Schedule	w
1.) Use footnotes when particulars are 2.) Enter on lines 1-9, columns (b) and AFUDC Depreciation, Amortization of I Service, respectively, for the end of the Commission's Opinion No. 154-B et al. in columns (b) and (c). 3.) Enter on line 10, columns (b) and (calendar years.	e required or for any explanations. d (c), the value of the respondent's of the properties of the respondent's of the respondent's of the respondent's of the respondent of t	Operating & Maintenance Expense of Return, Return, Income Tax Aurs. The values shall be computed licable to the filing, the pipeline co	flowance, and Total Cost of consistent with the ompany shall report nothing
4.) Enter on line 11, columns (b) and (b) fitems (1) and (2), from the current at 5.) Enter on line 12, columns (b) and (total of items (1) and (2), from the curres). If the company makes major changin a footnote, and calculate the amount 7.) A respondent may be requested by 700.	nd previous year's FERC Form No. (c), the throughput in barrel-miles frent and previous year's FERC Form ges to its application of the Opinion its in columns (b) and (c) of lines No.	6. rom the Statistics of Operations so I No. 6. No. 154-B et al. methodology, it n Io. 1-12 using the changed applicat	chedule, page 600, line 33a, nust describe such changes ion.
line l	tem (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1 Operating and Maintenance Expense	S	184,263,289	179,967,914
2 Depreciation Expense		20,696,111	14,178,267
3 AFUDC Depreciation		2,839,728	1,904,585
4 Amortization of Deferred Earnings	* Andrew *	3,702,226	3,272,869
5 Rate Base		403,081,900	419,848,267
6 Rate of Return % (10.25% - 10.25)		9.81	. 10.92
7 Return on Rate Base		39,542,334	45,847,430
8 Income Tax Allowance		24,855,286	26,862,571
9 Total Cost of Service		275,898,974	272,033,636
10 Total Interstate Operating Revenues		215,518,820	188,884,211
11 Throughput in Barrels		321.788.379	365,362,279
12 Throughput in Barrel-Miles		46,240,565[272	51,618,652,221
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