

IDENTIFICATION

Year: 2008

| | | |
|--------------------------------|--|--|
| 1. | Legal Name of Respondent: | Havre Pipeline Company, LLC |
| 2. | Name Under Which Respondent Does Business: | Havre Pipeline Company, LLC |
| 3. | Date Utility Service First Offered in Montana | 10/1/1995 |
| 4. | Address to send Correspondence Concerning Report: | 20 N. Broadway Oklahoma City, OK 73102-8260 |
| 5. | Person Responsible for This Report: | Kathryne McKeever |
| 5a. | Telephone Number: | (405) 228-7543 |
| Control Over Respondent | | |
| 1. | If direct control over the respondent was held by another entity at the end of year provide the following: | |
| 1a. | Name and address of the controlling organization or person: | Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, OK 73102-8260 |
| 1b. | Means by which control was held: | Managing Member |
| 1c. | Percent Ownership: | 82.22% |

SCHEDULE 2

| Board of Directors | | |
|---------------------------|---|---------------------|
| Line No. | Name of Director and Address (City, State) (a) | Remuneration (b) |
| 1 | None | |
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 PUBLIC SERVICE
 COMMISSION

Officers

Year: 2008

| Line No. | Title of Officer (a) | Department Supervised (b) | Name (c) |
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CORPORATE STRUCTURE

Year: 2008

| | Subsidiary/Company Name | Line of Business | Earnings | Percent of Total |
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| 50 | TOTAL | | | |

CORPORATE ALLOCATIONS

Year: 2008

| | Items Allocated | Classification | Allocation Method | \$ to MT Utility | MT % | \$ to Other |
|----|-----------------------|----------------|-------------------|------------------|------|-------------|
| 1 | NOT APPLICABLE | | | | | |
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| 34 | TOTAL | | | | | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY Year: 2008

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility |
|-----------|--------------------------------|----------------------------|----------------------------------|---------------------------|-----------------------------|------------------------------|
| 1 | Devon Energy Production Compar | Management Services | Management Agreement | 500,400 | | 500,400 |
| 2 | Devon Energy Production Compar | Labor Cost | Actual Payroll | 1,658,022 | | 1,658,022 |
| 3 | Devon Gas Services, LP | Natural Gas | Actual Cost of Gas | 223,853 | | 223,853 |
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| 32 | TOTAL | | | 2,382,275 | | 2,382,275 |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Year: 2008

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|----------|-----------------------|----------------------------|----------------------------------|-----------------------------|----------------------------|-------------------------------|
| 1 | Devon Gas Services | Gathering | Contract | 7,245,500 | 68.65% | 7,245,500 |
| 2 | Devon Gas Services | Transmission | Tariff | 3,239,244 | 30.69% | 3,239,244 |
| 3 | Devon Gas Services | Treating | Contract | 69,519 | 0.66% | 69,519 |
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| 32 | TOTAL | | | 10,554,263 | | 10,554,263 |

MONTANA UTILITY INCOME STATEMENT

Year: 2008

| | Account Number & Title | Last Year | This Year | % Change |
|----|--|------------|------------|----------|
| 1 | 400 Operating Revenues | 10,394,313 | 10,158,769 | -2.27% |
| 2 | | | | |
| 3 | Operating Expenses | | | |
| 4 | 401 Operation Expenses | 7,031,416 | 6,997,401 | -0.48% |
| 5 | 402 Maintenance Expense | 42,144 | 86,145 | 104.41% |
| 6 | 403 Depreciation Expense | 2,021,688 | 2,421,238 | 19.76% |
| 7 | 404-405 Amort. & Depl. of Gas Plant | 24,787 | 24,787 | 0.00% |
| 8 | 406 Amort. of Gas Plant Acquisition Adjustments | | | |
| 9 | 407.1 Amort. of Property Losses, Unrecovered Plant | | | |
| 10 | & Regulatory Study Costs | | | |
| 11 | 407.2 Amort. of Conversion Expense | | | |
| 12 | 408.1 Taxes Other Than Income Taxes | 997,177 | 1,024,692 | 2.76% |
| 13 | 409.1 Income Taxes - Federal | | | |
| 14 | - Other | | | |
| 15 | 410.1 Provision for Deferred Income Taxes | | | |
| 16 | 411.1 (Less) Provision for Def. Inc. Taxes - Cr. | | | |
| 17 | 411.4 Investment Tax Credit Adjustments | | | |
| 18 | 411.6 (Less) Gains from Disposition of Utility Plant | | | |
| 19 | 411.7 Losses from Disposition of Utility Plant | | | |
| 20 | TOTAL Utility Operating Expenses | 10,117,212 | 10,554,263 | 4.32% |
| 21 | NET UTILITY OPERATING INCOME | 277,101 | (395,494) | -242.73% |

MONTANA REVENUES

SCHEDULE 9

| | Account Number & Title | Last Year | This Year | % Change |
|----|--|------------|------------|----------|
| 1 | Sales of Gas | | | |
| 2 | 480 Residential | 184,499 | 175,645 | -4.80% |
| 3 | 481 Commercial & Industrial - Small | 15,242 | 12,868 | -15.57% |
| 4 | Commercial & Industrial - Large | | | |
| 5 | 482 Other Sales to Public Authorities | | | |
| 6 | 484 Interdepartmental Sales | | | |
| 7 | 485 Intracompany Transfers | | | |
| 8 | TOTAL Sales to Ultimate Consumers | 199,741 | 188,513 | -5.62% |
| 9 | 483 Sales for Resale | | | |
| 10 | TOTAL Sales of Gas | 199,741 | 188,513 | -5.62% |
| 11 | Other Operating Revenues | | | |
| 12 | 487 Forfeited Discounts & Late Payment Revenues | | | |
| 13 | 488 Miscellaneous Service Revenues | | | |
| 14 | 489 Revenues from Transp. of Gas for Others | 10,194,573 | 9,970,256 | -2.20% |
| 15 | 490 Sales of Products Extracted from Natural Gas | | | |
| 16 | 491 Revenues from Nat. Gas Processed by Others | | | |
| 17 | 492 Incidental Gasoline & Oil Sales | | | |
| 18 | 493 Rent From Gas Property | | | |
| 19 | 494 Interdepartmental Rents | | | |
| 20 | 495 Other Gas Revenues | | | |
| 21 | TOTAL Other Operating Revenues | 10,194,573 | 9,970,256 | -2.20% |
| 22 | Total Gas Operating Revenues | 10,394,314 | 10,158,769 | -2.27% |
| 23 | | | | |
| 24 | 496 (Less) Provision for Rate Refunds | | | |
| 25 | | | | |
| 26 | TOTAL Oper. Revs. Net of Pro. for Refunds | 10,394,314 | 10,158,769 | -2.27% |
| 27 | | | | |

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2008

| Account Number & Title | | Last Year | This Year | % Change |
|------------------------|---|------------------|------------------|----------------|
| 1 | Production Expenses | | | |
| 2 | Production & Gathering - Operation | | | |
| 3 | 750 Operation Supervision & Engineering | 387,045 | 330,458 | -14.62% |
| 4 | 751 Production Maps & Records | | | |
| 5 | 752 Gas Wells Expenses | | | |
| 6 | 753 Field Lines Expenses | 44,364 | 65,031 | 46.59% |
| 7 | 754 Field Compressor Station Expenses | 253,945 | 332,536 | 30.95% |
| 8 | 755 Field Compressor Station Fuel & Power | 135,199 | 161,836 | 19.70% |
| 9 | 756 Field Measuring & Regulating Station Expense | (83,896) | (33,820) | 59.69% |
| 10 | 757 Purification Expenses | | | |
| 11 | 758 Gas Well Royalties | | | |
| 12 | 759 Other Expenses | 1,510,892 | 1,503,167 | -0.51% |
| 13 | 760 Rents | 522,307 | 366,910 | -29.75% |
| 14 | Total Operation - Natural Gas Production | 2,769,855 | 2,726,118 | -1.58% |
| 15 | Production & Gathering - Maintenance | | | |
| 16 | 761 Maintenance Supervision & Engineering | | | |
| 17 | 762 Maintenance of Structures & Improvements | | | |
| 18 | 763 Maintenance of Producing Gas Wells | | | |
| 19 | 764 Maintenance of Field Lines | 2,881 | 1,923 | -33.24% |
| 20 | 765 Maintenance of Field Compressor Sta. Equip. | 309,460 | 168,704 | -45.48% |
| 21 | 766 Maintenance of Field Meas. & Reg. Sta. Equip. | 1,053 | | -100.00% |
| 22 | 767 Maintenance of Purification Equipment | | | |
| 23 | 768 Maintenance of Drilling & Cleaning Equip. | | | |
| 24 | 769 Maintenance of Other Equipment | | | |
| 25 | Total Maintenance- Natural Gas Prod. | 313,394 | 170,628 | -45.55% |
| 26 | TOTAL Natural Gas Production & Gathering | 3,083,249 | 2,896,746 | -6.05% |
| 27 | Products Extraction - Operation | | | |
| 28 | 770 Operation Supervision & Engineering | | | |
| 29 | 771 Operation Labor | | | |
| 30 | 772 Gas Shrinkage | | | |
| 31 | 773 Fuel | | | |
| 32 | 774 Power | | | |
| 33 | 775 Materials | | | |
| 34 | 776 Operation Supplies & Expenses | | | |
| 35 | 777 Gas Processed by Others | | | |
| 36 | 778 Royalties on Products Extracted | | | |
| 37 | 779 Marketing Expenses | | | |
| 38 | 780 Products Purchased for Resale | | | |
| 39 | 781 Variation in Products Inventory | | | |
| 40 | 782 (Less) Extracted Products Used by Utility - Cr. | | | |
| 41 | 783 Rents | | | |
| 42 | Total Operation - Products Extraction | | | |
| 43 | Products Extraction - Maintenance | | | |
| 44 | 784 Maintenance Supervision & Engineering | | | |
| 45 | 785 Maintenance of Structures & Improvements | | | |
| 46 | 786 Maintenance of Extraction & Refining Equip. | | | |
| 47 | 787 Maintenance of Pipe Lines | | | |
| 48 | 788 Maintenance of Extracted Prod. Storage Equip. | | | |
| 49 | 789 Maintenance of Compressor Equipment | | | |
| 50 | 790 Maintenance of Gas Meas. & Reg. Equip. | | | |
| 51 | 791 Maintenance of Other Equipment | | | |
| 52 | Total Maintenance - Products Extraction | | | |
| 53 | TOTAL Products Extraction | | | |

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2008

| Account Number & Title | | Last Year | This Year | % Change |
|------------------------|--|-----------|-----------|----------|
| 1 | Production Expenses - continued | | | |
| 2 | | | | |
| 3 | Exploration & Development - Operation | | | |
| 4 | 795 Delay Rentals | | | |
| 5 | 796 Nonproductive Well Drilling | | | |
| 6 | 797 Abandoned Leases | | | |
| 7 | 798 Other Exploration | | | |
| 8 | TOTAL Exploration & Development | | | |
| 9 | | | | |
| 10 | Other Gas Supply Expenses - Operation | | | |
| 11 | 800 Natural Gas Wellhead Purchases | | | |
| 12 | 800.1 Nat. Gas Wellhead Purch., Intracomp. Trans. | | | |
| 13 | 801 Natural Gas Field Line Purchases | 155,436 | 223,853 | 44.02% |
| 14 | 802 Natural Gas Gasoline Plant Outlet Purchases | | | |
| 15 | 803 Natural Gas Transmission Line Purchases | | | |
| 16 | 804 Natural Gas City Gate Purchases | | | |
| 17 | 805 Other Gas Purchases | | | |
| 18 | 805.1 Purchased Gas Cost Adjustments | | | |
| 19 | 805.2 Incremental Gas Cost Adjustments | | | |
| 20 | 806 Exchange Gas | | | |
| 21 | 807.1 Well Expenses - Purchased Gas | | | |
| 22 | 807.2 Operation of Purch. Gas Measuring Stations | | | |
| 23 | 807.3 Maintenance of Purch. Gas Measuring Stations | | | |
| 24 | 807.4 Purchased Gas Calculations Expenses | | | |
| 25 | 807.5 Other Purchased Gas Expenses | | | |
| 26 | 808.1 Gas Withdrawn from Storage -Dr. | | | |
| 27 | 808.2 (Less) Gas Delivered to Storage -Cr. | | | |
| 28 | 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. | | | |
| 29 | 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. | | | |
| 30 | 811 (Less) Gas Used for Products Extraction-Cr. | | | |
| 31 | 812 (Less) Gas Used for Other Utility Operations-Cr. | | | |
| 32 | 813 Other Gas Supply Expenses | | | |
| 33 | TOTAL Other Gas Supply Expenses | 155,436 | 223,853 | 44.02% |
| 34 | | | | |
| 35 | TOTAL PRODUCTION EXPENSES | 155,436 | 223,853 | 44.02% |

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2008

| Account Number & Title | | Last Year | This Year | % Change |
|------------------------|---|-----------|-----------|----------|
| 1 | Storage, Terminaling & Processing Expenses | | | |
| 2 | | | | |
| 3 | Underground Storage Expenses - Operation | | | |
| 4 | 814 Operation Supervision & Engineering | | | |
| 5 | 815 Maps & Records | | | |
| 6 | 816 Wells Expenses | | | |
| 7 | 817 Lines Expenses | | | |
| 8 | 818 Compressor Station Expenses | | | |
| 9 | 819 Compressor Station Fuel & Power | | | |
| 10 | 820 Measuring & Reg. Station Expenses | | | |
| 11 | 821 Purification Expenses | | | |
| 12 | 822 Exploration & Development | | | |
| 13 | 823 Gas Losses | | | |
| 14 | 824 Other Expenses | | | |
| 15 | 825 Storage Well Royalties | | | |
| 16 | 826 Rents | | | |
| 17 | Total Operation - Underground Strg. Exp. | | | |
| 18 | | | | |
| 19 | Underground Storage Expenses - Maintenance | | | |
| 20 | 830 Maintenance Supervision & Engineering | | | |
| 21 | 831 Maintenance of Structures & Improvements | | | |
| 22 | 832 Maintenance of Reservoirs & Wells | | | |
| 23 | 833 Maintenance of Lines | | | |
| 24 | 834 Maintenance of Compressor Station Equip. | | | |
| 25 | 835 Maintenance of Meas. & Reg. Sta. Equip. | | | |
| 26 | 836 Maintenance of Purification Equipment | | | |
| 27 | 837 Maintenance of Other Equipment | | | |
| 28 | Total Maintenance - Underground Storage | | | |
| 29 | TOTAL Underground Storage Expenses | | | |
| 30 | | | | |
| 31 | Other Storage Expenses - Operation | | | |
| 32 | 840 Operation Supervision & Engineering | | | |
| 33 | 841 Operation Labor and Expenses | | | |
| 34 | 842 Rents | | | |
| 35 | 842.1 Fuel | | | |
| 36 | 842.2 Power | | | |
| 37 | 842.3 Gas Losses | | | |
| 38 | Total Operation - Other Storage Expenses | | | |
| 39 | | | | |
| 40 | Other Storage Expenses - Maintenance | | | |
| 41 | 843.1 Maintenance Supervision & Engineering | | | |
| 42 | 843.2 Maintenance of Structures & Improvements | | | |
| 43 | 843.3 Maintenance of Gas Holders | | | |
| 44 | 843.4 Maintenance of Purification Equipment | | | |
| 45 | 843.6 Maintenance of Vaporizing Equipment | | | |
| 46 | 843.7 Maintenance of Compressor Equipment | | | |
| 47 | 843.8 Maintenance of Measuring & Reg. Equipment | | | |
| 48 | 843.9 Maintenance of Other Equipment | | | |
| 49 | Total Maintenance - Other Storage Exp. | | | |
| 50 | TOTAL - Other Storage Expenses | | | |
| 51 | | | | |
| 52 | TOTAL - STORAGE, TERMINALING & PROC. | | | |

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2008

| Account Number & Title | | Last Year | This Year | % Change |
|------------------------|--|------------------|------------------|----------------|
| 1 | Transmission Expenses | | | |
| 2 | Operation | | | |
| 3 | 850 Operation Supervision & Engineering | 227,815 | 292,802 | 28.53% |
| 4 | 851 System Control & Load Dispatching | | | |
| 5 | 852 Communications System Expenses | 7,472 | 18,095 | 142.17% |
| 6 | 853 Compressor Station Labor & Expenses | 399,038 | 822,475 | 106.11% |
| 7 | 854 Gas for Compressor Station Fuel | | | |
| 8 | 855 Other Fuel & Power for Compressor Stations | 299,021 | 393,177 | 31.49% |
| 9 | 856 Mains Expenses | 25,357 | 26,004 | 2.55% |
| 10 | 857 Measuring & Regulating Station Expenses | 1,456 | 453 | -68.92% |
| 11 | 858 Transmission & Compression of Gas by Others | | | |
| 12 | 859 Other Expenses | 976,175 | 456,507 | -53.24% |
| 13 | 860 Rents | 253,382 | 90,511 | -64.28% |
| 14 | Total Operation - Transmission | 2,189,715 | 2,100,023 | -4.10% |
| 15 | Maintenance | | | |
| 16 | 861 Maintenance Supervision & Engineering | | | |
| 17 | 862 Maintenance of Structures & Improvements | | | |
| 18 | 863 Maintenance of Mains | 37,866 | 12,712 | -66.43% |
| 19 | 864 Maintenance of Compressor Station Equip. | 350,779 | 944,197 | 169.17% |
| 20 | 865 Maintenance of Measuring & Reg. Sta. Equip. | | 1,238 | #DIV/0! |
| 21 | 866 Maintenance of Communication Equipment | | 2,001 | #DIV/0! |
| 22 | 867 Maintenance of Other Equipment | | | |
| 23 | Total Maintenance - Transmission | 388,645 | 960,148 | 147.05% |
| 24 | TOTAL Transmission Expenses | 2,578,360 | 3,060,171 | 18.69% |
| 25 | Distribution Expenses | | | |
| 26 | Operation | | | |
| 27 | 870 Operation Supervision & Engineering | | | |
| 28 | 871 Distribution Load Dispatching | | | |
| 29 | 872 Compressor Station Labor and Expenses | | | |
| 30 | 873 Compressor Station Fuel and Power | | | |
| 31 | 874 Mains and Services Expenses | | | |
| 32 | 875 Measuring & Reg. Station Exp.-General | | | |
| 33 | 876 Measuring & Reg. Station Exp.-Industrial | | | |
| 34 | 877 Meas. & Reg. Station Exp.-City Gate Ck. Sta. | | | |
| 35 | 878 Meter & House Regulator Expenses | | | |
| 36 | 879 Customer Installations Expenses | | | |
| 37 | 880 Other Expenses | | | |
| 38 | 881 Rents | | | |
| 39 | Total Operation - Distribution | | | |
| 40 | Maintenance | | | |
| 41 | 885 Maintenance Supervision & Engineering | | | |
| 42 | 886 Maintenance of Structures & Improvements | | | |
| 43 | 887 Maintenance of Mains | | | |
| 44 | 888 Maint. of Compressor Station Equipment | | | |
| 45 | 889 Maint. of Meas. & Reg. Station Exp.-General | | | |
| 46 | 890 Maint. of Meas. & Reg. Sta. Exp.-Industrial | | | |
| 47 | 891 Maint. of Meas. & Reg. Sta. Equip.-City Gate | | | |
| 48 | 892 Maintenance of Services | | | |
| 49 | 893 Maintenance of Meters & House Regulators | | | |
| 50 | 894 Maintenance of Other Equipment | | | |
| 51 | Total Maintenance - Distribution | | | |
| 52 | TOTAL Distribution Expenses | | | |

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2008

| Account Number & Title | | Last Year | This Year | % Change |
|------------------------|--|-----------|-----------|----------|
| 1 | | | | |
| 2 | Customer Accounts Expenses | | | |
| 3 | Operation | | | |
| 4 | 901 Supervision | | | |
| 5 | 902 Meter Reading Expenses | | | |
| 6 | 903 Customer Records & Collection Expenses | | | |
| 7 | 904 Uncollectible Accounts Expenses | | | |
| 8 | 905 Miscellaneous Customer Accounts Expenses | | | |
| 9 | | | | |
| 10 | TOTAL Customer Accounts Expenses | | | |
| 11 | Customer Service & Informational Expenses | | | |
| 12 | | | | |
| 13 | Operation | | | |
| 14 | 907 Supervision | | | |
| 15 | 908 Customer Assistance Expenses | | | |
| 16 | 909 Informational & Instructional Advertising Exp. | | | |
| 17 | 910 Miscellaneous Customer Service & Info. Exp. | | | |
| 18 | | | | |
| 19 | TOTAL Customer Service & Info. Expenses | | | |
| 20 | Sales Expenses | | | |
| 21 | | | | |
| 22 | Operation | | | |
| 23 | 911 Supervision | | | |
| 24 | 912 Demonstrating & Selling Expenses | | | |
| 25 | 913 Advertising Expenses | | | |
| 26 | 916 Miscellaneous Sales Expenses | 4,722 | 24,210 | 412.66% |
| 27 | | | | |
| 28 | TOTAL Sales Expenses | 4,722 | 24,210 | 412.66% |
| 29 | Administrative & General Expenses | | | |
| 30 | | | | |
| 31 | Operation | | | |
| 32 | 920 Administrative & General Salaries | | | |
| 33 | 921 Office Supplies & Expenses | 64,017 | 39,718 | -37.96% |
| 34 | 922 (Less) Administrative Expenses Transferred - Cr. | | | |
| 35 | 923 Outside Services Employed | 69,535 | 23,092 | -66.79% |
| 36 | 924 Property Insurance | 32,687 | 16,405 | -49.81% |
| 37 | 925 Injuries & Damages | | | |
| 38 | 926 Employee Pensions & Benefits | | | |
| 39 | 927 Franchise Requirements | | | |
| 40 | 928 Regulatory Commission Expenses | | | |
| 41 | 929 (Less) Duplicate Charges - Cr. | | | |
| 42 | 930.1 General Advertising Expenses | 12,487 | 7,946 | -36.36% |
| 43 | 930.2 Miscellaneous General Expenses | 572,667 | 291,006 | -49.18% |
| 44 | 931 Rents | | | |
| 45 | | | | |
| 46 | TOTAL Operation - Admin. & General | 751,393 | 378,167 | -49.67% |
| 47 | Maintenance | | | |
| 48 | 935 Maintenance of General Plant | | | |
| 49 | | | | |
| 50 | TOTAL Administrative & General Expenses | 751,393 | 378,167 | -49.67% |
| 51 | TOTAL OPERATION & MAINTENANCE EXP. | 6,573,160 | 6,583,146 | 0.15% |

MONTANA TAXES OTHER THAN INCOME

Year: 2008

| | Description of Tax | Last Year | This Year | % Change |
|----|---|-----------|-----------|----------|
| 1 | Payroll Taxes | | | |
| 2 | Superfund | | | |
| 3 | Secretary of State | | | |
| 4 | Montana Consumer Counsel | 3,049 | 4,160 | 36.44% |
| 5 | Montana PSC | 9,198 | 9,889 | 7.51% |
| 6 | Franchise Taxes | | | |
| 7 | Property Taxes | 984,930 | 1,010,643 | 2.61% |
| 8 | Tribal Taxes | | | |
| 9 | | | | |
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| 48 | | | | |
| 49 | | | | |
| 50 | | | | |
| 51 | TOTAL MT Taxes other than Income | 997,177 | 1,024,692 | 2.76% |

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2008

| | Name of Recipient | Nature of Service | Total Company | Montana | % Montana |
|----|------------------------------------|-------------------|---------------|---------|-----------|
| 1 | NOT APPLICABLE | | | | |
| 2 | | | | | |
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| 48 | | | | | |
| 49 | | | | | |
| 50 | TOTAL Payments for Services | | | | |

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2008

| | Description | Total Company | Montana | % Montana |
|----|----------------------------|---------------|---------|-----------|
| 1 | NOT APPLICABLE | | | |
| 2 | | | | |
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| 47 | | | | |
| 48 | | | | |
| 49 | | | | |
| 50 | TOTAL Contributions | | | |

Pension Costs

Year: 2008

| | | | | |
|----|--|----------------------------------|------------------|-----------------|
| 1 | Plan Name N/A | | | |
| 2 | Defined Benefit Plan? _____ | Defined Contribution Plan? _____ | | |
| 3 | Actuarial Cost Method? _____ | IRS Code: _____ | | |
| 4 | Annual Contribution by Employer: _____ | Is the Plan Over Funded? _____ | | |
| 5 | | | | |
| | Item | Current Year | Last Year | % Change |
| 6 | Change in Benefit Obligation | | | |
| 7 | Benefit obligation at beginning of year | | | |
| 8 | Service cost | | | |
| 9 | Interest Cost | | | |
| 10 | Plan participants' contributions | | | |
| 11 | Amendments | | | |
| 12 | Actuarial Gain | | | |
| 13 | Acquisition | | | |
| 14 | Benefits paid | | | |
| 15 | Benefit obligation at end of year | | | |
| 16 | Change in Plan Assets | | | |
| 17 | Fair value of plan assets at beginning of year | | | |
| 18 | Actual return on plan assets | | | |
| 19 | Acquisition | | | |
| 20 | Employer contribution | | | |
| 21 | Plan participants' contributions | | | |
| 22 | Benefits paid | | | |
| 23 | Fair value of plan assets at end of year | | | |
| 24 | Funded Status | | | |
| 25 | Unrecognized net actuarial loss | | | |
| 26 | Unrecognized prior service cost | | | |
| 27 | Prepaid (accrued) benefit cost | | | |
| 28 | | | | |
| 29 | Weighted-average Assumptions as of Year End | | | |
| 30 | Discount rate | | | |
| 31 | Expected return on plan assets | | | |
| 32 | Rate of compensation increase | | | |
| 33 | | | | |
| 34 | Components of Net Periodic Benefit Costs | | | |
| 35 | Service cost | | | |
| 36 | Interest cost | | | |
| 37 | Expected return on plan assets | | | |
| 38 | Amortization of prior service cost | | | |
| 39 | Recognized net actuarial loss | | | |
| 40 | Net periodic benefit cost | | | |
| 41 | | | | |
| 42 | Montana Intrastate Costs: | | | |
| 43 | Pension Costs | | | |
| 44 | Pension Costs Capitalized | | | |
| 45 | Accumulated Pension Asset (Liability) at Year End | | | |
| 46 | Number of Company Employees: | | | |
| 47 | Covered by the Plan | | | |
| 48 | Not Covered by the Plan | | | |
| 49 | Active | | | |
| 50 | Retired | | | |
| 51 | Deferred Vested Terminated | | | |

Other Post Employment Benefits (OPEBS)

| | Item | Current Year | Last Year | % Change |
|----|--|--------------|-----------|----------|
| 1 | Regulatory Treatment: N/A | | | |
| 2 | Commission authorized - most recent | | | |
| 3 | Docket number: _____ | | | |
| 4 | Order number: _____ | | | |
| 5 | Amount recovered through rates | | | |
| 6 | Weighted-average Assumptions as of Year End | | | |
| 7 | Discount rate | | | |
| 8 | Expected return on plan assets | | | |
| 9 | Medical Cost Inflation Rate | | | |
| 10 | Actuarial Cost Method | | | |
| 11 | Rate of compensation increase | | | |
| 12 | List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Describe any Changes to the Benefit Plan: | | | |
| 16 | | | | |
| 17 | TOTAL COMPANY | | | |
| 18 | Change in Benefit Obligation | | | |
| 19 | Benefit obligation at beginning of year | | | |
| 20 | Service cost | | | |
| 21 | Interest Cost | | | |
| 22 | Plan participants' contributions | | | |
| 23 | Amendments | | | |
| 24 | Actuarial Gain | | | |
| 25 | Acquisition | | | |
| 26 | Benefits paid | | | |
| 27 | Benefit obligation at end of year | | | |
| 28 | Change in Plan Assets | | | |
| 29 | Fair value of plan assets at beginning of year | | | |
| 30 | Actual return on plan assets | | | |
| 31 | Acquisition | | | |
| 32 | Employer contribution | | | |
| 33 | Plan participants' contributions | | | |
| 34 | Benefits paid | | | |
| 35 | Fair value of plan assets at end of year | | | |
| 36 | Funded Status | | | |
| 37 | Unrecognized net actuarial loss | | | |
| 38 | Unrecognized prior service cost | | | |
| 39 | Prepaid (accrued) benefit cost | | | |
| 40 | Components of Net Periodic Benefit Costs | | | |
| 41 | Service cost | | | |
| 42 | Interest cost | | | |
| 43 | Expected return on plan assets | | | |
| 44 | Amortization of prior service cost | | | |
| 45 | Recognized net actuarial loss | | | |
| 46 | Net periodic benefit cost | | | |
| 47 | Accumulated Post Retirement Benefit Obligation | | | |
| 48 | Amount Funded through VEBA | | | |
| 49 | Amount Funded through 401(h) | | | |
| 50 | Amount Funded through Other _____ | | | |
| 51 | TOTAL | | | |
| 52 | Amount that was tax deductible - VEBA | | | |
| 53 | Amount that was tax deductible - 401(h) | | | |
| 54 | Amount that was tax deductible - Other _____ | | | |
| 55 | TOTAL | | | |

Year: 2008

Other Post Employment Benefits (OPEBS) Continued

| | Item | Current Year | Last Year | % Change |
|----|---|--------------|-----------|----------|
| 1 | Number of Company Employees: | | | |
| 2 | Covered by the Plan | | | |
| 3 | Not Covered by the Plan | | | |
| 4 | Active | | | |
| 5 | Retired | | | |
| 6 | Spouses/Dependants covered by the Plan | | | |
| 7 | Montana | | | |
| 8 | Change in Benefit Obligation | | | |
| 9 | Benefit obligation at beginning of year | | | |
| 10 | Service cost | | | |
| 11 | Interest Cost | | | |
| 12 | Plan participants' contributions | | | |
| 13 | Amendments | | | |
| 14 | Actuarial Gain | | | |
| 15 | Acquisition | | | |
| 16 | Benefits paid | | | |
| 17 | Benefit obligation at end of year | | | |
| 18 | Change in Plan Assets | | | |
| 19 | Fair value of plan assets at beginning of year | | | |
| 20 | Actual return on plan assets | | | |
| 21 | Acquisition | | | |
| 22 | Employer contribution | | | |
| 23 | Plan participants' contributions | | | |
| 24 | Benefits paid | | | |
| 25 | Fair value of plan assets at end of year | | | |
| 26 | Funded Status | | | |
| 27 | Unrecognized net actuarial loss | | | |
| 28 | Unrecognized prior service cost | | | |
| 29 | Prepaid (accrued) benefit cost | | | |
| 30 | Components of Net Periodic Benefit Costs | | | |
| 31 | Service cost | | | |
| 32 | Interest cost | | | |
| 33 | Expected return on plan assets | | | |
| 34 | Amortization of prior service cost | | | |
| 35 | Recognized net actuarial loss | | | |
| 36 | Net periodic benefit cost | | | |
| 37 | Accumulated Post Retirement Benefit Obligation | | | |
| 38 | Amount Funded through VEBA | | | |
| 39 | Amount Funded through 401(h) | | | |
| 40 | Amount Funded through other _____ | | | |
| 41 | TOTAL | | | |
| 42 | Amount that was tax deductible - VEBA | | | |
| 43 | Amount that was tax deductible - 401(h) | | | |
| 44 | Amount that was tax deductible - Other | | | |
| 45 | TOTAL | | | |
| 46 | Montana Intrastate Costs: | | | |
| 47 | Pension Costs | | | |
| 48 | Pension Costs Capitalized | | | |
| 49 | Accumulated Pension Asset (Liability) at Year End | | | |
| 50 | Number of Montana Employees: | | | |
| 51 | Covered by the Plan | | | |
| 52 | Not Covered by the Plan | | | |
| 53 | Active | | | |
| 54 | Retired | | | |
| 55 | Spouses/Dependants covered by the Plan | | | |

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

| Line No. | Name/Title | Base Salary | Bonuses | Other | Total Compensation | Total Compensation Last Year | % Increase Total Compensation |
|----------|----------------|-------------|---------|-------|--------------------|------------------------------|-------------------------------|
| 1 | NOT APPLICABLE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

| Line No. | Name/Title | Base Salary | Bonuses | Other | Total Compensation | Total Compensation Last Year | % Increase Total Compensation |
|----------|----------------|-------------|---------|-------|--------------------|------------------------------|-------------------------------|
| 1 | NOT APPLICABLE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |

BALANCE SHEET

Year: 2008

| | Account Number & Title | Last Year | This Year | % Change |
|----|--|-------------------|-------------------|-------------|
| 1 | Assets and Other Debits | | | |
| 2 | Utility Plant | | | |
| 3 | 101 Gas Plant in Service | 31,455,783 | 35,080,706 | 10% |
| 4 | 101.1 Property Under Capital Leases | | | |
| 5 | 102 Gas Plant Purchased or Sold | | | |
| 6 | 104 Gas Plant Leased to Others | | | |
| 7 | 105 Gas Plant Held for Future Use | | | |
| 8 | 105.1 Production Properties Held for Future Use | | | |
| 9 | 106 Completed Constr. Not Classified - Gas | | | |
| 10 | 107 Construction Work in Progress - Gas | 5,372,994 | 4,828,255 | -11% |
| 11 | 108 (Less) Accumulated Depreciation | (21,908,696) | (24,211,230) | -10% |
| 12 | 111 (Less) Accumulated Amortization & Depletion | | | |
| 13 | 114 Gas Plant Acquisition Adjustments | | | |
| 14 | 115 (Less) Accum. Amort. Gas Plant Acq. Adj. | | | |
| 15 | 116 Other Gas Plant Adjustments | | | |
| 16 | 117 Gas Stored Underground - Noncurrent | | | |
| 17 | 118 Other Utility Plant | | | |
| 18 | 119 Accum. Depr. and Amort. - Other Util. Plant | | | |
| 19 | TOTAL Utility Plant | 14,920,081 | 15,697,731 | 5% |
| 20 | Other Property & Investments | | | |
| 21 | 121 Nonutility Property | | | |
| 22 | 122 (Less) Accum. Depr. & Amort. of Nonutil. Prop. | (308,006) | (332,793) | -7% |
| 23 | 123 Investments in Associated Companies | | | |
| 24 | 123.1 Investments in Subsidiary Companies | | | |
| 25 | 124 Other Investments | | | |
| 26 | 125 Sinking Funds | | | |
| 27 | TOTAL Other Property & Investments | (308,006) | (332,793) | -7% |
| 28 | Current & Accrued Assets | | | |
| 29 | 131 Cash | 2,641,318 | 2,440,139 | -8% |
| 30 | 132-134 Special Deposits | | | |
| 31 | 135 Working Funds | | | |
| 32 | 136 Temporary Cash Investments | | | |
| 33 | 141 Notes Receivable | | | |
| 34 | 142 Customer Accounts Receivable | 75,666 | 158,278 | 52% |
| 35 | 143 Other Accounts Receivable | 183,953 | 145,420 | -26% |
| 36 | 144 (Less) Accum. Provision for Uncollectible Accts. | (48,137) | (72,347) | -33% |
| 37 | 145 Notes Receivable - Associated Companies | | | |
| 38 | 146 Accounts Receivable - Associated Companies | 2,752,778 | (76,056) | -3719% |
| 39 | 151 Fuel Stock | | | |
| 40 | 152 Fuel Stock Expenses Undistributed | | | |
| 41 | 153 Residuals and Extracted Products | | | |
| 42 | 154 Plant Materials and Operating Supplies | 1,798,334 | 1,782,630 | -1% |
| 43 | 155 Merchandise | | | |
| 44 | 156 Other Material & Supplies | | | |
| 45 | 163 Stores Expense Undistributed | | | |
| 46 | 164.1 Gas Stored Underground - Current | | | |
| 47 | 165 Prepayments | | | |
| 48 | 166 Advances for Gas Explor., Devl. & Production | | | |
| 49 | 171 Interest & Dividends Receivable | | | |
| 50 | 172 Rents Receivable | | | |
| 51 | 173 Accrued Utility Revenues | | | |
| 52 | 174 Miscellaneous Current & Accrued Assets | 86,065 | 61,278 | -40% |
| 53 | TOTAL Current & Accrued Assets | 7,489,977 | 4,439,341 | -69% |

BALANCE SHEET

Year: 2008

| | Account Number & Title | Last Year | This Year | % Change |
|----|--|------------|------------|----------|
| 1 | Assets and Other Debits (cont.) | | | |
| 2 | | | | |
| 3 | Deferred Debits | | | |
| 4 | | | | |
| 5 | 181 Unamortized Debt Expense | | | |
| 6 | 182.1 Extraordinary Property Losses | | | |
| 7 | 182.2 Unrecovered Plant & Regulatory Study Costs | | | |
| 8 | 183.1 Prelim. Nat. Gas Survey & Investigation Chrg. | | | |
| 9 | 183.2 Other Prelim. Nat. Gas Survey & Inv'tg. Chrgs. | | | |
| 10 | 184 Clearing Accounts | | | |
| 11 | 185 Temporary Facilities | | | |
| 12 | 186 Miscellaneous Deferred Debits | | | |
| 13 | 187 Deferred Losses from Disposition of Util. Plant | | | |
| 14 | 188 Research, Devel. & Demonstration Expend. | | | |
| 15 | 189 Unamortized Loss on Reacquired Debt | | | |
| 16 | 190 Accumulated Deferred Income Taxes | | | |
| 17 | 191 Unrecovered Purchased Gas Costs | | | |
| 18 | 192.1 Unrecovered Incremental Gas Costs | | | |
| 19 | 192.2 Unrecovered Incremental Surcharges | | | |
| 20 | TOTAL Deferred Debits | | | |
| 21 | | | | |
| 22 | TOTAL ASSETS & OTHER DEBITS | 22,102,052 | 19,804,279 | -12% |
| | | | | |
| | Account Number & Title | Last Year | This Year | % Change |
| 23 | Liabilities and Other Credits | | | |
| 24 | | | | |
| 25 | Proprietary Capital | | | |
| 26 | 201 Common Stock Issued | | | |
| 27 | 202 Common Stock Subscribed | | | |
| 28 | 204 Preferred Stock Issued | | | |
| 29 | 205 Preferred Stock Subscribed | | | |
| 30 | 207 Premium on Capital Stock | | | |
| 31 | 211 Miscellaneous Paid-In Capital | | | |
| 32 | 213 (Less) Discount on Capital Stock | | | |
| 33 | 214 (Less) Capital Stock Expense | | | |
| 34 | 215 Appropriated Retained Earnings | | | |
| 35 | 216 Unappropriated Retained Earnings | 1,395,264 | 1,004,788 | -39% |
| 36 | 218 Noncorp. Proprietorship (LLC member contr) | 18,174,503 | 17,174,503 | -6% |
| 37 | 217 (Less) Reacquired Capital Stock | | | |
| 38 | TOTAL Proprietary Capital | 19,569,767 | 18,179,291 | -8% |
| 39 | | | | |
| 40 | Long Term Debt | | | |
| 41 | | | | |
| 42 | 221 Bonds | | | |
| 43 | 222 (Less) Reacquired Bonds | | | |
| 44 | 223 Advances from Associated Companies | | | |
| 45 | 224 Other Long Term Debt | | | |
| 46 | 225 Unamortized Premium on Long Term Debt | | | |
| 47 | 226 (Less) Unamort. Discount on L-Term Debt-Dr. | | | |
| 48 | TOTAL Long Term Debt | | | |

BALANCE SHEET

Year: 2008

| | Account Number & Title | Last Year | This Year | % Change |
|----|---|------------|------------|----------|
| 1 | | | | |
| 2 | Total Liabilities and Other Credits (cont.) | | | |
| 3 | | | | |
| 4 | Other Noncurrent Liabilities | | | |
| 5 | | | | |
| 6 | 227 Obligations Under Cap. Leases - Noncurrent | | | |
| 7 | 228.1 Accumulated Provision for Property Insurance | | | |
| 8 | 228.2 Accumulated Provision for Injuries & Damages | | | |
| 9 | 228.3 Accumulated Provision for Pensions & Benefits | | | |
| 10 | 228.4 Accumulated Misc. Operating Provisions | | | |
| 11 | 229 Accumulated Provision for Rate Refunds | | | |
| 12 | TOTAL Other Noncurrent Liabilities | | | |
| 13 | | | | |
| 14 | Current & Accrued Liabilities | | | |
| 15 | | | | |
| 16 | 231 Notes Payable | | | |
| 17 | 232 Accounts Payable | 563,827 | (31,137) | -1911% |
| 18 | 233 Notes Payable to Associated Companies | | | |
| 19 | 234 Accounts Payable to Associated Companies | | | |
| 20 | 235 Customer Deposits | | | |
| 21 | 236 Taxes Accrued | 496,902 | 508,263 | 2% |
| 22 | 237 Interest Accrued | | | |
| 23 | 238 Dividends Declared | | | |
| 24 | 239 Matured Long Term Debt | | | |
| 25 | 240 Matured Interest | | | |
| 26 | 241 Tax Collections Payable | | | |
| 27 | 242 Miscellaneous Current & Accrued Liabilities | 1,471,556 | 1,147,861 | -28% |
| 28 | 243 Obligations Under Capital Leases - Current | | | |
| 29 | TOTAL Current & Accrued Liabilities | 2,532,285 | 1,624,988 | -56% |
| 30 | | | | |
| 31 | Deferred Credits | | | |
| 32 | | | | |
| 33 | 252 Customer Advances for Construction | | | |
| 34 | 253 Other Deferred Credits | | | |
| 35 | 255 Accumulated Deferred Investment Tax Credits | | | |
| 36 | 256 Deferred Gains from Disposition Of Util. Plant | | | |
| 37 | 257 Unamortized Gain on Reacquired Debt | | | |
| 38 | 281-283 Accumulated Deferred Income Taxes | | | |
| 39 | TOTAL Deferred Credits | | | |
| 40 | | | | |
| 41 | TOTAL LIABILITIES & OTHER CREDITS | 22,102,052 | 19,804,279 | -12% |

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2008

| | Account Number & Title | Last Year | This Year | % Change |
|----|---|-------------------|-------------------|------------|
| 1 | Intangible Plant | | | |
| 2 | | | | |
| 3 | 301 Organization | 371,810 | 371,810 | |
| 4 | 302 Franchises & Consents | | | |
| 5 | 303 Miscellaneous Intangible Plant | | | |
| 6 | | | | |
| 7 | TOTAL Intangible Plant | 371,810 | 371,810 | |
| 8 | | | | |
| 9 | Production Plant | | | |
| 10 | | | | |
| 11 | Production & Gathering Plant | | | |
| 12 | | | | |
| 13 | 325.1 Producing Lands | | | |
| 14 | 325.2 Producing Leaseholds | | | |
| 15 | 325.3 Gas Rights | | | |
| 16 | 325.4 Rights-of-Way | 297,164 | 297,164 | |
| 17 | 325.5 Other Land & Land Rights | 20,945 | 20,945 | |
| 18 | 326 Gas Well Structures | | | |
| 19 | 327 Field Compressor Station Structures | 542,243 | 542,243 | |
| 20 | 328 Field Meas. & Reg. Station Structures | 859,288 | 859,288 | |
| 21 | 329 Other Structures | 2,536 | 2,536 | |
| 22 | 330 Producing Gas Wells-Well Construction | | | |
| 23 | 331 Producing Gas Wells-Well Equipment | | | |
| 24 | 332 Field Lines | 9,084,898 | 10,112,417 | 10% |
| 25 | 333 Field Compressor Station Equipment | 4,882,848 | 6,931,304 | 30% |
| 26 | 334 Field Meas. & Reg. Station Equipment | 871,916 | 871,916 | |
| 27 | 335 Drilling & Cleaning Equipment | | | |
| 28 | 336 Purification Equipment | 58,859 | 58,859 | |
| 29 | 337 Other Equipment | 155,004 | 155,004 | |
| 30 | 338 Unsuccessful Exploration & Dev. Costs | | | |
| 31 | | | | |
| 32 | Total Production & Gathering Plant | 16,775,701 | 19,851,676 | 15% |
| 33 | | | | |
| 34 | Products Extraction Plant | | | |
| 35 | | | | |
| 36 | 340 Land & Land Rights | | | |
| 37 | 341 Structures & Improvements | | | |
| 38 | 342 Extraction & Refining Equipment | | | |
| 39 | 343 Pipe Lines | | | |
| 40 | 344 Extracted Products Storage Equipment | | | |
| 41 | 345 Compressor Equipment | | | |
| 42 | 346 Gas Measuring & Regulating Equipment | | | |
| 43 | 347 Other Equipment | | | |
| 44 | | | | |
| 45 | Total Products Extraction Plant | | | |
| 46 | | | | |
| 47 | TOTAL Production Plant | 16,775,701 | 19,851,676 | 15% |

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2008

| | Account Number & Title | Last Year | This Year | % Change |
|----|---|-------------------|-------------------|-----------|
| 1 | | | | |
| 2 | Natural Gas Storage and Processing Plant | | | |
| 3 | | | | |
| 4 | Underground Storage Plant | | | |
| 5 | | | | |
| 6 | 350.1 Land | | | |
| 7 | 350.2 Rights-of-Way | | | |
| 8 | 351 Structures & Improvements | | | |
| 9 | 352 Wells | | | |
| 10 | 352.1 Storage Leaseholds & Rights | | | |
| 11 | 352.2 Reservoirs | | | |
| 12 | 352.3 Non-Recoverable Natural Gas | | | |
| 13 | 353 Lines | | | |
| 14 | 354 Compressor Station Equipment | | | |
| 15 | 355 Measuring & Regulating Equipment | | | |
| 16 | 356 Purification Equipment | | | |
| 17 | 357 Other Equipment | | | |
| 18 | | | | |
| 19 | Total Underground Storage Plant | | | |
| 20 | | | | |
| 21 | Other Storage Plant | | | |
| 22 | | | | |
| 23 | 360 Land & Land Rights | | | |
| 24 | 361 Structures & Improvements | | | |
| 25 | 362 Gas Holders | | | |
| 26 | 363 Purification Equipment | | | |
| 27 | 363.1 Liquification Equipment | | | |
| 28 | 363.2 Vaporizing Equipment | | | |
| 29 | 363.3 Compressor Equipment | | | |
| 30 | 363.4 Measuring & Regulating Equipment | | | |
| 31 | 363.5 Other Equipment | | | |
| 32 | | | | |
| 33 | Total Other Storage Plant | | | |
| 34 | | | | |
| 35 | TOTAL Natural Gas Storage and Processing Plant | | | |
| 36 | | | | |
| 37 | Transmission Plant | | | |
| 38 | | | | |
| 39 | 365.1 Land & Land Rights | 59,553 | 59,553 | |
| 40 | 365.2 Rights-of-Way | 55,893 | 55,893 | |
| 41 | 366 Structures & Improvements | 638,915 | 638,915 | |
| 42 | 367 Mains | 4,486,026 | 4,486,026 | |
| 43 | 368 Compressor Station Equipment | 6,313,974 | 6,825,931 | 8% |
| 44 | 369 Measuring & Reg. Station Equipment | 1,554,185 | 1,554,185 | |
| 45 | 370 Communication Equipment | 63,494 | 63,494 | |
| 46 | 371 Other Equipment | 483,983 | 483,983 | |
| 47 | | | | |
| 48 | TOTAL Transmission Plant | 13,656,023 | 14,167,980 | 4% |

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2008

| | Account Number & Title | Last Year | This Year | % Change |
|----|---|------------|------------|----------|
| 1 | | | | |
| 2 | Distribution Plant | | | |
| 3 | | | | |
| 4 | 374 Land & Land Rights | | | |
| 5 | 375 Structures & Improvements | | | |
| 6 | 376 Mains | | | |
| 7 | 377 Compressor Station Equipment | | | |
| 8 | 378 Meas. & Reg. Station Equipment-General | | | |
| 9 | 379 Meas. & Reg. Station Equipment-City Gate | | | |
| 10 | 380 Services | | | |
| 11 | 381 Meters | | | |
| 12 | 382 Meter Installations | | | |
| 13 | 383 House Regulators | | | |
| 14 | 384 House Regulator Installations | | | |
| 15 | 385 Industrial Meas. & Reg. Station Equipment | | | |
| 16 | 386 Other Prop. on Customers' Premises | | | |
| 17 | 387 Other Equipment | | | |
| 18 | | | | |
| 19 | TOTAL Distribution Plant | | | |
| 20 | | | | |
| 21 | General Plant | | | |
| 22 | | | | |
| 23 | 389 Land & Land Rights | | | |
| 24 | 390 Structures & Improvements | 16,991 | 16,991 | |
| 25 | 391 Office Furniture & Equipment | 97,192 | 97,192 | |
| 26 | 392 Transportation Equipment | 441,188 | 478,180 | 8% |
| 27 | 393 Stores Equipment | | | |
| 28 | 394 Tools, Shop & Garage Equipment | 7,705 | 7,705 | |
| 29 | 395 Laboratory Equipment | | | |
| 30 | 396 Power Operated Equipment | 20,275 | 20,275 | |
| 31 | 397 Communication Equipment | 27,426 | 27,426 | |
| 32 | 398 Miscellaneous Equipment | 19,211 | 19,211 | |
| 33 | 399 Other Tangible Property | 22,261 | 22,261 | |
| 34 | | | | |
| 35 | TOTAL General Plant | 652,249 | 689,241 | 5% |
| 36 | | | | |
| 37 | TOTAL Gas Plant in Service | 31,455,783 | 35,080,707 | 10% |

MONTANA DEPRECIATION SUMMARY

Year: 2008

| | Functional Plant Classification | Plant Cost | Accumulated Depreciation | | Current Avg. Rate |
|---|---------------------------------|------------|--------------------------|-------------------|-------------------|
| | | | Last Year Bal. | This Year Bal. | |
| 1 | Production & Gathering | | 13,649,473 | 15,317,889 | |
| 2 | Products Extraction | | | | |
| 3 | Underground Storage | | | | |
| 4 | Other Storage | | | | |
| 5 | Transmission | | 8,481,455 | 9,093,968 | |
| 6 | Distribution | | | | |
| 7 | General | | 85,775 | 132,167 | |
| 8 | TOTAL | | 22,216,703 | 24,544,024 | |

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

| | Account | Last Year Bal. | This Year Bal. | %Change |
|----|---|------------------|------------------|------------|
| 1 | | | | |
| 2 | 151 Fuel Stock | | | |
| 3 | 152 Fuel Stock Expenses - Undistributed | | | |
| 4 | 153 Residuals & Extracted Products | | | |
| 5 | 154 Plant Materials & Operating Supplies: | | | |
| 6 | Assigned to Construction (Estimated) | | | |
| 7 | Assigned to Operations & Maintenance | | | |
| 8 | Production Plant (Estimated) | 1,798,334 | 1,782,630 | -1% |
| 9 | Transmission Plant (Estimated) | | | |
| 10 | Distribution Plant (Estimated) | | | |
| 11 | Assigned to Other | | | |
| 12 | 155 Merchandise | | | |
| 13 | 156 Other Materials & Supplies | | | |
| 14 | 163 Stores Expense Undistributed | | | |
| 15 | | | | |
| 16 | TOTAL Materials & Supplies | 1,798,334 | 1,782,630 | -1% |

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

| | Commission Accepted - Most Recent | % Cap. Str. | % Cost Rate | Weighted Cost |
|----|-----------------------------------|----------------|-------------|---------------|
| 1 | Docket Number D2005.4.48 | | | |
| 2 | Order Number 6646b | | | |
| 3 | | | | |
| 4 | Common Equity | | | |
| 5 | Preferred Stock | | | |
| 6 | Long Term Debt | 43.10% | 4.47% | 1.93% |
| 7 | Other | 56.90% | 10.31% | 5.87% |
| 8 | TOTAL | 100.00% | | 7.79% |
| 9 | | | | |
| 10 | Actual at Year End | | | |
| 11 | | | | |
| 12 | Common Equity | | | |
| 13 | Preferred Stock | | | |
| 14 | Long Term Debt | | | |
| 15 | Other | 100.00% | -3.85% | -3.85% |
| 16 | TOTAL | 100.00% | | -3.85% |

STATEMENT OF CASH FLOWS

Year: 2008

| | Description | Last Year | This Year | % Change |
|----|---|--------------------|--------------------|--------------|
| 1 | | | | |
| 2 | Increase/(decrease) in Cash & Cash Equivalents: | | | |
| 3 | | | | |
| 4 | Cash Flows from Operating Activities: | | | |
| 5 | Net Income | 283,543 | (390,476) | -173% |
| 6 | Depreciation | 2,046,475 | 2,446,025 | 16% |
| 7 | Amortization | | | |
| 8 | Deferred Income Taxes - Net | | | |
| 9 | Investment Tax Credit Adjustments - Net | | | |
| 10 | Change in Operating Receivables - Net | (827,925) | 2,745,337 | 130% |
| 11 | Change in Materials, Supplies & Inventories - Net | 455,636 | 15,704 | -2801% |
| 12 | Change in Operating Payables & Accrued Liabilities - Net | 1,083,719 | (1,078,961) | -200% |
| 13 | Allowance for Funds Used During Construction (AFUDC) | | | |
| 14 | Change in Other Assets & Liabilities - Net | | | |
| 15 | Other Operating Activities (explained on attached page) | | | |
| 16 | Net Cash Provided by/(Used in) Operating Activities | 3,041,448 | 3,737,629 | 19% |
| 17 | | | | |
| 18 | Cash Inflows/Outflows From Investment Activities: | | | |
| 19 | Construction/Acquisition of Property, Plant and Equipment | (4,984,755) | (2,995,919) | 66% |
| 20 | (net of AFUDC & Capital Lease Related Acquisitions) | | | |
| 21 | Acquisition of Other Noncurrent Assets | | | |
| 22 | Proceeds from Disposal of Noncurrent Assets | | | |
| 23 | Investments In and Advances to Affiliates | | | |
| 24 | Contributions and Advances from Affiliates | | | |
| 25 | Disposition of Investments in and Advances to Affiliates | | | |
| 26 | Other Investing Activities (explained on attached page) | | | |
| 27 | Net Cash Provided by/(Used in) Investing Activities | (4,984,755) | (2,995,919) | 66% |
| 28 | | | | |
| 29 | Cash Flows from Financing Activities: | | | |
| 30 | Proceeds from Issuance of: | | | |
| 31 | Long-Term Debt | | | |
| 32 | Preferred Stock | | | |
| 33 | Common Stock | | | |
| 34 | Other: | | | |
| 35 | Net Increase in Short-Term Debt | | | |
| 36 | Other: | | | |
| 37 | Payment for Retirement of: | | | |
| 38 | Long-Term Debt | | | |
| 39 | Preferred Stock | | | |
| 40 | Common Stock | | | |
| 41 | Other: | 2,882,455 | (942,890) | -406% |
| 42 | Net Decrease in Short-Term Debt | | | |
| 43 | Dividends on Preferred Stock | | | |
| 44 | Dividends on Common Stock | | | |
| 45 | Other Financing Activities (explained on attached page) | | | |
| 46 | Net Cash Provided by (Used in) Financing Activities | 2,882,455 | (942,890) | -406% |
| 47 | | | | |
| 48 | Net Increase/(Decrease) in Cash and Cash Equivalents | 939,148 | (201,180) | -567% |
| 49 | Cash and Cash Equivalents at Beginning of Year | 1,702,171 | 2,641,318 | 36% |
| 50 | Cash and Cash Equivalents at End of Year | 2,641,319 | 2,440,138 | -8% |

Year: 2008

LONG TERM DEBT

| | Description | Issue Date Mo./Yr. | Maturity Date Mo./Yr. | Principal Amount | Net Proceeds | Outstanding Per Balance Sheet | Yield to Maturity | Annual Net Cost Inc. Prem/Disc. | Total Cost % |
|----|----------------|--------------------|-----------------------|------------------|--------------|-------------------------------|-------------------|---------------------------------|--------------|
| 1 | NOT APPLICABLE | | | | | | | | |
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| 32 | TOTAL | | | | | | | | |

PREFERRED STOCK

Year: 2008

| | Series | Issue Date Mo./Yr. | Shares Issued | Par Value | Call Price | Net Proceeds | Cost of Money | Principal Outstanding | Annual Cost | Embed. Cost % |
|----|----------------|--------------------|---------------|-----------|------------|--------------|---------------|-----------------------|-------------|---------------|
| 1 | NOT APPLICABLE | | | | | | | | | |
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| 32 | TOTAL | | | | | | | | | |

COMMON STOCK

Year: 2008

| | Avg. Number of Shares Outstanding | Book Value Per Share | Earnings Per Share | Dividends Per Share | Retention Ratio | Market Price High | Market Price Low | Price/Earnings Ratio |
|----|-----------------------------------|----------------------|--------------------|---------------------|-----------------|-------------------|------------------|----------------------|
| 1 | NOT APPLICABLE | | | | | | | |
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| 32 | TOTAL Year End | | | | | | | |

MONTANA EARNED RATE OF RETURN

Year: 2008

| | Description | Last Year | This Year | % Change |
|----|---|-------------------|-------------------|-----------------|
| | Rate Base | | | |
| 1 | | | | |
| 2 | 101 Plant in Service | 31,455,738 | 35,080,707 | 10.33% |
| 3 | 108 (Less) Accumulated Depreciation | (22,216,702) | (24,544,024) | -9.48% |
| 4 | NET Plant in Service | 9,239,036 | 10,536,683 | 12.32% |
| 5 | | | | |
| 6 | Additions | | | |
| 7 | 154, 156 Materials & Supplies | 1,798,334 | 1,782,630 | -0.88% |
| 8 | 165 Prepayments | | | |
| 9 | Other Additions | | | |
| 10 | TOTAL Additions | 1,798,334 | 1,782,630 | -0.88% |
| 11 | | | | |
| 12 | Deductions | | | |
| 13 | 190 Accumulated Deferred Income Taxes | | | |
| 14 | 252 Customer Advances for Construction | | | |
| 15 | 255 Accumulated Def. Investment Tax Credits | | | |
| 16 | Other Deductions | | | |
| 17 | TOTAL Deductions | | | |
| 18 | TOTAL Rate Base | 11,037,370 | 12,319,313 | 10.41% |
| 19 | | | | |
| 20 | Net Earnings | 283,543 | (390,476) | -172.61% |
| 21 | | | | |
| 22 | Rate of Return on Average Rate Base | 2.569% | -3.170% | -181.05% |
| 23 | | | | |
| 24 | Rate of Return on Average Equity | | | |
| 25 | | | | |
| 26 | Major Normalizing Adjustments & Commission | | | |
| 27 | Ratemaking adjustments to Utility Operations | | | |
| 28 | | | | |
| 29 | | | | |
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| 46 | | | | |
| 47 | Adjusted Rate of Return on Average Rate Base | | | |
| 48 | | | | |
| 49 | Adjusted Rate of Return on Average Equity | | | |

MONTANA COMPOSITE STATISTICS

Year: 2008

| | Description | Amount |
|----|--|--------|
| 1 | | |
| 2 | Plant (Intrastate Only) (000 Omitted) | |
| 3 | | |
| 4 | 101 Plant in Service | 35,081 |
| 5 | 107 Construction Work in Progress | 4,828 |
| 6 | 114 Plant Acquisition Adjustments | |
| 7 | 105 Plant Held for Future Use | |
| 8 | 154, 156 Materials & Supplies | 1,783 |
| 9 | (Less): | |
| 10 | 108, 111 Depreciation & Amortization Reserves | |
| 11 | 252 Contributions in Aid of Construction | |
| 12 | | |
| 13 | NET BOOK COSTS | 41,692 |
| 14 | | |
| 15 | Revenues & Expenses (000 Omitted) | |
| 16 | | |
| 17 | 400 Operating Revenues | 10,159 |
| 18 | | |
| 19 | 403 - 407 Depreciation & Amortization Expenses | 2,446 |
| 20 | Federal & State Income Taxes | |
| 21 | Other Taxes | 1,025 |
| 22 | Other Operating Expenses | 7,083 |
| 23 | TOTAL Operating Expenses | 10,554 |
| 24 | | |
| 25 | Net Operating Income | (395) |
| 26 | | |
| 27 | 415 - 421.1 Other Income | |
| 28 | 421.2 - 426.5 Other Deductions | |
| 29 | | |
| 30 | NET INCOME | (395) |
| 31 | | |
| 32 | Customers (Intrastate Only) | |
| 33 | | |
| 34 | Year End Average: | 130 |
| 35 | Residential | 126 |
| 36 | Commercial | |
| 37 | Industrial | |
| 38 | Other | 4 |
| 39 | | |
| 40 | TOTAL NUMBER OF CUSTOMERS | 130 |
| 41 | | |
| 42 | Other Statistics (Intrastate Only) | |
| 43 | | |
| 44 | Average Annual Residential Use (Mcf or Dkt) | |
| 45 | Average Annual Residential Cost per (Mcf or Dkt) (\$) * | |
| 46 | * Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use | |
| 47 | Average Residential Monthly Bill | |
| 48 | Gross Plant per Customer | |

MONTANA CUSTOMER INFORMATION

Year: 2008

| | City/Town | Population (Include Rural) | Residential Customers | Commercial Customers | Industrial & Other Customers | Total Customers |
|----|------------------------------------|-------------------------------|--------------------------|-------------------------|------------------------------------|--------------------|
| 1 | Blaine, Chouteau and Hill Counties | 28,170 | 126 | | 4 | 130 |
| 2 | Farmstead Customers | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Blaine, Chouteau and Hill Counties | 28,170 | | | 6 | 6 |
| 6 | Gas Transmission Customers | | | | | |
| 7 | | | | | | |
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| 31 | | | | | | |
| 32 | TOTAL Montana Customers | 56,340 | 126 | | 10 | 136 |

MONTANA EMPLOYEE COUNTS

Year: 2008

| | Department | Year Beginning | Year End | Average |
|----|--------------------------------|----------------|----------|---------|
| 1 | NOT APPLICABLE | | | |
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| 50 | TOTAL Montana Employees | | | |

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2009

| | Project Description | Total Company | Total Montana |
|----|---|------------------|------------------|
| 1 | Install overhead crane bridge drive | 30,000 | 30,000 |
| 2 | Install vertical & horizontal containment and water tanks | 17,500 | 17,500 |
| 3 | Replace engine and comp. control panel | 35,000 | 35,000 |
| 4 | Release compressor | 100,000 | 100,000 |
| 5 | Relocate unit to Stirling | 250,000 | 250,000 |
| 6 | Aux boilers, downsize | 140,000 | 140,000 |
| 7 | Install horizontal flash tank on dehy regen skid | 20,000 | 20,000 |
| 8 | Facility alarm panel expansion | 25,000 | 25,000 |
| 9 | Replace KVR suction valve controllers | 25,000 | 25,000 |
| 10 | Purchase larger skid steer unit | 55,000 | 55,000 |
| 11 | In-line gas chromatograph at NEW delivery | 27,500 | 27,500 |
| 12 | In-line gas chromatograph | 27,500 | 27,500 |
| 13 | In-line block and bleed valve | 27,500 | 27,500 |
| 14 | ProMark 3 survey tool | 7,500 | 7,500 |
| 15 | Bullhorn rectifier monitors | 44,100 | 44,100 |
| 16 | Carry-in from previously approved 2008 projects | 215,000 | 215,000 |
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| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | | | |
| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | TOTAL | 1,046,600 | 1,046,600 |

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2008

| Total Company | | | | |
|---------------|--------------|-------------------|---------------------------------------|--|
| | | Peak Day of Month | Peak Day Volumes <u>Mcf</u> or Dkt | Total Monthly Volumes <u>Mcf</u> or Dkt |
| 1 | January | 11 | 59,396 | 1,740,420 |
| 2 | February | 1 | 57,636 | 1,766,032 |
| 3 | March | 2 | 54,134 | 1,620,042 |
| 4 | April | 18 | 51,415 | 1,635,898 |
| 5 | May | 10 | 51,429 | 1,507,246 |
| 6 | June | 6 | 49,200 | 1,558,222 |
| 7 | July | 8 | 49,009 | 1,382,849 |
| 8 | August | 22 | 52,154 | 1,485,922 |
| 9 | September | 13 | 50,196 | 1,509,723 |
| 10 | October | 9 | 49,401 | 1,486,594 |
| 11 | November | 6 | 48,403 | 1,490,997 |
| 12 | December | 11 | 47,366 | 1,402,638 |
| 13 | TOTAL | | | 18,586,583 |

| Montana | | | | |
|---------|--------------|-------------------|---------------------------------------|--|
| | | Peak Day of Month | Peak Day Volumes <u>Mcf</u> or Dkt | Total Monthly Volumes <u>Mcf</u> or Dkt |
| 14 | January | 11 | 59,396 | 1,740,420 |
| 15 | February | 1 | 57,636 | 1,766,032 |
| 16 | March | 2 | 54,134 | 1,620,042 |
| 17 | April | 18 | 51,415 | 1,635,898 |
| 18 | May | 10 | 51,429 | 1,507,246 |
| 19 | June | 6 | 49,200 | 1,558,222 |
| 20 | July | 8 | 49,009 | 1,382,849 |
| 21 | August | 22 | 52,154 | 1,485,922 |
| 22 | September | 13 | 50,196 | 1,509,723 |
| 23 | October | 9 | 49,401 | 1,486,594 |
| 24 | November | 6 | 48,403 | 1,490,997 |
| 25 | December | 11 | 47,366 | 1,402,638 |
| 26 | TOTAL | | | 18,586,583 |

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2008

| Total Company | | | | |
|----------------------|--------------|-----------------------|--------------------------------|-------------------------------------|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 1 | January | NOT APPLICABLE | | |
| 2 | February | | | |
| 3 | March | | | |
| 4 | April | | | |
| 5 | May | | | |
| 6 | June | | | |
| 7 | July | | | |
| 8 | August | | | |
| 9 | September | | | |
| 10 | October | | | |
| 11 | November | | | |
| 12 | December | | | |
| 13 | TOTAL | | | |

| Montana | | | | |
|----------------|--------------|-----------------------|--------------------------------|-------------------------------------|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 14 | January | NOT APPLICABLE | | |
| 15 | February | | | |
| 16 | March | | | |
| 17 | April | | | |
| 18 | May | | | |
| 19 | June | | | |
| 20 | July | | | |
| 21 | August | | | |
| 22 | September | | | |
| 23 | October | | | |
| 24 | November | | | |
| 25 | December | | | |
| 26 | TOTAL | | | |

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2008

| | | Total Company | | | | | |
|----|--------------|-------------------|------------|-------------------------------|------------|------------------------------------|------------|
| | | Peak Day of Month | | Peak Day Volumes (Mcf or Dkt) | | Total Monthly Volumes (Mcf or Dkt) | |
| | | Injection | Withdrawal | Injection | Withdrawal | Injection | Withdrawal |
| 1 | January | NOT APPLICABLE | | | | | |
| 2 | February | NOT APPLICABLE | | | | | |
| 3 | March | NOT APPLICABLE | | | | | |
| 4 | April | NOT APPLICABLE | | | | | |
| 5 | May | NOT APPLICABLE | | | | | |
| 6 | June | NOT APPLICABLE | | | | | |
| 7 | July | NOT APPLICABLE | | | | | |
| 8 | August | NOT APPLICABLE | | | | | |
| 9 | September | NOT APPLICABLE | | | | | |
| 10 | October | NOT APPLICABLE | | | | | |
| 11 | November | NOT APPLICABLE | | | | | |
| 12 | December | NOT APPLICABLE | | | | | |
| 13 | TOTAL | | | | | | |

| | | Montana | | | | | |
|----|--------------|-------------------|------------|-------------------------------|------------|------------------------------------|------------|
| | | Peak Day of Month | | Peak Day Volumes (Mcf or Dkt) | | Total Monthly Volumes (Mcf or Dkt) | |
| | | Injection | Withdrawal | Injection | Withdrawal | Injection | Withdrawal |
| 14 | January | NOT APPLICABLE | | | | | |
| 15 | February | NOT APPLICABLE | | | | | |
| 16 | March | NOT APPLICABLE | | | | | |
| 17 | April | NOT APPLICABLE | | | | | |
| 18 | May | NOT APPLICABLE | | | | | |
| 19 | June | NOT APPLICABLE | | | | | |
| 20 | July | NOT APPLICABLE | | | | | |
| 21 | August | NOT APPLICABLE | | | | | |
| 22 | September | NOT APPLICABLE | | | | | |
| 23 | October | NOT APPLICABLE | | | | | |
| 24 | November | NOT APPLICABLE | | | | | |
| 25 | December | NOT APPLICABLE | | | | | |
| 26 | TOTAL | | | | | | |

SOURCES OF GAS SUPPLY

Year: 2008

| | Name of Supplier | Last Year Volumes Mcf or Dkt | This Year Volumes Mcf or Dkt | Last Year Avg. Commodity Cost | This Year Avg. Commodity Cost |
|----|---------------------------------|------------------------------------|------------------------------------|-------------------------------------|-------------------------------------|
| 1 | Devon Gas Services, L.P. | 30,979 | 36,904 | \$5.0322 | \$6.1670 |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | Total Gas Supply Volumes | 30,979 | 36,904 | \$5.0322 | \$6.1670 |

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2008

| | Program Description | Current Year Expenditures | Last Year Expenditures | % Change | Planned Savings (Mcf or Dkt) | Achieved Savings (Mcf or Dkt) | Difference |
|----|---------------------|---------------------------|------------------------|----------|------------------------------|-------------------------------|------------|
| 1 | NOT APPLICABLE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | TOTAL | | | | | | |

Company Name: Havre Pipeline Company, LLC

Year: 2008

MONTANA CONSUMPTION AND REVENUES

| | | Operating Revenues | | MCF Sold | | Avg. No. of Customers | |
|------------------------------|-----------------------------------|--------------------|---------------|--------------|---------------|-----------------------|---------------|
| | | Current Year | Previous Year | Current Year | Previous Year | Current Year | Previous Year |
| Sales of Gas | | | | | | | |
| 1 | Residential | \$175,645 | \$184,499 | 34,348 | 28,864 | 126 | 126 |
| 2 | Commercial - Small | | | | | | |
| 3 | Commercial - Large | | | | | | |
| 4 | Industrial - Small | | | | | | |
| 5 | Industrial - Large | | | | | | |
| 6 | Interruptible Industrial | \$12,868 | \$15,242 | 2,471 | 2,425 | 4 | 4 |
| 7 | Other Sales to Public Authorities | | | | | | |
| 8 | Sales to Other Utilities | | | | | | |
| 9 | Interdepartmental | | | | | | |
| 10 | | | | | | | |
| 11 | TOTAL | \$188,513 | \$199,741 | 36,819 | 31,289 | 130 | 130 |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| Transportation of Gas | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | Utilities | \$3,455,141 | \$3,782,287 | 18 | 22 | 6 | 7 |
| 20 | Industrial | | | | | | |
| 21 | Other | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | TOTAL | \$3,455,141 | \$3,782,287 | 18 | 22 | 6 | 7 |

Natural Gas Universal System Benefits Programs

| | Program Description | Actual Current Year Expenditures | Contracted or Committed Current Year Expenditures | Total Current Year Expenditures | Expected savings (MW and MWh) | Most recent program evaluation |
|----|---|----------------------------------|---|---------------------------------|-------------------------------|--------------------------------|
| 1 | Local Conservation | | | | | |
| 2 | N/A | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Market Transformation | | | | | |
| 9 | N/A | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Research & Development | | | | | |
| 16 | N/A | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Low Income | | | | | |
| 23 | N/A | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | Other | | | | | |
| 30 | N/A | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | Total | | | | | |
| 43 | Number of customers that received low income rate discounts | | | | | |
| 44 | Average monthly bill discount amount (\$/mo) | | | | | |
| 45 | Average LIEAP-eligible household income | | | | | |
| 46 | Number of customers that received weatherization assistance | | | | | |
| 47 | Expected average annual bill savings from weatherization | | | | | |
| 48 | Number of residential audits performed | | | | | |

Montana Conservation & Demand Side Management Programs

| | Program Description | Actual Current Year Expenditures | Contracted or Committed Current Year Expenditures | Total Current Year Expenditures | Expected savings (MW and MWh) | Most recent program evaluation |
|----|------------------------|----------------------------------|---|---------------------------------|-------------------------------|--------------------------------|
| 1 | Local Conservation | | | | | |
| 2 | N/A | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Demand Response | | | | | |
| 9 | N/A | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Market Transformation | | | | | |
| 16 | N/A | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Research & Development | | | | | |
| 23 | N/A | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | Low Income | | | | | |
| 30 | N/A | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | Other | | | | | |
| 36 | N/A | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | Total | | | | | |