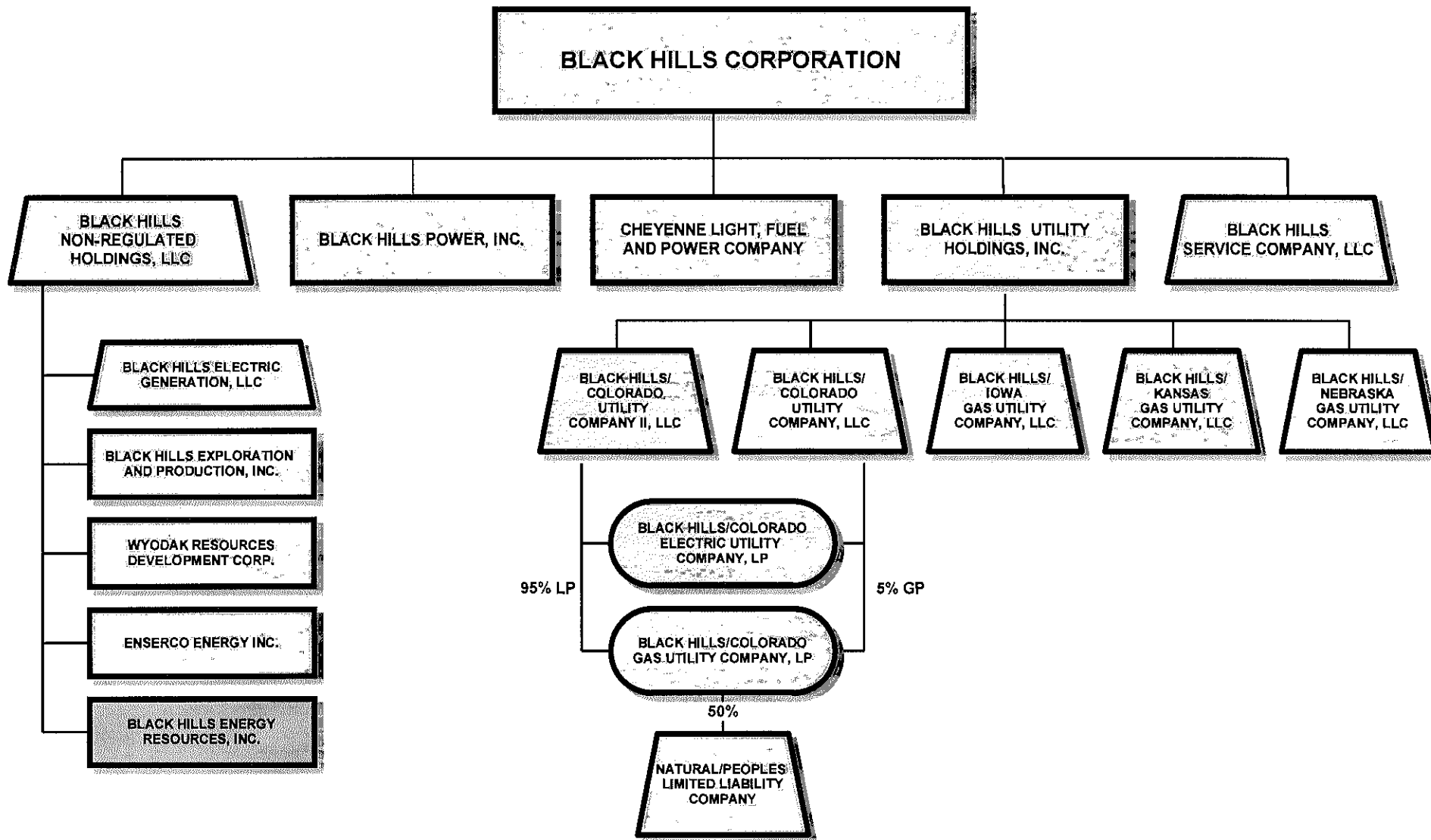




BLACK HILLS CORPORATION ORGANIZATIONAL CHART



-  Doing business as **BLACK HILLS ENERGY**
-  Inactive Company

IDENTIFICATION

Year: 2009

1.	Legal Name of Respondent:	Black Hills Power, Inc
2.	Name Under Which Respondent Does Business:	Black Hills Power, Inc
3.	Date Utility Service First Offered in Montana	2/23/1968
4.	Address to send Correspondence Concerning Report:	625 Ninth Street- 5th Floor Rapid City, SD 57701
5.	Person Responsible for This Report:	Chris Kilpatrick Director of Rates- Electric Regulation
5a.	Telephone Number:	605-721-2748
Control Over Respondent		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
1a.	Name and address of the controlling organization or person:	Black Hills Corporation 625 Ninth Street, Rapid City, SD 57701
1b.	Means by which control was held:	Common Stock
1c.	Percent Ownership:	100%

SCHEDULE 2

Board of Directors		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	David R. Emery (a) Rapid City, SD	
2	Thomas J. Zeller Rapid City, SD	\$66,000
3	John R. Howard Rapid City, SD	65,750
4	Kay S. Jorgensen Spearfish, SD	76,000
5	David C. Ebertz Gillette, WY	62,250
6	Gary L. Pechota Bethlehem, PA	59,750
7	Stephen D. Newlin Avon Lake, OH	66,000
8	Jack W. Eugster Medina, MN	69,500
9	Warren L. Robinson Excelsior, MN	73,500
10	John B. Vering Southlake, TX	69,750
11		
12	(a) Mr. Emery is officer of the company and is not compensated for his services as a director.	
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Officers

Year: 2009

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	Chairman & Chief Executive Officer		David R. Emery
2	President & Chief Operating Officer- Utilities		Linden R. Evans
3	Executive Vice President and CFO		Anthony S. Cleberg
4	Vice President - Governance and Corporate Secretary		Roxann R. Basham
5	Vice President - Supply Chain		Perry S. Krush
6	Vice President - Corporate Controller		Jeffrey B. Berzina
7	Vice President, Treasurer & Chief Risk Officer		Garner M. Anderson
8	Vice President - Regulatory and Governmental Affairs		Kyle D. White
9	Vice President - Strategic Planning & Development		Richard W. Kinzley
10	Vice President - Electric Utilities		Stuart A. Wevik
11	Vice President - Power Delivery		Mark L. Lux
12	Vice President and General Manager - Gillette Complex		Gregory L. Hager
13	Vice President - Customer Service		Randy D. Winkelman
14	Vice President - Operations		Richard C. Loomis
15	Vice President - Electric Regulatory Services		Brian G. Iverson
16	Senior Vice President - General Counsel and Corporate Compliance Officer		Steven J. Helmers
17	Senior Vice President - Chief Information Officer		Scott A. Buchholz
18	Senior Vice President - Communication and Investor Relations		Lynnette K. Wilson
19	Senior Vice President - Human Resources		Robert A. Myers
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CORPORATE STRUCTURE

Year: 2009

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Black Hills Power, Inc.	Electric Utility	27,292,500	100.00%
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42				100.00%
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50	TOTAL		27,292,500	

CORPORATE ALLOCATIONS

Year: 2009

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	Not significant to Montana Operations.					
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34	TOTAL					

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Wyodak Resources Development Corp.	Coal Sales to Utility	Fair Market Value (based on similar arms-length transactions)	15,821,986	27.24%	353,938
2	Enserco Energy, Inc	Gas Sales to Utility	Fair Market Value (based on similar arms-length transactions)	2,250,176	0.06%	50,336
3	Cheyenne Light Fuel and Power	Non-Firm Energy Sales	Fair Market Value (based on similar arms-length transactions)	8,580,184	6.12%	191,939
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32	TOTAL			26,652,346		596,213

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	Wyodak Resources Development Corp.	Electricity	Wyoming Industrial Rate	980,888	100.00%	
2	Black Hills Wyoming	Transmission Service	Point to Point Open Access Transmission Tariff	617,433	100.00%	
3	Black Hills Wyoming	Non-Firm Energy Sales	Fair Market Value (Based on similar arms-length transactions)	5,152	100.00%	
4	Cheyenne Light Fuel and Power	Non-Firm Energy Sales	Fair Market Value (Based on similar arms-length transactions)	1,823,060	2.13%	40,782
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32	TOTAL			3,426,533		40,782

BHP UTILITY INCOME STATEMENT

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	228,236,534	201,802,829	-11.58%
2				
3	Operating Expenses			
4	401 Operation Expenses	153,203,703	133,917,447	-12.59%
5	402 Maintenance Expense	13,048,642	12,034,887	-7.77%
6	403 Depreciation Expense	20,778,345	19,313,360	-7.05%
7	404-405 Amortization of Electric Plant			
8	406 Amort. of Plant Acquisition Adjustments	151,404	151,404	
9	407 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Credits (SD-ECA)	(4,175,466)	(5,030,633)	-20.48%
11	408.1 Taxes Other Than Income Taxes	6,543,569	6,482,716	-0.93%
12	409.1 Income Taxes - Federal	(6,567,055)	(3,949,426)	39.86%
13	- Other		(9,843)	
14	410.1 Provision for Deferred Income Taxes	17,483,646	14,282,207	-18.31%
15	411.1 (Less) Provision for Def. Inc. Taxes - Cr.	(1,342,539)	(2,557,392)	-90.49%
16	411.4 Investment Tax Credit Adjustments	(69,171)	(124,398)	-79.84%
17	411.6 (Less) Gains from Disposition of Utility Plant			
18	411.7 Losses from Disposition of Utility Plant			
19				
20	TOTAL Utility Operating Expenses	199,055,078	174,510,329	-12.33%
21	NET UTILITY OPERATING INCOME	29,181,456	27,292,500	-6.47%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Electricity			
2	440 Residential	7,622	7,100	-6.85%
3	442 Commercial & Industrial - Small	64,443	72,900	13.12%
4	Commercial & Industrial - Large	2,004,360	2,237,400	11.63%
5	444 Public Street & Highway Lighting			
6	445 Other Sales to Public Authorities			
7	446 Sales to Railroads & Railways			
8	448 Interdepartmental Sales			
9				
10	TOTAL Sales to Ultimate Consumers	2,076,425	2,317,400	11.61%
11	447 Sales for Resale			
12				
13	TOTAL Sales of Electricity	2,076,425	2,317,400	11.61%
14	449.1 (Less) Provision for Rate Refunds			
15				
16	TOTAL Revenue Net of Provision for Refunds	2,076,425	2,317,400	11.61%
17	Other Operating Revenues			
18	450 Forfeited Discounts & Late Payment Revenues		534	
19	451 Miscellaneous Service Revenues		8	
20	453 Sales of Water & Water Power			
21	454 Rent From Electric Property			
22	455 Interdepartmental Rents			
23	456 Other Electric Revenues			
24				
25	TOTAL Other Operating Revenues		542	
26	Total Electric Operating Revenues	2,076,425	2,317,942	11.63%

BHP OPERATION & MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	Power Production Expenses			
2				
3	Steam Power Generation			
4	Operation			
5	500 Operation Supervision & Engineering	2,013,958	1,366,693	-32.14%
6	501 Fuel	19,583,103	20,400,617	4.17%
7	502 Steam Expenses	3,452,359	3,771,286	9.24%
8	503 Steam from Other Sources			
9	504 (Less) Steam Transferred - Cr.			
10	505 Electric Expenses	1,247,588	989,442	-20.69%
11	506 Miscellaneous Steam Power Expenses	1,300,972	1,270,753	-2.32%
12	507 Rents			
13				
14	TOTAL Operation - Steam	27,597,980	27,798,791	0.73%
15				
16	Maintenance			
17	510 Maintenance Supervision & Engineering	549,213	538,383	-1.97%
18	511 Maintenance of Structures	359,668	261,149	-27.39%
19	512 Maintenance of Boiler Plant	4,676,548	4,911,155	5.02%
20	513 Maintenance of Electric Plant	1,783,555	2,106,352	18.10%
21	514 Maintenance of Miscellaneous Steam Plant	703,605	834,242	18.57%
22				
23	TOTAL Maintenance - Steam	8,072,589	8,651,281	7.17%
24				
25	TOTAL Steam Power Production Expenses	35,670,569	36,450,072	2.19%
26				
27	Nuclear Power Generation			
28	Operation			
29	517 Operation Supervision & Engineering			
30	518 Nuclear Fuel Expense			
31	519 Coolants & Water			
32	520 Steam Expenses			
33	521 Steam from Other Sources			
34	522 (Less) Steam Transferred - Cr.			
35	523 Electric Expenses			
36	524 Miscellaneous Nuclear Power Expenses			
37	525 Rents			
38				
39	TOTAL Operation - Nuclear			
40				
41	Maintenance			
42	528 Maintenance Supervision & Engineering			
43	529 Maintenance of Structures			
44	530 Maintenance of Reactor Plant Equipment			
45	531 Maintenance of Electric Plant			
46	532 Maintenance of Miscellaneous Nuclear Plant			
47				
48	TOTAL Maintenance - Nuclear			
49				
50	TOTAL Nuclear Power Production Expenses			

