

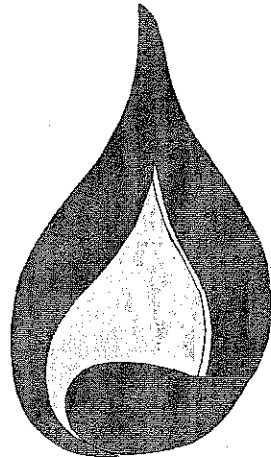
YEAR ENDING December 2009

ANNUAL REPORT
OF

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PUBLIC SERVICE
COMMISSION

ENERGY WEST MT CASCADE

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

IDENTIFICATION

Year: 2009

1.	Legal Name of Respondent:	Energy West Montana - Cascade
2.	Name Under Which Respondent Does Business:	Energy West, Incorporated
3.	Date Utility Service First Offered in Montana	Propane 8/94
4.	Address to send Correspondence Concerning Report:	P.O. Box 2229 Great Falls, MT 59403-2229
5.	Person Responsible for This Report:	Jed Henthorne
5a.	Telephone Number:	(406)791-7500
Control Over Respondent		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
	1a. Name and address of the controlling organization or person:	(Not Applicable)
	1b. Means by which control was held:	
	1c. Percent Ownership:	

SCHEDULE 2

Board of Directors		
Line No.	Name of Director and Address (City, State)	Remuneration
	(a)	(b)
1	Richard M. Osborne Mentor, OH	\$24,000
2	Michael Victor Painesville, OH	\$24,000
3	Gene Argo Hays, KS	\$24,000
4	Steven A Calabrese Cleveland, OH	\$18,000
5	Mark D. Grossi Westlake, OH	\$16,000
6	James R Smail Wooster, OH	\$24,000
7	James E Sprague Sheffield, OH	\$24,000
8	Ian J. Abrams Cleveland, OH	\$24,000
9	Gregory Osborne Mentor, OH	\$8,000
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Officers

Year: 2009

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	Chief Executive Officer	Total Company	Richard M. Osborne
2			
3	President & COO	Total Company	Kevin J. Degenstein
4			
5	CFO, Principal Accounting Officer, VP	Total Company	Thomas J. Smith
6			
7			
8	VP East Coast Operations	Total Company	David C. Shipley
9			
10	VP Administration	Total Company	Jed D. Henthorne
11			
12	Corporate Secretary	Total Company	Rebecca Howell
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CORPORATE STRUCTURE

Year: 2009

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	1,463,530	21.46%
2	Energy West - Wyoming	Natural Gas Utility	379,158	5.56%
3	Energy West - W. Yellowstone	Natural Gas Utility	76,308	1.12%
4	Energy West - Cascade	Natural Gas Utility	25,127	0.37%
5	Penobscot Consolidated	Natural Gas Utility	454,122	6.66%
6	Frontier Consolidated	Natural Gas Utility	1,437,422	21.08%
7	Energy West Propane - MT	Bulk Propane Sales	(24,778)	-0.36%
8	Energy West Resources	Gas Marketing	583,125	8.55%
9	Energy West Development	Pipeline	156,233	2.29%
10	EWST Services		2,218,627	32.54%
11	Energy West - Cut Bank Gas	Natural Gas Utility	53,587	0.79%
12			(3,923)	-0.06%
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50	TOTAL		6,818,538	100.00%

CORPORATE ALLOCATIONS

Year: 2009

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	ENERGY WEST, OVERHEADS	921	DIRECT PAYROLL & 4 FACTOR	16,431	0.53%	3,077,230
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33						
34	TOTAL			16,431	0.53%	3,077,230

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Missouri River Propane	Wholesale Propane	Delivered Cost & Storage	294,202		
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32	TOTAL			294,202		

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	NONE					
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31						
32	TOTAL					

MONTANA UTILITY INCOME STATEMENT

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	520,368	416,508	-19.96%
2				
3	Operating Expenses			
4	401 Operation Expenses	440,703	323,036	-26.70%
5	402 Maintenance Expense	1,628	203	-87.53%
6	403 Depreciation Expense	13,995	16,311	16.55%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs			
10				
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	15,759	15,077	-4.33%
13	409.1 Income Taxes - Federal	(8,149)	35,276	532.89%
14	- Other	(1,585)	(211)	86.69%
15	410.1 Provision for Deferred Income Taxes	21,785	(18,735)	-186.00%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments			
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	TOTAL Utility Operating Expenses	484,136	370,957	-23.38%
21	NET UTILITY OPERATING INCOME	36,232	45,551	25.72%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	320,067	273,622	-14.51%
3	481 Commercial & Industrial - Small	200,301	142,886	-28.66%
4	Commercial & Industrial - Large			
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	TOTAL Sales to Ultimate Consumers	520,368	416,508	-19.96%
9	483 Sales for Resale			
10	TOTAL Sales of Gas	520,368	416,508	-19.96%
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others			
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	TOTAL Other Operating Revenues			
22	Total Gas Operating Revenues	520,368	416,508	-19.96%
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	TOTAL Oper. Revs. Net of Pro. for Refunds	520,368	416,508	-19.96%
27				

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	Total Operation - Natural Gas Production			
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	Total Maintenance- Natural Gas Prod.			
26	TOTAL Natural Gas Production & Gathering			
27	Products Extraction - Operation			
28	770 Operation Supervision & Engineering			
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	Total Operation - Products Extraction			
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	Total Maintenance - Products Extraction			
53	TOTAL Products Extraction			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses - continued			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	TOTAL Exploration & Development			
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases	407,167	294,202	-27.74%
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases			
17	805 Other Gas Purchases			
18	805.1 Purchased Gas Cost Adjustments			
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses			
26	808.1 Gas Withdrawn from Storage -Dr.			
27	808.2 (Less) Gas Delivered to Storage -Cr.			
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.			
32	813 Other Gas Supply Expenses			
33	TOTAL Other Gas Supply Expenses	407,167	294,202	-27.74%
34				
35	TOTAL PRODUCTION EXPENSES	407,167	294,202	-27.74%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

Account Number & Title	Last Year	This Year	% Change
1 Storage, Terminaling & Processing Expenses			
2			
3 Underground Storage Expenses - Operation			
4 814 Operation Supervision & Engineering			
5 815 Maps & Records			
6 816 Wells Expenses			
7 817 Lines Expenses			
8 818 Compressor Station Expenses			
9 819 Compressor Station Fuel & Power			
10 820 Measuring & Reg. Station Expenses			
11 821 Purification Expenses			
12 822 Exploration & Development			
13 823 Gas Losses			
14 824 Other Expenses			
15 825 Storage Well Royalties			
16 826 Rents			
17 Total Operation - Underground Strg. Exp.			
18			
19 Underground Storage Expenses - Maintenance			
20 830 Maintenance Supervision & Engineering			
21 831 Maintenance of Structures & Improvements			
22 832 Maintenance of Reservoirs & Wells			
23 833 Maintenance of Lines			
24 834 Maintenance of Compressor Station Equip.			
25 835 Maintenance of Meas. & Reg. Sta. Equip.			
26 836 Maintenance of Purification Equipment			
27 837 Maintenance of Other Equipment			
28 Total Maintenance - Underground Storage			
29 TOTAL Underground Storage Expenses			
30			
31 Other Storage Expenses - Operation			
32 840 Operation Supervision & Engineering			
33 841 Operation Labor and Expenses			
34 842 Rents			
35 842.1 Fuel			
36 842.2 Power			
37 842.3 Gas Losses			
38 Total Operation - Other Storage Expenses			
39			
40 Other Storage Expenses - Maintenance			
41 843.1 Maintenance Supervision & Engineering			
42 843.2 Maintenance of Structures & Improvements			
43 843.3 Maintenance of Gas Holders			
44 843.4 Maintenance of Purification Equipment			
45 843.6 Maintenance of Vaporizing Equipment			
46 843.7 Maintenance of Compressor Equipment			
47 843.8 Maintenance of Measuring & Reg. Equipment			
48 843.9 Maintenance of Other Equipment			
49 Total Maintenance - Other Storage Exp.			
50 TOTAL - Other Storage Expenses			
51			
52 TOTAL - STORAGE, TERMINALING & PROC.			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	Transmission Expenses			
2	Operation			
3	850 Operation Supervision & Engineering			
4	851 System Control & Load Dispatching			
5	852 Communications System Expenses			
6	853 Compressor Station Labor & Expenses			
7	854 Gas for Compressor Station Fuel			
8	855 Other Fuel & Power for Compressor Stations			
9	856 Mains Expenses			
10	857 Measuring & Regulating Station Expenses			
11	858 Transmission & Compression of Gas by Others			
12	859 Other Expenses			
13	860 Rents			
14	Total Operation - Transmission			
15	Maintenance			
16	861 Maintenance Supervision & Engineering			
17	862 Maintenance of Structures & Improvements			
18	863 Maintenance of Mains			
19	864 Maintenance of Compressor Station Equip.			
20	865 Maintenance of Measuring & Reg. Sta. Equip.			
21	866 Maintenance of Communication Equipment			
22	867 Maintenance of Other Equipment			
23	Total Maintenance - Transmission			
24	TOTAL Transmission Expenses			
25	Distribution Expenses			
26	Operation			
27	870 Operation Supervision & Engineering			
28	871 Distribution Load Dispatching			
29	872 Compressor Station Labor and Expenses			
30	873 Compressor Station Fuel and Power			
31	874 Mains and Services Expenses			
32	875 Measuring & Reg. Station Exp.-General			
33	876 Measuring & Reg. Station Exp.-Industrial			
34	877 Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878 Meter & House Regulator Expenses			
36	879 Customer Installations Expenses			
37	880 Other Expenses			
38	881 Rents			
39	Total Operation - Distribution			
40	Maintenance			
41	885 Maintenance Supervision & Engineering			
42	886 Maintenance of Structures & Improvements			
43	887 Maintenance of Mains			
44	888 Maint. of Compressor Station Equipment			
45	889 Maint. of Meas. & Reg. Station Exp.-General			
46	890 Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891 Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892 Maintenance of Services			
49	893 Maintenance of Meters & House Regulators			
50	894 Maintenance of Other Equipment			
51	Total Maintenance - Distribution			
52	TOTAL Distribution Expenses			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1				
2	Customer Accounts Expenses			
3	Operation			
4	901 Supervision			
5	902 Meter Reading Expenses			
6	903 Customer Records & Collection Expenses			
7	904 Uncollectible Accounts Expenses	2,310	1,766	-23.55%
8	905 Miscellaneous Customer Accounts Expenses			
9				
10	TOTAL Customer Accounts Expenses	2,310	1,766	-23.55%
11				
12	Customer Service & Informational Expenses			
13	Operation			
14	907 Supervision			
15	908 Customer Assistance Expenses			
16	909 Informational & Instructional Advertising Exp.			
17	910 Miscellaneous Customer Service & Info. Exp.			
18				
19	TOTAL Customer Service & Info. Expenses			
20				
21	Sales Expenses			
22	Operation			
23	911 Supervision			
24	912 Demonstrating & Selling Expenses			
25	913 Advertising Expenses			
26	916 Miscellaneous Sales Expenses			
27				
28	TOTAL Sales Expenses			
29				
30	Administrative & General Expenses			
31	Operation			
32	920 Administrative & General Salaries	5,398	2,806	-48.02%
33	921 Office Supplies & Expenses	1,188	1,080	-9.09%
34	922 (Less) Administrative Expenses Transferred - Cr.			
35	923 Outside Services Employed			
36	924 Property Insurance	3,024	3,218	6.42%
37	925 Injuries & Damages			
38	926 Employee Pensions & Benefits			
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses			
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses			
43	930.2 Miscellaneous General Expenses	5,935	3,736	-37.05%
44	931 Rents			
45	Overheads	17,309	16,431	
46	TOTAL Operation - Admin. & General	32,854	27,271	-16.99%
47	Maintenance			
48	935 Maintenance of General Plant			
49				
50	TOTAL Administrative & General Expenses	32,854	27,271	-16.99%
51	TOTAL OPERATION & MAINTENANCE EXP.	442,331	323,239	-26.92%

MONTANA TAXES OTHER THAN INCOME

Year: 2009

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	718	371	-48.33%
5	Montana PSC	1,591	1,206	-24.20%
6	Franchise Taxes			
7	Property Taxes	13,450	13,500	0.37%
8	Tribal Taxes			
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51	TOTAL MT Taxes other than Income	15,759	15,077	-4.33%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2009

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
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50	TOTAL Payments for Services				

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2009

	Description	Total Company	Montana	% Montana
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2	NONE			
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50	TOTAL Contributions			

Pension Costs

Year: 2009

1	Plan Name			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	Change in Plan Assets			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	Funded Status			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	Montana Intrastate Costs:			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	Number of Company Employees:			
47	Covered by the Plan			
48	Not Covered by the Plan			
49	Active			
50	Retired			
51	Deferred Vested Terminated			

Other Post Employment Benefits (OPEBS)

Year: 2009

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	Weighted-average Assumptions as of Year End			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:			
13				
14				
15	Describe any Changes to the Benefit Plan:			
	During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of Dec 31, 2009, the value of plan assets is \$273,181. The assets remaining in the trust will be used to fund the plan until			
16	these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan.			
17	TOTAL COMPANY			
18	Change in Benefit Obligation			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	Change in Plan Assets			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	Funded Status			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	Components of Net Periodic Benefit Costs			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	Accumulated Post Retirement Benefit Obligation			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Item	Current Year	Last Year	% Change
1 Number of Company Employees:			
2 Covered by the Plan			
3 Not Covered by the Plan			
4 Active			
5 Retired			
6 Spouses/Dependants covered by the Plan			
7 Montana			
8 Change in Benefit Obligation			
9 Benefit obligation at beginning of year			
10 Service cost			
11 Interest Cost			
12 Plan participants' contributions			
13 Amendments			
14 Actuarial Gain			
15 Acquisition			
16 Benefits paid			
17 Benefit obligation at end of year			
18 Change in Plan Assets			
19 Fair value of plan assets at beginning of year			
20 Actual return on plan assets			
21 Acquisition			
22 Employer contribution			
23 Plan participants' contributions			
24 Benefits paid			
25 Fair value of plan assets at end of year			
26 Funded Status			
27 Unrecognized net actuarial loss			
28 Unrecognized prior service cost			
29 Prepaid (accrued) benefit cost			
30 Components of Net Periodic Benefit Costs			
31 Service cost			
32 Interest cost			
33 Expected return on plan assets			
34 Amortization of prior service cost			
35 Recognized net actuarial loss			
36 Net periodic benefit cost			
37 Accumulated Post Retirement Benefit Obligation			
38 Amount Funded through VEBA			
39 Amount Funded through 401(h)			
40 Amount Funded through other _____			
41 TOTAL			
42 Amount that was tax deductible - VEBA			
43 Amount that was tax deductible - 401(h)			
44 Amount that was tax deductible - Other			
45 TOTAL			
46 Montana Intrastate Costs:			
47 Pension Costs			
48 Pension Costs Capitalized			
49 Accumulated Pension Asset (Liability) at Year End			
50 Number of Montana Employees:			
51 Covered by the Plan			
52 Not Covered by the Plan			
53 Active			
54 Retired			
55 Spouses/Dependants covered by the Plan			

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	186,550			186,550	195,771	-5%
2	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%
3	Delores Tacke Credit Supervisor	53,176		50,290	103,466	50,877	103%
4	Ed Kacer Director of Operations	87,945			87,945	81,900	7%
5	Tony Pietrykowski Operations Supervisor	72,182	3,000		75,182	65,694	
6	Evan Mathews Manager West Yellowstone	74,970			74,970	72,445	3%
7	Merle Fraser Fitter / Welder	65,973	2,000		67,973	59,700	14%
8	Mary Cox Assistant IT Manager	67,720			67,720	64,130	6%
9	Dana Jo Forseth Senior Accountant	65,190			65,190	58,883	11%
10	Steve Knudson Service Supervisor	59,923			59,923	57,483	4%

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	186,550			186,550	195,771	-5%
2	David C. Shipley Vice President of East Coast Operations	136,350			136,350	182,500	-25%
3	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%
4	Thomas Smith Vice President / CFO	78,120			78,120	80,947	-3%
5	Rebecca Howell Corporate Secretary	23,000			23,000	18,500	24%

BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Gas Plant in Service	61,220,428	69,955,621	-12%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas			
11	108 (Less) Accumulated Depreciation	(29,830,899)	(31,960,484)	7%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Utl. Plant			
19	TOTAL Utility Plant	31,389,529	37,995,137	-17%
20	Other Property & Investments			
21	121 Nonutility Property	5,740,393	5,780,621	-1%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(2,225,480)	(2,572,091)	13%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments	1,081,423	1,841,134	-41%
26	125 Sinking Funds			
27	TOTAL Other Property & Investments	4,596,336	5,049,664	-9%
28	Current & Accrued Assets			
29	131 Cash	1,065,529	2,752,168	-61%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	7,638,636	7,813,306	-2%
35	143 Other Accounts Receivable	4,839,138	2,869,826	69%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(207,942)	(233,332)	11%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies			
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	1,175,598	1,018,673	15%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	9,891,801	5,251,942	88%
47	165 Prepayments	422,514	552,641	-24%
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues			
52	174 Miscellaneous Current & Accrued Assets	3,474,321	4,705,527	-26%
53	TOTAL Current & Accrued Assets	28,299,594	24,730,751	14%

BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits (cont.)			
2				
3	Deferred Debits			
4				
5	181 Unamortized Debt Expense	417,768	356,339	17%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	133,498	37,490	256%
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits	2,006,891	1,700,639	18%
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes	6,934,070	8,113,906	-15%
17	191 Unrecovered Purchased Gas Costs	2,041,280	641,755	218%
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	TOTAL Deferred Debits	11,533,506	10,850,130	6%
21				
22	TOTAL ASSETS & OTHER DEBITS	75,818,965	78,625,682	-4%
	Account Number & Title	Last Year	This Year	% Change
23	Liabilities and Other Credits			
24				
25	Proprietary Capital			
26				
27	201 Common Stock Issued	644,491	654,280	-1%
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital	5,606,881	6,762,541	-17%
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	23,830,766	28,270,987	-16%
37	217 (Less) Reacquired Capital Stock			
38	TOTAL Proprietary Capital	30,082,138	35,687,808	-16%
39				
40	Long Term Debt			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt	13,000,000	13,000,000	
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	TOTAL Long Term Debt	13,000,000	13,000,000	

BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	Total Liabilities and Other Credits (cont.)			
3				
4	Other Noncurrent Liabilities			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	TOTAL Other Noncurrent Liabilities			
13				
14	Current & Accrued Liabilities			
15				
16	231 Notes Payable	17,551,276	14,651,265	20%
17	232 Accounts Payable	6,211,781	5,530,645	12%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits	501,248	521,535	-4%
21	236 Taxes Accrued			
22	237 Interest Accrued	4,897	31,900	-85%
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	5,844,737	6,989,381	-16%
28	243 Obligations Under Capital Leases - Current			
29	TOTAL Current & Accrued Liabilities	30,113,939	27,724,726	9%
30				
31	Deferred Credits			
32				
33	252 Customer Advances for Construction	824,955	992,808	-17%
34	253 Other Deferred Credits	1,558,368	1,001,837	56%
35	255 Accumulated Deferred Investment Tax Credits	239,565	218,503	10%
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	TOTAL Deferred Credits	2,622,888	2,213,148	19%
40				
41	TOTAL LIABILITIES & OTHER CREDITS	75,818,965	78,625,682	-4%

NOTE: The balance sheet represents Energy West Inc.

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	Intangible Plant			
2				
3	301 Organization			
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant			
6				
7	TOTAL Intangible Plant			
8				
9	Production Plant			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way			
17	325.5 Other Land & Land Rights			
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures			
20	328 Field Meas. & Reg. Station Structures			
21	329 Other Structures			
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines			
25	333 Field Compressor Station Equipment			
26	334 Field Meas. & Reg. Station Equipment			
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment			
29	337 Other Equipment			
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	Total Production & Gathering Plant			
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	Total Products Extraction Plant			
46				
47	TOTAL Production Plant			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	Natural Gas Storage and Processing Plant			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	Total Underground Storage Plant			
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	Total Other Storage Plant			
34				
35	TOTAL Natural Gas Storage and Processing Plant			
36				
37	Transmission Plant			
38				
39	365.1 Land & Land Rights			
40	365.2 Rights-of-Way			
41	366 Structures & Improvements			
42	367 Mains			
43	368 Compressor Station Equipment			
44	369 Measuring & Reg. Station Equipment			
45	370 Communication Equipment			
46	371 Other Equipment			
47				
48	TOTAL Transmission Plant			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	Distribution Plant			
3				
4	374 Land & Land Rights	3,636	3,636	
5	375 Structures & Improvements			
6	376 Mains	270,797	952,970	-72%
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General			
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services	223,457	223,457	
11	381 Meters			
12	382 Meter Installations	27,003	27,003	
13	383 House Regulators	10,598	760	1294%
14	384 House Regulator Installations			
15	385 Industrial Meas. & Reg. Station Equipment			
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	TOTAL Distribution Plant	535,491	1,207,826	-56%
20				
21	General Plant			
22				
23	389 Land & Land Rights			
24	390 Structures & Improvements			
25	391 Office Furniture & Equipment			
26	392 Transportation Equipment			
27	393 Stores Equipment			
28	394 Tools, Shop & Garage Equipment	34,343	34,343	
29	395 Laboratory Equipment			
30	396 Power Operated Equipment	6,300	6,300	
31	397 Communication Equipment			
32	398 Miscellaneous Equipment			
33	399 Other Tangible Property			
34				
35	TOTAL General Plant	40,643	40,643	
36				
37	TOTAL Gas Plant in Service	576,134	1,248,469	-54%

MONTANA DEPRECIATION SUMMARY

Year: 2009

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	1,248,469	220,570	242,351	
7	General				
8	TOTAL	1,248,469	220,570	242,351	0

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			0%
3	152 Fuel Stock Expenses - Undistributed			0%
4	153 Residuals & Extracted Products			0%
5	154 Plant Materials & Operating Supplies:			0%
6	Assigned to Construction (Estimated)			0%
7	Assigned to Operations & Maintenance			0%
8	Production Plant (Estimated)			0%
9	Transmission Plant (Estimated)			0%
10	Distribution Plant (Estimated)			0%
11	Assigned to Other			0%
12	155 Merchandise			0%
13	156 Other Materials & Supplies			0%
14	163 Stores Expense Undistributed			0%
15				
16	TOTAL Materials & Supplies	0	0	0%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2004.3.46			
2	Order Number 6603A			
3				
4	Common Equity	42.35%	10.27%	4.35%
5	Preferred Stock			0.00%
6	Long Term Debt	57.65%	8.20%	4.73%
7	Other			0.00%
8	TOTAL	100.00%		9.08%
9				
10	Actual at Year End			
11				
12	Common Equity 35,687,808.00	73.30%	7.36%	5.398%
13	Preferred Stock			0.00%
14	Long Term Debt 13,000,000.00	26.70%	8.20%	2.189%
15	Other			0.00%
16	TOTAL 48,687,808.00	100.00%		7.587%

STATEMENT OF CASH FLOWS

Year: 2009

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income	1,158,581	6,818,537	-83%
6	Depreciation	1,204,233	2,583,322	-53%
7	Amortization			
8	Deferred Income Taxes - Net	491,286	(2,545,742)	119%
9	Investment Tax Credit Adjustments - Net	(10,531)	(21,062)	50%
10	Change in Operating Receivables - Net	(5,908,400)	1,938,979	-405%
11	Change in Materials, Supplies & Inventories - Net	(4,386,645)	4,641,344	-195%
12	Change in Operating Payables & Accrued Liabilities - Net	(1,520,915)	(238,499)	-538%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	870,247	3,124,120	-72%
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities	(8,102,144)	16,300,999	-150%
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions)	(4,534,120)	(8,854,010)	49%
20	Acquisition of Other Noncurrent Assets	(2,985,898)	(1,392,275)	
21	Proceeds from Disposal of Noncurrent Assets			
22	Investments In and Advances to Affiliates			n/a
23	Contributions and Advances from Affiliates			
24	Disposition of Investments in and Advances to Affiliates			
25	Other Investing Activities (explained on attached page)	(152,573)	1,061,111	-114%
26	Net Cash Provided by/(Used in) Investing Activities	(7,672,591)	(9,185,174)	16%
27				
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt	17,493,691	(3,149,967)	655%
32	Preferred Stock			
33	Common Stock			
34	Other:	(406,038)	(17)	-2388359%
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(1,043,691)	(2,279,202)	
45	Other Financing Activities (explained on attached page)			
46	Net Cash Provided by (Used in) Financing Activities	16,043,962	(5,429,186)	396%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	269,227	1,686,639	-84%
49	Cash and Cash Equivalents at Beginning of Year	796,302	1,065,529	-25%
50	Cash and Cash Equivalents at End of Year	1,065,529	2,752,168	-61%

NOTE: Cash flow statement represents Energy West, Inc.

LONG TERM DEBT

Year: 2009

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Senior Unsecured Notes	June-07	June-17	13,000,000	13,000,000	13,000,000	6.16%		
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL			13,000,000	13,000,000	13,000,000			

PREFERRED STOCK

Year: 2009

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	TOTAL									

COMMON STOCK Year: 2009

	Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price		Price/Earnings Ratio
						High	Low	
1								
2								
3								
4	4350394	8.50				9.00	8.03	
5								
6	4352319	8.94				9.00	8.12	
7								
8	4299536	8.18	0.46			8.98	7.02	
9								
10	4353560	8.50				9.00	7.68	
11								
12	4354171	8.48				9.15	8.29	
13								
14	4301369	8.60	0.16			9.13	8.10	
15								
16	4301988	8.15				8.94	7.65	
17								
18	4302595	8.54				8.75	7.75	
19								
20	4303208	8.60	(0.04)			8.65	8.15	
21								
22	4303806	8.88				9.39	8.35	
23								
24	4361308	8.90				9.20	8.56	
25								
26	4361869	10.30	1.02			11.18	8.36	
27								
28								
29								
30								
31								
32	TOTAL Year End		1.591		100.00%			

MONTANA EARNED RATE OF RETURN

Year: 2009

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	575,687	912,301	
	Adjustment-See Below	374,455		
3	108 (Less) Accumulated Depreciation	(213,571)	(224,461)	
4	NET Plant in Service	736,571	687,840	
5				
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions	4,396	3,630	
10	TOTAL Additions	4,396	3,630	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	86,421	91,061	
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	86,421	91,061	
18	TOTAL Rate Base	654,546	600,409	
19				
20	Net Earnings	36,232	45,551	25.72%
21				
22	Rate of Return on Average Rate Base	5.535%	7.587%	37.06%
23				
24	Rate of Return on Average Equity	0.120%	0.128%	5.97%
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29	Add Cost of Main to Cascade	374,455		
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base			
48				
49	Adjusted Rate of Return on Average Equity			

MONTANA COMPOSITE STATISTICS

Year: 2009

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	1,248
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(242)
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	1,006
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	417
18		
19	403 - 407 Depreciation & Amortization Expenses	16
20	Federal & State Income Taxes	
21	Other Taxes	15
22	Other Operating Expenses	324
23	TOTAL Operating Expenses	355
24		
25	Net Operating Income	62
26		
27	415 - 421.1 Other Income	(21)
28	421.2 - 426.5 Other Deductions	16
29		
30	NET INCOME	25
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	286
36	Commercial	52
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	338
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt)	26.8
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	30.1
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	79.73
48	Gross Plant per Customer	3,727

Year: 2009

MONTANA CUSTOMER INFORMATION

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Cascade	829	286	52		338
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL Montana Customers	829	286	52		338

MONTANA EMPLOYEE COUNTS

Year: 2009

	Department	Year Beginning	Year End	Average
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
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11				
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13				
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41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL Montana Employees			

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2009

	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	2,439	
2	ENERGY WEST - MONTANA	852,801	
3	ENERGY WEST - CASCADE		
4	OTHER		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
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41			
42			
43			
44			
45			
46			
47			
48			
49			
50	TOTAL	855,240	

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	TOTAL							

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	TOTAL							

SOURCES OF GAS SUPPLY

Year: 2009

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Missouri River Propane	11,484	17,153	\$35.4564	\$17.1513
2					
3					
4					
5					
6					
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8					
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10					
11					
12					
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14					
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28					
29					
30					
31					
32					
33	Total Gas Supply Volumes	11,484	17,153	\$35.4564	\$17.1513

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDULE 34

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2009

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	See Energy West MT Report						
2							
3							
4							
5							
6							
7							
8							
9							
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24							
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29							
30							
31							
32	TOTAL						

MONTANA CONSUMPTION AND REVENUES

Year: 2009

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	273,622	320,065	9,772	5,277	286	263
2	Commercial - Small	54,976	75,135	2,107	1,316	39	32
3	Commercial - Large	87,910	125,168	5,275	2,349	13	11
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	TOTAL	\$416,508	\$520,368	17,153	8,942	338	306
12							
13							
14							
15		Operating Revenues		BCF Transported		Avg. No. of Customers	
16							
17		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
18	Transportation of Gas						
19							
20	Utilities						
21	Industrial						
22	Other						
23							
24	TOTAL						

Natural Gas Universal System Benefits Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	Furnace Efficiency					
3	Weatherization					
4	No Interest Loan (NIP)					
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Research & Development					
16	Gas Research					
17						
18						
19						
20						
21						
22	Low Income					
23	Low Income Discount					
24	Bill Assistance					
25						
26						
27						
28						
29	Other					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					
44	Average monthly bill discount amount (\$/mo)					
45	Average LIEAP-eligible household income					
46	Number of customers that received weatherization assistance					
47	Expected average annual bill savings from weatherization					
48	Number of residential audits performed					

Montana Conservation & Demand Side Management Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Other					
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Total					