

YEAR ENDING December 2009

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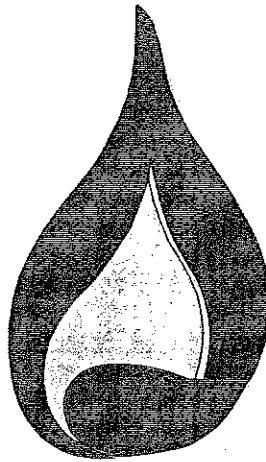
# ANNUAL REPORT

OF

700 WY -3 A 10-43  
PUBLIC SERVICE  
COMMISSION

ENERGY WEST - WEST YELLOWSTONE

## GAS UTILITY



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

**IDENTIFICATION**

Year: 2009

1.	Legal Name of Respondent:	Energy West Montana - West Yellowstone
2.	Name Under Which Respondent Does Business:	Energy West, Incorporated
3.	Date Utility Service First Offered in Montana	Natural Gas 9/95
4.	Address to send Correspondence Concerning Report:	P.O. Box 2229 Great Falls, MT 59403-2229
5.	Person Responsible for This Report:	Jed Henthorne
5a.	Telephone Number:	(406)791-7500
Control Over Respondent		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
1a.	Name and address of the controlling organization or person: (Not Applicable)	
1b.	Means by which control was held:	
1c.	Percent Ownership:	

SCHEDULE 2

Board of Directors		
Line No.	Name of Director and Address (City, State)	Remuneration
	(a)	(b)
1	Richard M. Osborne Mentor, OH	\$24,000
2	Michael Victor Painesville, OH	\$24,000
3	Gene Argo Hays, KS	\$24,000
4	Steven A Calabrese Cleveland, OH	\$18,000
5	Mark D. Grossi Westlake, OH	\$16,000
6	James R Smail Wooster, OH	\$24,000
7	James E Sprague Sheffield, OH	\$24,000
8	Ian J. Abrams Cleveland, OH	\$24,000
9	Gregory Osborne Mentor, OH	\$8,000
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Officers

Year: 2009

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	Chief Executive Officer	Total Company	Richard M. Osborne
2			
3	President & COO	Total Company	Kevin J. Degenstein
4			
5	CFO, Principal Accounting Officer, VP	Total Company	Thomas J. Smith
6			
7			
8	VP East Coast Operations	Total Company	David C. Shipley
9			
10	VP Administration	Total Company	Jed D. Henthorne
11			
12	Corporate Secretary	Total Company	Rebecca Howell
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CORPORATE STRUCTURE

Year: 2009

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	1,463,530	21.46%
2	Energy West - Wyoming	Natural Gas Utility	379,158	5.56%
3	Energy West - W. Yellowstone	Natural Gas Utility	76,308	1.12%
4	Energy West - Cascade	Natural Gas Utility	25,127	0.37%
5	Penobscot Consolidated	Natural Gas Utility	454,122	6.66%
6	Frontier Consolidated	Natural Gas Utility	1,437,422	21.08%
7	Energy West Propane - MT	Bulk Propane Sales	(24,778)	-0.36%
8	Energy West Resources	Gas Marketing	583,125	8.55%
9	Energy West Development	Pipeline	156,233	2.29%
10	EWST Services		2,218,627	32.54%
11	Energy West - Cut Bank Gas	Natural Gas Utility	53,587	0.79%
12	Energy Inc		(3,923)	-0.06%
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50	<b>TOTAL</b>		<b>6,818,538</b>	<b>100.00%</b>

CORPORATE ALLOCATIONS

Year: 2009

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	ENERGY WEST, OVERHEADS	921	DIRECT PAYROLL & 4 FACTOR	101,220	3.27%	2,992,441
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34	<b>TOTAL</b>			101,220	3.27%	2,992,441

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY**

Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	NONE					
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32	<b>TOTAL</b>					

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY**

Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	NONE					
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32	<b>TOTAL</b>					

**MONTANA UTILITY INCOME STATEMENT**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	1,666,653	1,323,364	-20.60%
2				
3	Operating Expenses			
4	401 Operation Expenses	1,346,748	962,022	-28.57%
5	402 Maintenance Expense	58,424	60,744	3.97%
6	403 Depreciation Expense	91,574	93,464	2.06%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs			
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	69,570	62,734	-9.83%
13	409.1 Income Taxes - Federal	(41,104)	(51,459)	-25.19%
14	- Other	(7,708)	(12,450)	-61.52%
15	410.1 Provision for Deferred Income Taxes	59,465	92,279	55.18%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments			
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	<b>TOTAL Utility Operating Expenses</b>	<b>1,576,969</b>	<b>1,207,334</b>	<b>-23.44%</b>
21	<b>NET UTILITY OPERATING INCOME</b>	<b>89,684</b>	<b>116,030</b>	<b>29.38%</b>

**MONTANA REVENUES**

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	467,271	384,312	-17.75%
3	481 Commercial & Industrial - Small	230,915	188,123	-18.53%
4	Commercial & Industrial - Large	968,467	750,929	-22.46%
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	<b>TOTAL Sales to Ultimate Consumers</b>	<b>1,666,653</b>	<b>1,323,364</b>	<b>-20.60%</b>
9	483 Sales for Resale			
10	<b>TOTAL Sales of Gas</b>	<b>1,666,653</b>	<b>1,323,364</b>	<b>-20.60%</b>
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others			
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	<b>TOTAL Other Operating Revenues</b>			
22	<b>Total Gas Operating Revenues</b>	<b>1,666,653</b>	<b>1,323,364</b>	<b>-20.60%</b>
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	<b>TOTAL Oper. Revs. Net of Pro. for Refunds</b>	<b>1,666,653</b>	<b>1,323,364</b>	<b>-20.60%</b>
27				



**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses</b>			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	<b>Total Operation - Natural Gas Production</b>			
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	<b>Total Maintenance- Natural Gas Prod.</b>			
26	<b>TOTAL Natural Gas Production &amp; Gathering</b>			
27	Products Extraction - Operation			
28	770 Operation Supervision & Engineering			
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	<b>Total Operation - Products Extraction</b>			
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	<b>Total Maintenance - Products Extraction</b>			
53	<b>TOTAL Products Extraction</b>			

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses - continued</b>			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	<b>TOTAL Exploration &amp; Development</b>			
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases	954,395	644,132	-32.51%
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases			
17	805 Other Gas Purchases			
18	805.1 Purchased Gas Cost Adjustments	58,258	31,144	-46.54%
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses			
26	808.1 Gas Withdrawn from Storage -Dr.			
27	808.2 (Less) Gas Delivered to Storage -Cr.			
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.			
32	813 Other Gas Supply Expenses			
33	<b>TOTAL Other Gas Supply Expenses</b>	1,012,653	675,276	-33.32%
34				
35	<b>TOTAL PRODUCTION EXPENSES</b>	1,012,653	675,276	-33.32%

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Storage, Terminaling &amp; Processing Expenses</b>			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	<b>Total Operation - Underground Strg. Exp.</b>			
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	<b>Total Maintenance - Underground Storage</b>			
29	<b>TOTAL Underground Storage Expenses</b>			
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	<b>Total Operation - Other Storage Expenses</b>			
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	<b>Total Maintenance - Other Storage Exp.</b>			
50	<b>TOTAL - Other Storage Expenses</b>			
51				
52	<b>TOTAL - STORAGE, TERMINALING &amp; PROC.</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Transmission Expenses</b>			
2	Operation			
3	850 Operation Supervision & Engineering			
4	851 System Control & Load Dispatching			
5	852 Communications System Expenses			
6	853 Compressor Station Labor & Expenses			
7	854 Gas for Compressor Station Fuel			
8	855 Other Fuel & Power for Compressor Stations			
9	856 Mains Expenses			
10	857 Measuring & Regulating Station Expenses			
11	858 Transmission & Compression of Gas by Others			
12	859 Other Expenses			
13	860 Rents			
14	<b>Total Operation - Transmission</b>			
15	Maintenance			
16	861 Maintenance Supervision & Engineering			
17	862 Maintenance of Structures & Improvements			
18	863 Maintenance of Mains			
19	864 Maintenance of Compressor Station Equip.			
20	865 Maintenance of Measuring & Reg. Sta. Equip.			
21	866 Maintenance of Communication Equipment			
22	867 Maintenance of Other Equipment			
23	<b>Total Maintenance - Transmission</b>			
24	<b>TOTAL Transmission Expenses</b>			
25	<b>Distribution Expenses</b>			
26	Operation			
27	870 Operation Supervision & Engineering			
28	871 Distribution Load Dispatching			
29	872 Compressor Station Labor and Expenses			
30	873 Compressor Station Fuel and Power			
31	874 Mains and Services Expenses	2,106	2,289	8.69%
32	875 Measuring & Reg. Station Exp.-General			
33	876 Measuring & Reg. Station Exp.-Industrial			
34	877 Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878 Meter & House Regulator Expenses			
36	879 Customer Installations Expenses			
37	880 Other Expenses			
38	881 Rents			
39	<b>Total Operation - Distribution</b>	2,106	2,289	8.69%
40	Maintenance			
41	885 Maintenance Supervision & Engineering			
42	886 Maintenance of Structures & Improvements			
43	887 Maintenance of Mains			
44	888 Maint. of Compressor Station Equipment			
45	889 Maint. of Meas. & Reg. Station Exp.-General			
46	890 Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891 Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892 Maintenance of Services			
49	893 Maintenance of Meters & House Regulators			
50	894 Maintenance of Other Equipment			
51	<b>Total Maintenance - Distribution</b>			
52	<b>TOTAL Distribution Expenses</b>	2,106	2,289	8.69%

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1				
2	<b>Customer Accounts Expenses</b>			
3	Operation			
4	901 Supervision			
5	902 Meter Reading Expenses			
6	903 Customer Records & Collection Expenses			
7	904 Uncollectible Accounts Expenses	12,777	5,016	-60.74%
8	905 Miscellaneous Customer Accounts Expenses			
9				
10	<b>TOTAL Customer Accounts Expenses</b>	<b>12,777</b>	<b>5,016</b>	<b>-60.74%</b>
11				
12	<b>Customer Service &amp; Informational Expenses</b>			
13	Operation			
14	907 Supervision			
15	908 Customer Assistance Expenses			
16	909 Informational & Instructional Advertising Exp.			
17	910 Miscellaneous Customer Service & Info. Exp.			
18				
19	<b>TOTAL Customer Service &amp; Info. Expenses</b>			
20				
21	<b>Sales Expenses</b>			
22	Operation			
23	911 Supervision			
24	912 Demonstrating & Selling Expenses			
25	913 Advertising Expenses			
26	916 Miscellaneous Sales Expenses			
27				
28	<b>TOTAL Sales Expenses</b>			
29				
30	<b>Administrative &amp; General Expenses</b>			
31	Operation			
32	920 Administrative & General Salaries	95,594	92,189	-3.56%
33	921 Office Supplies & Expenses	2,880	2,629	-8.72%
34	922 (Less) Administrative Expenses Transferred - Cr.	(333)	(71)	78.68%
35	923 Outside Services Employed	588	284	-51.70%
36	924 Property Insurance	41,039	32,732	-20.24%
37	925 Injuries & Damages			
38	926 Employee Pensions & Benefits	16,739	20,027	19.64%
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses			
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses	187		-100.00%
43	930.2 Miscellaneous General Expenses	35,036	30,431	-13.14%
44	931 Rents	12,500		-100.00%
45	Overheads	114,982	101,220	
46	<b>TOTAL Operation - Admin. &amp; General</b>	<b>319,212</b>	<b>279,441</b>	<b>-12.46%</b>
47	Maintenance			
48	935 Maintenance of General Plant	58,424	60,744	3.97%
49				
50	<b>TOTAL Administrative &amp; General Expenses</b>	<b>377,636</b>	<b>340,185</b>	<b>-9.92%</b>
51	<b>TOTAL OPERATION &amp; MAINTENANCE EXP.</b>	<b>1,405,172</b>	<b>1,022,766</b>	<b>-27.21%</b>

**MONTANA TAXES OTHER THAN INCOME**

Year: 2009

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	13,127	12,510	-4.70%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	2,339	1,060	-54.68%
5	Montana PSC	5,180	3,446	-33.47%
6	Franchise Taxes			
7	Property Taxes	48,924	45,718	-6.55%
8	Tribal Taxes			
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51	<b>TOTAL MT Taxes other than Income</b>	69,570	62,734	-9.83%

**PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES**

Year: 2009

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
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50	<b>TOTAL Payments for Services</b>				

**POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS** Year: 2009

	Description	Total Company	Montana	% Montana
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2	NONE			
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50	<b>TOTAL Contributions</b>			



**Pension Costs**

Year: 2009

1	Plan Name			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	<b>Item</b>	<b>Current Year</b>	<b>Last Year</b>	<b>% Change</b>
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	<b>Funded Status</b>			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan	3	3	
48	Not Covered by the Plan			
49	Active	3	3	
50	Retired			
51	Deferred Vested Terminated			

Other Post Employment Benefits (OPEBS)

Year: 2009

	Item	Current Year	Last Year	% Change
1	<b>Regulatory Treatment:</b>			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	<b>Weighted-average Assumptions as of Year End</b>			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	<b>List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:</b>			
13				
14				
15	<b>Describe any Changes to the Benefit Plan:</b>			
	During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of Dec 31, 2009, the value of plan assets is \$273,181. The assets remaining in the trust will be used to fund the plan until these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan.			
16				
17	<b>TOTAL COMPANY</b>			
18	<b>Change in Benefit Obligation</b>			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	<b>Change in Plan Assets</b>			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	<b>Funded Status</b>			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	<b>Components of Net Periodic Benefit Costs</b>			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	<b>Accumulated Post Retirement Benefit Obligation</b>			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

	Item	Current Year	Last Year	% Change
1	<b>Number of Company Employees:</b>			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	<b>Montana</b>			
8	<b>Change in Benefit Obligation</b>			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	<b>Change in Plan Assets</b>			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	<b>Funded Status</b>			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	<b>Components of Net Periodic Benefit Costs</b>			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	<b>Accumulated Post Retirement Benefit Obligation</b>			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	<b>Montana Intrastate Costs:</b>			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	<b>Number of Montana Employees:</b>			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	186,550			186,550	195,771	-5%
2	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%
3	Delores Tacke Credit Supervisor	53,176		50,290	103,466	50,877	103%
4	Ed Kacer Director of Operations	87,945			87,945	81,900	7%
5	Tony Pietrykowski Operations Supervisor	72,182	3,000		75,182	65,694	
6	Evan Mathews Manager West Yellowstone	74,970			74,970	72,445	3%
7	Merle Fraser Fitter / Welder	65,973	2,000		67,973	59,700	14%
8	Mary Cox Assistant IT Manager	67,720			67,720	64,130	6%
9	Dana Jo Forseth Senior Accountant	65,190			65,190	58,883	11%
10	Steve Knudson Service Supervisor	59,923			59,923	57,483	4%

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	186,550			186,550	195,771	-5%
2	David C. Shipley Vice President of East Coast Operations	136,350			136,350	182,500	-25%
3	Jed D. Henthorne Vice President of Administration	127,199			127,199	131,700	-3%
4	Thomas Smith Vice President / CFO	78,120			78,120	80,947	-3%
5	Rebecca Howell Corporate Secretary	23,000			23,000	18,500	24%

## BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits</b>			
2	Utility Plant			
3	101 Gas Plant in Service	61,220,428	69,955,621	-12%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas			
11	108 (Less) Accumulated Depreciation	(29,830,899)	(31,960,484)	7%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Util. Plant			
19	<b>TOTAL Utility Plant</b>	<b>31,389,529</b>	<b>37,995,137</b>	<b>-17%</b>
20	<b>Other Property &amp; Investments</b>			
21	121 Nonutility Property	5,740,393	5,780,621	-1%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(2,225,480)	(2,572,091)	13%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments	1,081,423	1,841,134	-41%
26	125 Sinking Funds			
27	<b>TOTAL Other Property &amp; Investments</b>	<b>4,596,336</b>	<b>5,049,664</b>	<b>-9%</b>
28	<b>Current &amp; Accrued Assets</b>			
29	131 Cash	1,065,529	2,752,168	-61%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	7,638,636	7,813,306	-2%
35	143 Other Accounts Receivable	4,839,138	2,869,826	69%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(207,942)	(233,332)	11%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies			
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	1,175,598	1,018,673	15%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	9,891,801	5,251,942	88%
47	165 Prepayments	422,514	552,641	-24%
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues			
52	174 Miscellaneous Current & Accrued Assets	3,474,321	4,705,527	-26%
53	<b>TOTAL Current &amp; Accrued Assets</b>	<b>28,299,594</b>	<b>24,730,751</b>	<b>14%</b>

## BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits (cont.)</b>			
2				
3	<b>Deferred Debits</b>			
4				
5	181 Unamortized Debt Expense	417,768	356,339	17%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	133,498	37,490	256%
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits	2,006,891	1,700,639	18%
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes	6,934,070	8,113,906	-15%
17	191 Unrecovered Purchased Gas Costs	2,041,280	641,755	218%
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	<b>TOTAL Deferred Debits</b>	<b>11,533,506</b>	<b>10,850,130</b>	<b>6%</b>
21				
22	<b>TOTAL ASSETS &amp; OTHER DEBITS</b>	<b>75,818,965</b>	<b>78,625,682</b>	<b>-4%</b>
	Account Number & Title	Last Year	This Year	% Change
23	<b>Liabilities and Other Credits</b>			
24				
25	<b>Proprietary Capital</b>			
26				
27	201 Common Stock Issued	644,491	654,280	-1%
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital	5,606,881	6,762,541	-17%
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	23,830,766	28,270,987	-16%
37	217 (Less) Reacquired Capital Stock			
38	<b>TOTAL Proprietary Capital</b>	<b>30,082,138</b>	<b>35,687,808</b>	<b>-16%</b>
39				
40	<b>Long Term Debt</b>			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt	13,000,000	13,000,000	
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	<b>TOTAL Long Term Debt</b>	<b>13,000,000</b>	<b>13,000,000</b>	

## BALANCE SHEET

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Total Liabilities and Other Credits (cont.)</b>			
3				
4	<b>Other Noncurrent Liabilities</b>			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	<b>TOTAL Other Noncurrent Liabilities</b>			
13				
14	<b>Current &amp; Accrued Liabilities</b>			
15				
16	231 Notes Payable	17,551,276	14,651,265	20%
17	232 Accounts Payable	6,211,781	5,530,645	12%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits	501,248	521,535	-4%
21	236 Taxes Accrued			
22	237 Interest Accrued	4,897	31,900	-85%
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	5,844,737	6,989,381	-16%
28	243 Obligations Under Capital Leases - Current			
29	<b>TOTAL Current &amp; Accrued Liabilities</b>	<b>30,113,939</b>	<b>27,724,726</b>	<b>9%</b>
30				
31	<b>Deferred Credits</b>			
32				
33	252 Customer Advances for Construction	824,955	992,808	-17%
34	253 Other Deferred Credits	1,558,368	1,001,837	56%
35	255 Accumulated Deferred Investment Tax Credits	239,565	218,503	10%
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	<b>TOTAL Deferred Credits</b>	<b>2,622,888</b>	<b>2,213,148</b>	<b>19%</b>
40				
41	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>	<b>75,818,965</b>	<b>78,625,682</b>	<b>-4%</b>

**NOTE:** The balance sheet represents Energy West Inc.



MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Intangible Plant</b>			
2				
3	301 Organization			
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant			
6				
7	<b>TOTAL Intangible Plant</b>			
8				
9	<b>Production Plant</b>			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way			
17	325.5 Other Land & Land Rights			
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures			
20	328 Field Meas. & Reg. Station Structures			
21	329 Other Structures			
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines			
25	333 Field Compressor Station Equipment			
26	334 Field Meas. & Reg. Station Equipment			
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment			
29	337 Other Equipment			
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	<b>Total Production &amp; Gathering Plant</b>			
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	<b>Total Products Extraction Plant</b>			
46				
47	<b>TOTAL Production Plant</b>			

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Natural Gas Storage and Processing Plant</b>			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	<b>Total Underground Storage Plant</b>			
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	<b>Total Other Storage Plant</b>			
34				
35	<b>TOTAL Natural Gas Storage and Processing Plant</b>			
36				
37	<b>Transmission Plant</b>			
38				
39	365.1 Land & Land Rights			
40	365.2 Rights-of-Way			
41	366 Structures & Improvements			
42	367 Mains			
43	368 Compressor Station Equipment			
44	369 Measuring & Reg. Station Equipment			
45	370 Communication Equipment			
46	371 Other Equipment			
47				
48	<b>TOTAL Transmission Plant</b>			

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Distribution Plant</b>			
3				
4	374 Land & Land Rights			
5	375 Structures & Improvements	1,560,579	1,560,883	0%
6	376 Mains	616,115	618,251	0%
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General			
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services	769,128	769,128	
11	381 Meters	17,320	17,320	
12	382 Meter Installations			
13	383 House Regulators			
14	384 House Regulator Installations			
15	385 Industrial Meas. & Reg. Station Equipment			
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	<b>TOTAL Distribution Plant</b>	<b>2,963,143</b>	<b>2,965,582</b>	<b>0%</b>
20				
21	<b>General Plant</b>			
22				
23	389 Land & Land Rights			
24	390 Structures & Improvements	299,071	299,071	
25	391 Office Furniture & Equipment	35,130	35,130	
26	392 Transportation Equipment	111,960	111,960	
27	393 Stores Equipment			
28	394 Tools, Shop & Garage Equipment	84,875	84,875	
29	395 Laboratory Equipment			
30	396 Power Operated Equipment	14,534	14,534	
31	397 Communication Equipment			
32	398 Miscellaneous Equipment	9,772	9,772	
33	399 Other Tangible Property			
34				
35	<b>TOTAL General Plant</b>	<b>555,341</b>	<b>555,341</b>	
36				
37	<b>TOTAL Gas Plant in Service</b>	<b>3,518,484</b>	<b>3,520,923</b>	<b>0%</b>

**MONTANA DEPRECIATION SUMMARY**

Year: 2009

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	3,520,923	1,220,875	1,314,339	
7	General				
8	<b>TOTAL</b>	<b>3,520,923</b>	<b>1,220,875</b>	<b>1,314,339</b>	<b>0</b>

**MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)**

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			0%
3	152 Fuel Stock Expenses - Undistributed	12,431	26,527	-53%
4	153 Residuals & Extracted Products			0%
5	154 Plant Materials & Operating Supplies:			0%
6	Assigned to Construction (Estimated)			0%
7	Assigned to Operations & Maintenance			0%
8	Production Plant (Estimated)			0%
9	Transmission Plant (Estimated)			0%
10	Distribution Plant (Estimated)			0%
11	Assigned to Other			0%
12	155 Merchandise			0%
13	156 Other Materials & Supplies	27,491	36,044	-24%
14	163 Stores Expense Undistributed			0%
15				
16	<b>TOTAL Materials &amp; Supplies</b>	<b>39,922</b>	<b>62,571</b>	<b>-36%</b>

**MONTANA REGULATORY CAPITAL STRUCTURE & COSTS**

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2004.3.46			
2	Order Number 6603A			
3				
4	Common Equity	42.35%	10.27%	4.35%
5	Preferred Stock			0.00%
6	Long Term Debt	57.65%	8.20%	4.73%
7	Other			0.00%
8	<b>TOTAL</b>	<b>100.00%</b>		<b>9.08%</b>
9				
10	Actual at Year End			
11				
12	Common Equity 35,687,808.00	73.30%	6.09%	4.467%
13	Preferred Stock			0.00%
14	Long Term Debt 13,000,000.00	26.70%	8.20%	2.189%
15	Other			0.00%
16	<b>TOTAL 48,687,808.00</b>	<b>100.00%</b>		<b>6.656%</b>

## STATEMENT OF CASH FLOWS

Year: 2009

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	<b>Cash Flows from Operating Activities:</b>			
5	Net Income	1,158,581	6,818,537	-83%
6	Depreciation	1,204,233	2,583,322	-53%
7	Amortization			
8	Deferred Income Taxes - Net	491,286	(2,545,742)	119%
9	Investment Tax Credit Adjustments - Net	(10,531)	(21,062)	50%
10	Change in Operating Receivables - Net	(5,908,400)	1,938,979	-405%
11	Change in Materials, Supplies & Inventories - Net	(4,386,645)	4,641,344	-195%
12	Change in Operating Payables & Accrued Liabilities - Net	(1,520,915)	(238,499)	-538%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	870,247	3,124,120	-72%
15	Other Operating Activities (explained on attached page)			
16	<b>Net Cash Provided by/(Used in) Operating Activities</b>	<b>(8,102,144)</b>	<b>16,300,999</b>	<b>-150%</b>
17				
18	<b>Cash Inflows/Outflows From Investment Activities:</b>			
19	Construction/Acquisition of Property, Plant and Equipment	(4,534,120)	(8,854,010)	49%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets	(2,985,898)	(1,392,275)	
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			n/a
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	(152,573)	1,061,111	-114%
27	<b>Net Cash Provided by/(Used in) Investing Activities</b>	<b>(7,672,591)</b>	<b>(9,185,174)</b>	<b>16%</b>
28				
29	<b>Cash Flows from Financing Activities:</b>			
30	Proceeds from Issuance of:			
31	Long-Term Debt	17,493,691	(3,149,967)	655%
32	Preferred Stock			
33	Common Stock			
34	Other:	(406,038)	(17)	-2388359%
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(1,043,691)	(2,279,202)	
45	Other Financing Activities (explained on attached page)			
46	<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>16,043,962</b>	<b>(5,429,186)</b>	<b>396%</b>
47				
48	<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>	<b>269,227</b>	<b>1,686,639</b>	<b>-84%</b>
49	<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>796,302</b>	<b>1,065,529</b>	<b>-25%</b>
50	<b>Cash and Cash Equivalents at End of Year</b>	<b>1,065,529</b>	<b>2,752,168</b>	<b>-61%</b>

NOTE: Cash flow statement represents Energy West, Inc.

**LONG TERM DEBT**

Year: 2009

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Senior Unsecured Notes	June-07	June-17	13,000,000	13,000,000	13,000,000	6.16%		
2									
3									
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31									
32	<b>TOTAL</b>			13,000,000	13,000,000	13,000,000			

**PREFERRED STOCK**

Year: 2009

	Series	Issue Date Mo.,Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
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29										
30										
31										
32	<b>TOTAL</b>									

Year: 2009

COMMON STOCK

	Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price		Price/Earnings Ratio
						High	Low	
1								
2								
3								
4	4350394	8.50				9.00	8.03	
5								
6	4352319	8.94				9.00	8.12	
7								
8	4299536	8.18	0.46			8.98	7.02	
9								
10	4353560	8.50				9.00	7.68	
11								
12	4354171	8.48				9.15	8.29	
13								
14	4301369	8.60	0.16			9.13	8.10	
15								
16	4301988	8.15				8.94	7.65	
17								
18	4302595	8.54				8.75	7.75	
19								
20	4303208	8.60	(0.04)			8.65	8.15	
21								
22	4303806	8.88				9.39	8.12	
23								
24	4361308	8.90				9.20	8.56	
25								
26	4361869	10.30	1.02			10.61	8.36	
27								
28								
29								
30								
31								
32	TOTAL Year End		1.591		100.00%			



**MONTANA EARNED RATE OF RETURN**

Year: 2009

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	3,506,246	3,519,703	
3	108 (Less) Accumulated Depreciation	(1,185,569)	(1,267,607)	
4	<b>NET Plant in Service</b>	<b>2,320,677</b>	<b>2,252,096</b>	
5				
6	Additions			
7	154, 156 Materials & Supplies	26,848	19,163	
8	165 Prepayments			
9	Other Additions	38,127	34,682	
10	<b>TOTAL Additions</b>	<b>64,975</b>	<b>53,845</b>	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	562,698	562,668	
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	<b>TOTAL Deductions</b>	<b>562,698</b>	<b>562,668</b>	
18	<b>TOTAL Rate Base</b>	<b>1,822,954</b>	<b>1,743,273</b>	
19				
20	<b>Net Earnings</b>	<b>89,684</b>	<b>116,030</b>	<b>29.38%</b>
21				
22	<b>Rate of Return on Average Rate Base</b>	<b>4.920%</b>	<b>6.656%</b>	<b>35.29%</b>
23				
24	<b>Rate of Return on Average Equity</b>	<b>0.298%</b>	<b>0.325%</b>	<b>9.05%</b>
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
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44				
45				
46				
47	<b>Adjusted Rate of Return on Average Rate Base</b>			
48				
49	<b>Adjusted Rate of Return on Average Equity</b>			

MONTANA COMPOSITE STATISTICS

Year: 2009

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	3,521
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	63
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(1,314)
11	252 Contributions in Aid of Construction	
12		
13	<b>NET BOOK COSTS</b>	<b>2,270</b>
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	1,323
18		
19	403 - 407 Depreciation & Amortization Expenses	93
20	Federal & State Income Taxes	28
21	Other Taxes	63
22	Other Operating Expenses	1,023
23	TOTAL Operating Expenses	1,207
24		
25	Net Operating Income	116
26		
27	415 - 421.1 Other Income	19
28	421.2 - 426.5 Other Deductions	59
29		
30	<b>NET INCOME</b>	<b>76</b>
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	402
36	Commercial	158
37	Industrial	
38	Other	
39		
40	<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>560</b>
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt)	77.7
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	26.4
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	79.67
48	Gross Plant per Customer	6,288

MONTANA CUSTOMER INFORMATION

Year: 2009

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	West Yellowstone	1,235	402	158		560
2						
3						
4						
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31						
32	<b>TOTAL Montana Customers</b>	1,235	402	158		560

**MONTANA EMPLOYEE COUNTS**

Year: 2009

	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	2	2	2
2	CUSTOMER ACCOUNTS	1	1	1
3				
4				
5				
6				
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49				
50	<b>TOTAL Montana Employees</b>	<b>3</b>	<b>3</b>	<b>3</b>

**MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)**

Year: 2009

	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	2,439	
2	ENERGY WEST - MONTANA	852,801	
3	ENERGY WEST - CASCADE		
4	OTHER		
5			
6			
7			
8			
9			
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49			
50	<b>TOTAL</b>	<b>855,240</b>	

**TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA**

Year: 2009

<b>Total Company</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	N/A		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

<b>Montana</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	N/A		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

**DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA**

Year: 2009

<b>Total Company</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	N/A		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

<b>Montana</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	N/A		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

**STORAGE SYSTEM - TOTAL COMPANY & MONTANA**

Year: 2009

Total Company						
	Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
1	January					
2	February					
3	March					
4	April					
5	May					
6	June					
7	July					
8	August					
9	September					
10	October					
11	November					
12	December					
13	<b>TOTAL</b>					

Montana						
	Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
14	January					
15	February					
16	March					
17	April					
18	May					
19	June					
20	July					
21	August					
22	September					
23	October					
24	November					
25	December					
26	<b>TOTAL</b>					



SOURCES OF GAS SUPPLY

Year: 2009

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	BP America Production Company	123,637	116,382	\$8.1905	\$5.8022
2					
3					
4					
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32					
33	<b>Total Gas Supply Volumes</b>	123,637	116,382	\$8.1905	\$5.8022

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2009

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	See Energy West MT Report						
2							
3							
4							
5							
6							
7							
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29							
30							
31							
32	<b>TOTAL</b>						

MONTANA CONSUMPTION AND REVENUES

Year: 2009

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	384,312	467,271	28,363	30,530	402	402
2	Commercial - Small	188,123	230,915	14,641	15,582	103	100
3	Commercial - Large	750,929	968,467	73,378	77,525	55	55
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	<b>TOTAL</b>	<b>\$1,323,364</b>	<b>\$1,666,653</b>	<b>116,382</b>	<b>123,637</b>	<b>560</b>	<b>557</b>
12							
13							
14							
15		Operating Revenues		BCF Transported		Avg. No. of Customers	
16		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
17							
18	<b>Transportation of Gas</b>						
19	Utilities						
20	Industrial						
21	Other						
22							
23							
24	<b>TOTAL</b>						

**Natural Gas Universal System Benefits Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Research & Development					
16						
17						
18						
19						
20						
21						
22	Low Income					
23						
24						
25						
26						
27						
28						
29	Other					
30						
31						
32						
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37						
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39						
40						
41						
42	Total					
43						
44						
45						
46						
47						
48						

#DIV/0!

**Montana Conservation & Demand Side Management Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Other					
36						
37						
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43						
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46						
47						
48	Total					