

YEAR ENDING 2009

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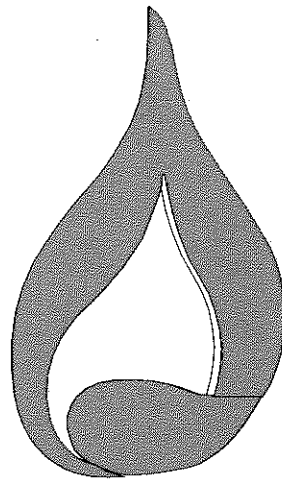
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PUBLIC SERVICE  
COMMISSION

**ANNUAL REPORT**  
OF

**Havre Pipeline CO., LLC**

**GAS UTILITY**



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

# Gas Annual Report

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**IDENTIFICATION**

Year: 2009

1.	Legal Name of Respondent:	Havre Pipeline Company, LLC
2.	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
3.	Date Utility Service First Offered in Montana	10/1/1995
4.	Address to send Correspondence Concerning Report:	20 N. Broadway Ave Oklahoma City, OK 73102-8260
5.	Person Responsible for This Report:	Kathryne McKeever
5a.	Telephone Number:	(405) 228-7543
<b>Control Over Respondent</b>		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
1a.	Name and address of the controlling organization or person:	20 N. Broadway Ave Oklahoma City, OK 73102-8260
1b.	Means by which control was held:	Managing Member
1c.	Percent Ownership:	82.22%

**SCHEDULE 2**

<b>Board of Directors</b>		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	None	
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**Officers**

Year: 2009

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	N/A		
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**CORPORATE STRUCTURE**

Year: 2009

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	N/A			
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50	<b>TOTAL</b>			

**CORPORATE ALLOCATIONS**

Year: 2009

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	N/A					
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3						
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34	<b>TOTAL</b>					

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY** Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Devon Energy Production Company	Management Services	Management Agreement	500,400		500,400
2	Devon Energy Production Company	Labor Cost	Actual Payroll	1,705,751		1,705,751
3	Devon Gas Services, LP	Natural Gas	Actual Cost of Gas	80,124		80,124
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<b>32</b>	<b>TOTAL</b>			<b>2,286,276</b>		<b>2,286,276</b>



**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY** Year: 2009

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	Devon Gas Services	Gathering	Contract	5,206,836	65.25%	5,206,836
2	Devon Gas Services	Transmission	Tariff	2,309,263	28.94%	2,309,263
3	Devon Gas Services	Treating	Contract	463,516	5.81%	463,516
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32	<b>TOTAL</b>			<b>7,979,615</b>		<b>7,979,615</b>

## MONTANA UTILITY INCOME STATEMENT

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	10,158,769	8,911,604	(12.28%)
2				
3	Operating Expenses			
4	401 Operation Expenses	6,997,401	4,855,616	(30.61%)
5	402 Maintenance Expense	86,145	154,707	79.59%
6	403 Depreciation Expense	2,421,238	2,060,717	(14.89%)
7	404-405 Amort. & Depl. of Gas Plant	24,787		(100.00%)
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs			
10	407.2 Amort. of Conversion Expense			
11	408.1 Taxes Other Than Income Taxes	1,024,692	908,575	(11.33%)
12	409.1 Income Taxes - Federal			
13	- Other			
14	410.1 Provision for Deferred Income Taxes			
15	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
16	411.4 Investment Tax Credit Adjustments			
17	411.6 (Less) Gains from Disposition of Utility Plant			
18	411.7 Losses from Disposition of Utility Plant			
19	<b>TOTAL Utility Operating Expenses</b>	10,554,263	7,979,615	(24.39%)
20	<b>NET UTILITY OPERATING INCOME</b>	(395,494)	931,989	335.65%
21				

## MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	175,645	151,966	(13.48%)
3	481 Commercial & Industrial - Small	12,868	684	(94.69%)
4	Commercial & Industrial - Large			
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	<b>TOTAL Sales to Ultimate Consumers</b>	188,513	152,650	(19.02%)
9	483 Sales for Resale			
10	<b>TOTAL Sales of Gas</b>	188,513	152,650	(19.02%)
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others	9,970,256	8,758,954	(12.15%)
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	<b>TOTAL Other Operating Revenues</b>	9,970,256	8,758,954	(12.15%)
22	<b>Total Gas Operating Revenues</b>	10,158,769	8,911,604	(12.28%)
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	<b>TOTAL Oper. Revs. Net of Pro. for Refunds</b>	10,158,769	8,911,604	(12.28%)
27				



**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses</b>			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering	330,458	139,109	(57.90%)
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses	65,031	345,322	431.02%
7	754 Field Compressor Station Expenses	332,536	477,769	43.67%
8	755 Field Compressor Station Fuel & Power	161,836	206,130	27.37%
9	756 Field Measuring & Regulating Station Expense	(33,820)	7,783	123.01%
10	757 Purification Expenses		80,441	#DIV/0!
11	758 Gas Well Royalties			
12	759 Other Expenses	1,503,167	(230,371)	(115.33%)
13	760 Rents	366,910	349,133	(4.85%)
14	<b>Total Operation - Natural Gas Production</b>	<b>2,726,118</b>	<b>1,375,316</b>	<b>(49.55%)</b>
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines	1,923	470,139	24343.00%
20	765 Maintenance of Field Compressor Sta. Equip.	168,704	744,796	341.48%
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	<b>Total Maintenance- Natural Gas Prod.</b>	<b>170,628</b>	<b>1,214,935</b>	<b>612.04%</b>
26	<b>TOTAL Natural Gas Production &amp; Gathering</b>	<b>2,896,746</b>	<b>2,590,252</b>	<b>(10.58%)</b>
27	Products Extraction - Operation			
28	770 Operation Supervision & Engineering			
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	<b>Total Operation - Products Extraction</b>			
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	<b>Total Maintenance - Products Extraction</b>			
53	<b>TOTAL Products Extraction</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses - continued</b>			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	<b>TOTAL Exploration &amp; Development</b>			
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases	223,853	80,124	(64.21%)
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases			
17	805 Other Gas Purchases			
18	805.1 Purchased Gas Cost Adjustments			
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses			
26	808.1 Gas Withdrawn from Storage -Dr.			
27	808.2 (Less) Gas Delivered to Storage -Cr.			
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.			
32	813 Other Gas Supply Expenses			
33	<b>TOTAL Other Gas Supply Expenses</b>	223,853	80,124	(64.21%)
34				
35	<b>TOTAL PRODUCTION EXPENSES</b>	223,853	80,124	(64.21%)

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Storage, Terminaling &amp; Processing Expenses</b>			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	<b>Total Operation - Underground Strg. Exp.</b>			
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	<b>Total Maintenance - Underground Storage</b>			
29	<b>TOTAL Underground Storage Expenses</b>			
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	<b>Total Operation - Other Storage Expenses</b>			
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	<b>Total Maintenance - Other Storage Exp.</b>			
50	<b>TOTAL - Other Storage Expenses</b>			
51				
52	<b>TOTAL - STORAGE, TERMINALING &amp; PROC.</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1	<b>Transmission Expenses</b>			
2	Operation			
3	850 Operation Supervision & Engineering	292,802	200	(99.93%)
4	851 System Control & Load Dispatching			
5	852 Communications System Expenses	18,095	20,476	13.16%
6	853 Compressor Station Labor & Expenses	822,475	694,614	(15.55%)
7	854 Gas for Compressor Station Fuel			
8	855 Other Fuel & Power for Compressor Stations	393,177	299,268	(23.88%)
9	856 Mains Expenses	26,004	26,435	1.66%
10	857 Measuring & Regulating Station Expenses	453	548	21.02%
11	858 Transmission & Compression of Gas by Others			
12	859 Other Expenses	456,507	129,012	(71.74%)
13	860 Rents	90,511	4,484	(95.05%)
14	<b>Total Operation - Transmission</b>	<b>2,100,023</b>	<b>1,175,038</b>	<b>(44.05%)</b>
15	Maintenance			
16	861 Maintenance Supervision & Engineering			
17	862 Maintenance of Structures & Improvements			
18	863 Maintenance of Mains	12,712	412	(96.76%)
19	864 Maintenance of Compressor Station Equip.	944,197	462,768	(50.99%)
20	865 Maintenance of Measuring & Reg. Sta. Equip.	1,238		(100.00%)
21	866 Maintenance of Communication Equipment	2,001		(100.00%)
22	867 Maintenance of Other Equipment			
23	<b>Total Maintenance - Transmission</b>	<b>960,148</b>	<b>463,180</b>	<b>(51.76%)</b>
24	<b>TOTAL Transmission Expenses</b>	<b>3,060,171</b>	<b>1,638,217</b>	<b>(46.47%)</b>
25	<b>Distribution Expenses</b>			
26	Operation			
27	870 Operation Supervision & Engineering			
28	871 Distribution Load Dispatching			
29	872 Compressor Station Labor and Expenses			
30	873 Compressor Station Fuel and Power			
31	874 Mains and Services Expenses			
32	875 Measuring & Reg. Station Exp.-General			
33	876 Measuring & Reg. Station Exp.-Industrial			
34	877 Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878 Meter & House Regulator Expenses			
36	879 Customer Installations Expenses			
37	880 Other Expenses			
38	881 Rents			
39	<b>Total Operation - Distribution</b>			
40	Maintenance			
41	885 Maintenance Supervision & Engineering			
42	886 Maintenance of Structures & Improvements			
43	887 Maintenance of Mains			
44	888 Maint. of Compressor Station Equipment			
45	889 Maint. of Meas. & Reg. Station Exp.-General			
46	890 Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891 Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892 Maintenance of Services			
49	893 Maintenance of Meters & House Regulators			
50	894 Maintenance of Other Equipment			
51	<b>Total Maintenance - Distribution</b>			
52	<b>TOTAL Distribution Expenses</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2009

Account Number & Title		Last Year	This Year	% Change
1				
2	<b>Customer Accounts Expenses</b>			
3	Operation			
4	901 Supervision			
5	902 Meter Reading Expenses			
6	903 Customer Records & Collection Expenses			
7	904 Uncollectible Accounts Expenses			
8	905 Miscellaneous Customer Accounts Expenses			
9				
10	<b>TOTAL Customer Accounts Expenses</b>			
11				
12	<b>Customer Service &amp; Informational Expenses</b>			
13	Operation			
14	907 Supervision			
15	908 Customer Assistance Expenses			
16	909 Informational & Instructional Advertising Exp.			
17	910 Miscellaneous Customer Service & Info. Exp.			
18				
19	<b>TOTAL Customer Service &amp; Info. Expenses</b>			
20				
21	<b>Sales Expenses</b>			
22	Operation			
23	911 Supervision			
24	912 Demonstrating & Selling Expenses			
25	913 Advertising Expenses			
26	916 Miscellaneous Sales Expenses	24,210	(27,114)	(212.00%)
27				
28	<b>TOTAL Sales Expenses</b>	24,210	(27,114)	(212.00%)
29				
30	<b>Administrative &amp; General Expenses</b>			
31	Operation			
32	920 Administrative & General Salaries			
33	921 Office Supplies & Expenses	39,718	94,493	137.91%
34	922 (Less) Administrative Expenses Transferred - Cr.			
35	923 Outside Services Employed	23,092	57,443	148.76%
36	924 Property Insurance	16,405	14,265	(13.04%)
37	925 Injuries & Damages			
38	926 Employee Pensions & Benefits			
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses			
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses	7,946	11,355	42.89%
43	930.2 Miscellaneous General Expenses	291,006	50,889	(82.51%)
44	931 Rents			
45				
46	<b>TOTAL Operation - Admin. &amp; General</b>	378,167	228,444	(39.59%)
47	Maintenance			
48	935 Maintenance of General Plant			
49				
50	<b>TOTAL Administrative &amp; General Expenses</b>	378,167	228,444	(39.59%)
51	<b>TOTAL OPERATION &amp; MAINTENANCE EXP.</b>	6,583,146	4,509,923	(31.49%)



**MONTANA TAXES OTHER THAN INCOME**

Year: 2009

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	4,160	1,897	(54.39%)
5	Montana PSC	9,889	6,925	(29.97%)
6	Franchise Taxes			
7	Property Taxes	1,010,643	899,752	(10.97%)
8	Tribal Taxes			
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51	<b>TOTAL MT Taxes other than Income</b>	1,024,692	908,575	(11.33%)

**PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES**

Year: 2009

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NOT APPLICABLE				
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50	<b>TOTAL Payments for Services</b>				

**POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS** Year: 2009

	Description	Total Company	Montana	% Montana
1	NOT APPLICABLE			
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50	<b>TOTAL Contributions</b>			

**Pension Costs**

Year: 2009

1	Plan Name	NOT APPLICABLE		
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	<b>Funded Status</b>			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan			
48	Not Covered by the Plan			
49	Active			
50	Retired			
51	Deferred Vested Terminated			

**Other Post Employment Benefits (OPEBS)**

Item	Current Year	Last Year	% Change
<b>1 Regulatory Treatment: N/A</b>			
2 Commission authorized - most recent			
3 Docket number: _____			
4 Order number: _____			
5 Amount recovered through rates			
<b>6 Weighted-average Assumptions as of Year End</b>			
7 Discount rate			
8 Expected return on plan assets			
9 Medical Cost Inflation Rate			
10 Actuarial Cost Method			
11 Rate of compensation increase			
<b>12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:</b>			
13			
14			
<b>15 Describe any Changes to the Benefit Plan:</b>			
16			
<b>17 TOTAL COMPANY</b>			
<b>18 Change in Benefit Obligation</b>			
19 Benefit obligation at beginning of year			
20 Service cost			
21 Interest Cost			
22 Plan participants' contributions			
23 Amendments			
24 Actuarial Gain			
25 Acquisition			
26 Benefits paid			
27 Benefit obligation at end of year			
<b>28 Change in Plan Assets</b>			
29 Fair value of plan assets at beginning of year			
30 Actual return on plan assets			
31 Acquisition			
32 Employer contribution			
33 Plan participants' contributions			
34 Benefits paid			
35 Fair value of plan assets at end of year			
<b>36 Funded Status</b>			
37 Unrecognized net actuarial loss			
38 Unrecognized prior service cost			
39 Prepaid (accrued) benefit cost			
<b>40 Components of Net Periodic Benefit Costs</b>			
41 Service cost			
42 Interest cost			
43 Expected return on plan assets			
44 Amortization of prior service cost			
45 Recognized net actuarial loss			
46 Net periodic benefit cost			
<b>47 Accumulated Post Retirement Benefit Obligation</b>			
48 Amount Funded through VEBA			
49 Amount Funded through 401(h)			
50 Amount Funded through Other _____			
51 TOTAL			
52 Amount that was tax deductible - VEBA			
53 Amount that was tax deductible - 401(h)			
54 Amount that was tax deductible - Other _____			
55 TOTAL			

**Other Post Employment Benefits (OPEBS) Continued**

Year: 2009

	Item	Current Year	Last Year	% Change
1	<b>Number of Company Employees:</b>			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	<b>Montana</b>			
8	<b>Change in Benefit Obligation</b>			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	<b>Change in Plan Assets</b>			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	<b>Funded Status</b>			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	<b>Components of Net Periodic Benefit Costs</b>			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	<b>Accumulated Post Retirement Benefit Obligation</b>			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	<b>Montana Intrastate Costs:</b>			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	<b>Number of Montana Employees:</b>			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

**TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)**

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	NOT APPLICABLE						
2							
3							
4							
5							
6							
7							
8							
9							
10							

**COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION**

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	NOT APPLICABLE						
2							
3							
4							
5							



**BALANCE SHEET**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits</b>			
2	Utility Plant			
3	101 Gas Plant in Service	35,080,706	36,910,448	5.22%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas	4,828,255	3,234,334	(33.01%)
11	108 (Less) Accumulated Depreciation	(24,211,230)	(26,471,807)	(9.34%)
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Util. Plant			
19	<b>TOTAL Utility Plant</b>	<b>15,697,731</b>	<b>13,672,975</b>	<b>(12.90%)</b>
20	<b>Other Property &amp; Investments</b>			
21	121 Nonutility Property			
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(332,793)	0	100.00%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments			
26	125 Sinking Funds			
27	<b>TOTAL Other Property &amp; Investments</b>	<b>(332,793)</b>	<b>0</b>	<b>100.00%</b>
28	<b>Current &amp; Accrued Assets</b>			
29	131 Cash	2,440,139	3,360,375	37.71%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	158,278	53,415	(66.25%)
35	143 Other Accounts Receivable	145,420	81,354	(44.06%)
36	144 (Less) Accum. Provision for Uncollectible Accts.	(72,347)	(41,045)	43.27%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies	(76,056)	510,028	770.59%
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	1,782,630	2,659,762	49.20%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current			
47	165 Prepayments			
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues			
52	174 Miscellaneous Current & Accrued Assets	61,278	0	(100.00%)
53	<b>TOTAL Current &amp; Accrued Assets</b>	<b>4,439,341</b>	<b>6,623,888</b>	<b>49.21%</b>

**BALANCE SHEET**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits (cont.)</b>			
2				
3	<b>Deferred Debits</b>			
4				
5	181 Unamortized Debt Expense			
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs			
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits			
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes			
17	191 Unrecovered Purchased Gas Costs			
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	<b>TOTAL Deferred Debits</b>	0	0	0%
21				
22	<b>TOTAL ASSETS &amp; OTHER DEBITS</b>	19,804,279	20,296,863	2.49%
	Account Number & Title	Last Year	This Year	% Change
23	<b>Liabilities and Other Credits</b>			
24				
25	<b>Proprietary Capital</b>			
26				
27	201 Common Stock Issued			
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital			
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings	1,004,788	1,940,016	93.08%
36	216 Unappropriated Retained Earnings	17,174,503	16,174,503	(5.82%)
37	217 (Less) Reacquired Capital Stock			
38	<b>TOTAL Proprietary Capital</b>	18,179,291	18,114,519	(0.36%)
39				
40	<b>Long Term Debt</b>			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt			
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	<b>TOTAL Long Term Debt</b>	0	0	0.00%

**BALANCE SHEET**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Total Liabilities and Other Credits (cont.)</b>			
3				
4	<b>Other Noncurrent Liabilities</b>			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	<b>TOTAL Other Noncurrent Liabilities</b>	0	0	0%
13				
14	<b>Current &amp; Accrued Liabilities</b>			
15				
16	231 Notes Payable			
17	232 Accounts Payable	(31,137)	106,668	442.58%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits			
21	236 Taxes Accrued	508,263	451,566	(11.16%)
22	237 Interest Accrued			
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	1,147,861	1,624,110	41.49%
28	243 Obligations Under Capital Leases - Current			
29	<b>TOTAL Current &amp; Accrued Liabilities</b>	1,624,988	2,182,344	34.30%
30				
31	<b>Deferred Credits</b>			
32				
33	252 Customer Advances for Construction			
34	253 Other Deferred Credits			
35	255 Accumulated Deferred Investment Tax Credits			
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	<b>TOTAL Deferred Credits</b>	0	0	0.00%
40				
41	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>	19,804,279	20,296,863	2.49%

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1	<b>Intangible Plant</b>			
2				
3	301 Organization	371,810		(100.00%)
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant			
6				
7	<b>TOTAL Intangible Plant</b>	371,810		(100.00%)
8				
9	<b>Production Plant</b>			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way	297,164	278,895	(6.15%)
17	325.5 Other Land & Land Rights	20,945	20,024	(4.40%)
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures	542,243	496,516	(8.43%)
20	328 Field Meas. & Reg. Station Structures	859,288	861,307	0.23%
21	329 Other Structures	2,536		(100.00%)
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines	10,112,417	10,739,250	6.20%
25	333 Field Compressor Station Equipment	6,931,304	8,655,970	24.88%
26	334 Field Meas. & Reg. Station Equipment	871,916	891,467	2.24%
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment	58,859	630,887	971.86%
29	337 Other Equipment	155,004	300,728	94.01%
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	<b>Total Production &amp; Gathering Plant</b>	19,851,676	22,875,045	15.23%
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	<b>Total Products Extraction Plant</b>			
46				
47	<b>TOTAL Production Plant</b>	19,851,676	22,875,045	15.23%

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Natural Gas Storage and Processing Plant</b>			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	<b>Total Underground Storage Plant</b>			
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	<b>Total Other Storage Plant</b>			
34				
35	<b>TOTAL Natural Gas Storage and Processing Plant</b>			
36				
37	<b>Transmission Plant</b>			
38				
39	365.1 Land & Land Rights	59,553	45,380	(23.80%)
40	365.2 Rights-of-Way	55,893		(100.00%)
41	366 Structures & Improvements	638,915	645,117	0.97%
42	367 Mains	4,486,026	4,523,792	0.84%
43	368 Compressor Station Equipment	6,825,931	6,850,572	0.36%
44	369 Measuring & Reg. Station Equipment	1,554,185	1,634,716	5.18%
45	370 Communication Equipment	63,494	24,650	(61.18%)
46	371 Other Equipment	483,983	61,947	(87.20%)
47				
48	<b>TOTAL Transmission Plant</b>	<b>14,167,980</b>	<b>13,786,174</b>	<b>(2.69%)</b>

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 2009

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Distribution Plant</b>			
3				
4	374 Land & Land Rights			
5	375 Structures & Improvements			
6	376 Mains			
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General			
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services			
11	381 Meters			
12	382 Meter Installations			
13	383 House Regulators			
14	384 House Regulator Installations			
15	385 Industrial Meas. & Reg. Station Equipment			
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	<b>TOTAL Distribution Plant</b>			
20				
21	<b>General Plant</b>			
22				
23	389 Land & Land Rights	16,991	16,678	(1.84%)
24	390 Structures & Improvements	97,192	97,732	0.56%
25	391 Office Furniture & Equipment	478,180	33,139	(93.07%)
26	392 Transportation Equipment			
27	393 Stores Equipment	7,705	7,038	(8.66%)
28	394 Tools, Shop & Garage Equipment			
29	395 Laboratory Equipment	20,275	38,769	91.22%
30	396 Power Operated Equipment	27,426		(100.00%)
31	397 Communication Equipment	19,211	33,613	74.97%
32	398 Miscellaneous Equipment	22,261	22,261	
33	399 Other Tangible Property			
34				
35	<b>TOTAL General Plant</b>	689,241	249,230	(63.84%)
36				
37	<b>TOTAL Gas Plant in Service</b>	35,080,707	36,910,448	5.22%

**MONTANA DEPRECIATION SUMMARY**

Year: 2009

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering		15,317,889	16,266,696	
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission		9,093,968	10,073,420	
6	Distribution				
7	General		132,167	131,690	
8	<b>TOTAL</b>		<b>24,544,024</b>	<b>26,471,806</b>	

**MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)**

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed			
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)			
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)	1,782,630	2,659,762	49%
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies			
14	163 Stores Expense Undistributed			
15				
16	<b>TOTAL Materials &amp; Supplies</b>	<b>1,782,630</b>	<b>2,659,762</b>	<b>49%</b>

**MONTANA REGULATORY CAPITAL STRUCTURE & COSTS**

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2005.4.48			
2	Order Number 6646b			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt	43.10%	4.47%	1.93%
7	Other	56.90%	10.31%	5.87%
8	<b>TOTAL</b>	<b>100.00%</b>		<b>7.79%</b>
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other	100.00%	2.81%	2.81%
16	<b>TOTAL</b>	<b>100.00%</b>		<b>2.81%</b>

## STATEMENT OF CASH FLOWS

Year: 2009

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	<b>Cash Flows from Operating Activities:</b>			
5	Net Income	(390,476)	935,228	339.51%
6	Depreciation	2,446,025	2,060,717	(15.75%)
7	Amortization			
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net	2,745,337	(294,764)	(110.74%)
11	Change in Materials, Supplies & Inventories - Net	15,704	(877,132)	(5685.36%)
12	Change in Operating Payables & Accrued Liabilities - Net	(1,078,961)	402,268	137.28%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)			
16	<b>Net Cash Provided by/(Used in) Operating Activities</b>	<b>3,737,629</b>	<b>2,226,317</b>	<b>(40.44%)</b>
17				
18	<b>Cash Inflows/Outflows From Investment Activities:</b>			
19	Construction/Acquisition of Property, Plant and Equipment	(2,995,919)	(307,476)	874.36%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	<b>Net Cash Provided by/(Used in) Investing Activities</b>	<b>(2,995,919)</b>	<b>(307,476)</b>	<b>89.74%</b>
28				
29	<b>Cash Flows from Financing Activities:</b>			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:	(942,890)	(998,604)	(5.91%)
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(942,890)</b>	<b>(998,604)</b>	<b>(5.91%)</b>
47				
48	<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>	<b>(201,180)</b>	<b>920,237</b>	<b>557.42%</b>
49	<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>2,641,318</b>	<b>2,440,139</b>	<b>(7.62%)</b>
50	<b>Cash and Cash Equivalents at End of Year</b>	<b>2,440,138</b>	<b>3,360,376</b>	<b>37.71%</b>



**LONG TERM DEBT**

Year: 2009

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	NOT APPLICABLE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	<b>TOTAL</b>								

**PREFERRED STOCK**

Year: 2009

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
8										
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27										
28										
29										
30										
31										
32	<b>TOTAL</b>									

**COMMON STOCK**

Year: 2009

	Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/Earnings Ratio
1								
2	NOT APPLICABLE							
3								
4								
5								
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28								
29								
30								
31								
32	TOTAL Year End							

**MONTANA EARNED RATE OF RETURN**

Year: 2009

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	35,080,707	36,910,448	5.22%
3	108 (Less) Accumulated Depreciation	(24,544,024)	(26,471,806)	(7.85%)
4	<b>NET Plant in Service</b>	<b>10,536,683</b>	<b>10,438,642</b>	<b>(0.93%)</b>
5				
6	Additions			
7	154, 156 Materials & Supplies	1,782,630	2,659,762	49.20%
8	165 Prepayments			
9	Other Additions			
10	<b>TOTAL Additions</b>	<b>1,782,630</b>	<b>2,659,762</b>	<b>49.20%</b>
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes			
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	<b>TOTAL Deductions</b>			
18	<b>TOTAL Rate Base</b>	<b>12,319,313</b>	<b>13,098,404</b>	<b>6.32%</b>
19				
20	<b>Net Earnings</b>	<b>(390,476)</b>	<b>935,228</b>	<b>339.51%</b>
21				
22	<b>Rate of Return on Average Rate Base</b>	<b>(3.17%)</b>	<b>7.140%</b>	
23				
24	<b>Rate of Return on Average Equity</b>			
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	<b>Adjusted Rate of Return on Average Rate Base</b>			
48				
49	<b>Adjusted Rate of Return on Average Equity</b>			

**MONTANA COMPOSITE STATISTICS**

Year: 2009

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	36,911
5	107 Construction Work in Progress	3,234
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	2,660
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13	<b>NET BOOK COSTS</b>	<b>42,805</b>
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	8,912
18		
19	403 - 407 Depreciation & Amortization Expenses	2,061
20	Federal & State Income Taxes	
21	Other Taxes	909
22	Other Operating Expenses	5,010
23	TOTAL Operating Expenses	7,980
24		
25	Net Operating Income	932
26		
27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29		
30	<b>NET INCOME</b>	<b>932</b>
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	126
36	Commercial	4
37	Industrial	
38	Other	
39		
40	<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>130</b>
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + ( mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	

MONTANA CUSTOMER INFORMATION

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Blaine, Chouteau and Hill Counties	28,284	126		4	130
2	Farmstead Customers					
3						
4						
5	Blaine, Chouteau and Hill Counties	28,284			6	6
6	Gas Transmission Customers					
7						
8						
9						
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30						
31						
32	<b>TOTAL Montana Customers</b>	56,568	126		10	136

**MONTANA EMPLOYEE COUNTS**

Year: 2009

	Department	Year Beginning	Year End	Average
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
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47				
48				
49				
50	<b>TOTAL Montana Employees</b>			

**MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)**

Year: 2010

	Project Description	Total Company	Total Montana
1	Install separator and direct volumes to BC3 #2	255,000	255,000
2	BC3 #1 Upgrade to 3-stage	85,000	85,000
3	Update facility P&ID's	20,000	20,000
4	Install spinner oil filters	15,000	15,000
5	Torque wrench accessories	5,000	5,000
6	Replace HC 2 unit with smaller compressor	360,000	360,000
7	Replace rental Stirling compressor with HC2 unit	155,000	155,000
8	Facility alarm panel expansion	35,000	35,000
9	Carry-in from previously approved projects	396,000	396,000
10			
11			
12			
13			
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48			
49			
50	<b>TOTAL</b>	<b>1,326,000</b>	<b>1,326,000</b>



**TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA**

Year: 2009

<b>Total Company</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	18	43,494	1,291,994
2	February	7	43,993	1,290,119
3	March	4	42,354	1,190,897
4	April	29	41,029	1,240,777
5	May	13	41,191	1,201,221
6	June	11	41,176	1,256,010
7	July	1	40,998	1,207,550
8	August	25	40,345	1,209,472
9	September	22	40,368	1,222,989
10	October	6	39,043	1,173,369
11	November	13	41,043	1,152,564
12	December	29	38,138	1,135,292
13	<b>TOTAL</b>			<b>14,572,254</b>

<b>Montana</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	18	43,494	1,291,994
15	February	7	43,993	1,290,119
16	March	4	42,354	1,190,897
17	April	29	41,029	1,240,777
18	May	13	41,191	1,201,221
19	June	11	41,176	1,256,010
20	July	1	40,998	1,207,550
21	August	25	40,345	1,209,472
22	September	22	40,368	1,222,989
23	October	6	39,043	1,173,369
24	November	13	41,043	1,152,564
25	December	29	38,138	1,135,292
26	<b>TOTAL</b>			<b>14,572,254</b>

**DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA**

Year: 2009

<b>Total Company</b>				
		<b>Peak Day of Month</b>	<b>Peak Day Volumes Mcf or Dkt</b>	<b>Total Monthly Volumes Mcf or Dkt</b>
1	January	Not Applicable		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

<b>Montana</b>				
		<b>Peak Day of Month</b>	<b>Peak Day Volumes Mcf or Dkt</b>	<b>Total Monthly Volumes Mcf or Dkt</b>
14	January	Not Applicable		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

		Total Company					
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
1	January	Not Applicable					
2	February	Not Applicable					
3	March	Not Applicable					
4	April	Not Applicable					
5	May	Not Applicable					
6	June	Not Applicable					
7	July	Not Applicable					
8	August	Not Applicable					
9	September	Not Applicable					
10	October	Not Applicable					
11	November	Not Applicable					
12	December	Not Applicable					
13	<b>TOTAL</b>						

		Montana					
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
14	January	Not Applicable					
15	February	Not Applicable					
16	March	Not Applicable					
17	April	Not Applicable					
18	May	Not Applicable					
19	June	Not Applicable					
20	July	Not Applicable					
21	August	Not Applicable					
22	September	Not Applicable					
23	October	Not Applicable					
24	November	Not Applicable					
25	December	Not Applicable					
26	<b>TOTAL</b>						

SOURCES OF GAS SUPPLY

Year: 2009

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Devon Gas Services, L.P.	36,904	31,020	\$6.1670	\$2.8609
2					
3					
4					
5					
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9					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	<b>Total Gas Supply Volumes</b>	36,904	31,020	\$6.1670	\$2.8609

**MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS**

Year: 2009

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	Not Applicable						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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17							
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21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32	<b>TOTAL</b>						

**MONTANA CONSUMPTION AND REVENUES**

Year: 2009

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	\$151,966	\$175,645	27,969	34,348	126	126
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities	\$684	\$12,868	2,707	2,471	4	4
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	<b>TOTAL</b>	<b>\$152,650</b>	<b>\$188,513</b>	<b>30,676</b>	<b>36819</b>	<b>130</b>	<b>130</b>
12							
13							
14							
15							
16							
17							
18	<b>Transportation of Gas</b>						
19							
20	Utilities	\$3,254,773	\$3,455,141	14	18	6	6
21	Industrial						
22	Other						
23							
24	<b>TOTAL</b>	<b>\$3,254,773</b>	<b>\$3,455,141</b>	<b>14</b>	<b>18</b>	<b>6</b>	<b>6</b>

**Natural Gas Universal System Benefits Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	<b>NOT APPLICABLE</b>					
3						
4						
5						
6						
7						
8	Market Transformation					
9	<b>NOT APPLICABLE</b>					
10						
11						
12						
13						
14						
15	Research & Development					
16	<b>NOT APPLICABLE</b>					
17						
18						
19						
20						
21						
22	Low Income					
23	<b>NOT APPLICABLE</b>					
24						
25						
26						
27						
28						
29	Other					
30	<b>NOT APPLICABLE</b>					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					
44	Average monthly bill discount amount (\$/mo)					
45	Average LIEAP-eligible household income					
46	Number of customers that received weatherization assistance					
47	Expected average annual bill savings from weatherization					
48	Number of residential audits performed					

**Montana Conservation & Demand Side Management Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	<b>NOT APPLICABLE</b>					
3						
4						
5						
6						
7						
8	Demand Response					
9	<b>NOT APPLICABLE</b>					
10						
11						
12						
13						
14						
15	Market Transformation					
16	<b>NOT APPLICABLE</b>					
17						
18						
19						
20						
21						
22	Research & Development					
23	<b>NOT APPLICABLE</b>					
24						
25						
26						
27						
28						
29	Low Income					
30	<b>NOT APPLICABLE</b>					
31						
32						
33						
34						
35	Other					
36	<b>NOT APPLICABLE</b>					
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Total					