

YEAR RECEIVED BY

2010 APR -9 A 10: 18

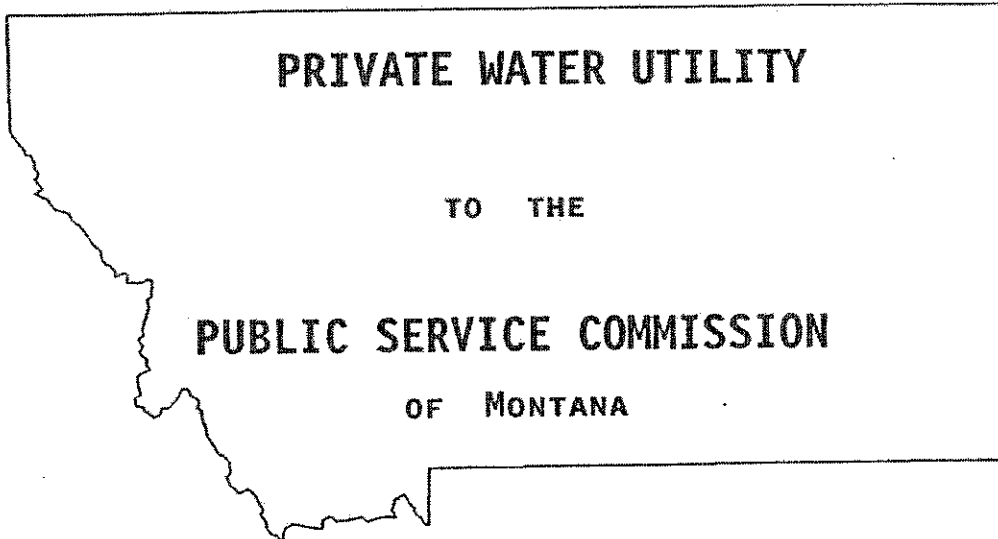
# ANNUAL REPORT

PUBLIC SERVICE  
COMMISSION

of the

NAME Salish Shores Utility Corp

LOCATION 2806 Tradewinds Way, Thompson Falls, MT 59873



FOR THE YEAR ENDING 12/31/2009

## General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2 Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4 For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- 5 Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- 7 If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8 This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission  
Utility Division  
P.O. Box 202601  
Helena, MT 59620-2601

## Table of Contents

SCHEDULE	PAGE
Identification	2
Income Statement	3
Balance Sheet	4
Contributions in Aid of Construction	5
Accumulated Depreciation and Amortization of Utility Plant	6
Capital Stock	6
Retained Earnings	6
Proprietary Capital	6
Long Term Debt	6
Water Utility Plant Accounts	7
Analysis of Accumulated Deprecation by Primary Account	8
Payments For Services Rendered by Other Than Employees	9
Water Operation and Maintenance Expense	9
Water Customers	10
Operating Statistics	10

# REPORT OF

Salish Shores Utility Corp

---

P.O. Box 1030

Thompson Falls, MT 59873

*(address)*

*(city, state, zip code)*

For Year Ended 31-Dec-09

Date Utility First Organized \_\_\_\_\_

Telephone Number (406) 827-4555

Location of books and records 2806 Tradewinds Way

## Contacts

Name	Title	Principal Business Address	Salary
Person to send correspondence: Bud Leufkens	President	P.O. Box 1030 Thompson Falls, MT 59873	
Person who prepared this report: Sue Lovhaug	Bookkeeper	Same	
Officers and Managers: Bud Leufkens	President	Same	No salary
Judy Leufkens	Vice President	Same	No salary
Todd Wakefield	Manager	Same	No salary

## Ownership

Report every corporation or person owning interest or holding directly 5 percent or more of the voting securities of the reporting utility

Name	Percent Ownership in Utility	Principle Business Address	Amt Pd by Utility
Bud Leufkens	50%	P.O. Box 1030 Thompson Falls, MT 59873	0
Judy Leufkens	50%	P.O. Box 1030 Thompson Falls, MT 59873	0

## INCOME STATEMENT

ACCOUNT NAME	Current Year	Previous Year
<b>OPERATING REVENUE:</b>		
Metered		
Residential usage & assessment	21,829.00	20,061.00
Commercial usage & assessment	5,751.00	6,977.00
Industrial		
Other		
Unmetered		
Residential	5,963.00	5,528.00
Commercial	1,052.00	956.00
Industrial		
Fire Protection		
Bulk Sales		
Sale of Materials Meter Install	5,000.00	5,000.00
Other		
<b>TOTAL OPERATING REVENUE:</b>	<b>\$ 39,595.00</b>	<b>\$ 38,522.00</b>
<b>OPERATING EXPENSES:</b>		
Operation and Maintenance Expense	50,786.00	55,064.00
Depreciation Expense	9,758.00	7,185.00
Taxes Other than Income	85.00	804.00
Deferred Federal Income Taxes	-	
Deferred State Income Taxes	50.00	50.00
<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 60,679.00</b>	<b>\$ 63,103.00</b>
<b>NET INCOME (LOSS) from OPERATIONS</b>	<b>\$ (21,084.00)</b>	<b>\$ (24,581.00)</b>
<b>Other Income:</b>		
Non Utility Income Road Maintenance	15,238.00	15,285.00
Interest Income	73.00	314.00
Finance Charge	182.00	
<b>TOTAL OTHER INCOME</b>	<b>\$ 15,493.00</b>	<b>\$ 15,599.00</b>
<b>Other Deductions:</b>		
Non-Utility Expenses Road Maintenance	10,269.00	7,871.00
Interest Expense Boat Launch Maint.	204.00	
Boat Launch Deprec.	406.00	
<b>TOTAL OTHER DEDUCTIONS</b>	<b>\$ 10,879.00</b>	<b>\$ 7,871.00</b>
<b>NET INCOME (LOSS)</b>	<b>\$ (16,470.00)</b>	<b>\$ (16,853.00)</b>

## COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Current Year	Previous Year
<b>ASSETS:</b>		
Utility Plant in Service	140,060.00	130,242.00
Less: Accumulated Deprec. & Amort.	31,861.00	21,697.00
<b>NET UTILITY PLANT</b>	<b>\$ 108,199.00</b>	<b>\$ 108,545.00</b>
Cash	5,424.00	11,300.00
Customer Accounts Receivable	(117.00)	(2,919.00)
Other Assets (Specify)		
Inventory	1,150.00	1,150.00
Land	1,575.00	1,575.00
Equipment	39,030.00	39,030.00
Boat Ramp	10,151.00	10,151.00
<b>TOTAL ASSETS OTHER THAN UTILITY PLANT</b>	<b>\$ 57,213.00</b>	<b>\$ 60,287.00</b>
<b>TOTAL ASSETS</b>	<b>\$ 165,412.00</b>	<b>\$ 168,832.00</b>
<b>LIABILITIES AND CAPITAL</b>		
<b>CAPITAL</b>		
Common Stock Issued	2,021.00	2,021.00
Preferred Stock Issued		
Other Paid in Capital		
Retained Earnings	(74,735.00)	(53,970.00)
Proprietary Capital	*** 99,224.00	218,633.00
<b>TOTAL CAPITAL</b>	<b>\$ 26,510.00</b>	<b>\$ 166,684.00</b>
<b>LIABILITIES</b>		
Long Term Debt	*** 119,768.00	
Accounts Payable	19,134.00	360.00
Notes Payable		
Customer Deposits		
Accrued Taxes		
Other Liabilities (Specify)		
shareholder loan		1,788.00
Advances for Construction		
Contributions in aid of Construction		
<b>TOTAL LIABILITIES</b>	<b>\$ 138,902.00</b>	<b>\$ 2,148.00</b>
<b>TOTAL LIABILITIES AND CAPITAL</b>	<b>\$ 165,412.00</b>	<b>\$ 168,832.00</b>

\*\*\* Portion of Proprietary Capital was moved back to long-term debt.

Accumulated Depreciation and Amortization of Utility Plant		
ACCOUNT 108	Current Year	Previous Year
Balance at First of Year	21,697.00	14,512.00
Credits During the Year:		
Accruals Charged to Depreciation Account	10,164.00	7,185.00
Salvage		
Other Credits (Specify):		
.....		
.....		
<b>Total Credits</b>	<b>\$ 31,861.00</b>	<b>\$ 21,697.00</b>
Debits During the Year:		
Book Cost of Plant Retired		
Cost of Removal		
Other Debits (Specify):		
.....		
.....		
<b>Total Debits</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Balance at End of Year</b>	<b>\$ 31,861.00</b>	<b>\$ 21,697.00</b>

Contributions in Aid of Construction			
Report below all contractor and developer agreements and line extension agreements from which cash or property was received during the year	Indicate		Amount
	Cash	Property	
No such agreements			
.....			
.....			
<b>TOTAL DURING THE YEAR</b>			<b>\$ -</b>

Accumulated Deferred Income Taxes	
Description	Amount
Accumulated Deferred Income Taxes	
Federal	-
State	
<b>Total Accumulated Deferred Income Taxes</b>	<b>\$ -</b>

Capital Stock		
	Common Stock	Preferred Stock
Par or stated value per share		
Shares Authorized		
Shares Issued and Outstanding		
Total par value of stock issued	2,021	
Dividends declared per share for year		

Retained Earnings		
	Appropriated	Unappropriated
Balance at first of year	(53,970)	
Changes during year:		
Net Income (loss)	(20,765)	
Dividends		
Other (Specify):		
Balance end of year	(74,735)	

Proprietary Capital		
	Proprietor or Partner	Partner
Balance at first of year	218,633	
Changes during year (Specify):		
Moved a Portion of the Capital to Long Term Debt Because it is owned to the Owners Construction Company for work done on the utility company	(106,330)	
Owed to Owner for expenses utility couldn't pay	(13,079)	
Balance at end of year	99,224	

Long Term Debt			
Description of Obligation	Interest Rate	Payment	Principal at Balance Sheet Date
Leukens Construction			106,689
The Leufkens Company			13,079
Total		\$ -	\$ 119,768.00



### Water Utility Plant Accounts

Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization	522.00			522.00
302	Franchises				
303	Land & Land Rights	1,575.00			1,575.00
304	Structures and Improvements	20,856.00	9,818.00		30,674.00
305	Collecting and Impounding Reservoirs				
306	Lake River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains	138,181.00			138,181.00
310	Power Generation Equipment				
311	Pumping Equipment	5,210.00			5,210.00
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
339	Other Plant and Misc. Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	14,654.00			14,654.00
348	Other Tangible Plant				
<b>Total Water Plant</b>		<b>\$ 180,998.00</b>	<b>\$ 9,818.00</b>	<b>\$ -</b>	<b>\$ 190,816.00</b>

### Analysis of Accumulated Depreciation by Primary Account

Acct No.	Account	Average Service Life in Years	Average Salvage Value in Percent	Depr. Rate Applied	Accumulated Depreciation Beginning of Year	Debits	Credits	Accumulated Depreciation End of Year
304	Structures and Improvements	15 - 25	0% SL		593.00		959.00	1,552.00
305	Collecting and Impounding Reservoirs							-
306	Lake River and Other Intakes							-
307	Wells and Springs		0% SL					-
308	Infiltration Galleries and Tunnels							-
309	Supply Mains	25	0% SL		13,885.00		9,007.00	22,892.00
310	Power Generation Equipment							-
311	Pumping Equipment	20	0% SL		3,568.00		198.00	3,766.00
320	Water Treatment Equipment							-
330	Distribution Reservoirs and Standpipes		0% SL					-
331	Transmission and Distribution Mains							-
333	Services							-
334	Meters and Meter Installations		0% SL					-
335	Hydrants		0% SL					-
339	Other Plant and Misc. Equipment							-
340	Office Furniture and Equipment							-
341	Transportation Equipment							-
342	Stores Equipment							-
343	Tools, Shop & Garage Equipment							-
344	Laboratory Equipment							-
345	Power Operated Equipment							-
346	Communication Equipment							-
347	Miscellaneous Equipment	7 - 15	0% SL		3,129.00			3,129.00
348	Other Tangible Plant		0% SL					-
<b>TOTAL</b>					\$ 21,175.00	-	\$ 10,164.00	\$ 31,339.00



### Sources of Water Supply

Surface Water: River: \_\_\_\_\_ Lake: \_\_\_\_\_ Stream: \_\_\_\_\_ Impounding Reservoir: \_\_\_\_\_  
 Ground Water: No. of Springs: \_\_\_\_\_ No. of Shallow Wells: \_\_\_\_\_ No. of Deep Wells: 7

### Reservoirs, Standpipes, and Purification System

No. of Reservoirs: \_\_\_\_\_ Capacity in Gallons: \_\_\_\_\_  
 No. of Standpipes: \_\_\_\_\_ Capacity in Gallons: \_\_\_\_\_  
 Method of Purification: \_\_\_\_\_

### Services and Meters

Size->	3/4"	5/8"	1 in	1 1/2 in	2 in	3 in	4 in	6 in	
Services									
Meters		108							

### Number and Classification of Consumers

Classification	Beginning of Year			End of Year			Increase (Decrease)
	Metered	Unmetered	Total	Metered	Unmetered *	Total	
Residential	84	72	156	88	69	157	1
Commercial	20	10	30	20	10	30	0
Industrial			0				0
Fire Hydrants			0				0
Governmental			0				0
All Other			0				0
<b>Total</b>	104.00	82.00	186.00	108.00	79.00	187.00	1

### Total Pumping Station Statistics

Total Amount of Water Obtained by all methods during the year: 8507300 gals.  
 Maximum Water obtained all methods during any one day: 55996 gals.  
 Minimum Amount of Water obtained all methods during one day: 6305 gals.  
 Range of ordinary pressure on mains 65 lbs to 85 lbs  
 Range of fire pressure in mains 65 lbs to 85 lbs

- \* There are 8 unmetered apartments that are charged a flat rate for water usage.
- \* All unmetered lots are charged a bi-monthly water assessment fee.

RECEIVED BY  
 APR 15 A 10:24  
 PUBLIC SERVICE  
 COMMISSION

Affidavit

STATE OF MONTANA )

County of SANDERS )

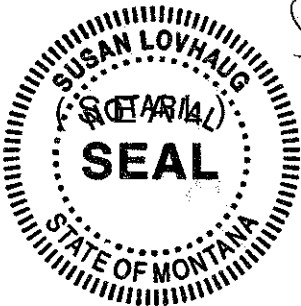
We, the undersigned, on our oath do severally say that the foregoing return of  
Salish Shores Utility Corp

water utility, has been prepared under our direction from the original books,  
papers and records of said utility and declare the same to be a full, true and  
correct statement embracing all the financial transactions of said utility  
during the period for which the return is made.

S. E. Wakefield, manager  
(Signature)

\_\_\_\_\_  
(Signature)

Subscribed and sworn before me this 7 day of April, 20 10



Susan Lovhaug

\_\_\_\_\_  
Commission Expires 10/02/2011