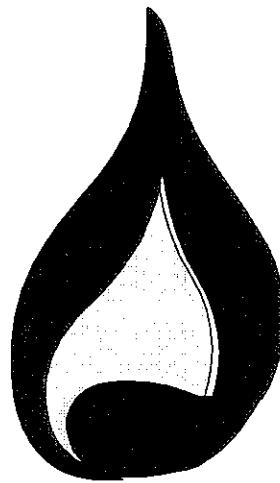


YEAR ENDING 2013

ANNUAL REPORT
OF

Havre Pipeline Company, LLC



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Havre Pipeline Company, LLC Annual Report

Table of Contents

Description		Schedule
Identification		1
Board of Directors	not applicable	2
Officers		3
Corporate Structure	not applicable	4
Corporate Allocations	not applicable	5
Affiliate Transactions - To the Utility		6
Affiliate Transactions - By the Utility		7
Montana Utility Income Statement		8
Montana Revenues		9
Montana Operation and Maintenance Expenses		10
Montana Taxes Other Than Income		11
Payments for Services	not applicable	12
Political Action Committees/Political Contributions	not applicable	13
Pension Costs	not applicable	14
Other Post Employment Benefits	not applicable	15
Top Ten Montana Compensated Employees	not applicable	16
Top Five Corporate Compensated Employees	not applicable	17
Balance Sheet		18

continued on next page

Description		Schedule
Montana Plant in Service		19
Montana Depreciation Summary		20
Montana Materials and Supplies		21
Montana Regulatory Capital Structure		22
Statement of Cash Flows		23
Long Term Debt	not applicable	24
Preferred Stock	not applicable	25
Common Stock	not applicable	26
Montana Earned Rate of Return		27
Montana Composite Statistics		28
Montana Customer Information		29
Montana Employee Counts	not applicable	30
Montana Construction Budget		31
Transmission, Distribution and Storage Systems		32
Sources of Gas Supply		33
MT Conservation and Demand Side Mgmt. Programs	not applicable	34
Montana Consumption and Revenues		35
Natural Gas Universal System Benefits Programs	not applicable	36a
Montana Conservation and Demand Side Mgmt. Programs	not applicable	36b

Sch. 1	IDENTIFICATION	
1	Legal Name of Respondent:	Havre Pipeline Company, LLC
2		
3	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
4		
5	Date Utility Service First Offered in Montana:	10/1/1995
6		
7	Person Responsible for Report:	Kendall G. Kliewer
8		
9	Telephone Number for Report Inquiries:	(406) 497-2759
10		
11	Address for Correspondence Concerning Report:	40 East Broadway Street Butte, MT 59701
12		
13		
14		
15		
16		
17		
18	Control Over Respondent:	
19	If direct control over respondent is held by another entity, provide below the name, address,	
20	means by which control is held and percent ownership of controlling entity:	
21		
22	1a. Name and address of the controlling organization or person:	
23		NorthWestern Corporation
24		3010 West 69th Street
25		Sioux Falls, SD 57108
26		
27	1b. Means of which control was held:	
28		Managing Member
29	1c. Percent Ownership	
30		82.22%

Sch. 3	OFFICERS		
	Title	Department Supervised	Name
1			
2			
3			
4	President		Michael Cashell
5			
6	Vice President		Bleau LaFave
7			
8	Vice President		Marc Mallowney
9			
10	Treasurer		Kendall Kliever
11			
12	Secretary		Tim Olson
13			
14	Assistant Secretary		Emily Larkin
15			
16			
17			
18			
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58			
	Reflects active officers as of December 31, 2013.		

Sch. 6	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY						
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% of Total Affil. Rev.	Charges to MT Utility	
1	Nonutility Subsidiaries						
2							
3							
4		Total Nonutility Subsidiaries			\$0		\$0
5	Total Nonutility Subsidiaries Revenues			\$0			
6							
7							
8	Utility Subsidiaries						
9							
10		Devon Energy Production Company, LP	Management Services	Management Agreement	458,700		458,700
11		Devon Energy Production Company, LP	Labor Cost	Actual Payroll	1,049,551		1,049,551
12	Devon Gas Services, LP	Natural Gas	Actual Cost of Gas	37,586		37,586	
13	Total Utility Subsidiaries			\$1,545,838		\$1,545,838	
14	Total Utility Subsidiaries Revenues						
15	TOTAL AFFILIATE TRANSACTIONS			\$1,545,838		\$1,545,838	

Sch. 7	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY						
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Affiliate	% of Total Affil. Exp.	Revenues to MT Utility	
1	Nonutility Subsidiaries						
2							
3							
4							
5							
6	Total Nonutility Subsidiaries			\$0		\$0	
7	Total Nonutility Subsidiaries Expenses			\$0			
8							
9							
10	Utility Subsidiaries						
11							
12		Devon Gas Services	Gathering	Contract	3,237,752	66.45%	3,065,174
13		Devon Gas Services	Transmission	Tariff	1,314,240	26.97%	1,244,189
14		Devon Gas Services	Treating	Contract	320,708	6.58%	303,614
15	Total Utility Subsidiaries			\$1,314,240		\$1,244,189	
16	Total Utility Subsidiaries Expenses						
17	TOTAL AFFILIATE TRANSACTIONS			\$1,314,240		\$1,244,189	

Sch. 8	MONTANA UTILITY INCOME STATEMENT - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year	Last Year	% Change
1				
2	400 Operating Revenues	\$ 5,775,701	\$ 6,239,535	-7.43%
3				
4	Total Operating Revenues	5,775,701	6,239,535	-7.43%
5				
6	Operating Expenses			
7				
8	401 Operation Expense	3,762,379	4,508,358	-16.55%
9	402 Maintenance Expense	736,479	91,965	>300.00%
10	403 Depreciation Expense	759,241	796,415	-4.67%
11	404-405 Amort. & Depletion of Gas Plant	-	-	-
12	406 Amort. of Plant Acquisition Adj.	-	-	-
13	407 Regulatory Amortizations - Debit	-	-	-
14	407 Regulatory Amortizations - Credit	-	-	-
15	408 Taxes Other Than Income Taxes	725,676	1,050,953	-30.95%
16	409 Income Taxes-Federal	-	-	-
17	-Other	-	-	-
18	410 Deferred Income Taxes-Dr.	-	-	-
19	411 Deferred Income Taxes-Cr.	-	-	-
20	411 Investment Tax Credit Adj.	-	-	-
21				
22	Total Operating Expenses	5,983,775	6,447,691	-7.20%
23	NET OPERATING INCOME	\$ (208,074)	\$ (208,156)	0.04%

Sch. 9	MONTANA REVENUES - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year	Last Year	% Change
1				
2	Core Distribution Business Units			
3	(DBUs)			
4	440 Residential	\$ 39,357	\$ 45,708	-13.90%
5	442 Commercial	4,108	5,189	-20.84%
6	442 Industrial Firm	-	-	-
7	445 Public Authorities	-	-	-
8	448 Interdepartmental Sales	-	-	-
9	491 CNG Station	-	-	-
10				
11	Total Sales to Core DBUs	43,465	50,897	-14.60%
12				
13	447 Sales for Resale	-	-	-
14				
15	Total Sales of Natural Gas	43,465	50,897	-14.60%
16				
17	496 Provision for Rate Refunds			-
18				
19	Total Revenue Net of Rate Refunds	43,465	50,897	-14.60%
20				
21	Transportation			
22				
23	489 Transportation	5,701,706	6,188,638	-7.87%
24	495 Off System Storage	-	-	-
25				
26	Total Revenues From Transportation	5,701,706	6,188,638	-7.87%
27				
28	Other Operating Revenue			
29				
30	Miscellaneous Revenues	30,531	-	-
31				
32	Total Other Operating Revenue	30,531	-	-
33	TOTAL OPERATING REVENUE	\$ 5,775,701	\$ 6,239,535	-7.43%
34				
35				
36				
37				
38				
39				
40				

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year	Last Year	% Change
1	Gas Raw Materials			
2	Gas Raw Materials-Operation			
3	728 Liquefied Petroleum Gas	\$ -	\$ -	-
4	735 Miscellaneous Production Expenses	65,444	-	-
5	Total Operation-Gas Raw Materials	65,444	-	-
6				
7	Gas Raw Materials-Maintenance			
8	741 Structures & Improvements	-	-	-
9	Total Maintenance-Gas Raw Materials	-	-	-
10	Total Gas Raw Materials	65,444	-	-
11	Production Expenses			
12				
13	Production Maintenance			
14	762 Maint. of Gathering Structures	-	-	-
15	763 Maint. of Producing Gas Wells	-	-	-
16	764 Maint. of Field Lines	108,364	129,079	-16.05%
17	765 Maint. of Field Compressor Stations	172,400	188,608	-8.59%
18	766 Maint. of Field Meas. & Reg. Stations	-	-	-
19	767 Maint. of Purification Equipment	-	-	-
20	769 Maint. of Other Equipment	-	-	-
21	Total Maintenance - Production	280,763	317,687	-11.62%
22				
23	Production & Gathering-Operation			
24	750 Supervision & Engineering	-	2,009	-100.00%
25	751 Maps & Records	-	-	-
26	752 Gas Wells Expenses	-	-	-
27	753 Field Lines Expenses	146,808	175,111	-16.16%
28	754 Field Compressor Station Expense	515,637	615,046	-16.16%
29	755 Field Comp. Station Fuel & Power	178,624	115,146	55.13%
30	756 Field Meas. & Reg. Station Expense	21,727	13,622	59.50%
31	757 Dehydration Expense	117,043	134,547	-13.01%
32	758 Gas Well Royalties	-	-	-
33	759 Other Expenses	606,887	723,888	-16.16%
34	760 Rents	99,935	74,775	33.65%
35	Total Oper.-Production & Gathering	1,686,662	1,854,144	-9.03%
36				
37	Other Gas Supply Expense-Operation			
38	800 NG Wellhead Purchases	-	-	-
39	803 NG Transmission Line Purchases	-	-	-
40	805 Other Gas Purchases	-	-	-
41	805 Purchased Gas Cost Adjustments	-	-	-
42	805 Incremental Gas Cost Adjustments	-	-	-
43	805 Deferred Gas Cost Adjustments	-	-	-
44	806 Exchange Gas	-	-	-
45	807 Well Expenses-Purchased Gas	44,967	32,312	39.16%
46	807 Purch. Gas Meas. Stations-Oper.	-	-	-
47	807 Purch. Gas Meas. Stations-Maint.	-	-	-
48	807 Purch. Gas Calculations Expenses	-	-	-
49	808 Other Purchased Gas Expenses	-	-	-
50	808 Gas Withdrawn from Storage -Dr.	-	-	-
51	809 Gas Delivered to Storage -Cr.	-	-	-
52	810 Gas Used-Comp. Station Fuel-Cr.	-	-	-
53	811 Gas Used-Products Extraction-Cr.	-	-	-
54	812 Gas Used-Other Utility Oper.-Cr.	-	-	-
55	813 Other Gas Supply Expenses	-	-	-
56	Total Other Gas Supply Expenses	44,967	32,312	39.16%
57	Total Production Expenses	2,012,392	2,204,143	-8.70%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC

	Account Number & Title	This Year	Last Year	% Change
1	Storage Expenses			
2				
3	Underground Storage-Operation			
4	814 Supervision & Engineering	-	-	-
5	815 Maps & Records	-	-	-
6	816 Wells	-	-	-
7	817 Lines	-	-	-
8	818 Compressor Station	-	-	-
9	819 Compressor Station Fuel & Power	-	-	-
10	820 Measuring & Regulating Station	-	-	-
11	821 Purification	-	-	-
12	824 Other Expenses	-	-	-
13	825 Storage Well Royalties	-	-	-
14	826 Rents	-	-	-
15	Total Operation-Underground Storage	-	-	-
16				
17	Underground Storage-Maintenance			
18	830 Supervision & Engineering	-	-	-
19	831 Structures & Improvements	-	-	-
20	832 Reservoirs & Wells	-	-	-
21	833 Lines	-	-	-
22	834 Compressor Station Equipment	-	-	-
23	835 Meas. & Reg. Station Equipment	-	-	-
24	836 Purification Equipment	-	-	-
25	837 Other Equipment	-	-	-
26	Total Maintenance-Underground Storage	-	-	-
27	Total Underground Storage Expenses	-	-	-
28	Transmission Expenses			
29	Transmission-Operation			
30	850 Supervision & Engineering	1,798	-	-
31	851 System Control & Load Dispatching	-	-	-
32	852 Communications System Expenses	31,640	21,370	48.06%
33	853 Compressor Station Labor & Expense	1,037,897	1,060,807	-2.16%
34	855 Other Fuel & Power for Comp. Stat.	282,300	214,036	31.89%
35	856 Mains	26,407	28,838	-8.43%
36	857 Measuring & Regulating Station	236	-	-
37	858 Transmission & Comp.-By Others	-	-	-
38	859 Other Expenses	154,060	97,330	58.29%
39	860 Rents	-	-	-
40	Total Operation-Transmission	1,534,339	1,422,381	7.87%
41	Transmission-Maintenance			
42	861 Supervision & Engineering	-	-	-
43	862 Structures & Improvements	-	-	-
44	863 Mains	-	-	-
45	864 Compressor Station Equipment	309,253	318,101	-2.78%
46	865 Meas. & Reg. Station Equipment	-	-	-
47	867 Other Equipment	-	-	-
48	Total Maintenance-Transmission	309,253	318,101	-2.78%
49	Total Transmission Expenses	1,843,592	1,740,482	5.92%

Schedule 10A

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year	Last Year	% Change
1	Distribution Expenses			
2	Distribution-Operation			
3	870 Supervision & Engineering	-	-	-
4	871 Load Dispatching	(0)	-	-
5	872 Compressor Station Labor & Expense	-	-	-
6	873 Compressor Station Fuel and Power	-	-	-
7	874 Mains and Services	-	-	-
8	875 Meas. & Reg. Station-General	-	-	-
9	876 Meas. & Reg. Station-Industrial	-	-	-
10	877 Meas. & Reg. Station-City Gate	-	-	-
11	878 Meter & House Regulator	-	-	-
12	879 Customer Installations	-	-	-
13	880 Other Expenses	-	-	-
14	881 Rents	-	-	-
15	Total Operation-Distribution	(0)	-	-
16	Distribution-Maintenance			
17	885 Supervision & Engineering	-	-	-
18	886 Structures & Improvements	-	-	-
19	887 Mains	-	-	-
20	889 Meas. & Reg. Station Exp.-General	0	-	-
21	890 Meas. & Reg. Station Exp.-Industrial	-	-	-
22	891 Meas. & Reg. Station Exp.-City Gate	-	-	-
23	892 Services	-	-	-
24	893 Meters & House Regulators	-	-	-
25	894 Other Equipment	-	-	-
26	Total Maintenance-Distribution	0	-	-
27	Total Distribution Expenses	-	-	-
28	Customer Accounts Expenses			
29	Customer Accounts-Operation			
30	901 Supervision	-	-	-
31	902 Meter Reading	-	-	-
32	903 Customer Records & Collection	-	-	-
33	904 Uncollectible Accounts	-	-	-
34	905 Miscellaneous Customer Accounts	-	-	-
35	Total Customer Accounts Expenses	-	-	-
36	Customer Service & Information Expenses			
37	Customer Service-Operation			
39	907 Supervision	-	-	-
40	908 Customer Assistance	-	-	-
41	909 Inform. & Instructional Advertising	-	-	-
42	910 Misc. Customer Service & Inform.	-	-	-
43	Total Customer Service & Information Exp.	-	-	-
44	Sales Expenses			
45	Sales-Operation			
47	911 Supervision	-	-	-
48	912 Demonstrating & Selling	-	-	-
49	913 Advertising	-	-	-
50	916 Miscellaneous Sales	-	(22)	100.00%
51	Total Sales Expenses	-	(22)	100.00%

Schedule 10B

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year	Last Year	% Change
1	Administrative & General Expenses			
2	Admin. & General - Operation			
3	920 Administrative & General Salaries	462,754	500,400	-7.52%
4	921 Office Supplies & Expenses	42,689	100,676	-57.60%
5	922 Administrative Exp. Transferred-Cr.	-	-	-
6	923 Outside Services Employed	565	-	-
7	924 Property Insurance	65,384	46,160	41.65%
8	925 Legal & Claim Department	-	-	-
9	926 Employee Pensions & Benefits	514	-	-
10	928 Regulatory Commission Expenses	-	-	-
11	930 Miscellaneous General Expenses	5,388	12,145	-55.63%
12	931 Rents	135	-	-
13	Total Operation-Admin. & General	577,430	659,381	-12.43%
14	Admin. & General - Maintenance			
15	935 General Plant	-	-	-
16	Total Admin. & General Expenses	577,430	659,381	-12.43%
17	TOTAL OPER. & MAINT. EXPENSES	\$ 4,498,858	\$ 4,603,984	-2.28%
18				
19				
20				
21				
22				

Schedule 10C

Sch. 11	MONTANA TAXES OTHER THAN INCOME - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1				
2	Montana Consumer Counsel	\$1,441	\$1,993	-27.68%
3	Montana Public Service Commission	5,043	3,016	67.21%
4	Property Taxes	719,192	1,045,945	-31.24%
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL TAXES OTHER THAN INCOME	\$725,676	\$1,050,954	-30.95%

Sch. 18	BALANCE SHEET			
	Account Title	This Year	Last Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Plant in Service	\$41,452,196	40,873,615	1.42%
4	101.1 Property Under Capital Leases	-	-	-
5	105 Plant Held for Future Use	-	-	-
6	107 Construction Work in Progress	-	5,360	-100.00%
7	108 Accumulated Depreciation Reserve	(35,772,640)	(33,327,079)	7.34%
8	108.1 Accumulated Depreciation - Capital Leases	-	-	-
9	111 Accumulated Amortization & Depletion Reserves	-	-	-
10	114 Electric Plant Acquisition Adjustments	-	-	-
11	115 Accumulated Amortization-Electric Plant Acq. Adj.	-	-	-
12	116 Utility Plant Adjustments	-	-	-
13	117 Gas Stored Underground-Noncurrent	-	-	-
14	Total Utility Plant	5,679,556	7,551,895	-24.79%
15	Other Property and Investments			
16	121 Nonutility Property	-	-	-
17	122 Accumulated Depr. & Amort.-Nonutility Property	-	-	-
18	123.1 Investments in Assoc Companies and Subsidiaries	-	-	-
19	124 Other Investments	-	-	-
20	128 Miscellaneous Special Funds	-	-	-
21	LT Portion of Derivative Assets - Hedges	-	-	-
22	Total Other Property & Investments	-	-	-
23	Current and Accrued Assets			
24	131 Cash	6,129,056	6,582,835	-6.89%
25	134 Other Special Deposits	-	-	-
26	135 Working Funds	-	-	-
27	136 Temporary Cash Investments	-	-	-
28	141 Notes Receivable	-	-	-
29	142 Customer Accounts Receivable	-	80,351	-100.00%
30	143 Other Accounts Receivable	935,845	22,556	>300.00%
31	144 Accumulated Provision for Uncollectible Accounts	-	(9,199)	-100.00%
32	145 Notes Receivable-Associated Companies	-	-	-
33	146 Accounts Receivable-Associated Companies	-	-	-
34	151 Fuel Stock	-	-	-
35	154 Plant Materials and Operating Supplies	1,981,049	2,034,786	-2.64%
36	164 Gas Stored - Current	-	-	-
37	165 Prepayments	-	-	-
38	171 Interest and Dividends Receivable	-	-	-
40	172 Rents Receivable	-	-	-
41	173 Accrued Utility Revenues	-	-	-
42	174 Miscellaneous Current & Accrued Assets	-	-	-
43	175 Derivative Instrument Assets (175)	-	-	-
44	(Less) Long-Term Portion of Derivative Instrument Assets	-	-	-
45	176 LT Portion of Derivative Assets - Hedges	-	-	-
46	(less) LT Portion of Derivative Assets - Hedges	-	-	-
47	Total Current & Accrued Assets	9,045,950	8,711,329	3.84%
48	Deferred Debits			
49	181 Unamortized Debt Expense	-	-	-
50	182 Regulatory Assets	-	-	-
51	183 Preliminary Survey and Investigation Charges	-	-	-
52	184 Clearing Accounts	-	-	-
53	185 Temporary Facilities	-	-	-
54	186 Miscellaneous Deferred Debits	-	-	-
55	189 Unamortized Loss on Reacquired Debt	-	-	-
56	190 Accumulated Deferred Income Taxes	-	-	-
57	191 Unrecovered Purchased Gas Costs	-	-	-
58	Total Deferred Debits	-	-	-
59	TOTAL ASSETS and OTHER DEBITS	\$ 14,725,506	\$ 16,263,225	-9.46%

Schedule 18

Sch. 18	cont.	BALANCE SHEET		
	Account Title	This Year	Last Year	% Change
1	Liabilities and Other Credits			
2	Proprietary Capital			
3	201 Common Stock Issued	-	-	-
4	204 Preferred Stock Issued	-	-	-
5	207 Premium on Capital Stock	-	-	-
6	211 Miscellaneous Paid-In Capital	-	-	-
7	213 Discount on Capital Stock	-	-	-
8	214 Capital Stock Expense	-	-	-
9	215 Appropriated Retained Earnings	-	-	-
10	216 Unappropriated Retained Earnings	13,861,447	14,063,733	-1.44%
12	217 Reacquired Capital Stock	-	-	-
13	219 Accumulated Other Comprehensive Income	-	-	-
14	Total Proprietary Capital	13,861,447	14,063,733	-1.44%
15	Long Term Debt			
16	221 Bonds	-	-	-
17	223 Advances in Associated Companies	-	-	-
18	224 Other Long Term Debt	-	-	-
19	226 (Less) Unamortized Discount on Long Term Debt-Debit	-	-	-
20	Total Long Term Debt	-	-	-
21	Other Noncurrent Liabilities			
22	227 Obligations Under Capital Leases-Noncurrent	-	-	-
23	228.1 Accumulated Provision for Property Insurance	-	-	-
24	228.2 Accumulated Provision for Injuries and Damages	-	-	-
25	228.3 Accumulated Provision for Pensions and Benefits	-	-	-
26	228.4 Accumulated Miscellaneous Operating Provisions	-	-	-
27	229 Accumulated Provision for Rate Refunds	-	-	-
28	230 Asset Retirement Obligations	-	-	-
29	Total Other Noncurrent Liabilities	-	-	-
30	Current and Accrued Liabilities			
31	231 Notes Payable	-	-	-
32	232 Accounts Payable	1,706	599,277	-99.72%
33	233 Notes Payable to Associated Companies	-	-	-
34	234 Accounts Payable to Associated Companies	130,192	344,047	-62.16%
35	235 Customer Deposits	-	-	-
36	236 Taxes Accrued	450,764	1,397	>300.00%
37	237 Interest Accrued	-	-	-
39	238 Dividends Declared	-	-	-
40	241 Tax Collections Payable	-	-	-
41	242 Miscellaneous Current and Accrued Liabilities	281,397	1,254,771	-77.57%
42	243 Obligations Under Capital Leases-Current	-	-	-
43	244 Derivative Instrument Liabilities	-	-	-
44	245 Derivative Instrument Liabilities - Hedges	-	-	-
45	Total Current and Accrued Liabilities	864,059	2,199,492	-60.72%
46	Deferred Credits			
47	252 Customer Advances for Construction	-	-	-
48	253 Other Deferred Credits	-	-	-
49	254 Regulatory Liabilities	-	-	-
50	255 Accumulated Deferred Investment Tax Credits	-	-	-
51	257 Unamortized Gain on Reacquired Debt	-	-	-
52	281-283 Accumulated Deferred Income Taxes	-	-	-
53	Total Deferred Credits	-	-	-
54	TOTAL LIABILITIES and OTHER CREDITS	\$ 14,725,506	\$ 16,263,225	-9.46%
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Sch. 19		MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC		
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Intangible Plant			
2	2301 Organization	\$0	\$0	-
3	2302 Franchises and Consents	-	-	-
4	2303 Miscellaneous Intangible Plant	-	-	-
5	Total Intangible Plant	-	-	-
6				
7	Production Plant			
8	2325 Gas Leaseholds	298,919	298,919	0.00%
9	2327 Field Compressor Structure	496,516	496,516	0.00%
10	2328 Field Mea & Reg Structure	861,307	861,307	0.00%
11	2330 Well Construction	-	-	-
12	2331 Well Equipment	-	-	-
13	2332 Field Lines	10,886,467	10,886,467	0.00%
14	2333 Field Compressor Equipment	9,101,022	8,752,630	3.98%
15	2334 Measuring & Regulating Equip.	891,468	891,468	0.00%
	2336 Purification Equipment	2,464,084	2,464,084	0.00%
16	2337 Other Equipment	290,834	290,834	0.00%
17	Total Production Plant	25,290,617	24,942,225	1.40%
18				
19	Underground Storage Plant			
20	2350 Land and Land Rights	-	-	-
21	2351 Structures and Improvements	-	-	-
22	2352 Wells	-	-	-
23	2353 Lines	-	-	-
24	2354 Compressor Station Equipment	-	-	-
25	2355 Measuring & Regulating Equip.	-	-	-
26	2356 Purification Equipment	-	-	-
27	2357 Other Equipment	-	-	-
28	Total Underground Storage Plant	-	-	-
29				
30	Transmission Plant			
31	2365 Rights of Way	45,380	45,380	0.00%
32	2366 Structures and Improvements	887,505	887,505	0.00%
33	2367 Mains	4,532,123	4,532,123	0.00%
34	2368 Compressor Station Equipment	8,565,562	8,348,909	2.59%
35	2369 Meas. & Reg. Station Equipment	1,610,286	1,610,286	0.00%
36	2370 Communication Equipment	24,650	24,650	0.00%
37	2371 Other Equipment	61,947	61,947	0.00%
38	Total Transmission Plant	15,727,453	15,510,800	1.40%
39				
40	Distribution Plant			
41	2374 Land and Land Rights	-	-	-
42	2375 Structures and Improvements	-	-	-
43	2376 Mains	-	-	-
44	2377 Compressor Station Equipment	-	-	-
45	2378 M&R Station Equip.-General	-	-	-
46	2379 M&R Station Equip.-City Gate	-	-	-
47	2380 Services	-	-	-
48	2381 Customers Meters and Regulators	-	-	-
49	2382 Meter Installations	-	-	-
50	2383 House Regulators	-	-	-
51	2384 House Regulator Installations	-	-	-
52	2385 M&R Station Equip.-Industrial	-	-	-
53	2386 Other Prop. on Customers' Premises	-	-	-
54	2387 Other Equipment	-	-	-
55	Total Distribution Plant	-	-	-

Sch. 19	cont. MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	General Plant			
3	2389 Land and Land Rights	16,678	16,678	0.00%
4	2390 Structures and Improvements	110,727	97,192	13.93%
5	2391 Office Furniture and Equipment	33,139	33,139	0.00%
6	2392 Transportation Equipment	257,276	257,276	0.00%
7	2393 Stores Equipment	-	-	-
8	2394 Tools, Shop & Garage Equipment	-	-	-
9	2395 Laboratory Equipment	-	-	-
10	2396 Power Operated Equipment	-	-	-
11	2397 Communication Equipment	16,306	16,306	0.00%
12	2398 Miscellaneous Equipment	-	-	-
13	2399 Other Tangible Property	-	-	-
14	Total General Plant	434,126	420,591	3.22%
15	Total Gas Plant in Service	41,452,196	40,873,616	1.42%
16				
17	4101 Gas Plant Allocated from Common	-	-	-
18	2105 Gas Plant Held for Future Use	-	-	-
19	2107 Gas Construction Work in Progress	-	-	-
20	2117 Gas in Underground Storage	-	-	-
21				
22				
23	TOTAL GAS PLANT	\$41,452,196	\$40,873,616	1.42%
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Sch. 20	MONTANA DEPRECIATION SUMMARY - HAVRE PIPELINE COMPANY, LLC				
	Functional Plant Class	Montana Plant Cost	This Year Montana	Last Year Montana	Current Avg. Rate
1	Accumulated Depreciation				
2					
3	Production and Gathering	\$0	\$21,944,672	\$20,445,265	0.00%
4					
5	Underground Storage	-	-	-	0.00%
6					
7	Other Storage	-	-	-	0.00%
8					
9	Transmission	-	13,622,142	12,684,204	0.00%
10					
11	Distribution	-	-	-	0.00%
12					
13	General and Intangible	-	205,826	197,610	0.00%
14					
15	Common	-	-	-	0.00%
16					
17					
18	Total Accum Depreciation	\$0	\$35,772,640	\$33,327,079	0.00%
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Sch. 21	MONTANA MATERIALS & SUPPLIES - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	154 Plant Materials & Operating Supplies			
3	Assigned and Allocated to:			
4				
5	Production Plant	\$1,981,049	\$2,143,537	-7.58%
6				
7				
8				
9				
10	Total MT Materials and Supplies	\$1,981,049	\$2,143,537	-7.58%
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12				
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Sch. 22	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS - HAVRE PIPELINE COMPANY, LLC			
	Commission Accepted - Most Recent	% Capital Structure	% Cost Rate	Weighted Cost
1	Docket Number: D2005.4.48			
2	Order Number : 6646b			
3				
4				
5				
6	Long Term Debt	43.10%	4.47%	1.93%
7	Other	56.90%	10.31%	5.87%
8				
9	TOTAL	100.00%		7.79%
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Sch. 23	STATEMENT OF CASH FLOWS - HAVRE PIPELINE COMPANY, LLC			
	Description	This year	Last Year	% Change
1	Increase/(decrease) in Cash & Cash Equivalents:			
2	Cash Flows from Operating Activities:			
3	Net Income	\$ (202,286)	\$ (2,885,652)	92.99%
4				
5	Depreciation	759,241	796,415	-4.67%
6				
7	Change in Operating Receivables, Net	(842,137)	237,341	>-300.00%
8	Change in Materials, Supplies & Inventories, Net	53,737	108,751	-50.59%
9	Change in Operating Payables & Accrued Liabilities, Net	350,887	366,141	-4.17%
10				
11				
12	Other Operating Activities	-	2,936,000	-100.00%
13				
14				
15				
16	Net Cash Provided by Operating Activities	119,442	1,558,996	-92.34%
17	Cash Inflows/Outflows From Investment Activities:			
18	Construction/Acquisition of Property, Plant and Equipment	(573,221)	(266,033)	-115.47%
19	(Net of AFUDC)			
20				
21	Net Cash Used in Investing Activities	(573,221)	(266,033)	-115.47%
22	Cash Flows from Financing Activities:			
23				
24				
25				
26				
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31				
32				
33				
34				
35	Net Cash (Used in)/Provided by Financing Activities	-	-	-
36	Net (Decrease)/Increase in Cash and Cash Equivalents	(453,779)	1,292,963	-135.10%
37	Cash and Cash Equivalents at Beginning of Year	6,582,835	5,289,872	24.44%
38	Cash and Cash Equivalents at End of Year	\$ 6,129,056	\$ 6,582,835	-6.89%
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Sch. 27	MONTANA EARNED RATE OF RETURN			
	Description	This Year	Last Year	% Change
1	Rate Base			
2	101 Plant in Service	\$41,162,906	\$40,682,299	1.18%
3	108 Accumulated Depreciation	(34,549,860)	(31,513,410)	-9.64%
4				
5	Net Plant in Service	\$6,613,046	\$9,168,889	-27.88%
6	Additions:			
7	154, 156 Materials & Supplies	\$2,007,918	\$2,143,537	-6.33%
8	165 Prepayments			
9	Other Additions	0	0	-
10				
11	Total Additions	\$2,007,918	\$2,143,537	-6.33%
12	Deductions:			
13	190 Accumulated Deferred Income Taxes	\$0	\$0	-
14	252 Customer Advances for Construction	0	0	-
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	0	0	-
17				
18	Total Deductions	\$0	\$0	-
19	Total Rate Base	\$8,620,964	\$11,312,426	-23.79%
20	Adjusted Rate Base	\$8,620,964	\$11,312,426	-23.79%
21	Net Earnings	\$ (208,074)	\$ (410,250)	49.28%
22	Rate of Return on Average Rate Base	-2.414%	-3.627%	33.45%
23	Rate of Return on Average Equity	-8.975%	0.000%	-
24				
25	Major Normalizing and			
26	Commission Ratemaking Adjustments			
27				-
28				-
29				-
30				-
31				-
32				-
33				-
34				-
35				-
36	Total Adjustments	\$0	\$0	-
37	Revised Net Earnings	(\$208,074)	(\$410,250)	49.28%
38				
39	Rate Base Adjustment			
40				-
41				
42	Revised Rate Base	\$8,620,964	\$11,312,426	-23.79%
43	Adjusted Rate of Return on Average Rate Base	-2.414%	-3.627%	33.45%
44	Adjusted Rate of Return on Average Equity	-8.975%	0.000%	-
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Sch. 28	MONTANA COMPOSITE STATISTICS - HAVRE PIPELINE COMPANY, LLC		
	Description		Amount
1			
2	Plant (Intrastate Only)		
3			
4	101	Plant in Service (Includes Allocation from Common)	\$ 41,452,196
5	105	Plant Held for Future Use	
6	107	Construction Work in Progress	
7	117	Gas in Underground Storage	
8	151-163	Materials & Supplies	1,981,049
9	(Less):		
10	108, 111	Depreciation & Amortization Reserves	35,772,640
11	252	Contributions in Aid of Construction	
12	NET BOOK COSTS		7,660,605
13			
14	Revenues & Expenses		
15			
16	400	Operating Revenues	5,775,701
17			
18	Total Operating Revenues		5,775,701
19			
20	401-402	Other Operating Expenses (including regulatory amortizations)	4,498,858
21	403-407	Depreciation & Amortization Expenses	759,241
22	408.1	Taxes Other than Income Taxes	725,676
23	409-411	Federal & State Income Taxes	
24			
25	Total Operating Expenses		5,983,775
26	Net Operating Income		(208,074)
27			
28	415-421.1	Other Income	
29	421.2-426.5	Other Deductions	
30	NET INCOME BEFORE INTEREST EXPENSE		\$ (208,074)
31			
32	Average Customers (Intrastate Only)		
33		Residential	130
34		Commercial	5
35		Transportation	2
36			
37	TOTAL AVERAGE NUMBER OF CUSTOMERS		137
38			
39	Other Statistics (Intrastate Only)		
40		Average Annual Residential Use (Dkt)	162.5
41		Average Annual Residential Cost per (Dkt)	\$1.85
42		Average Residential Monthly Bill	\$25.04
43			
44			

Sch. 29	Montana Customer Information-Havre Pipeline Company, LLC					
	City	Population Census 2010	Residential	Commercial	Industrial & Other	Total
1	Blaine, Choteau and					
2	Hill Counties					
3						
4	Farmstead Customers	28,400	131	4		135
5						
6						
7	Gas Transmission Customers	28,400			2	2
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50	Total	28,400	131	4	2	137
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52						
53						

Sch. 31		MONTANA CONSTRUCTION BUDGET 2014 - HAVRE PIPELINE COMPANY, LLC	
	Project Description	Total Company	Total Montana
1			
2	Natural Gas Operations		
3			
4	MT Gas Production - <\$1 million Each	\$250,000	\$250,000
5			
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19			
20	Total Havre Pipeline Co., LLC Construction Budget	\$250,000	\$250,000
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Sch. 32		MONTANA TRANSMISSION, DISTRIBUTION and STORAGE SYSTEMS-HAVRE PIPELINE COMPANY, LLC					
Transmission System-Sales and Transportation							
Month	Peak Day of Month		Peak Day Volume (MMBTU's)		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
1	January				686,407	686,407	
2	February				609,948	609,948	
3	March				659,112	659,112	
4	April				644,142	644,142	
5	May				674,175	674,175	
6	June				646,706	646,706	
7	July				660,150	660,150	
8	August				665,773	665,773	
9	September				629,985	629,985	
10	October				639,084	639,084	
11	November				599,370	599,370	
12	December				573,937	573,937	
13	TOTAL					7,688,789	
14							
15							
16	Distribution System-Sales and Transportation						
Month	Sales Volumes		Transportation Volumes		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
19	January						
20	February						
21	March						
22	April						
23	May						
24	June						
25	July						
26	August						
27	September						
28	October						
29	November						
30	December						
31	TOTAL		0		0	0	
32							
33							
34	Storage System-Sales and Transportation						
Month	Peak Day & Peak Day Vol.		Total Monthly Volumes (MMBTU's)				
	Total Company	Montana	Total Montana		Energy Supply		
Month	1/	1/	Injection	Withdrawal	Injection	Withdrawal	
38	January						
39	February						
40	March						
41	April						
42	May						
43	June						
44	July						
45	August						
46	September						
47	October						
48	November						
49	December						
50	TOTAL			0	0	0	
51							
52	1/ Data is not accumulated on a daily basis, therefore the peak day and peak day volumes are not available.						
53							
54							
55							

Sch. 33	SOURCES OF MONTANA CORE NATURAL GAS SUPPLY-HAVRE PIPELINE COMPANY, LLC				
	Name of Supplier	Last Year Volumes MMBTU	This Year Volumes MMBTU	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1					
2	Devon Gas Services, L.P.	26,384		\$1.1622	
3					
4					
5					
6	TOTAL CORE SUPPLY LAST YEAR	26,384		\$1.1622	
7					
8	Devon Gas Services, L.P.		24,172		\$1.8603
9					
10					
11					
12	TOTAL CORE SUPPLY THIS YEAR		24,172		\$1.8603
13					
14					
15					
16					

Sch. 35	MONTANA CONSUMPTION AND REVENUES - HAVRE PIPELINE COMPANY, LLC						
	Description	Operating Revenues		Dkt Sold		Average Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Sales of Natural Gas						
2							
3	Residential	\$ 39,357	\$ 45,708	21,284	24,828	131	125
4							
5	Commercial	4,108	5,189	2,226	2,929	4	4
6							
7							
8							
9	TOTAL SALES	\$ 43,465	\$ 50,897	23,510	27,757	135	129
10							
11							
12							
13	Transportation of Gas						
14							
15	Utilities	\$ 1,891,721	\$ 2,173,606	8	9	2	2
16							
17							
18	TOTAL TRANSPORTATION	\$ 1,891,721	\$ 2,173,606	8	9	2	2
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