Che	eck appropriate box:
	An Initial (Original) Submission
	Resubmission No

Red Butte Pipeline Co. N2014.221 Form 6 Approved

OMB No. 1902-0022 (Expires 2/29/2016) Form 6-Q Approved OMB No. 1902-0206 (Expires 6/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: **Quarterly Financial Report**

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Red Butte Pipe Line Company

Year/Period of Report

End of

2013/Q4

FERC FORM NO. 6/6-Q: REPORT OF OIL PIPELINE COMPANIES

KEI OKI OI O		TIFICATION	ANIE		- 30139
01 Exact Legal Name of Respondent	1021	THIOATION	1	02 Year/Period	of Report
Red Butte Pipe Line Company				End of	2013 / Q4
03 Previous Name and Date of Change (if name changed during ye	ear)				
04 Address of Principal Office at End of Year (street, City, State, Zip	Code)			-	
5555 San Felipe Road, Houston, TX, 77056					
05 Name of Contact Person		06 Title of Contact I			
J.M. Brawley		Financial Rptg & Ge	eneral Acctg Sup	perviso	
07 Address of Contact Person (Street, City, State, Zip Code) 539 South Main Street, Findlay, Ohio, 45840					
	00 Th	is Report Is	10 Data	of Donord	
08 Telephone of Contact Person, Including Area Code	(1	An Original	(Mo, Da		
(419) 421-4224	(2			<u>/</u>	
ANNUAL CORP The undersigned officer certifies that:	ORATE	OFFICER CERTIFIC	CATION		
the Uniform System of Accounts.					
		, in the second of the second			
01 Name		02 Title			
David M. Tuttle		Finance & Adminis	stration Manage	ſ	HAROMETER CONTROL CONT
03 Signature			04 Date Signe	d (Mo, Da, Yr)	
D.M. Tuttle D. M. Jettle			411514		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and fictitious or fraudulent statements as to any matter within its jurisdiction.		iy to make to any Age	on Departi	on the Onite	a Graice any laise,
				=	

Name of Respondent	This Report Is:			of Report	Year/Period of Report
Red Butte Pipe Line Company	(1) An Original (2) A Resubmissio	n	(IVIO	Da, Yr) / /	End of <u>2013/Q4</u>
	List of Sche				
Enter in column (d) the terms "none," "not app	olicable," or "NA," as app	propriate, w	here no	information or	amounts have been reported
for certain pages.					,
Title of Schedule		Referen	ce	Date	Remarks
(a)		Page No	0.	Revised	(d)
	3	(b)		(c)	
GENERAL CORPORATE INFORMATION STATEMENTS	AND FINANCIAL	***************************************			300
General Information		101		ED 12-91	The state of the s
Control Over Respondent		102		REV 12-95	
Companies Controlled by Respondent	W. W. W. P.C. C. L. L. P.C. C. C. L. P.C. C.	103		NEW 12-95	
Principal General Officers		104		ED 12-91	
Directors		105		REV 12-95	
Important Changes During the Year		108-10	9	REV 12-95	
Comparative Balance Sheet Statement		110-11	3	REV 12-03	\(\)
Income Statement		114	_	REV 12-03	
Statement of Accumulated Comprehensive Income and	d Hedging Activities	116		NEW 12-02	
Appropriated Retained Income		118	_	REV 12-95	
Unappropriated Retained Income Statement	***************************************	119		REV 12-95	
Dividend Appropriations of Retained Income		119		REV 12-95	
Statement of Cash Flows		120-12	1	REV 12-95	
Notes to Financial Statements		122-12	3	REV 12-95	
BALANCE SHEET SUPPORTING SCHED	ULES (Assets and				
Other Debts)					
Receivable From Affiliated Companies		200		REV 12-00	
General Instructions Concerning Schedules 202 thru 2	05	201		REV 12-95	
Investments in Affiliated Companies		202-20	3	ED 12-91	-
Investments in Common Stocks of Affiliated Companie	es	204-20	5	ED 12-91	
Companies Controlled Directly by Respondent Other T	han Through Title of				
Securities		204-20	5	ED 12-91	
Instructions for Schedules 212 Thru 214		211		REV 12-03	
Carrier Property		212-21	3	REV 12-03	
Undivided Joint Interest Property		214-21	5	REV 12-03	
Accrued Depreciation - Carrier Property		216		REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Proper	ty	217		REV 12-03	
Amortization Base and Reserve		218-21	9	REV 12-03	
Noncarrier Property		220		REV 12-00	
Other Deferred Charges		221		REV 12-00	
BALANCE SHEET SUPPORTING SCHE and Other Credits)	DULES (Liabilities				
Payables to Affiliated Companies		225		REV 12-00	
Long Term Debt		226-22	7	ED 12-00	
Analysis of Federal Income and Other Taxes Deferred		230-23	1	REV 12-00	
Capital Stock		250-25	1	REV 12-95	
Capital Stock Changes During the Year		252-25	3	ED 12-91	
	:			-9in-sife	
			I		1

1 /	This Report Is: 1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
	1) An Original 2) A Resubmissi	on	11	End of <u>2013/Q4</u>
	List of Schedules			
Enter in column (d) the terms "none," "not applic	able," or "NA," as ap	propriate, wher	re no information or a	mounts have been reported
for certain pages.				
Title of Schedule		Reference	Date	Remarks
(a)		Page No.	Revised	(d)
		(b)	(c)	
Additional Paid-in Capital		254	ED 12-87	al y
INCOME ACCOUNT SUPPORTING SO	CHEDULES			
Operating Revenue Accounts		301	REV 12-00	
Operating Expense Accounts		302-303	REV 12-00	
Pipeline Taxes		305	ED 12-87	
Income from Noncarrier Property	2	335	ED 12-91	
Interest and Dividend Income		336	REV 12-95	
Miscellaneous Items in Income and Retained Income Acc	ounts for the Year	337	ED 12-96	Hardyn Control of the
Payments for Services Rendered by Other Than Employe	es	351	REV 12-95	: c a
PLANT STATISTICAL DATA	A			
Statistics of Operations		600-601	REV 12-00	
Miles of Pipeline Operates at End of Year		602-603	REV 12-00	
Footnotes	· · · · · · · · · · · · · · · · · · ·	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule		700	REV 12-00	
Stockholders' Reports (check appropriate box)				Action to the second se
Two copies will be submitted				
No annual report to stockholders is prepare	a			
				4
* \$ 7				
			× ×	
C				
		1		
			*	

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
		, ,	
1.) For item No. 1, give the exact full name of corporate name. The corporate name should also in the "Verification" (p. 1). If the report is made by possession of the property, state names and fact 2.) For item No. 2, if incorporated under a specertificate of organization; if a reorganization has date when such receivership or other possession 3.) For item No. 3, give specific reference to linclude all grants of corporate powers by the Unit in bankruptcy, give court of jurisdiction and dates trustees. 4.) For item No. 4, give specific reference to show the company consolidated or merged reference to the charters of each, and to all amenipurpose of this report, a merger may be defined a merged corporation ceases to exist as a legal enthe merged corporation's obligations. A consolid corporation, which, through the consolidation, act and issues its capital stock in exchange for those completion of which both or all of the consolidations absorbed through ownership or control of their ensonated the following page.	to be given uniformly throughout they receivers, trustees, a committee of swith precision. The ecial charter, give date of passage of been effected, give date of reorgan began. If a partnership, give date laws of each State or Territory undeted States, or by Canada or other to sof beginning of receivership or trust special or general laws under whice eyear, citing chapter and section. Or otherwise combined during the syndhemates of them. Carefully distinguish the absorption of one of two existity, its property passing to the mediation may be defined as the union equires all of the property of the unities of the uniting corporations in rational corporations cease to exist as less than the capital stock, through leases of ancial purposes), or otherwise, so	the report, notably on the of bondholders, or indivi- of the act; if under a genization. If a receivership of formation and full nater which organized, citing foreign country; also, all isteeship and of appoint the ach consolidation or Specify Government, Syear into the present control of two or more existing corporations by the riging or absorbing corporations, assumpting corporations in a footnotic become inactive and for long duration (under with the property of the corporation is matter the corporation of the c	cover, on the title page, and duals otherwise in meral law, give date of filing lip or other trust, give also limes of present partners. It ments of receivers of merger or tate, Territory under the laws mpany was organized; give and consolidations. For the electric other so the absorbed or organized or organized of corporations into a new mes all of their obligations, after the explain combinations that have been practically which the lessor companies de in operating or in
Give exact name of pipeline company making Red Butte Pipe Line Company Give date of incorporation.	this report.		
09/04/1999			
Give reference to laws of the Government, St Delaware Corporation organized under Sections 101			
If a consolidated or a merged company, name None	e all constituent and all merged co	mpanies absorbed durin	g the year.
5. Give date and authority for each consolidation	n and for each merger effected dur	ing the year.	
If a reorganized company, give name of originary reorganization effected during the year. None	nal corporation, refer to laws under	which it was organized,	and state the occasion fo
7. State whether or not the respondent during the shown in response to inquiry No. 1, above; if so None		usinesss under a name (or names other than that

Nam	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Red	Butte Pipe Line Company	(1) [An Original A Resubmission	(1010, Da, 11)	End of <u>2013/Q4</u>
		. ,	Control Over Respondent		
orga inter com of ov 2 by al	.) Report in Column (a) the names and state nizations that indirectly held control (see pag mediaries. Report only the names of those c pany organization, report in a footnote the ch wnership. .) Report in column (b) the names and state II corporations, partnerships, business trusts, .) If control is held by trustees, state in a footnationed, and the purpose of the trust.	e iii for ompan ain of o of inco and si	definition of control) over the definition of control of the the definition of the d	ne respondent at end of old over the respondent. It is two or more intermediate the percent of the respondent held control over the	year by means of If control is in a holding ary companies in the chain andent's voting stock owned be respondent at end of year.
ine	Controlling Company	. 4.	Interme	ediate or	Percent Voting
No.	or Main Parent		Direct	Parent	Stock Owned
	(a)			(b)	(c)
1			Marathon Oil Company		100.00
2			· · · · · · · · · · · · · · · · · · ·		
3			,	· ·	8 18
4					
5					
6					
7.					
8					
9					
10					
11	<u> </u>			www.communication	
12					
13				Lancia de la companya del companya del la companya del companya de la companya de	
15	The state of the s				
16					
17				10.00.00	
18					
19					
20					
21				water the state of	1
22					
23					
24					
25					
26					
27					
28					
29				A CONTRACTOR OF THE PARTY OF TH	
30					
31					
32					
	-				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Red	Butte Pipe Line Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2013/Q4</u>
		Principal General Officers		
Purc comr and t	.) Give the title, name, and address of the pri- hasing, Operating, Construction, Maintenanc mittees, who are recognized as in the controll titles, and the location of their offices. If the controll price with the customary acceptance of his	e, Engineering, Commercial, and ing management of the company luties of an officer extend to more	Traffic. If there are recei or of some department than one department, o	ivers, trustees, or of it, also give their names r if his duties are not in
Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)		Office Address (c)
1	President	B.D. Hutchison	5555 San Felip	e Rd, Houston, T
2	Secretary	Y.R. Kunetka	5555 San Felip	e Rd, Houston, T
3	Assistant Secretary	J.A. Brown	5555 San Felip	e Rd, Houston, T
4	Assistant Secretary	D.J. Dunbar		e Rd, Houston, T
5	Treasurer	B.L. Kurr		e Rd, Houston, T
6		L.C. Haydel		n St, Findlay, OH
7	Assistant Treasurer	D.A. Wendt		n St, Findlay, OH
8	Assistant Treasurer	Y.M McGill		e Rd, Houston, T
9	Assistant Treasurer	M.R. Clark		e Rd, Houston, T
10	Assistant Treasurer	P. Gilgen	539 South Mair	n St, Findlay, OH
11	Controller	E.H. Krause, Jr.	5555 San Felip	e Rd, Houston, T
12	Assistant Controller	M.G. Braddock	539 South Mair	n St, Findlay, OH
13	Assistant Controller	J.R. Grubb	539 South Mail	n St, Findlay, OH
14	Assistant Controller	D.M. Mercer	539 South Mai	n St, Findlay, OH
15	Assistant Controller	D.M. Tuttle	539 South Mai	n St, Findlay, OH
16				
17		and the section of th		
18				
19				
20				
21				
22				
23				
24				
25				
26				16)
27				
28				
29	*			
30				
31			www.	
32				
	·			

	e of Respondent	This (1)	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Red	Butte Pipe Line Company	(2)		A Resubmission	11	End of <u>2013/Q4</u>
				Directors		
Inclu	Report below the information called for conce de in column (a), abbreviated titles of the dire Designate members of the Executive Commi isk.	ectors	wh	o are officers of the response	ondent.	
Line No.	Name and Title of Director (a)				Offices Address (Street, city, state, z	ip)
1	G.E. Betz			5555 San Felipe Rd. Hou		The second of th
2	B.D. Hutchison			5555 San Felipe Rd. Hou	and the same of th	
3						v s vest s
4						
5	. 4					
6 7						
8					4	
9						
10					V	
11						
12					and a great section of the section o	
13 14						
15						
16						
. 17						
18					***************************************	
19 20	<u> </u>					
20						

Important Changes During the Quarter/Year we particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in cordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information nich answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the anchise rights were acquired. State if no consideration was given. Chaquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give name companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entried if applicable. Chapter of the status of a carrier pipeline operations: State territory added or relinquished and date operations began assed and give reference to Commission authorization, if any was required. Chapter of the status of any materially important legal proceedings pending at the end of the year, and the results of any such occedings culminated during the year. Chapter of the important changes during the year relating to the respondent company appearing in the respondent's annual report to occholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to the control of the power of the status of any such occedings are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to the proceding of the power o	ame of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Important Changes During the Quarter/Year ve particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in cordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information inch answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the inchise rights were acquired. State in oconsideration was given and reference to dates of Commission authorization and journal entre dif applicable. 3) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began: assed and give reference to Commission authorization, if any was required. 1) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such occeedings culminated during the year. 1) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to occholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached its page. THIS PAGE INTENTIONALLY LEFT BLANK SEE PAGE 109	ed Butte Pipe Line Company	(1) An Original (2) A Resubmission	Account - court court	End of 2013/Q4
we particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in cordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information inch answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 3) Changes and important additions to franchise rights. Describe the actual consideration given therefor and state from whom the unchise rights were acquired. State in consideration was given. 2) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give nam companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entried if applicable. 3) Interportant extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began assed and give reference to Commission authorization, if any was required. 3) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such occedings culminated during the year. 3) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to ockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached it is page. THIS PAGE INTENTIONALLY LEFT BLANK SEE PAGE 109	l.			
cordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information inich answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. .) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the immission of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give nam companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entri at it applicable. 3) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began assed and give reference to Commission authorization, if any was required. 3) State briefly the status of any materially important legal proceedings calmined during the year. 3) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to ochholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached its page. THIS PAGE INTENTIONALLY LEFT BLANK SEE PAGE 109		inportant onlinges burning the adult	CITTURE	
	coordance with the inquiries. Each inquiry shou hich answers an inquiry is given elsewhere in the state of th	Id be answered. Enter "none" or " ne report, make a reference to the e rights: Describe the actual consi- eration was given. rations by reorganization, merger, e transactions, and reference to da peline operations: State territory a rization, if any was required. ortant legal proceedings pending a ting to the respondent company a	not applicable" where any schedule in which it app deration given therefor a correction or consolidation with other and the correction of the year, and the end of the year, and ppearing in the responder	pplicable. If information lears. and state from whom the lear companies: Give name lear companies: Give name lear companies and journal entries and date operations began out the results of any such lear control of the learn control of the lear c
	THIS PAGE	INTENTIONALLY LEFT BLA	NK SEE PAGE 109	
				•

Name of Respondent	This Report is:	Date of Report	Year of Report
•	(1) _ An Original	(Mo, Da, Yr)	
Red Butte Pipe Line Company	(2) _ A Resubmission	1.1.	2013/Q4
Impor	ant Changes During the Quarter/Year (continued)		

- 1.) NONE 2.) NONE 3.) NONE 4.) NONE 5.) NONE

Nam	e of Respondent This Report Is:		of Report	Year/Period of Report
Red	Butte Pipe Line Company (1) An Original		Da, Yr)	End of 2013/Q4
	(2) A Resubmiss Comparative Balance		11	Elia di <u>Editora i</u>
For i	nstructions covering this schedule, see the text and instructions pe		Sheet Accounts in the	U.S. of A. The entries
in thi 1.) entric 2.) in sy For i	s balance sheet should be consistent with those in the supporting For instructions covering this schedule, see the text and instruction as in this balance sheet should be consistent with those in the sup On line 30, include depreciation applicable to investment astem property. Instructions covering this schedule, see the text and instructions per shalance sheet should be consistent with those in the supporting	schedules on the pa ns pertaining to Balar porting schedules or ertaining to Balance S	ges indicated. nce Sheet Accounts in the pages indicated Sheet Accounts in the	n the U.S. of A. The
Line No.	ltem (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)		301,61	9 1
2	Special Deposits (10-5)			
3	Temporary Investments (11)			300,010
4	Notes Receivable (12)		- make mapping or of the contract of the contr	
5	Receivables from Affiliated Companies (13)	200 /	1,168,49	0 2,823,041
6	Accounts Receivable (14)		325,80	8 303,273
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)		523,47	4 294,743
10	Material and Supplies (17)		109,44	5 158,607
11	Prepayment (18)	2	242,23	9
12	Other Current Assets (19)			
13	Deferred Income Tax Assets (19-5)	230-231	,	
14	TOTAL Current Assets (Total of lines 1 thru 13)		2,671,07	5 3,879,675
	INVESTMENTS AND SPECIAL FUNDS			
	Investments in Affiliated Companies (20):			
15	Stocks	202-203		
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204		
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)			
	TANGIBLE PROPERTY			
20	Carrier Property (30)	213 & 215 🗸	36,675,30	32,467,401

		ate of Report lo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
	nce Sheet Statement (continu	ued)	
For instructions covering this schedule, see the text and in this balance sheet should be consistent with those in the 1.) For instructions covering this schedule, see the text arentries in this balance sheet should be consistent with those 2.) On line 30, include depreciation applicable to investment system property. For instructions covering this schedule, see the text and in this balance sheet should be consistent with those in the	ctions pertaining to Balance pporting schedules on the p nstructions pertaining to Bal n the supporting schedules ctions pertaining to Balance	e Sheet Accounts in the loages indicated. lance Sheet Accounts in on the pages indicated.	the U.S. of A. The
ine Item No. (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29 (Less) Accrued Depreciation-Carrier Property (31)	216 & 217 /	23,671,099	21,114,195
30 (Less) Accrued Amortization-Carrier Property (32)			
31 Net Carrier Property (Line 28 less 29 and 30)		13,004,204	11,353,206
32 Operating Oil Supply (33)			
33 Noncarrier Property (34)	220 /	1,576	1,576
34 (Less) Accrued Depreciation-Noncarrier Property		1,334	1,334
35 Net Noncarrier Property (Line 33 less 34)		242	242
36 TOTAL Tangible Property (Total of lines 31, 32, and 35)	D=1,659998	13,004,446	11,353,448
OTHER ASSETS AND DEFERRED CHARGES			
37 Organization Costs and Other Intangibles (40)			
38 (Less) Accrued Amortization of Intangibles (41)			
39 Reserved			
40 Miscellaneous Other Assets (43)			- 6
41 Other Deferred Charges (44)	221 /	1,213,881	1,852,147
42 Accumulated Deferred Income Tax Assets (45)	230-231		
43 Derivative Instrument Assets (46)			
44 Derivative Instrument Assets - Hedges (47)			×
TOTAL Other Assets and Deferred Charges (37 thru 44)		1,213,881	1,852,147
*			

Nam	e of Respondent This Report Is:			of Report		Year/Perio	d of Report
Red	Butte Pipe Line Company (1) An Original		(Mo,	Da, Yr) / /		End of 20	13/04
	(2) A Resubmission						710704
in thi 1.) entric 2.) in sy For i	Comparative Balance Sheet S instructions covering this schedule, see the text and instructions perta is balance sheet should be consistent with those in the supporting so is in this balance sheet should be consistent with those in the suppo in line 30, include depreciation applicable to investment stem property. Instructions covering this schedule, see the text and instructions perta is balance sheet should be consistent with those in the supporting so	aining to Bala chedules on to pertaining to orting schedu aining to Bala	ance s the pa Balar iles or	Sheet Acco ges indicatence Sheet A the pages	ed. Accounts in indicated. unts in the U	the U.S. o	f A. The
Line No.	Item (a)	Reference Page No for Annu (b)	ce o.	Current Y Quarter/Ye (in de	ear End of ear Balance ollars)	Balan (in c	rear End ce 12/31 follars)
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)	(0)		'	16.889.402		17,085,270
46	CURRENT LIABILITIES				10,009,402		17,005,270
47	Notes Payable (50)	· · · · · · · · · · · · · · · · · · ·					
48	Payables to Affiliated Companies (51)	225	-/		21,097,757		16,648,953
49	Accounts Payable (52)	223	<u>/</u>		1,120,185		1,281,068
50	Salaries and Wages Payable (53)				1,120,100		1,201,000
51	Interest Payable (54)						
52	Dividends Payable (55)						
53	Taxes Payable (56)	<u> </u>		(846,465)	(3,518,072
54	Long-Term Debt - Payable Within One Year (57)	226-22	7				447
55	Other Current Liabilities (58)				988,900		496,407
56	Deferred Income Tax Liabilities (59)	230-23	1				
57	TOTAL Current Liabilities (Total of lines 47 thru 56)				22,360,377		14,908,356
	NONCURRENT LIABILITIES						
58	Long-Term Debt - Payable After One Year (60)	226-22	7			NAMES AND ADDRESS OF THE PARTY	and a constraint of the con-
59	Unamortized Premium on Long-Term Debt (61)						
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)						
61	Other Noncurrent Liabilities (63)						
62	Accumulated Deferred Income Tax Liabilities (64)	230-23	1 /	(2,553,217)	(2,902,949
63	Derivative Instrument Liabilities (65)						
64	Derivative Instrument Liabilities - Hedges (66)						
65	Asset Retirement Obligations (67)				6,143,149		6,586,91
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)				3,589,932		3,683,96
67	TOTAL Liabilities (Total of lines 57 and 66)				25,950,309		18,592,32
	STOCKHOLDERS' EQUITY						
68	Capital Stock (70)	251					
69	Premiums on Capital Stock (71)	ļ					
70	Capital Stock Subscriptions (72)						10.0
71	Additional Paid-In Capital (73)	254	/		11,765,130		11,765,13
72	Appropriated Retained Income (74)	118			00.000.007		40.070 :5:
73	Unappropriated Retained Income (75)	119	/	(20,826,037)	(13,272,180
74	(Less) Treasury Stock (76)	110					
75 76	Accumulated Other Comprehensive Income (77) TOTAL Stockholders' Equity (Total of lines 68 thru 75)	116		,	9,060,907)	1	1 507 050
	TOTAL Stockholders Equity (Total of lines 68 thru 75) TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)	-		-	16,889,402		1,507,050
77	TOTAL Claumines and Stockholders Equity (Total of lines of and 76)	1		L	10,009,402	L	17,005,27

Nan	ne of Respondent	This Report I			ate of Report	Year/Period of Report		
Red	Butte Pipe Line Company	` '	Original esubmission	(1	Mo, Da, Yr) / /	End of	2013/Q4	
			come Statem	ent		Air and a		
-	1. Enter in column (c) the year to date operation	ons for the pe	eriod, and ent	ter in column	d) the year to date	operations for t	he same period	
of th	ne prior year.							
9	2. Enter in column (e) the operations for the re	norting quad	er and enter	in column (f)	he operations for	he same three r	nonth period for	
	prior year. Do not report Annual data in colum			iii colaiiii (i)	ine operations for	are same times i	nonin penda idi	
			,			-	γ	
Line No.	Item		Reference Page No. in Annual	Total current year date Balance fo		Current 3 months ended Quarterly	Prior 3 months ended Quarterly	
140.	(a)		Report	Quarter/Year	Quarter/Year	only no 4th Quarter	only no 4th Quarter	
			(b)	(c)	(d)	(e)	(f)	
- Charles	ORDINARY ITEMS - Carrier Operating Income							
1	Operating Revenues (600)		301	17,372,6	15,328,35	7		
2	(Less) Operating Expenses (610)	- 1 - 11 - 11 - 11 - 11 - 11 - 11 - 11	302-303 🗸	24,011,2	19,217,93	9		
3	Net Carrier Operating Income			(6,638,5	68) (3,889,582)	187	
	Other Income and Deductions	na diwagnia makanin na ga ila a an		+			- 1	
4	Income (Net) from Noncarrier Property (620))	335					
5	Interest and Dividend Income (From Investment under Cost O	nly) (630)	336 /		84 369	ļ		
6	Miscellaneous Income (640)		337/	9,6	26,93	9		
7	Unusual or Infrequent ItemsCredits (645)							
8	(Less) Interest Expense (650)							
9	(Less) Miscellaneous Income Charges (660)		337					
	(Less) Unusual or Infrequent ItemsDebit (665)	/m211						
11								
12			205					
13								
14					504 27,30			
15				(6,628,9				
	(Less) Income Taxes on Income from Continuing Operations ((670)	100	575,				
	(Less) Provision for Deferred Taxes (671)		230-231	349,7	1000			
18	3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	15 thru 17)		(7,553,8	57) 856,31	0		
	Discontinued Operations				*			
	Income (Loss) from Operations of Discontinued Segments (67	75)*						
	Gain (Loss) on Disposal of Discontinued Segments (676)*							
21								
22		8 and 21)	-	(7,553,8	57) 856,31	9		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES							
_	Extraordinary Items Net (Debit) Credit (680)		337					
	Income Taxes on Extraordinary Items Debit (Credit) (695)		337					
	Provision for Deferred Taxes Extraordinary Items (696)		230-231					
26								
-	Cumulative Effect of Changes in Accounting Principles (697)*	/D 1310 13		*****				
28	TOTAL Extraordinary Items and Accounting Changes (Line 26 + 27)	(Debit) Credit						
29				(7,553,8	57) 856,31	n		
	* Less applicable income taxes as reported on pa	nge 122		7 (7,000,0	0.7	<u> </u>		
	Less applicable income taxes as reported on pa	ige 122			a a			

Nam	e of Respondent	and the same		oort is:			of Report Da, Yr)			Year/Perio	od of Report
Red	Butte Pipe Line Company	(1) (2)	F	An Original A Resubmission		(IVIO,	/ /			End of 20	013/Q4
	U	30.00	op	riated Retained Inc	ome Sta	tement					
2.)	Report items of the Retained Income Accoun Report on lines 15 and 16 the amount of assi	ts of t	he Fe	respondents for the	ne perio consequ	d, classi iences, i	Account I	los. 71	10 and	720.	
	Report on lines 17 through 20 all amounts ap se equity method of accounting.	plicat	ole	to the equity in ur	distribu	ted earn	ings (los	ses) of	affiliate	ed compar	nies based
	Line 18 should agree with Line 12, Schedule	114.	Th	e total of lines 2.	6. and 1	8 should	d agree w	ith line	29. Sc	hedule 11	4
	Include on lines 1 through 12 only amounts a										
20.											
ine	Item				Refe	rence	Current	Quader	r/Year	Previous	Quarter/Year
No.	(a)					no. for		dollars		A CONTRACTOR OF THE PARTY OF TH	dollars)
						ear		(c)			(d)
	LINADDDODDIATED DETAINED INCOME				((b)		-			
- 1	UNAPPROPRIATED RETAINED INCOME							12.07	72 100)	,	14 120 100)
	Balances at Beginning of Year						. (13,27	72,180)		14,128,490)
	CREDITS Not Relance Transferred from Income (700)					14		7	2 0.575		050 040
2	Net Balance Transferred from Income (700)		/7)E)	1	14	(7,55	33,857)		856,310
	Prior Period Adjustments to Beginning Retained In	ncome	(/	(פנ	 	0.7		- Andrews			
4	Other Credits to Retained Income (710)*				3	37	ļ.,				
5	TOTAL (Lines 2 thru 4)			ATTIVITY OF THE STATE OF THE ST			(7,55	53,857)		856,310
	DEBITS										
	Net Balance Transferred from Income (700)					14					
7	Other Debits to Retained Income (720)*				-	37					
	Appropriations of Retained Income (740)					18					
9	Dividend Appropriations of Retained Income (750)			1	21		************			
10	TOTAL (lines 6 thru 9)			4000							
11	Net Increase (Decrease) During Year (Line 5 r	ninus I	ine	10)			(7,55	53,857)		856,310
12	Balances at End of Year (Lines 1 and 11)						(20,82	26,037)	(13,272,180)
13	Balance from Line 20										
14	TOTAL Unapprop. Retained Inc. and Equity in	Undist	tr.	Earnings (Losses)							
	of Affil. Comp. at End of Year (Lines 12 & 13)						(20,82	26,037)	(13,272,180)
	*Amount of Assigned Federal Income Tax Conse	quence	es					was any hour water.			
15	Account No. 710										
16	Account No. 720	-									
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSS COMPANIES	SES) C)F /	AFFILIATED							
17	Balances at Beginning of Year				2	.04					
18	Net Balance transferred from Income (700)				1	14			~~~~		
19	Other Credits (Debits)										
20	Balances at End of Year				2	205					
	, B										
	ia de la companya de								- 1	4	

Name	e of Respondent	This Report Is:			of Rep			Year	Period	d of Report
Red	Butte Pipe Line Company	(1) An Original (2) A Resubmission		(Mo,	Da, Yr))		End o	f <u>20</u>)13/Q4
		Statement of Cash	Flows							
separ (2) I recon (3) (activit	Codes to be used: (a) Net Proceeds or Payments; rately such items as investments, fixed assets, intainformation about noncash investing and financing iciliation between "Cash and Cash Equivalents at Experating Activities - Other: Include gains and loss ties should be reported in those activities. Show or alized) and income taxes paid.	(b) Bonds, debentures and of angibles, etc. activities must be provided or End of Period" with related and ses pertaining to operating act	her long-te n Page 122 nounts on t	2 Notes the Bala v. Gains	to the F nce Sh and los	inan eet. ses p	cial Stateme	nts. Als	so pro	vide a
Line No.	Description (See Instructions No (a)	. 5 for Explanation of Codes)			Curre	Am	uarter/Year ount b)	Prev	Am	Quarter/Year nount (c)
1	Cash Flow from Operating Activities:									
2	Net Income	marcality of the same of the s			1	(7,553,857)	1		856,310
3	Noncash Charges (Credits) to Income:						0.500.007	1		0.004.440
4	Depreciation					********	2,589,667	1		2,094,118
5 6	Amortization				7					
7						-				
8	Deferred Income Taxes			1			349,732	V		56,467
9				1			.4.			
10	Net (Increase) Decrease in Receivables			1	1		1,632,017	1	(2,073,535)
11	Net (Increase) Decrease in Inventory		/		1	(179,569)	~	(271,849)
12	Net Increase (Decrease) in Payables and Acco	rued Expenses					7,452,020	/		6,690,444
13	Other:	A= 1.1050999	/							
14	Deferred Charges	Δ= 1,650,999					396,027	1/		1,686,911)
16	ARO - Non Cash		\ R	อพษริส	65	(443,763)			327,229)
17			1.0	01007111	00	,				
18										
19			\							
20										
21	Net Cash Provided by (Used in) Operating Act	tivities					1010071			F 007 04F
22	(Total of lines 2 thru 20)		+				4,242,274	-		5,337,815
24	Cash Flows from Investment Activities:							-		
25	Construction and Acquisition of Plant (includin	ig land):	-1	1						
26	Gross Additions to Carrier Property:			1	v	(.	3,786,451)	/	(5,974,746)
27	Gross Additions to Noncarrier Property								-	
28	Other:			1						
29	Adjustments					(434,718)	-		846,972
30	Cost of Removal						19,497)	V		108,488)
31	Transfers									6,306
33	The state of the s	-			1					
34	Cash Outflows for Plant (Total of lines 26 tl	hru 33)			7	(4,240,666)	1	(5,229,956)
35							and the same of th			
36	Acquisition of Other Noncurrent Assets (d)									
37	Proceeds from Disposal of Noncurrent Assets	s (d)								
38	<u> </u>							-		
39	Investments in and Advances to Assoc. and S							-		***
40	Contributions and Advances from Assoc. and Disposition of Investments in (and Advances t							 		
42	Associated and Subsidiary Companies							-		
43	A constitution of the cons	ANY CONTRACTOR OF THE PARTY OF						1		
44	Purchase of Investment Securities (a)							1	***************************************	
45	Proceeds from Sales of Investment Securities	s (a)								
	u.									
								1		

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Red	Butte Pipe Line Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2013/Q4
		<u> </u>		
	nvesting Activities: Include at Other net cash outfle		ea reconciliation of assets acquired	
	ge 122 Notes to the Financial Statements. Do not dollar amount of leases capitalized with the plant		nount of leases capitalized; instea	d provide a reconciliation
	dollar amount of leases capitalized with the plant Inder "Other" specify significant amounts and gro			
	inter on Page 122 clarifications and explanations.			
Line	Description (See Instructions No	E for Evaluation of Codes)	Current Quarter/Year	Previous Quarter/Year
No.	(a)	5. 5 for Explanation of Codes)	Amount	Amount
	(a)		(b)	(c)
46	Loans Made or Purchased			
47	Collections on Leans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net Increase (Decrease) in Payables and Acc	rued Expenses		
52	Other:			
53 54				
55		25 - 15 - 10 - 10 - 10 - 10 - 10 - 10 - 1		
56	Net Cash Provided by (Used in) Investing Act	ivities	 	
57	(Total of Lines 34 thru 55)		(4,240,666)	(5,229,956)
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Capital Stock			
63	Other:			
64				
65				
66 67	Net Increase in Short-Term Debt (c)			4
68	Other:			
69				
-	Cash Provided by Outside Sources (Total of line	s 61 thru 69)		
71				
72	Payment for Retirement of:			
73	Long-term Debt (b)			
74	Capital Stock			
75	Other:			
76				
77		and the second s		
78 79	Net Decrease in Short-Term Debt (c)			
80	Dividends on Capital Stock			
81	Other:			
82	Net Cash Provided by (Used in) Financing Ac	tivities		
83	(Total of lines:70 thru 81)			
84				
85	Net Increase (Decrease) in Cash and Cash E	quivalents		
86	(Total of Lines 22, 57, and 83)		1,608	107,859
87				
88	Cash and Cash Equivalents at Beginning of Yea	r	300,011	192,152
89	Cook and Cook Estimates at Find of Varia		204.040	200.044
90	Cash and Cash Equivalents at End of Year	The state of the s	301,619	300,011
1				

lame of Respon	uem		145	Report Is:	201	Date of Repor (Mo, Da, Yr)			eriod of Repo
Red Butte Pipe L	ine Company		(1)	☐ An Origir ☐ A Resub		(1010, Da, 11)		End of	2013/Q4
		The state of the s			ancial Statemer	nts			
uarterly Notes	5					7			
						e interim informatio Annual Report may			closures wh
ffect on the re ems as: accou ontracts; capit om business o rovided even t	spondent. Respondent. Respondent. Respondent including principles a combinations or combinations or combinations.	ondent must inc and practices; g significant ne dispositions. He ant change sind	clude in the estimates ew borrow owever w ce year e	ne notes significations inherent in wings or months in the mater and may not the mater in the mater in the may not in the may	gnificant chang n the preparatiodifications of e rial contingencions nave occurred		recently com statements; s greements; a sure of such	pleted yestatus of and chan matters	ear in such long-term ges resulting shall be
						earing in the annual ay be included here		e stockho	olders are
nnual Notes	*								
arnings for the roviding a sub 2) Furnish deta xplanation of a	e year, and State wheading for each ails as to any sign any action initiate nt, or of a claim fo	ment of Cash I n statement, ex nificant commit ed by the Intern or refund of inc	Flows, or cept whe ments or al Reven ome taxe	any accounter a note is contingent ue Service s of a mate	nt therefor. Class applicable to applicable to assets or liable involving posserial amount ini	nent of Income for the assify the notes accommore than one state illities existing at entitle assessments of the tespo cial position or resulting and position or resulting assessments.	cording to ea ement. d of year, inc of additional ndent. State ilts of operati	ch basic cluding a income t whether ions of th	statement, brief taxes of a such ne responde
ommitments of Furnish detains accounting for the counting for the counting for the counting for its pelines by pure formit of the counting for its provide and co	ails on the account them. Include it plans and accume explanation of an richase or mergerails on the respondencement axes and	nting for the re in the details a hulated obligation in significant charter or by participandent's account give the financy significant ra	spondent concise ons at ye nanges in ating in jo ting for in cial state te or othe	t's pensions breakdown ar end. operations int venture acome taxe ement effec er regulator	s and postretire of the effects of the effects of during the years or similar acts and provide its resulting from	ement benefits and of the various compar. Give the financivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes	ncome for	or the year, of acquiring ethods of
ommitments o) Furnish deta accounting for nding for the) Provide an o pelines by pu) Furnish deta counting for i) Provide an o	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a hulated obligation in significant charter or by participandent's account give the financy significant ra	spondent concise ons at ye nanges in ating in jo ting for in cial state te or othe	t's pensions breakdown ar end. operations int venture acome taxe ement effec er regulator	s and postretire of the effects of the effects of during the years or similar acts and provide its resulting from	of the various comp ar. Give the finance ivities. an explanation of a m these changes.	oonents on in ial statement ny changes	ncome for	or the year, of acquiring ethods of
ommitments of Principle of Provide and pelines by pure of Provide and pelines by pure of Provide and pelines by pure of Provide and provid	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the finance ivities. an explanation of a m these changes.	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
ommitments o) Furnish deta accounting for nding for the) Provide an o pelines by pu) Furnish deta counting for i) Provide an o	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
mmitments o) Furnish deta accounting for nding for the) Provide an o pelines by pu) Furnish deta counting for i) Provide an o	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
mmitments o) Furnish deta accounting for nding for the) Provide an o pelines by pu) Furnish deta counting for i) Provide an o	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
mmitments o) Furnish deta accounting for nding for the) Provide an o pelines by pu) Furnish deta counting for i) Provide an o	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
mmitments o) Furnish deta accounting for nding for the) Provide an o pelines by pu) Furnish deta counting for i) Provide an o	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
mmitments o) Furnish deta accounting for nding for the) Provide an o pelines by pu) Furnish deta counting for i) Provide an o	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
ommitments of purnish detained accounting for the provide and pelines by purnish details of provide and provide an	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
ommitments of purnish detained accounting for the provide and pelines by purnish details of provide and provide an	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
ommitments of principles of principles of accounting for the provide and pelines by pure of principles of principl	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of
ommitments of purnish detains accounting for the purnish detains a counting for the purnish details. Furnish details of provide an expension of the purnish details of the purnish details of provide an expension of the purnish details.	ails on the account them. Include it plans and accume explanation of an rchase or mergerails on the responsincome taxes and explanation of an	nting for the re in the details a nulated obligation by significant character or by participandent's account give the financy significant rant's financial state.	spondent concise ons at ye ons at ye nanges in ating in jo ting for in icial state te or othe atements.	t's pensions breakdown ar end. operations int venture ncome taxe ment effec er regulator	s and postretire of the effects of the effects s during the yes s or similar act s and provide ts resulting from y matters invol	of the various comp ar. Give the financ ivities. an explanation of a m these changes. Iving the responder	oonents on in ial statement ny changes nt during the	ncome for	or the year, of acquiring ethods of

Name of Respondent	This Report is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report
Red Butte Pipe Line Company	(2) _ A Resubmission	11	2013/Q4
	Notes to Financial Statements (continued)		

Nam	e of Respondent			Report Is:		Date of Report (Mo, Da, Yr)		Year/Per	iod of Report
Red	led Butte Pipe Line Company (2) A Resubmission / / End of 2013/Q4								
					rom Affiliated Comp	panies			
1) (Give particulars (details) of the vario	s offiliat					involve	ad in the	current
1.) C	t Account No. 13, Receivables fron	Affiliated	d Com	inpany de ipanies	ebiois and the cha	racter of the transactions	HIVOIV	ca jir tile	carrent
2.) 1	n column (a), list every item amour	ng to \$5	00,00	0 or more	e. For debtors who	ose balances were less the	nan \$50	00,000, a	single entry
may	be made under a caption "Minor ac	ounts, le	ess th	an \$500,0	000."			,	
Line	Name of Debtor			Desc	ription of Assets or o	of Transaction			at End of Year
No.	(a)				(b)			(ir	dollars)
	Manadhan Cil Canada	ransport	ation C		····			ļ	(c) 1,168,490
2	Marathon Oil Company	ransport	ation S	services				 	1,100,490
3								 	
4									
5									
6									
7									
8									
9									
10									
11								ļ	
12									
14									
15					****			<u> </u>	
16					***************************************				
17									
18	8								
19						w			
20									
21									
22								-	~~~
24						- Committee - Comm			
25					+				<u> </u>
26						V			
27									
28									
29					7-4-1				
30									
31 32								-	
33									
34		2							
35									
36	,								
37									
38									
39									
40									
41					10 (40°-414.44)				
43								-	
44		-						-	
45						******		 	
46									
47									
48									
49							Total		1,168,490
	*								

Name	of Respondent				eport Is:		Date of Report		Year/Period of Report
Red	Butte Pipe Line	Company		(1) L	An Original A Resubmiss	sion	(Mo, Da, Yr) / /	E	End of <u>2013/Q4</u>
	ACO. **				tments in Affil		ies		
Other	r Funds. Refer to the Ge	neral Instructi	ě	ded in A	Account Nos. 2	20, Investmen	on of Investments. Give		
3.) In and c 4.) E matu	dicate in footn other important inter in column re serially, the	otes the obligate the particulars (do note to the color of the column date in col	ation in support of details) of such of aturity of bonds in (c) may be rep	of which bligatio and oth ported a	ns. er evidences is "Serially 19	of indebtedne to 19 ". In m	nortgaged, or otherwise observed. Sess. In case obligations of aking entries in this colure of limited space.	of the s	ame designation
Line No.	Account No. (a)	Class No. (From 201) (b)	Na	me of Is		and Description Reference, If A	on of Security Held, any		Extent of Control (In percent) (d)
1						Marie Control			
3									
4		************	-		The second secon				
5									
6 7									
8									
9									-i
10							A		
12					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
13									
14									
15 16						~~~~			
17									
18									
19									
20							2.00		
22					AND THE RESIDENCE OF THE PROPERTY OF THE PROPE				
23									
24					***************************************				
25 26					Marie A.			-	
27									
28									
29									
30		*		***********					
32									
33							· · · · · · · · · · · · · · · · · · ·		
34									
35									
37							THE RESERVE TO THE PARTY OF THE		
38			10.10						
39									
40									
41 42									
43									

					Year/Period of Report						
Red	Butte Pipe Line Compar	ny	(1) An Original (2) A Resubmission	on	(IVIO, Da,			End of <u>2013/Q4</u>			
		Inv	estments in Affiliated Co		ontinued)						
any of joint 6.) If 7.) Of any if the coinvesting and investing and investing and investing any of the coinvesting and investing any of the coinvesting and investing any of the coinvesting any of the coinvesting any of the coinvesting and the coi	i.) If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of control, give in a footnote names of other parties and particulars (details) of control. i.) If any advances are pledged, give particulars (details) in a footnote. i.) Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such any explaints was other than cash, describe the transaction in a footnote. i.) Do not include in this schedule issued securities or assumed by respondent.										
Line No.	Total Book Value of Investments At End of Year (in dollars)	Book Value of Investments of During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value	INVST. WRIT Selling	TEN Price	DIVIDENDS INTERES Rate (in percei	ST	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars)			
1	(e)	(1)	(g)	(II	')	(1)		(III dollars)			
2											
3											
4											
5											
7	9										
8											
9											
10											
12											
13											
14											
15											
16					. /						
18								2			
19											
20											
21	,										
22											
24								,			
25											
26											
27											
28											
30											
31								(r)			
32											
33	*		A								
34		-									
36											
37											
38											
39						****					
40			(((((((((((((((((((
42											
43											

(1) An Original (Mo. Da. Yr)								riod of Report				
Red	Red Butte Pipe Line Company (1) An Original (Mo, Da, Yr) (2) A Resubmission / / End of 2013/Q4 Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities											
	Invest in Com Stocks of Affiliated	Co/	Co	Controlled Directly by Res	sp other than through Title	to Securi	ities					
Com 2.)	Report below the particulars (details) of all in panies, which qualify for the equity method under in column (c) the amount necessary to	nder i retroa	nst ictiv	ruction 2-2 in the U.S. of vely adjust those investn	A.							
in ac	cordance with instruction 2-2 (c) (11) of the L	J.S. of	A.									
Line No.			on c	ng Company and of Security Held (a)		1		ce at Beginning of Year in dollars) (b)				
-	Carriers (List specifics for each company)		-					0				
1	Carriers (List specifics for each company)				\$4.50.0 m			0				
2					The state of the s			0				
3								0				
4								0				
5								0				
6					noneman content of the second			0				
7								0				
8				**************************************	· · · · · · · · · · · · · · · · · · ·			0				
10								0				
11								0				
12					The second secon			0				
13	TOTAL							0				
14								0				
15								0				
100	COMPANIES CONTROLLED		_		ER THAN THROUGH TITLE	TO SEC	JRITIE					
No.	N	ame oi	100	ompany Controlled (a)	*			Sole or Joint (b)				
1												
2		-										
3												
5							+					
6					III. S. C.	-	+					
7												
8				W		***************************************	1					
9							T					
10												
11							_					
12												
13							+					
15							+					
16							+					
17							1					
18												
19												
20												
21							+-					
22							-					
24							+-					
	4											

Nam	e of Respondent			eport Is:	-1	Da	ite of Report o, Da, Yr)	Year/Period of Report
Red	Butte Pipe Line Company		(1)	An Origina A Resubn		(141	1 /	End of <u>2013/Q4</u>
							than through Title to	Securities
4.) at da	inter in column (d) the sha Enter in column (e) the am ate of acquisition. See inst The cumulative total of col	nortization for the y truction 2-2 (c) (4)	ear of the	S. of A.	of cost over equi	ity in n		er cost)
Line No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistril Earnings (Losses year in dollars) (d)			ion During Year dollars) (e)	Dis	stment for Investments sposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
	0		0		0		0	
2	0		0		0		0	
3	. 0		0		0		0	
4	0		0		0		0	0
5	0		0		0		0	
6	0		0		0		0	
7	0		0		0		0	
9	0		0		0		0	
10	0	10	0		0		0	
11	0		0		0		0	0
12	0		0		0		0	
13	0		0		0		0	
15	0		0		0		0	
2.	COMPANIES C	ONTROLLED DIRE	CTLY BY	RESPOND	ENT OTHER THA	N THR	OUGH TITLE TO SEC	CURITIES (Continued)
Line No.	DESCRIP: OF CONTRO Other Parties, if Any, to Jo Agreement for Control (c)	oint Es	CONTR stablished (d)		DESC OF CONT Extent of Cont (In percent) (e)	rol	F	Remarks (f)
1						0.00		
2						0.00		
3						0.00		
5						0.00		
6						0.00		
7						0.00		
8						0.00		
10						0.00		***
11						0.00		
12	**************************************					0.00		
13						0.00		
14						0.00		
15 16						0.00		
17						0.00		
18	14					0.00		- District Control
19						0.00		
20						0.00		
21						0.00		
23						0.00		
24						0.00		

Nam	e of Respondent	This Report Is:		Date of Report		Year/Period of Report	
Red	Butte Pipe Line Company	(1) An Orig	ginal Ibmission	(1)	ло, Da, Yr) / /	End of 2013/Q4	
			rier Property				
	Account	Cari		ina	PROP CHNGS DU	R PROP CHNGS DUR YE	
Line	(a)		Balance at Beginn of Year	ilig	YR	Expenditures for	
No.			(in dollars)	- 1	Expenditures for Ne		
			(b)		Construction,	Purchased or	
					Additions, and Improvement	Otherwise Acquired (d)	
	GATHERING LINES				and improvement	3 (u)	
1	Land (101)						
2	Right of Way (102)		5,	132			
3	Line Pipe (103)		436,	168			
4	Line Pipe Fittings (104)		25,	324			
5	Pipeline Construction (105)			885			
6	Buildings (106)		23,	529			
7	Boilers (107)			200			
8	Pumping Equipments (108)		33,	993			
10	Machine Tools and Machinery (109) Other Station Equipment (110)		372,	621	67,	174	
11	Oil Tanks (111)			527	67,	174	
	Delivery Facilities (112)			000			
_	Communication systems (113)			964		-	
14							
-	Vehicles and Other Work Equipment (115)						
16							
17	Asset Retirement Costs for Gathering Lines (117)	44,	210			
18	TOTAL (Lines 1 thru 17)		1,134,	353	67,	174	
	TRUNK LINES						
19	Land (151)		. 4,	481	****		
20				,605			
21			3,177,				
-	Line Pipe Fittings (154)			,318	102,		
23			5,373, 622	-	117,		
24	Buildings (156) Boilers (157)		622,	,020	30,	866	
	Pumping Equipment (158)		4,900	000	(1,326,2	05)	
27	Machine Tools and Machinery (159)			726	(1,020,2		
28			12,626		4,503,	294	
29			1,777			551	
30	Delivery Facilities (162)		10.	,636			
31	Communication Systems (163)		103	,513			
32	Office Furniture and Equipment (164)		33.	,888			
33	Vehicles and Other Work Equipment (165)		681	,609			
34							
-	Asset Retirement Costs for Trunk Lines (167)		1,207				
36	- Control of the Cont		31,232	,585	3,457,	369	
07	GENERAL (474)			_			
-	Land (171)						
-	Buildings (176) Machine Tools and Machinery (179)						
40							
41							
42			• • •				
43							
44		6.1)					
45			100	,463	261,	908	
46	TOTAL (Lines 37 thru 45)		100	,463	261,	908	
47	GRAND TOTAL (Lines 18, 36, and 46)		32,467	,401	3,786,	451	

Name of Respondent					ort Is:	Date of Report Year/Period of Report (Mo, Da, Yr)			
Red	Butte Pipe Line Company		(1)		An Original A Resubmission	(IVIO, Da, 11)	End of 2013/Q4		
			(2)	_					
					rrier Property (continued)		-		
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS I Net (c + d - e (f)			Other Adjustments, Transfers and Clearnances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +\- h) (in dollars) (i)		
	IF.								
1									
2							5,132		
3							436,168		
4							25,324		
5							84,885		
6	AND MARKET A STATE OF THE STATE					and the second s	23,529		
7									
8	34			1			33,993		
9							N.		
10		6	7,174			67,174	439,795		
11							91,527		
12		***************************************					11,000		
13	- National Association (Control of the Control of t						5,964		
14							- Comment of the Comm		
15	Collid to the collins of the collins				The water the problem was to the contract of				
16				_			, , , , , , , , , , , , , , , , , , ,		
17				_	(37,492)	(37,492)	6,718		
18		6	7,174	_	(37,492)	29,682	1,164,035		
- 40							1 101		
19							4,481		
20	0.70		070			/ 0.070)	112,605		
21	2,070 155		2,070)			(2,070)	3,175,856		
23	1,070		2,815	9		102,815	701,133		
24	1,070		6,823 8,866	-		116,823 58,866	5,489,874		
25		- 5	000,0			30,000	680,886		
26	17	(1326	5,222)			(1,326,222)	3,573,778		
27		(1,520	,,,,,,,			(1,320,222)	2,726		
28	9,954	4 49	3,340	-		4,493,340	17,120,248		
29	0,004	4,40	551	-		551	1,777,681		
30				_		001	10,636		
31			F .	_			103,513		
32				-	1		33,888		
33	·····			_			681,609		
34					* ····				
35					410,170	410,170	1,617,944		
36	13,266	3,44	4,103		410,170	3,854,273	35,086,858		
37						A 100 A			
38									
39						The state of the s			
40									
41									
42									
43									
44							0 0 0		
45			1,908		62,039	323.947	424,410		
46			1,908		62,039	323,947	424,410		
47	13,266	3,77	3,185		434,717	4,207,902	36,675,303 ~		

Name	e of Respondent	This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report		
Red	Butte Pipe Line Company		Original esubmission	(1010, 104, 11)	End of 2013/Q4		
		Undivided .	Joint Interest Property				
Nan	ne of Undivided Joint Interest Pipeline:						
Line No.	Account (a)		Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)		
	GATHERING LINES		(0)	(0)	(0)		
1	Land (101)						
_	Right of Way (102)						
	Line Pipe (103)						
_	Line Pipe (100)						
	Pipeline Construction (105)						
	Buildings (106)						
	Boilers (107)						
	Pumping Equipment (108)						
_	Machine Tools and Machinery (109)						
	Other Station Equipment (110)						
	Oiler Station Equipment (110) Oil Tanks (111)			 			
	Delivery Facilities (112)						
_	Communication Systems (113)						
	Office Furniture and Equipment (114)						
-	Vehicles and Other Work Equipment (115)			 			
	Other Property (116)						
	Asset Retirement Costs for Gathering Lines (117)						
18	TOTAL (Lines 1 thru 17)						
	TRUNK LINES						
19	Land (151)						
	Right of Way (152)						
_	Line Pipe (153)						
	Line Pipe Fittings (154)						
	Pipeline Construction (155)			-			
	Buildings (156)						
	Boilers (157)						
	Pumping Equipment (158)	The state of the s					
	Machine Tools and Machinery (159)						
_							
_	Oil Tanks (161)						
	Delivery Facilities (162)						
_	Communication Systems (163)						
	Office Furniture and Equipment (164)						
	Vehicles and Other Work Equipment (165)						
	Other Property (166)						
_	Asset Retirement Costs for Trunk Lines (167)		1				
36	TOTALS Lines 19 thru 35)						
	GENERAL						
37	Land (171)				2		
	Buildings (176)						
	Machine Tools and Machinery (179)						
	Communication Systems (183)						
-	Office Furniture and Equipment (184)						
		to the section of the					
_	Other Property (186)						
44	Asset Retirement Costs for General Property (186.1)						
45	Construction Work in Progress (187)						
46	TOTAL (Lines 37 thru 45)						
47	GRAND TOTAL (Lines 18, 36, and 46)						
			W				

	of Respondent	1	This I	Re	eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Red E	Butte Pipe Line Company		(1) (2)	F	An Original A Resubmission	/ / /	End of <u>2013/Q4</u>
	10-			-11			
			Uni	aı	vided Joint Interest Proper		
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)			Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
1							
2							
3						A	9 9
4							4 y Se
5							A
6).						
7							
8							
9							
10		94 (V. 1944) - 1944 (V. 1944) - 1944					
11				_		- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	
12				_			
14				_			
15							
16				_			
17		· · · · · · · · · · · · · · · · · · ·			The same than the same of the		
18							
						k 1	
19							
20							
21							
22				_			
23				_			
24				_			
26	-			-			
27)	Saite.					
28							
29				-	1		
30		7					
31							
32							
33							
34							
35							
36		•					
27							
37							
39				-			
40				-	***************************************		
41							
42				_			
43							
44							
45							
46							
47							

Name	e of Respondent			Report Is:			Date of Re	port	Year/P	Year/Period of Report		
Red	Butte Pipe Line Company		(1) (2)	An Original A Resubmissi	ion		(Mo, Da, Yi	r)	End of	End of <u>2013/Q4</u>		
	Accrued Depreciation - C	arrier prop (E	xclus	sive of Depreciati	on on Und	iv. Join	t Int. Prop	. reported	d in schedule 21	7)		
Give	particulars (details) of the credits											
	Account	Balance at		Debits to	Net Det	oit	Other De	ebits	Balance at	Annual		
	(a)	Beginning		Account	From Retire	ement	and Cre	dits	End of Year	Composite/		
Line		of Year		No. 540 and 541	of Carri	er	Net		(b + c + d + e)	Component		
No.		(in dollars)		of U.S. of A.	Propert		(in dolla	ars)	(in dollars)	Rates		
		(b)		(in dollars)	(in dolla	rs)	(e)		(f)	(in percent)		
				(c)	(d)					(g)		
	GATHERING LINES											
	Rigitt of way (102)		5,132						5,132	12.50		
	Line Pipe (103)),978	5,536					336,514	12.50		
	Line Pipe Fittings (104)		,846)	1,824					(34,022)	12.50		
	Pipeline Construction (105)		,727)	9,849					(17,878)	12.50		
	Buildings (106)	23	3,529						23,529	12.50		
	Boilers (107)											
	Pumping Equipment (108)	33	3,993						33,993	12.50		
	Machine Tools and Machinery (109)											
	Other Station Equipment (110)		9,610	44,616					184,226	12.50		
_	Oil Tanks (111)		1,527						91,527	12.50		
_	Delivery Facilities (112)		1,000						11,000	12.50		
	Communication Systems (113)		5,964						5,964	12.50		
_	Office Furniture and Equipment (114)											
_	Vehicles and Other Work Equipment (115)											
	Other Property (116)		_									
16	Asset Retirement Costs for Gathering			×								
	Lines (117)		2,621	(15,424)					7,197	1.71		
17	TOTAL (lines 1 thru 16)	600	0,781	46,401					647,182	12.50		
	TRUNK LINES											
	Right of Way (152)		2,605						112,605	12.50		
	Line Pipe (153)		7,926		(2,070)			3,175,856	12.50		
	Line Pipe Fittings (154)		9,892	28,113	(155)	(_	6,383)	221,467	12.50		
21	Pipeline Construction (155)		5,068	9,764	(1,070)	(6,848)	5,366,914	12.50		
	Buildings (156)	40	6,311	43,398	***************************************				449,709	12.50		
-	Boilers (157)											
	Pumping Equipment (158)	and the second s	9,293	329,966	(17)	(5,531)	2,323,711	12.50		
	Machine Tools and Machinery (159)		2,726						2,726	12.50		
	Other Station Equipment (160)		1,069	1,886,171	(9,954)	(735)	8,326,551	12.50		
	Oil Tanks (161)		9,145	152,513					1,731,658	12.50		
	Delivery Facilities (162)		0,636						10,636	12.50		
	Communication Systems (163)		3,513						103,513	12.50		
	Office Furniture and Equipment (164)		3,888						33,888	12.50		
	Vehicles and Other Work Equipment (165)	56	6,585	73,813					640,398	12.50		
	Other Property (166)											
33	Asset Retirement Costs for Trunk Lines											
	(167)		4,757	19,528		12 22 21			524,285	1.62		
34	TOTAL (Lines 18 thru 33)	20,51	3,414	2,543,266	(13,266)		19,497)	23,023,917	12.50		
	GENERAL	****										
	Buildings (176)		_									
	Machine Tools and Machinery (179)	***************************************	_									
	Communication Systems (183)											
	Office Furniture and Equipment (184)		\rightarrow									
	Vehicles and Other Work Equipment (185)		_						***************************************			
	Other Property (186)											
41	Asset Retirement Costs for General											
	Property (186.1)		_						-			
42	TOTAL (lines 35 thru 41)		1.405	0.000.000		10.000		10 12=				
43	GRAND TOTAL (Lines 17, 34, 42)	21,11	4,195	2,589,667		13,266)		19,497)	23,671,099	12.50		
			l									

Nam	e of Respondent	This Report Is:				Date	of Report	Year/Period of Report		
	Butte Pipe Line Company		(1) An Original			(Mo, I	Da, Yr)	End of 2012/04		
Neu	Butte 1 lipe Line Conspany	((2)	A Resubmission	18		11	End of <u>2013</u>	<u>8/Q4</u>	
		Accrued	Depre	ciation - Undivided	Joint Inte	erest Prop	perty			
							0 . 0 .	atomic Distriction		
Give	particulars (details) of the credits and	d debits to	o Acc	ount No. 31, Accri	ued Depre	eciation -	Carrier Property	, during the year.		
	. 89									
					Samula de Santa de Caracterio					
Nar	ne of Undivided Joint Interest Pipeline:									
	Account	Balance	at	Debits to	Net D	Debit	Other Debits	Balance at	Annual	
	(a)	Beginnin	ng	Account	From Re	tirement	and Credits -	End of Year	Composit/	
Line		of Year	7	No. 540 and 541	of Sy:	stem	Net	(b + c+ d + e)	Component	
No.		(in dollar	s)	(in dollars)	Prop		(in dollars)	(in dollars)	Rates	
		(b)		(c)	(in do	2 222	(e)	(f)	(in percent)	
	OATHEDING I NICO				(d	1)			(g)	
	GATHERING LINES						1832 - Anna Indiana	-		
	Right of Way (102) Line Pipe (103)							-		
					-					
	Line Pipe Fittings (104)						***			
	Pipeline Construction (105) Buildings (106)									
Section 1	Boilers (107)									
	Pumping Equipment (108)									
	Machine Tools and Machinery (109)									
	Other Station Equipment (110)						wayson in the same of the same			
	Oil Tanks (111)				<u> </u>			+		
	Delivery Facilities (112)									
	Communication Systems (113)							 		
	Office Furniture and Equipment (114)									
	Vehicles and Other Work Equipment (115)	***************************************								
	Other Property (116)	-								
	Asset Retirement Costs for Gatherling Lines							 		
10	(117)									
17	TOTAL (Lines 1 thru 16)									
	TRUNK LINES									
	Right of Way (152)	W (1								
	Line Pipe (153)								<u> </u>	
	Line Pipe Fittings (155)									
	Pipeline Construction (155)									
	Buildings (156)									
	Boilers (157)					70.75				
	Pumping Equipment (153)									
	Machine Tools and Machinery (159)									
	Other Station Equipment (160)	North Control of the								
	Oil Tanks (161)									
	Delivery Facilites (162)					-				
	Communication Systems (163)	VII.								
30	Office Furniture and Equipment (164)									
31	Vehicles and Other Work Equipment (165)						VIII SAN			
32	Other Property (166)									
33	Asset Retirement Costs for Trunk Lines (167)									
34	TOTAL (Lines 18 thru 33)									
	GENERAL									
	Buildings (176)									
	Machine Tools and Machinery (179)								F	
	Communication Systems (183)									
	Office Furniture and Equ:pment (184)									
	Vehicles and Other Work Equipment (185)			-						
	Other Property (186)									
41	Asset Retirement Costs for General Property									
	(186.1)		-9				AND THE RESERVE AND THE PARTY OF THE PARTY O			
42	TOTAL (Lines 35 thru 41)		19.							

Name of Respondent			Inis Report is:			Da, Yr)	Year/Period of Report				
Red	Butte Pipe Line Company		(1)	An Original	(IVIO)	11	End of 2013	3/04			
			(2)	A Resubmission			Ella of <u>Eori</u>	<u> </u>			
	Acc	crued Dep	reciation	n - Undivided Joint	Interest Property	(continued)					
٥.	Pivo particulars (datails) of the gradite and debite to Assessmt No. 24. Assessed December 1										
Give	Sive particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.										
		,									
43	GRAND TOTAL (Lines 17, 34, 42)										
						1	-				
	*										
	, !										
	5										
	*										
	ė.										
	-0										
	, .										
	<u>:</u>	-									
	y										
							1				
	*										
				1							
	*										
	ii										
					N.						
								1			
								2			
	q										
	,							1			
	*										
,							1				

Nam	e of Respondent	This Report Is:		Date of Report	Т	Year/Period of Report
	Butte Pipe Line Company	(1) An Original		(Mo, Da, Yr)		End of 2013/Q4
		(2) A Resubmis		//	ļ	2013/44
1) F	nter in columns (b) thru (e) the cost of pipeline p				ded in Acc	count 540. Depreciation
and A 2.) E Accru 3.) T	Amortization, and Account 541, Depreciation Exp inter in columns (f) thru (i) the balances at the be used Amortization -Carrier Property. The information requested for columns (b) thru (i)	pense for Asset Retireme eginning and end of the year	nt Costs, of the ear and the total ets or for totals o	accounting company. credits and debits during	g the yea	r in Account No. 32,
4.) 11	reporting by project briefly describe in a footnot	BASE 540 and 541		The second second		BASE 540 and 541
Line No.	Items (a)	BASE 340 and 341 Balance at Beginning of Year (in dollars) (b)	BASE 540 ar Debits Du Year (in dollar (c)	ring Credits D Year	uring	Balance at End of Year (in dollars) (e)
2						
3						
4						
5		1				
7						
8		<u> </u>				
9						
10	7					
12						
13						
14			***************************************			
16						
17	-					
18	<u> </u>		Mary Marketine Committee C			
20			7			
21						
22						
24			5			
25						
26 27						
28	34-				Υ	
29						
30						
31	-		***************************************			
33	-					
34			**************************************			
35						
37			***************************************			
38						
39 40						
41		Special Maria Control of the Control				
42						
43						
44						***
46						
47	Total					

	e of Respondent Butte Pipe Line Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
		(2) A Resu	ubmission		
5.) If footnot	e location. Items less than \$100,0 the amounts in column (g) do not ote. xplain in a footnote adjustments in	correspond to the amounts actua	lly charged to Account	Each Less Than \$100 No. 540 and/or 541, exp	,000 plain such differences in a
Line No.	RESERVE Balance at Beginning of Year (in dollars) (f)	RESERVE Credits During Year (in dollars) (g)	RESER\ Debits Du Year (in dolla (h)	ıring	RESERVE Balance at End of Year (in dollars) (i)
1 2 3 4					
5 6 7					
9 10 11	-				
12 13 14	3				
15 16 17 18	:				
19 20 21					
22 23 24 25					
26 27 28					
29 30 31					
32 33 34 35					
36 37 38	*				
39 40 41					
42 43 44					
45 46 47					

Nam	e of Respondent	This Report Is:	D	ate of Report	Year/Period of Report	
Red	Butte Pipe Line Company	(1) An Original (2) A Resubmission	(1)	lo, Da, Yr) / /	E	End of <u>2013/Q4</u>
		Noncarrier Prop	erty		1	
proportion de 2.) than 3.) acco	Report each item in excess of \$1,000,000. I \$1,000,000." If any noncarrier property was disposed of di unts, give particulars (details) in a footnote.	cribing the property, give the terms less than \$1,000,00 uring the year, or by reclas	ne location and 0 may be comesification was	I other identification of transferred to or f	on with a	a reasonable amount ed "Minor items, less
4.)	Summarize the revenues and expenses of o		1			December
Line No.	Name and Description of Physical prop Year as an Investmen (a)		Date Included in Account No. 34	End of Yea	ar	Remarks (d)
1	Wyoming		(b) 12/31/1999	(c)	1,334	
2	Wyoming - Land		09/01/2000		242	
3						
4						
5 6						
7	A					
8						
9						
10	And the second s		<u> </u>			
12	A manufacture of the second of					
13						
14 15						
16						# 10 m 10
17		a managan yang sépada				
18						
19						
20						**************************************
22						
23						
24						
25 26	*					
27						
28						
29						
30						
32	4			-		
33						
34	*			-		
35 36	*					
37	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					
38						
39						
40			<u> </u>			
42						
43						
44		PO 435-1654 (MATERIAL MATERIAL				
45	*			.		
46			Tota	1	1,576	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Red	Butte Pipe Line Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2013/Q4</u>
		Other Deferred Charges		
\$500	an analysis of the balance in Account No. 44, Othe 000 or more. Items less than \$500,000 may be or y item is not fully disclosed by the entries in the co	ombined in a single entry designated		
Line No.	Description and Type of Item	is: Names of Debtor (or Class of Debto (a)	ors). If Any	Amount at End of Year (in dollars) (b)
1	Suspense- Retirement, Cost of Removal for Activ	e Retirement Projects		1,213,798
3	Minor Items, Each less that \$500,000			84
4				
5	1			
6	The second secon			
7 8				
9				
10				
11 12				
13				
14	and the state of t			
15 16				
17				
18				
19				
21				
22				
23 24				
25				
26				
27 28				
29				
30				
31				
33	5			
34				
35 36				
37				
38				
39 40				
41				
42				
43			**** The street of the street	
45				
46				
47		NA CONTRACTOR OF THE PARTY OF T	**************************************	
49				
50			То	tal 1,213,882

Nam	e of Respondent	Report	ls:	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Red	Butte Pipe Line Company	(1)		Original Resubmission	(IVIO, Da, 11)		End of <u>2013/Q4</u>
				s to Affiliated Compani	ies	ļ	
4).	None and in their (detaile) and the continue of filleted					alvad in	the current liability
	Give particulars (details) on the various affiliated count No. 51, Payable to Affiliated Companies.	ompany	y credit	ors and provide a descr	iption of the transactions inv	oived iii	the current hability
2.) 1	n column (a), list every item amounting to \$500,00	00 or m	ore. F	or creditors whose balar	ices were less than \$500,00	0, a sing	gle entry may be made
under	a caption "Minor accounts, less than \$500,000."		19	. A	1. VE)		
	Name of Creditor			Description of	Liability or of Transaction		Balance at End
Line	(a)				(b)		of Year (in dollars)
No.							(c)
1	Marathon Oil Company			Intercompany Cash Ad	dvance		21,097,757
2							
3							
4							
5							4000
6				1 10 10 10 10 10 10 10 10 10 10 10 10 10			
7					Alpha was a same and a same		
9							
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24 25	and the second s						
26							
27					Was the control of th		
28						(*)	
29							
30							
31							***************************************
32 33							
34						W-10-10-CH109-	
35							
36				***************************************			
37							
38							
39							
40							
41							
43	"						
44				1			
45							
46							
47							
48							
49						Total	21,097,757

	e of Respondent	This	Report	t Is: n Original		Date of I (Mo, Da,	Report Yr)	Y	ear/Period of Report			
Red	Butte Pipe Line Company	(2)		Resubmissior			,,	Er	nd of <u>2013/Q4</u>			
	Long-Term Debt Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, Long-Term Debt Payable Within One											
/ear a 2.) In (3.) In (re particulars (details) of the various unmatured bonds and off and No. 60, Long-Term Debt Payable After One Year. column (a) enter the name of each bond or other obligations a case obligations of the same designation mature serially or o espondent has had to obtain final authority for the amount of	as it is d therwise	esignati e at vari	long-term debt of ed in the records ous dates, enter	of the respondent of the respondent of column (c) to	dent. he latest date of	maturity and exp	lain the ma	tter in a footnote.			
	Name and Description of Obligation		minal	Date of		AR VALUE	TOTAL PAR		TOTAL PAR VALUE			
_ine No.	(a)	Is	te of sue (b)	Maturity (c)	Tre	In asury (d)	Sinkin Othe Fund (e)	r	Pledged as Collateral (f)			
	MORTGAGE BONDS			1								
1												
2												
3												
4 5	was a second of the second of	-										
6		1										
7		1										
8												
9									•			
10	TOTAL for Mortgage Bonds	4			-							
	COLLATERAL TRUST BONDS	-										
12												
13												
14		-							mary manufactures and market the control of the con			
15 16		-			 							
17	TOTAL for Collateral Trust Bonds					 						
	INCOME BONDS	1			1	*************		·				
18												
19												
20	TOTAL for Income Bonds	-		-	-							
- 21	MISCELLANEOUS OBLIGATIONS	+			ļ							
22	MICOLLE MECOC COLICITION	1		1	 							
23												
24												
25		-			<u> </u>							
26 27		-										
28					 		***************************************					
29												
30	TOTAL for Miscellaneous Obligations											
	NONNEGOTIABLE DEBT TO AFFILIATED CO.	-										
31	*	-			-							
33		+			-							
34		-			1							
35												
36												
37												
39		-		-								
40	TOTAL for Nonnegotiable Debt to Affil. Co.				-							
41	GRAND TOTAL (Lines 11, 17, 21, 30 and											

Name	e of Respondent				ort Is:		Date of	of Report	Y	ear/Period of Report		
Red	ed Butte Pipe Line Company (1) An Original (Mo, Da, Yr) (2) A Resubmission / / End of 2013/Q4											
	Long-Term Debt (continued)											
i.) Re) Refer to the definitions of "rominally issued," "actually issued," etc.											
5.) If in hese of 7.) In of iscal a	nterest accrued during the year columns should include inter determining the entries for c	ear (as entered in columns (k rest accrued on long-term de olumn (m), do not treat any in erest coupons as payments o	() and (I)) do bt reacquired interest as pa	d or i	retired during the particles and the interest in the interest	year, although no s actually paid to	portion of the the respond	e issue is actually of ent. Do not report d	utstanding a eposits of c	at the end of the year. ash with banks and other		
1	TOTAL PAR VALUE	TOTAL PAR VALUE	INTR.		INTR.	Amour	nt of	Amount of Int.	Charged	Amount of Interest		
_ine No.	Payable within 1 Yr. (Acc. 57) (g)	Payable After 1 Yr. (acc. 60) (h)	PROV Rate Pe Annum (in perce (i)	er n	PROV. Dates Due (j)	Interest A During Charged to (in doll (k)	ccrued Year Income ars)	to Constructi Other Invest Accoun (in dollar (I)	ion or ment t	Paid During Year (in dollars) (m)		
\dashv			\''/	-		(11)		(9)				
1	· · · · · · · · · · · · · · · · · · ·											
2			-					A . S . S . A				
3												
4												
5												
6 7												
8		1-1										
9												
10												
11												
10	<u> </u>											
12				-								
14	<u> </u>											
15												
16												
17												
18												
19												
20												
21												
22												
23	L			_								
25												
26												
27												
28												
29												
30												
31	*		****				and the second of					
32												
33												
34												
35												
36					ļ							
38					 							
39												
40	X											
41												

Nam	e of Respondent	This Report Is:		Date of Report	Year/Period of Report
Red	Butte Pipe Line Company	(1) An Original (2) A Resubmissi		Mo, Da, Yr) / /	End of <u>2013/Q4</u>
	Analy	sis of Federal Income a		eferred	
2.) I differ depre unde unde 3.) I lncor Asse 4.) Defe 5.) I apply 6.) I for th accu	Listed in column (a) are the current and noncurrent Report in column (b) under the current and noncurrences between financial reporting and tax reporting aciation and amortization, and tax deferrals of pen r. Other, including State and other taxes deferred r Other. Report in column (c) for the current deferred tax can be Tax Liabilities and for the noncurrent accumulates and 64, Accumulated Deferred Income Tax Liabilities and for the current year red Taxes, and Account No. 696, Provision for Deferred in column (d) any adjustments, as appropriating or recognizing a loss carryforward or a loss careport in column (e) for the current and noncurrence current deferred tax category must be the same summated deferred tax category must be the same attention.	rent deferred tax holdings g bases of assets and lia sions and post retirement if computed separately. It attegory the net change in the deferred tax category bilities for the current year in column (c) should agreferred Taxes-Extraordina ate, including adjustment try-back. Explain the adjust deferred tax categories as the balance in Accou	s the beginning of y bilities. Such items to benefits. Other item Minor items each less to enter the contract of the cumulative totant Nos. 19.5 or the cumulative totant Nos. 19.5 or 59 at the cumulative totant Nos. 19.5 or 59 at biblitters.	s should include, but r ms which cause such as than \$100,000 ma , Deferred Income Ta Account Nos. 45, Acc aces. debits (credits) to Acc arrent reporting year. instate deferred tax effice at the end of this sals of columns (b), (c), and the total of column	not be limited to, accelerated a difference should be listed by be combined in a single entry at Assets and 59, Deferred furnulated Deferred Income Tax fects (credits or debits) due to schedule. and (d). The total of column (e) in (e) for the noncurrent
Line No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Charge for the Current Yea (in dollars) (c)		
	Current Deferred Taxes - Account Nos. 19-5 and 59				
1	Defered Income Tax Assets/Liabilities:				
2					
3	West of the second seco		***************************************		
5					
6	Other (Specify)			2	
7					
8					
10	TOTALS				· · · · · · · · · · · · · · · · · · ·
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				
11	Accumulated Defered Income Tax Assets/Liabilities:	(2,902,949)	349.	732	(2,553,217)
12				***************************************	
13					
14					
	Other (Specify)		4		
17					
18					
19	TOTALS	(2,902,949)	349.	732	(2,553,217)

Red I	Butte Pipe Line Company	(1) An Original	(Mo, Da, Yr)	E-1-1 0040/04
		(2) A Resubmission	11	End of <u>2013/Q4</u>
		Capital Stock (Account 70)		
series requir and c	eport below the particulars (details) called for s of any general class. Show separate totals rement out lined in column (a) is available from company title) may be reported in column (a) atries in column (b) should represent the num	for common and preferred stock. om the SEC 10-K Report form filir provided the fiscal years for both	If information to meet thing, a specific reference to the 10-K report and this	ne stock exchange reporting the report form (i.e. year report are compatible.
	Class and Series of Stock and	Number	Par	Call
Line No.	Name of Stock Exchange (a)	of Shares Authorized by Charter (b)	or Stated Value Per Share	
1				
2				
3				
5				
6				
7				
8				
9				
10				
12				
13				
14				
15				
16 17				
18				
19		3 12 12 13 14 14 14 14 14 14 14 14 14 14 14 14 14		
20				
21	A part of the second se			
22				
24				
25				
26				
27				
28				
30				
31				
32				
33				
34				
36				
37				
38				
39				
40				
41				
		A TOTAL CONTRACTOR OF THE PARTY		

Name	Name of Respondent This Report Is: Date of Report Year/Period of Report (1) An Original (Mo, Da, Yr)											
Red	Butte Pipe Line Compa	iny	(1) An Original (2) A Resubmis	rion		a, fr)	End of 2013/Q4					
		<u> </u>				,,,						
			Capital Stock									
			f any class and serie	s of stock auth	norized to	be issued by a	regulatory commission					
	which have not been issued. 4.) The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or											
	a.) The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative of honcumulative.											
	5.) State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.											
							sinking and other funds					
		name of pledgee and p		mai stock, rea	cquired st	ock, or stock in	siliking and other funds					
Willow	OUTS. PER BAL.	OUTS. PER BAL.	HELD BY RESP.	HELD BY F	DEED	HELD BY RES	SP. HELD BY RESP.					
	SHEET	SHEET	AS TREAS, STOCK	AS TREAS.		IN SINK AND C						
Line	Shares	Amount	Shares	Amour		FUNDS	FUNDS					
No.	(e)	(f)	(g)	(h)		Shares	Amount					
						(i)	(j)					
1												
2												
3			10									
4	*											
5												
6												
7												
8												
10												
11												
12						200						
13												
14												
15						***************************************						
16												
17 18												
19												
20												
21												
22												
23												
24												
25												
26 27												
28												
29	-											
30												
31												
32												
33												
34				-								
35 36												
37												
38												
39												
40												
41												
42												

Name	e of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Yea	ar/Period of Report
	Butte Pipe Line Company	(1)	An Original	(Mo, Da, Yr) / /	End	of 2013/Q4
		(2)	A Resubmission tal Stock Changes During the			
1) Gi	ve particulars (detail) of stock actually or nomina				uired or cance	led during the year
For n	ominally issued stock, show returns in columns ((a), (b), a	and (d) only.			
2.) In	column (c) state whether issued for construction ersion, for acquisition of securities, for reorganiza	of new	properties, for additions and better other corporate oursess. If	erments, for purchase o	f pipeline or ot	her property, for
COTIVE		TOCKS	STOCKS ISS. DUR			STOCKS ISS. DUR
		S. DUR	Purpose of the Issue, Author	ority, and Y	R	YR
Line		YR Date of	Number and Date of Author (c)	The state of the s	of Shares	Net Proceeds Received for Issue
No.		Issue	(6)	,,	٠,	(Cash or its
	(N	No, Da,				Equivalent)
		Yr) (b)				(in dollars) (e)
1						
2						
3						
5						
6						
7		-				
9						
10	3					
11						
12 13					-	
14	<u> </u>					
15	·					
16						
17 18						
19						
20						
21						
23						
24						
25						
26		-,				
28						***************************************
29						
30						
32						
33						
34						
35 36						
37						
38						
39						
40						
42						
43					-	
					1	
1			T.	1	1	

Name	Name of Respondent This Report Is: Date of Report Year/Period of Report											
Red	Butte Pipe Line Compa	ny	(1) An Origina		(N	//o, Da, Yr)		End of 2013/Q4				
	(L) A Medadiniosidi											
	Capital Stock Changes During the Year (continued)											
			o each purpose. Also g	ive the number and	d date	of the authorization b	by the	e public authority under				
whose control such issue was made, naming such authority.												
3.) In	3.) In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.											
	STOCKS ISS. DUR YP.	STOCKS ISS. DUR YR	STOCKS ISS. DUR YR	STOCKS REACQ.	OUR I	STOCKS REACQ. DUR	YR	Remarks				
	Cash Value of Other	Net Total Discounts or	Expense of Issuing Capital	YR		Purchase Price		(k)				
	Property Acquired or	Premiums (Exclude entries	Stock	Number of Share	25	(in dollars)		, , ,				
Line	Services Received as	in column (h); enter	(in dollars)	(i)	.	(iii G Gillaro)						
No.	Consideration for Issue	premiums in parentheses)	(h)	.,,		O/						
	(in dollars)	(in dollars)										
	(f)	(9)										
1			T.				+					
2												
3												
4	','.						Total Control					
5				· · · · · · · · · · · · · · · · · · ·								
6		<u></u>					_					
7							\dashv					
8					-		-					
10			<u> </u>				+					
11	***						\dashv					
12												
13												
14												
15												
16	<u> </u>						-					
17 18							+					
19												
20												
21												
22												
23							_					
24												
25 26												
27	· · · · · · · · · · · · · · · · · · ·						\dashv					
28							7					
29												
30												
31												
32												
33							_					
34 35							\dashv					
36						***************************************	+					
37						 	+	The second secon				
38							\dashv					
39												
40												
41												
42												
43							-					
			,									
1		1	1	I	1							

	e of Respondent			oort Is: An Original	Date (of Report Da, Yr)		Year/Period	of Report		
Red	Butte Pipe Line Company	(1) (2)		A Resubmission	(,,,,,,	11	End of <u>2013/Q4</u>				
	Additional Paid-in Capital										
G inser	ive an analysis of Account 73, Additional Paid-In C t the contra account number to which the amount s	apital. stated i	In	column (a) give a brief descr	ription of the	ne items added o	r deduct	ed and in co	lumn (b)		
Line No.	lter . (a)					Contra Account Number (b)		(in d	ount ollars) c)		
1	Balance at Beginning of Year								11,765,130		
	Additions During the Year (Describe):										
3	,										
4											
5 6											
7			-	The second secon							
8	Average and the second							2000			
9									***************************************		
10											
11	TOTAL Additions During the Year										
12	Deductions During the Year (Describe):							AND THE RESERVE OF STREET			
14	***************************************										
15				- Committee Committee - Commit							
16											
17											
18											
19											
21											
22			-								
23	TOTAL Deductions	-									
24	Balance at End of Year (TOTAL Lines 1 and 11 le	ss							11,765,130		
						*					
								-	-		

	e of Respondent	(1)	Kepo	An Original	(Mo	Da, Yr)		real/Pelloc	of Report
Red	Butte Pipe Line Company	(2)		A Resubmission	(11.0)	11	E	nd of 20	13/Q4
-		(2)	and the same	Operating Revenues		19 5			
				Operating Nevertues					
Repo	ort the respondent's pipeline operating reven	ues ye	ear t	o date, classified in acco	rdance	with the Uniform	Systen	n of Accou	ints.
	, , , , , , , , , , , , , , , , , , , ,	,					•		
	*								
	Account			Crude Oil Cu	rrent	Products Curre	ent		ar to Date
Line	*			Year to Da	te	Year to Date	:		arter
No.				Quarter		Quarter			+(c)
	(a)			(b)		(c)		(d)
- 1	(200) Cathering Bayanyas			22	95,893				2,295,893
	(200) Gathering Revenues (210) Trunk Revenues				68,069				12,768,069
					51,835	***************************************			551,835
	(220) Delivery Revenues (230) Allowance Oil Revenues				22,478				1,622,478
	(240) Storage and Demurrage Revenue			1,0	22,410				1,022,470
	(250) Rental Revenue								
	(260)Incidental Revenue				34,362				134,362
	TOTAL (lines 1 through 7)				72,637				17,372,637
	TOTAL (intes 1 tillough 1)			17,0	12,001				17,072,037
									1
							1		
							1		1
									1
	*								1
									1
									1
	*						K		
									1
	e e								1
							1		
							1		
							1		
				1					

Nam	e of Respondent	Т	his Report Is:		Date of Report	Year/Pr	eriod of Report
	Butte Pipe Line Company	(1) An Original	₹ 6	(Mo, Da, Yr)	End of	2013/Q4
			2) A Resubmis		11	End of	<u>2013/Q4</u>
			erating Revenue Ac				
1.)	Report the respondent's pipe	line operating reve	nues for the year,	classified in acco	ordance with the l	JSofA.	
deri	For Account Nos. 200, 210, a yed from the intrastate transp 210, and 220.						
	and the second s	-				interné	and the state of t
	Operating Revenue Accounts	Crude Oil	Crude Oil	Products	Products	Total	Total
Line	(a)	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Current Year
No.		(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars b + d)	(in dollars c + e)
		(b)	(c)	(d)	(e)	(f)	(g)
1	Gathering Revenues (200)	2,196,766	2,295,893			2,196,766	2,295,893
2	Trunk Revenues (210)	10,734,343	12,768,069			10,734,343	12,768,069
3	Delivery Revenues (220)	493,617	551,835			493,617	551,835
4	Allowance Oil Revenue (230)	1,738,843	1,622,478	•		1,738,843	1,622,478
5	Storage and Demurrage Revenue						
6	Rental Revenue (250)						
7	Incidental Revenue (260)	164,788	134,362			164,788	134,362
8	TOTAL	15,328,357	17,372,637			15,328,357	17,372,637
Line	Account	Interstate	Interstate	Intrastate	Intrastate	Total	Total
No.	(a)	Previous Year (b)	Current Year (c)	Previous Year (d)	Current Year (e)	Previous Year (in dollars b + d) (f)	Current Year (in dollars c + e) (g)
	(a) Gathering Revenues (200)	Co. The opening account of the contraction	The state of the s	The second control of the second	A	Wilder Committee Contraction	
1		(b)	(c)	The second control of the second	(e)	(in dollars b + d) (f)	(in dollars c + e) (g)
1 2	Gathering Revenues (200)	(b) 2,196,766	(c) 2,286,333	(d)	(e) 9,560	(in dollars b + d) (f) 2,196,766	(in dollars c + e) (g) 2,295,893
1 2 3	Gathering Revenues (200) Trunk Revenues (210)	(b) 2,196,766 9,969,112	(c) 2,286,333 11,855,148	(d)	(e) 9,560	(in dollars b + d) (f) 2,196,766 10,734,343	(in dollars c + e) (g) 2,295,893 12,768,069
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835
1 2 3	Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	(b) 2,196,766 9,969,112 493,617	(c) 2,286,333 11,855,148 551,835	(d) 765,231	9,560 912,921	(in dollars b + d) (f) 2,196,766 10,734,343 493,617	(in dollars c + e) (g) 2,295,893 12,768,069 551,835

Nam	e of Respondent	This Report Is:	Date	of Report	Year/Period of Report							
Red	Butte Pipe Line Company	(1) An Original		Da, Yr) //	End of 2013/Q4							
	(2) A Resubmission / / End of 2013/Q4 Operating Expense Accounts (Account 610)											
	0	perating Expense Accor	unts (Account 610)									
State	state the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.											
		OBUBE OIL	ADUDE OII	05,155.0								
Line	Operating Expenses Accounts	CRUDE OIL Gathering	CRUDE OIL Trunk	CRUDE O	service and the service of the servi							
Line No.	(a)	Year to Date	Year to Date	Delivery Year to Da	ACTION OF THE PROPERTY OF THE							
110.		(b)	(c)	(d)	(b + c + d)							
					(e)							
	OPERATIONS and MAINTENANCE											
1	Salaries and Wages (300)	121,941	2,008,063		2,130,004							
2	Materials and Supplies (310)	58,853	897,192		956,045							
3	Outside Services (320)	266,290	8,167,649		8,433,939							
4	Operating Fuel and Power (330)		890,756	benominal manyon of the box of the same	890,756							
5	Oil Losses and Shortages (340)	(22,817)	36,210		13,393							
6	Rentals (350)	1,415	117,508		118,923							
7	Other Expenses (390)	141,408	2,945,238	The state of the s	3,086,646							
8			15,062,616		15,629,706							
	GENERAL											
9	Salaries and Wages (500)		CIPCUTCH CONTROL TO SANDON CONTROL CON									
-	Materials and Supplies (510)	2,922	56,434		59,356							
	Outside Services (520)	183,100	3,825,013		4,008,113							
12	Rentals (530)											
13	Depreciation and Amortization (540)	61,826	2,523,737		2,585,563							
14	Depreciation Expense for Asset Retirement Costs			,								
	(541)	(15,424)	19,528		4,104							
15	Employee Benefits (550)	62,884	1,024,578		1,087,462							
16	Insurance (560)											
17	Casualty and Other Losses (570)	101,044	39,694		140,738							
18	Pipeline Taxes (580)	7,612	175,150		182,762							
19	Other Expenses (590)											
20	Accretion Expense (591)	12,798	300,603		313,401							
21	Gains or losses on Asset Retirement Obligations (592)											
22	TOTAL General Expenses	416,762	7,964,737		8,381,499							
23	GRAND TOTALS	983,852	23,027,353		24,011,205							

Page 302

	Butte Pine Line Company	This Report Is: (1) An Original (Mo, III) (2) A Resubmission			of Report Da, Yr) //		Year/Period of Report End of 2013/Q4	
				4 2				
Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODU (in dol deliv Year to	llars) ery Date	PRODUC (in dollars Total Year to (f + g) (h)	s)	Grand Total Year to Date (e + h) (i)	
	OPERATIONS and MAINTENANCE							
1	Salaries and Wages (300)						2,130,004	
2	Materials and Supplies (310)						956,045	
3	Outside Services (320)						8,433,939	
4	Operating Fuel and Power (330)						890,756	
5	Oil Losses and Shortages (340)	6					13,393	
6	Rentals (350)						118,923	
7	Other Expenses (390)						3,086,646	
8	TOTAL Operations and Maintenance Expenses						15,629,706	
	GENERAL							
	Salaries and Wages (500)							
_	Materials and Supplies (510)						59,356	
	Outside Services (520)				<u></u>		4,008,113	
	Rentals (530)							
_	Depreciation and Amortization (540)				anade a series e entre		2,585,563	
14	Depreciation Expense for Asset Retirement Costs							
	(541)						4,104	
	Employee Benefits (550)						1,087,462	
-	Insurance (560)				na-va-va-va-va-va-va-va-va-va-va-va-va-va		140 700	
	Casualty and Other Losses (570)		-				140,738	
-	Pipeline Taxes (580)						182,762	
	Other Expenses (590)		 				313,401	
	Accretion Expense (591) Gains or losses on Asset Retirement Obligations (592)						313,401	
22	TOTAL General Expenses		 				8,381,499	
23	GRAND TOTALS						24,011,205	

	e of Respondent	This Report Is:	a.l		Date of Report (Mo, Da, Yr)	Year/Period of F	Report
Red	Butte Pipe Line Company	(1) An Origin (2) A Resubi			/ /	End of <u>2013/Q</u>	14
		Pipeline Taxes (Ot	ner than	Income 1	Taxes)		
1.)	Give the particulars (details) on the taxes acc					Pipeline Taxes, of th	ne
	ondent's income Account for the year.	P			.		
	If during the year an important adjustment wa	s made in Accou	nt 580 1	for taxes	applicable to a prior year	, state the full particul	lars
(deta	ails) in a footnote.						
		A. STATE, LOCA	L, AND	OTHER TA	AXES		
Line	Name of State	Amount	Line		Name of State	Amoun	it
No.	(a)	(in dollars)	No.		(a)	(in dollar	s)
	N ₂	(b)				(b)	
1	Alabama	0	31	New Mex			0
2	Alaska	0	32	New Yor			0
3	Arizona	0	33	North Ca			
4	Arkansas	0	34	North Da	kota		
5	California	0	35	Ohio			
6	Colorado	0	36	Oklahom	18		
7	Connecticut	0	37	Oregon			
8	Delaware Florida	0	-	Pennsylv Rhode Is			
10		0	-	South Ca	9 P P P P P P P P P P P P P P P P P P P		
10	Georgia Hawaii	0	-	South Da			
12	Idaho	0	-	Tenness			
13	Illinois	0		Texas			
14	Indiana	0	-	Utah			
15	lowa	0	-	Vermont			
16	Kansas	0	-	Virginia	***************************************		
17	Kentucky	0	-	Washing	ton		
18		0	48	West Vir		i- 	0
19	Maine	0	49	Wiscons	in		0
20	Maryland	0	50	Wyoming	g		161,106
21	Massachusetts	0	51	District o	of Columbia		O
22	Michigan	0	52	Other (S	pecify):		0
23	Minnesota	0	53				0
24	Mississippi	0	54				0
25		0					0
	Montana	21,656					0
27	Nebraska	0	-				0
28	Nevada	0	-				
29	New Hampshire	0	H	TOTAL -	State, Local and Other Tax	es	
30	New Jersey	0	Ш	<u> </u>			0
		B. U.S. GO\	/ERNME	ENT TAXE	S		
Line		Kind of Tax				Amoun	ount ollars) ount ollars) ount ollars) ount ollars) ount ollars) ount ollars)
No.		(a)				(in dollar	rs)
						(b)	
61	Old-Age Retirement						0
62							
63	Other U.S. Taxes (Specify, Except Income Taxes)					
64							
65							
66							
67		TO THE CONTRACT OF THE PERSON		Days done had			
68							
69							
70					***************************************		
71	GRAND Total (Account No. 580)					L	182,/62

Nam	e of Respondent	This	Rep	port Is:	D	ate of Report Mo, Da, Yr)		Year/Period of Report
Red	Butte Pipe Line Company	(1) (2)	F	An Original A Resubmission	"	/ /		End of <u>2013/Q4</u>
			con	ne From Noncarrier Prop	erty			
620,	ate the revenues, expenses, and net income of the Income from Noncarrier Property, in the U.S. of A. the income relates to only a part of the year, give p	e resp	ond	ent during the year from ea		s of noncarrier propert	y prov	ided for in Account No.
Line No.	General Description (a)	n of Pi	ope	erty		Total Revenues (in dollars) (b)	,	Total Expenses (in dollars) (c)
1				reserve and and the second				
2								
3								
4								
5 6								
7							-	
8								
9								
10							- 2	
11 12								12
13								
14		Marine Samuel						
15								
16	A CONTRACT THE RESIDENCE AND THE PROPERTY OF T							
17 18								
19					7			Shamer Annual Control
20								- Company
21								
22	40.44			· ·		,		
23								Manufacture Company of the Company o
24 25			-					***************************************
26						1		
27								
28								
29								***************************************
30								
32		-						
33								
34								
35								
36 37								
38					:+:			
39								
40								
41	FR. 8							
42								
44								
45								
46								
47				*****				
48 49					100			
50					Total			

	e of Respondent	I.nis	Kep	oπ is: An Original	L Da	Mo, Da, Yr)		reamperiod of Report
Red	Butte Pipe Line Company	(1)		A Resubmission	(11		End of <u>2013/Q4</u>
					L			
				rest and Dividend Income				
Give	a detailed analysis of amounts credited to Accoun-	No. 6	30,	Interest and Dividend Incom	ne, clas	sified in accordance v	vith the	U.S. of A.
Line	Item				1	Dividend Income	•	Interest Income
No.	(a)				- 1	(in dollars)		(in dollars)
						(b)		(c)
	Inc from Securities Invest in Affil Co (From Sched	202-2	03)					
	Income from Other Securities Investments					* 1		
3	Income from Temporary Cash Investments							84
4	Other Credits (Specify)						_	
5								
6								
7								
8	×							****
9				THE RESERVE THE PARTY OF THE PA				
10								
11						V		
12								
13							_	· · · · · · · · · · · · · · · · · · ·
14								
15								
							_	
16				~~~~			_	
17								
18			-					
19	A CONTRACT OF THE PROPERTY OF							
20				a - 1 - 25 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2				
21				~				
22								1
23								
24								
25								
26								
27								
28								
29			7.0					
30								
31								
32								
33								
34		-					-	
35							_	
36							-	
37								
38								
39							_	
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								***************************************
50				T	Γotal	***	-	84
				·				

	ne of Respond Butte Pipe Li		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
		Miscellaneous I	tems in Income and Retained Income	Accounts for the Year	
Inco class 2.) F	me Taxes on sifications sho or Accounts 6	analysis of items in Accounts 640, Extraordinary Items; 710, Other Cre uld be made in accordance with the 40 and 660, report each item amou	Miscellaneous Income; 660, Miscellane dits to Retained Income, and 720, Other	ous Income Charges; 680, to Debits to Retained Income than \$250,000 in these acco	e, for the year (The
Line No.	Account No. (a)		Item (b)	Debits (in dollars (c)	Credits) (in dollars) (d)
1	640	Minor items, each less than \$250,0	000		9,520
2					
3					
4					
5 6					
7					
8		T T T T T T T T T T T T T T T T T T T			
9					
10					
11					
13					
14					
15					
16					
17					
18					
19 20					
21					
22					
23					
24					
25					
27					
28		,			
29			- Anno 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
30					
31					
32					
34					
35			9:		
36			<u></u>		
37					
38					
39 40					
41					
42				***************************************	
43					
44					
45					, in the second
46					
48					
49					

			· · · · · · · · · · · · · · · · · · ·	
Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Red	Butte Pipe Line Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2013/Q4
	D			
		ts for Services Rendered by Other th		
payme donation donation \$100,0 2.) Incl advisor dispute	e information concerning payments, fees, retainers, commissions mounting in the aggregate to \$100,000 or more during the contributions of under \$100,000 which are contribution, irrespectively of the amount the contribution of under \$100,000 which are contribution, irrespectively of the amount the contribution of under \$100,000 which are contribution, irrespectively of the amount the contribution of under \$100,000 which are contribution, irrespectively of the amount the contribution of under \$100,000 which are contributions, irrespectively of the amount the contribution of under \$100,000 which are contributions, irrespectively of the amount the contributions of under \$100,000 which are contributions, irrespectively of the amount the contributions of under \$100,000 which are contributions, irrespectively of the amount the contributions of under \$100,000 which are contributions, irrespectively of the amount the contributions of under \$100,000 which are contributions, irrespectively of the amount the contribution of under \$100,000 which are contributions of under \$100,000 which are contributed by the under \$100,000 which are contrib	ne year to any corporation, institution, association made in common with other carriers under a journel, if the total amount paid by all contributors for medical engineering, advertising, valuation, accordistration, purchasing, architectural, and hospanies, insurance companies, brokers, trustees,	on, firm, partnership, committee, or int arrangement in payment for the or the performance of the particular counting statistical, financial, educa pital services; payments for expert promoters, solicitors, consultants, a	any person for services or as a performance of services or as a revice is equal to the some of tional, entertainment, charitable, testimony and for handling wage actuaries, investigators, inspectors,
3.) Exc	iciency engineers. The enumeration of these kinds of paym clude: Rent of buildings or other property; taxes payable to F	ederal, State, or local governments; payments	for heat, light, power, telegraph, an	d telephone services; and payments
with the 4.) If m	or carriers on the basis of lawful tariff charges, as well as othe e routine operation, maintenance, or construction of a pipelin fore convenient, this schedule may be completed for a group the convenient on the reports of the other companies.	ne. Do not include any special and unusual payr	ments for services.	
	ny doubt exists in the mind of the reporting officers as to the	reportability of any type of payment, requests st	hould be made for a ruling before fi	ling this report.
Line No.	Name of Recipient (a)	Nature of Serv (b)		Amount of Payment (in dollars)
1	Black & Veatch	Services Rendered for Rate Case Pre	naration	(c) 595,326
2	DIGGICAL VOLUME	CO. FICOS INCINCIENTE IN TRACE CASE FIE	paration	333,320
3				
4				
5				
6				
7				
8				
9				
10				-,
12			·	
13				
14		7		
15				
16				
17				
18				
19				
20				
22			Perifference	
23				
24				
25				
26				
27				
28				•
29	water and the service of the service		V-1040-00 PAREALINA	
30				
31			The Control of the Co	
32	460040000000000000000000000000000000000			
34				
35				
36			A VALUE OF THE RESIDENCE OF THE PARTY OF THE	
37				
38				
39				
40			Total	595,326

Nami	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
	Butte Pipe Line Company	(1) An Original	(Mo, Da, Yr)	End of 2013/Q4
		(2) A Resubmission	11	Elid 01 2013/Q4
1) (;	ve particulars (details) by States of origin for crude oil and for	Statistics of Operations	d totals only /i o no State detail) (or number of harrels of enide oil and of
each k fuels, a oil and 2.) In respon the res 3.) Er Comm	ind of product delivered out of the pipeline year to date. Class and other high volatile petroleum fuels, except natural gasolin other low volatile petroleum fuels; 29112, Products of petrole column (b) show all oils received by the respondent from column's gathering lines and in column (d) all oils received into expondent, but operated by others, should be reported separatheries in column (e) should be the sum of columns (b), (c), and ission. In column (g) show all oils terminated on the responder	ssify and list in column (a) by States of origin the part of the p	e refined products transported in the 29114, Lubricating and similar oils gy Regulatory Commission. In column in columns (b) and (c). Any barre 01a, 600b-601b, etc.). Innecting carriers reporting to the Formatting carriers reporting to the Formatting carriers.	ne following order: 29111, Gasoline, jet is and derivatives; 29117, Residual fuel imm (c) show all oils originated on its received into a pipeline owned by Federal Energy Regulatory
columr	ns (f) and (g).			T N 1000
Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL	× -		
	MT	360,224		
2	WY	5,146,985	5,195,1	76 1,937,703
3				
5				
6				
7				
8				
9				
10				
11		4		
12				
13				
14	TOTAL	E 507 200	E 105 1	76 1.027.702
15	PRODUCTS (State of Origin and	5,507,209	5,195,1	76 1,937,703
16	PRODUCTO (State of Origin and	u l		
17				
18				
19				
20				
21				
22			1	
23				
24				
25 26				
27				
28				
29				
30				
31	TOTAL			

olumn (a) by States of origin the issene; 29113, Distillate fuel oil; 20 e.c Specify. reporting to the Federal Energy ink line, except receipts shown in pages (For example 600a-601) (f) show all oils delivered to con	totals only (i.e. no State detail) for refined products transported in the 9114, Lubricating and similar oils a Regulatory Commission. In column columns (b) and (c). Any barrels in	received into a pipeline owned by deral Energy Regulatory
oduct received year to date and ilumn (a) by States of origin the sene; 29113, Distillate fuel oil; 20 e.c Specify. reporting to the Federal Energy ink line, except receipts shown in I pages (For example 600a-601 (f) show all oils delivered to contines, and in column (h) all oils delivered to contines, and in column (b) all oils delivered to contines, and in column (c) all oils delivered to contines, and in column (b) all oils delivered to contines, and in column (c) all oils delivered to contines, and in column (d) all oils delivered to contines.	totals only (i.e. no State detail) for refined products transported in the 9114, Lubricating and similar oils at Regulatory Commission. In column columns (b) and (c). Any barrels (la, 600b- 601b, etc.). Recting carriers reporting to the Fedelivered out of respondent's pipeline Number of Barrels Received ORIGINATED On Gathering Lines	following order: 29111, Gasoline, jet nd derivatives; 29117, Residual fuel n (c) show all oils originated on received into a pipeline owned by deral Energy Regulatory e, except deliveries shown under Number of Barrels Received ORIGINATED On Trunk Lines
olumn (a) by States of origin the insene; 29113, Distillate fuel oil; 20.c Specify. reporting to the Federal Energy and line, except receipts shown in pages (For example 600a-601 (f) show all oils delivered to contines, and in column (h) all oils delivered to contines, and in column (h) all oils delivered to contines, and in column (h) all oils delivered from Connecting Carriers Year to Date	refined products transported in the 9114, Lubricating and similar oils a Regulatory Commission. In column columns (b) and (c). Any barrels (la, 600b-601b, etc.). necting carriers reporting to the Fedelivered out of respondent's pipeline Number of Barrels Received ORIGINATED On Gathering Lines	following order: 29111, Gasoline, jet nd derivatives; 29117, Residual fuel n (c) show all oils originated on received into a pipeline owned by deral Energy Regulatory e, except deliveries shown under Number of Barrels Received ORIGINATED On Trunk Lines
Received From Connecting Carriers Year to Date	Received ORIGINATED On Gathering Lines	Received ORIGINATED On Trunk Lines
Received From Connecting Carriers Year to Date	Received ORIGINATED On Gathering Lines	Received ORIGINATED On Trunk Lines
		1
- Commercial Commercia		
		-
		-

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Red Butte Pipe Line Company	(1) An Original	(Mo, Da, Yr)	End of 2013/Q4
	(2) A Resubmission	. 11	Elid 01 <u>2013/Q4</u>
4\0	Statistics of Operations (continu		number of bostole of estude oil and o
1.) Give particulars (details) by States of origin for crude oil and each kind of product delivered out of the pipeline year to date. Cl fuels, and other high volatile petroleum fuels, except natural gast oil and other low volatile petroleum fuels; 29112, Products of petroleum fuels; 29112, Products of petroleum (b) show all oils received by the respondent from crespondent's gathering lines and in column (d) all oils received in the respondent, but operated by others, should be reported sepa 3.) Entries in column (e) should be the sum of columns (b), (c), a Commission. In column (g) show all oils terminated on the respondent.	assify and list in column (a) by States of origin the bline; 29112, Kerosene; 29113, Distillate fuel oil; roleum refining, n.e.c Specify, connecting carriers reporting to the Federal Energy to respondent's trunk line, except receipts shown rately on additional pages (For example 600a-60 and (d). In column (f) show all oils delivered to co	e refined products transported in the 29114. Lubricating and similar oils by Regulatory Commission. In column in columns (b) and (c). Any barrels 01a, 600b-601b, etc.).	e following order: 29111, Gasoline, jet and derivatives; 29117, Residual fuel ann (c) show all oils originated on received into a pipeline owned by deral Energy Regulatory
columns (f) and (g).		T	
Line No. State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL			1 100-
1			
2			
3			
5		to the second	
6			
7			
8			
9			
10 :			
11			
12			
13			
14			
15 TOTAL	a d		
PRODUCTS (State of Origin a	iid .		
17			
18			
19			
20			- Andrews
21			
22			
23			
the same of the sa			
			
30			
31 TOTAL			5
23 24 25 26 27 28 29			

Mana	of Respondent	Thin D	eport Is:	Date of Report	Year/Period of Report
	Sutte Pipe Line Company	(1)	An Original	(Mo, Da, Yr)	
Neu i	suite Fipe Line Company	(2)	A Resubmission	11	End of <u>2013/Q4</u>
			stics of Operations (continue		
each kir fuels, ar oil and 2.) In o respond the resp 3.) Ent Commis	re particulars (details) by States of origin for crude oil and for and of product delivered out of the pipeline year to date. Clas and other high volatile petroleum fuels, except natural gasolir other low volatile petroleum fuels; 29112, Products of petrol column (b) show all oils received by the respondent from column (b) show all oils received by the respondent from columnt, but operated by others, should be reported separatives in column (e) should be the sum of columns (b), (c), an assion. In column (g) show all oils terminated on the respond is (f) and (g).	sify and listine; 29112, leum refining cannecting can responded tely on additional desired.	it in column (a) by States of origin the Kerosene; 29113, Distillate fuel oil; 2 ng, n.e.c Specify. arriers reporting to the Federal Energy nt's trunk line, except receipts shown i ditional pages (For example 600a-601 olumn (f) show all oils delivered to con	refined products transported in the 9114, Lubricating and similar oils at Regulatory Commission. In column columns (b) and (c). Any barrels Ia, 600b-601b, etc.). necting carriers reporting to the Fe	e following order: 29111, Gasoline, jet and derivatives; 29117, Residual fuel nn (c) show all oils originated on received into a pipeline owned by
	State of Origin		Number of Barrels	Number of Barrels	Number of Barrels
No.	(a)		Received From Connecting Carriers Year to Date (b)	Received ORIGINATED On Gathering Lines Year to Date	Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL				
1					
2					
4					
5					
6					
7					
8					
10	*				
11					
12	<u> </u>				
13	,				
14	ī				
15	TOTAL				
- 10	PRODUCTS (State of Origin an	d			
16 17		· · · · · · · · · · · · · · · · · · ·			
18			 		
19					
20					
21					
22					
23			 		-
25					
26					
27					
28					
29					
30	TOTAL				
31	TOTAL GRAND TOTAL		5,507,209	5,195,17	76 1,937,703
335	Total Number of Barrel-Miles (Trunk Lines Only)		3,307,209	5,195,17	1,957,705
SSA	(1) Crude Oil (2) Products		0,005,709		

Name	of Respondent			Report Is:	Date of Report	Year/Period of Report
Red E	Butte Pipe Line Company		(1) (2)	An Original A Resubmission	(Mo, Da, Yr) //	End of 2013/Q4
-			(2)	Statistics of Operations		
Entries	in column (i) should be too sum of a	columns (f) (a) and (b) An	v harro		v the respondent, but operated by	y others, should be reported separately
on addir 4.) Ent schedul	tional pages (For example 600a- 60 ler actual amount for lines 33a and le are the summation, for all segme	01a, 600b- 601b, etc.). 33b on an annual basis on nts, of the number of miles	ly. Do r associ	not report on a quarterly basis. Estimal ated with each pipeline segment (trunt nent would be recorded as 57,000 bar	te if actual figures are not availab k line only) multiplied by the num	ole. Barrel miles as reported on this ber of barrels delivered through the
Segmer A B	nts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000					-
C	1,000 25 25,000					
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barre Delivered Out To Connecting Car Year to Date (f)		Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)
	(-/	· · · · · · · · · · · · · · · · · · ·	-	1		
1	360,224	3	59,66	4		359,664
2	12,279,864	12,3	03,31	9		12,303,319
3				A		
4						
5						
6						
7						
8			÷			
9						
10	· · · · · · · · · · · · · · · · · · ·					
12						
13						
14						
15	12,640,088	12,6	62,98	3		12,662,983
16						
17						
18						
19		Walter Control of the			0	
20						
21		A				
22	X - 3,					
23						
24						
26	***************************************			-	-	
27				 		
28						
29						
30				1		
31						

	(D	Tru	Description of the second seco	1 54 - (5	Vaca/Davied of Based
	Respondent	(1)	Report Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rea But	te Pipe Line Company	(2)	A Resubmission	11	End of <u>2013/Q4</u>
			tistics of Operations (continu		
n addition 4.) Enter chedule a	nal pages (For example 600a-60 actual amount for lines 33a and are the summation, for all segme	01a, 600b- 601b, etc.). 33b on an annual basis only. Do ints, of the number of miles assoc	els delivered out of a pipeline owned not report on a quarterly basis. Estim idea with each pipeline segment (trument would be recorded as 57,000 bases)	nate if actual figures are not availablink line only) multiplied by the numb	per of barrels delivered through the
Segments	Barrels Miles Barrel-Miles				
A B C	1,000 57 .57,000 5,000 10 50,000 1,000 25 25,000				
Line No.	Total Received Year to Date (b + c + d)	Number of Barrels Delivered Out To Connecting Carriers Year to Date	Number of Barrels Delivered Out TERMINATED On Gatherines	Number of Barrels Delivered Out TERMINATED On Trunk Lines	Total Delivered Out Year to Date (f + g + h)
_	(e)	(f)	Year to Date	Year to Date	(i)
1					
2	allegation and the second seco				
3	y-31 N-11/1/2011 - 11 - 11 - 11 - 11 - 11 - 11 - 11				
4					
5					
6					
7	-				
8					
9					
10					· · · · · · · · · · · · · · · · · · ·
12					
13					
14					
15					
16					
17					
18					
19	· · · · · · · · · · · · · · · · · · ·				
20					
21					
23					
24					
25		T			7
26	ar artifecture and the contract of the contrac				
27	3				
28					
29					
30 31					•

	f Respondent		Report Is:	Date of Report (Mo. Da, Yr)	Year/Period of Report
Red Bu	tte Pipe Line Company	(1)	An Original A Resubmission	/ /	End of <u>2013/Q4</u>
			istics of Operations (contin	ued)	
n addition 4.) Enter chedule a egment. I segments A B	nal pages (For examp!a 600a- 6i actual amount for lines 33a and are the summation, for all segme For example, 1,000 barrels move Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000	01a, 600b- 601b, etc.). 33b on an annual basis only. Do ents, of the number of miles associ	not report on a quarterly basis. Estimated with each pipeline segment (tru	by the respondent. but operated by nate if actual figures are not available ink line only) multiplied by the numbrarrel miles. For a crude pipeline with	er of barrels delivered through the
С	1,000 25 25,000				
ine No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)
_					
2					
3					
4					
5					
6					
7					
8					
9	·"				
10	· · · · · · · · · · · · · · · · · · ·				
11					
13	······································				
14					
15					-
16					
17	urani kalendara kanandara kanandara kanandara kanandara kanandara kanandara kanandara kanandara kanandara kana				
18					,
19					
20					
22					
23					
24					
25					
26	The state of the s				
27					
28					
29					
30					
31		<u> </u>			

Name of Respondent This Report Is:			Date of Report	Year/Period of Report	
Red E	ed Butte Pipe Line Company (1) An Original (2) A Resubmission			(Mo, Da, Yr) / /	End of <u>2013/Q4</u>
Statistics of Operations (continued)					
on addi 4.) En schedu	in column (i) should be the sum of co tional pages (For example 600a-60' ter actual amount for lines 33a and 3 le are the summation, for all segmen nt. For example, 1,000 barrels moved	olumns (f), (g), and (h). Any barrels of la, 600b- 601b, etc.). 3b on an annual basis only. Do not ts, of the number of miles associate	delivered out of a pipeline owned by report on a quarterly basis. Estimal d with each pipeline segment (trunt	y the respondent, but operated by te if actual figures are not availab k line only) multiplied by the numl	ber of barrels delivered through the
Segme A B C	nts Barrels Miles Barrel-Miles 1.000 57 57,000 5,000 10 50,000 1,000 25 25,000				
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
					,,,
1					
2					
3					_
5					
6					
.7			The state of the s		
8					
9					
10					
11					
13					
14			. —		
15			-		
16					
17					
18 19			tonner to weather the second		
20			**************************************		
21	*				
22					
23					
24					
25					
26					
27 28					
29	,		***************************************		
30					
31					
	12,540,088	12,662,983			12,662,983
33b	Total Number of Barrels of Oi (1) Crude Oil (2) Products		nt: 051,901		

			This Report Is:		D	ate of Report	Year	Period of Report
Red Butte Pipe Line Company		1) An Original 2) A Resubmission		(Mo, Da, Yr) / /		End of	f 2013/Q4	
Miles of Pipeline Operated at end of Year								
1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year,								
acco	according to the classifications given.							
	Report miles of pipeline opera							
	on less than 1/2 mile. Report fr		e next smaller whole size, e	e.g.: report 2	2-1/2"	and 6-5/8" lines a	s 2" and 6" lines	, respectively.
	ze of line is defined as inside diameter. 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.							
	Report under (B), the total mi							
,	Name of Company and State	TERMINI	TERMINI	OP AT END		OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR		GATHERING LINES	YR	TRUNK LINES
	, ,	(b)	(c)	GATHERIN	NG	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line				LINES		(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles		(e)	Miles	(in inches)
				(d)			(f)	(g)
			(A) OWNED AND OPER	ATED BY R	ESP			
	Red Butte Pipe Line - Wyoming	various	various		1	2		
	Red Butte Pipe Line - Wyoming	various	various		4	3	.41	
	Red Butte Pipe Line - Wyoming	various	various		11	4		
	Red Butte Pipe Line - Wyoming	various	various		4	5		
5	Red Butte Pipe Line - Wyoming	various	various		25	6		
6	Red Butte Pipe Line - Wyoming	various	various		2	7	-	
7	Red Butte Pipe Line - Wy5ming	various	various		20	8		
8	Red Butte Pipe Line - Wyoming	Lost Cabin	Casper				71	16
9	Red Butte Pipe Line - Wyoming	Chatham	Lost Cabin				56	16
10	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin		SC#15		70	8
11	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin				12	6
		Pilot Butte	Lost Cabin				9	10
	Red Butte Pipe Line - Wyoming	Gebo	Chatham				8	6
-		Oregon Basin	Chatham				59	14
	Red Butte Pipe Line - Wyoming	Oregon Basin	Byron				38	12
	Red Butte Pipe Line - Montana	Silver Tip MT	WY State Line				1	10
	Red Butte Pipe Line - Wyoming	various	various				18	4
	Red Butte Pipe Line - Wyoming	various	various				2	5
	Red Butte Pipe Line - Wyoming	various		-			116	6
-			various					
	Red Butte Pipe Line - Wyoming	various	various				3	7
	Red Butte Pipe Line - Wyoming	various	various				240	8
	Red Butte Pipe Line - Wyoming	various .	various				4	10
	Red Butte Pipe Line - Wyoming	various	various				29	12
1999	Red Butte Pipe Line - WY & MT	Chkn Foot WY	Silvertip MT		1	8		
40	Subtotal	/B) 01111=	ALLINDOVIDED ISSUES	DE07 1	68		736	
	O Line	(B) OWNED II	N UNDIVIDED JOINT INTE	RESTAND	OPE	RATED BY RESP	ONDENT	
40	Subtotal	/C\ OMNE	D IN LINDWINED TOWN IN	TEDECT AN	ID O	DEDATED BY OT	IEDO	,
40	Cubtotal	(C) OWNER	D IN UNDIVIDED JOINT IN	IERESI AN	וט טו	PERATED BY OT	HERS	
40	Subtotal	(D)	OWNED BY OTHERS BUT	ODEDATE	D BV	DESDONDENT		
40	Subtotal	(D)	OWNED BY OTHERS BOT	OPERATE	וסט	RESPONDENT		
40	GRAND TOTAL				68	中心的对抗	736	
	GRAND TOTAL						730	并是在
	ř.,							
	2,							
	*							
							40.0	7
								, i
	*							
								Ar.
		- ×					= =	

Nam	e of Responde	nt		This Report Is:		Date of Report	Year/Pe	eriod of Report	
Red Butte Pipe Line Company		(1) An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of	End of <u>2013/Q4</u>			
	Miles of Pipeline Operated at end of Year (continued)						19		
510	5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of								
	5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.								
	6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of								
						e such mileages lease			
			es under temporary	or short-term lease	from this classificat	tion; the lessor should	include such lines	in its wholly	
owne	d and operated	d lines.							
	OP AT END OF OP AT END OF YR CHG IN MILES OPR								
	YR	TRUNK LINES	DUR THE YR	CHG IN MILES OPR DUR THE YR	DUR THE YEAR	CHG IN MILES OPR DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES	
	FOR	Size of Line	Gathering Lines	TRUNK LINES	TRUNK LINES	Gathering Lines	TRUNK LINES	TRUNK LINES	
Line	PRODUCTS	(in inches)	(j)	For Crude Oil	For Products	(m)	For Crude Oil	For Products	
No.	Miles	(ii)	U/	(k)	(1)	(,,,,	(n)	(o)	
	(h)	147		1.7	1.7		(.,,	(0)	
_	17			(A) OWNED AND	OPERATED BY R	ESPONDENT			
1	0	0	0	0	0	0	0	0	
2	0	0	0	0	0	0	0	0	
3	0	<u> </u>	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	
4	0	0		0	0	0	0	0	
5	0	0	0	. 0	0	0			
6	0	0	0	, 0			0	0	
7	0	0		0	0	0	0	0	
8	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	
11	0	0	0	0	0	0	0	0	
12	0	. 0	C	0	0	0	0	0	
13	0	0	0	0	0	0	0	0	
14	0	0	C	0	0	0	0	0	
15	0	0	C	0	0	0	. 0	0	
16	0	0	C	0	0	0	0	0	
17	0	0	C	0	0	0	0	0	
18	0	0	0	0	0	0	0	0	
19	0	0	0	0	0		0	0	
20	0		<u> </u>	0	0		0	0	
	0	0		0	0	0		0	
21	0	0		0	0	0	0	0	
22				0	0		0		
23				0	0			0	
24	0			0			0	0	
40	0	0		0	0	0	0	0	
				N ONDIVIDED JOIN	I INTEREST AND	OPERATED BY RESE			
40	0	0		0	0	ID ODEDATES SY	0	0	
12020				או כ טאטועוטאט או כ		ID OPERATED BY OT			
40	C	0	and the second s	0	0		0	0	
1.5			(D)	OMMED BY OTHE	RS BUT OPERATE	D BY RESPONDENT			
40	C			0	U	0	0	U	
_									
					,				
						1			
		1							
		1							

Respondent This Report Is:	Date of Report	Year/Period of Report					
tte Pine Line Company (1) An Original	(Mo, Da, Yr)	End	of 2013/Q4				
(2) A Resubmission			V				
Annual Cost of Service Based Analysis Schedule 1.) Use footnotes when particulars are required or for any explanations.							
er on lines 1-9, columns (b) and (c), the value the respondent's Opera Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of present provided in columns, and the current and previous calendar years assion's Opinion No. 154-B et al. methodology. Any item(s) not application columns (b) and (c). From line 10, columns (b) and (c), total interstate operating revenue, ar years. From line 11, columns b and c, the interstate throughput in barrels for on line 12, columns b and c, the interstate throughput in barrel-miles company makes major changes to its application of the Opinion Notation, and calculate the amounts in columns (b) and (c) of lines No.	of Return, Return, Income Tax As. The values shall be computed able to the filing, the oil pipeline as reported on page 301, for the rather the current and previous calendes for the current and previous to 154-B et al. methodology, it may be a single the changed application.	allowance, a consistent company se e current and dar years. calendar years nust describ	and Total Cost of with the shall report and previous ears.				
Item	Current Ye	ar	Previous Year				
(a)	Amount		Amount				
)	(in dollars)				
perating and Maintenance Expenses		203.000	(c) 11,242,000				
			1,995,000				
UDC Depreciation			63,000				
nortization of Deferred Earnings			233,000				
ite Base							
Rate Base - Original Cost	12,4	131,000	8,919,000				
Rate Base - Unamortized Starting Rate Base Write-Up		0	0				
Rate Base - Accumulated Net Deferred Earnings	3,8	349,000	3,927,000				
Statement and the control of the con			12,846,000				
	minimum services		NO STATE OF STATE				
	Lanca de la companya	18.34	16.71				
Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity		81.66	83.29				
Rate of Return - Cost of Long Term Debt Capital		4.81	4.89				
Rate of Return - Real Cost of Stockholders' Equity	(8)	10.39	9.23				
	6b x line 6d)	9.37	8.50				
eturn on Trended Original Cost Rate Base			化产品的 机图: 2000				
Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)		143,614	104,967				
Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)		381,272	987,557				
Total Return on Rate Base - (line 7a + line 7b)		524,887	1,092,524				
come Tax Allowance		392,000	669,000				
			35.00				
Composite Tax Rate % (37.50% - 37.50)	,	35.00					
Composite Tax Rate % (37.50% - 37.50) tal Cost of Service	17,	1000,000					
		35.00 524,887 593,316	15,294,524				
tal Cost of Service	14,6	524,887					
	respectively, for the end of the current and previous calendar years sion's Opinion No. 154-B et al. methodology. Any item(s) not applic in columns (b) and (c). on line 10, columns (b) and (c), total interstate operating revenue, years. on line 11, columns b and c, the interstate throughput in barrels fo on line 12, columns b and c, the interstate throughput in barrel-mil company makes major changes to its application of the Opinion Notote, and calculate the amounts in columns (b) and (c) of lines No. pondent may be requested by the Commission or its staff to provide them (a) Item (a) Pratting and Maintenance Expenses Preciation Expense JDC Depreciation Ordization of Deferred Earnings e Base Rate Base - Original Cost Rate Base - Inamortized Starting Rate Base Write-Up Rate Base - Accumulated Net Deferred Earnings Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) e of Return % (10.25% - 10.25) Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt Rate of Return - Palysted Capital Structure Ratio for Stockholders' Equity Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line furn on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	respectively, for the end of the current and previous calendar years. The values shall be computed sion's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline in columns (b) and (c). on line 10, columns (b) and (c), otal interstate operating revenue, as reported on page 301, for the years. on line 11, columns b and c, the interstate throughput in barrels for the current and previous calen on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous company makes major changes to its application of the Opinion No. 154-B et al. methodology, it mote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application of the Opinion No. 154-B et al. methodology, it mote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application products and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application products and the changed application of the opinion No. 154-B et al. methodology, it mote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application products and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application of the opinion No. 154-B et al. methodology, it mote, and calculate the amounts (in dollars (b)) and (c) of lines No. 1-12 using the changed application of the Opinion No. 154-B et al. methodology, it mote, and calculate the analysis of the Current Yea Amount (in dollars (b)) and (c) of lines No. 1-12 using the changed application of the Opinion No. 154-B et al. methodology, it mote and the Current Yea Amount (in dollars (b)) and (c) of lines No. 1-12 using the changed application of the Opinion No. 154-B et al. methodology, it mote and the Current Yea Amount (in dollars (c)) and color the Current Yea Amount (in dollars (d)) and (c) of lines No. 1-12 using the changed application of the Opinion No. 154-B et al. methodology, it mote and the Verneral	respectively, for the end of the current and previous calendar years. The values shall be computed consistent sion's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company in columns (b) and (c). on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current are years. on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrels for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrels for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrels for the current and previous calendar years. on line 12, columns b and c, the interstate throughput in barrels for the current and previous calendar years. on line 12, columns and columns (b) and (c) of lines No. 154-B et al. methodology, it must describe total, and the understanding the changed application. It is applied to the current and previous calendar years. It is applied to the current and previous calendar years. It is applied to the current and previous calendar years. It is applied to the current and previous calendar years. It is applied to the current and previous calendar years. It is applied to the current and previous calendar years. It is applied to the current and previous calendar years. It is applied to the current and previous calendar years. It is applied to the current an				

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) An Original	(Mo, Da, Yr)	,				
Red Butte Pipe Line Company	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 700 Line No.: 9 Column: c
Results for 2012 have been revised to reflect minor data revisions, the carrier's current interpretation of the Commission's most recent orders regarding Opinion 154-B and revisions to the content of page 700. (144 FERC ¶ 61,049, Revisions to Page 700 of FERC Form No. 6, July 18, 2013)