

Common Carrier Pipeline

# ANNUAL REPORT

For Year Ending December 31, 2014

OF

Front Range Pipeline, LLC

to

THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MONTANA

Dept. Use Only

Received	
Date	_____
By	_____

## INSTRUCTIONS

Section 69-13-301, MCA, Requirements in ARM 38.7.102, **Rule II: ANNUAL REPORTS** (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

## OPERATING PROPERTY

For Year 2014

	System		Montana	
	Bal Begin Year	Bal End Year	Bal Beg Year	Bal End Year
<b>GATHERING LINES</b>				
Land				
Right of Way				
Line Pipe				
Line Pipe Fittings				
Pipeline Construction				
Buildings				
Boilers				
Pumping Equipment				
Machine Tools & Machinery				
Other Station Equipment				
Oil Tanks				
Delivery Facilities				
Communication Systems				
Office Furniture and Equipment				
Vehicles & Other Work Equipment				
Other Property				
TOTAL				
<b>TRUNK LINES</b>				
Land	39,453	222,150	39,453	222,150
Right of Way	1,696,676	1,927,769	1,696,676	1,927,769
Line Pipe	29,649,418	30,971,839	29,649,418	30,971,839
Line Pipe Fittings	1,622,465	1,622,465	1,622,465	1,622,465
Pipeline Construction	52,378,638	55,938,704	52,378,638	55,938,704
Buildings	1,244,945	1,817,399	1,244,945	1,817,399
Boilers	-	-	-	-
Pumping Equipment	4,300,439	9,040,697	4,300,439	9,040,697
Machine Tools & Machinery	23,079	23,079	23,079	23,079
Other Station Equipment	4,982,322	4,982,322	4,982,322	4,982,322
Oil Tanks	4,118,940	4,118,940	4,118,940	4,118,940
Delivery Facilities	-	-	-	-
Communication Systems	1,050,787	1,074,611	1,050,787	1,074,611
Office Furniture and Equipment	32,382	32,382	32,382	32,382
Vehicles & Other Work Equipment	-	-	-	-
Other Property	122,186	122,186	122,186	122,186
TOTAL	101,261,730	111,894,543	101,261,730	111,894,543
<b>GENERAL</b>				
Land				
Buildings				
Machine Tools & Machinery				
Communications Systems				
Office Furniture				
Vehicles & Other Work Equipment	59,833	57,144	59,833	57,144
Other Properties				
Construction Work in Progress	7,179,471	624,688	7,179,471	624,688
TOTAL	7,239,304	681,832	7,239,304	681,832
<b>GRAND TOTAL</b>	<b>108,501,034</b>	<b>112,576,375</b>	<b>108,501,034</b>	<b>112,576,375</b>



**INCOME ACCOUNT****MONTANA**As of December 31, 2014

	This Year	Last Year
<b>OPERATING REVENUES</b>		
Pipeline Operating Revenues .....	25,874,354	22,005,707
Other Earnings from Operations .....		
Total Operating Revenues .....	25,874,354	22,005,707
<b>OPERATING EXPENSES</b>		
Pipeline Trans. & Other Oper. Expenses .....	10,421,317	7,707,111
Rental Expense .....		
General Expense .....		
Total .....	10,421,317	7,707,111
Depreciation .....	5,061,388	4,864,883
Taxes, Federal Excluded .....	3,095,102	3,736,572
Federal Taxes .....		
Total Operating Expenses .....	18,577,807	16,308,566
Net Operating Expenses .....	7,296,547	5,697,141
Non-Operating Revenues (Net) .....		
Gross Income .....		
<b>DEDUCTIONS FROM GROSS INCOME</b>		
Interest on Funded Debt .....	0	(839230)
Interest on Other Debt .....	(235578)	(124341)
Other Deductions .....		
Total .....	(235578)	(963571)
Net Income .....	7,532,125	6,660,712
<b>DISPOSTION OF NET INCOME</b>		
Dividends .....		
Surplus or Deficit for Year .....		
Surplus or Deficit Beginning of Year .....		
Adjustments During Year .....		
Surplus or Deficit at Close of Year .....		

## ALLOCATION INFORMATION

\_\_\_\_\_  
COMPANY

As of December 31, \_\_\_\_\_

BASIC DATA	SYSTEM	MONTANA	BALANCE OF SYSTEM
<b>INVESTMENT</b>			
Lines of Pipe .....	91,280,594	91,280,594	\$
Other (included CWIP, M & S) .....	21,238,637	21,238,637	\$
<b>USE</b>			
Barrel Miles .....	7,246,687,313	7,246,687,313	
<b>TERMINAL</b>			
Originating Barrels .....	36,276,841	36,276,841	
Terminating Barrels .....	36,262,422	36,262,422	
<b>MILES</b>			
Pipe .....	412.38	412.38	

NOTES:

**PROPERTIES IN MONTANA PURCHASED OR SOLD DURING  
THE YEAR 2014**

<b>TYPE</b>	<b>LOCATION</b>	<b>PURCHASE OR SALES PRICE</b>
Land Purchase	Fergus County	182,697

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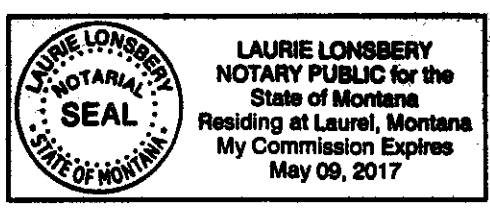
STATE OF Montana )  
County of Yellowstone ) ss.

I, the undersigned, on oat do say that the foregoing return and any accompanying schedules have been prepared from the original books, papers and records of Front Range Pipeline, LLC Company; that I have carefully examined the same; and declare the same to be a complete and correct statement of the business and affairs of the said company in respect to each and every matter ant thing set forth, to the best of my knowledge and belief; and I further say that no deductions were made before stating the gross earnings or receipts herein set forth, except those shown in the foregoing accounts.

James Lovin  
(Signature)  
Chairman of the Board  
(Official Title)

SUBSCRIBED AND SWORN to before me at Laurel, MT  
this 29<sup>th</sup> day of April, 2015.

Laurie Lonsbery  
(Notary Public)



Laurie Lonsbery  
(Name printed or typed)

My Commission Expires: May 9<sup>th</sup>, 2017