

Check appropriate box:

☒ An Initial (Original) Submission

☐ Resubmission No. \_\_\_\_\_

**RECEIVED**

**MAY 03 2016**

**MONT. P.S. COMMISSION**

Form 6 Approved  
OMB No. 1902-0022  
(Expires 10/31/2016)

Form 6-Q Approved  
OMB No. 1902-0206  
(Expires 06/30/2016)



**FERC Financial Report  
FERC Form No. 6: ANNUAL REPORT  
OF OIL PIPELINE COMPANIES and  
Supplemental Form 6-Q:  
Quarterly Financial Report  
(Formerly ICC Form P)**

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

Red Butte Pipe Line Company

**Year/Period of Report**

**End of**      2015/Q4

# **INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q**

## **GENERAL INFORMATION**

### **I. Purpose**

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. § 357.4). These reports are designed to collect both financial and operational information from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### **II. Who Must File**

(a) Each oil pipeline carrier whose annual jurisdictional operating revenues have been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

(b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).

(c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

### **III. What and Where to Submit**

(a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at <http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp>. Retain one copy of this report for your files.

(b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.

(c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

**Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426**

(e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at <http://www.ferc.gov/docs-filing/efiling.asp>. To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from <http://www.ferc.gov/docs-filing/eforms.asp#6> and <http://www.ferc.gov/docs-filing/eforms.asp#6Q>.

#### **IV. When to Submit**

FERC Forms must be filed by the following schedule:

(a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and

(b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

#### **V. Where to Send Comments on Public Reporting Burden**

(a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or to 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). For security reasons, comments should be sent by e-mail to OMB at [oir\\_submission@omb.eop.gov](mailto:oir_submission@omb.eop.gov).

(b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## GENERAL INSTRUCTIONS

- I.** Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II.** Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- III.** Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V.** Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" at the top of each page is applicable only to resubmissions.**
- VI.** Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- VII.** Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII.** Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- IX.** Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

## DEFINITIONS

1. Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.
2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.
6. Commission - Means the Federal Energy Regulatory Commission.
7. Control (including the terms "controlling," "controlled by," and "under common control with") -
  - (a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
  - (b) For the purposes of this report, the following are to be considered forms of control:
    - (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
    - (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
    - (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
    - (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
  - (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

**8. Crude Oil** - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.

**9. Inactive Corporation** - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

**10. Nominally Issued** - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

**11. Nominally Outstanding** - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

**12. Products** - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

**13. Undivided Joint Interest Pipeline** - Physical pipeline property owned in undivided joint interest by more than one person/entity.

**14. Undivided Joint Interest Property** - Carrier property owned as part of an undivided joint interest pipeline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

#### Section 20

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, \* \* \* (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, \* \* \* specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, \* \* \* as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, \* \* \* in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

#### Section 20

(7)(b) Any person who shall knowingly and wilfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, \* \* \* or shall knowingly or wilfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: \* \* \*

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

**FERC FORM NO. 6/6-Q:  
REPORT OF OIL PIPELINE COMPANIES**

**IDENTIFICATION**

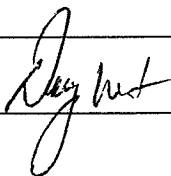
01 Exact Legal Name of Respondent Red Butte Pipe Line Company		02 Year/Period of Report End of 2015 / Q4
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 5555 San Felipe Road, Houston, TX, 77056		
05 Name of Contact Person D. N. Dahms	06 Title of Contact Person Financial Rptg & General Acctg Superviso	
07 Address of Contact Person (Street, City, State, Zip Code) 539 South Main Street, Findlay, Ohio, 45840		
08 Telephone of Contact Person, Including Area Code (419) 421-4224	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name  
Douglas A. Wendt



02 Title  
Finance & Administration Manager

03 Signature  
on file

04 Date Signed (Mo, Da, Yr)  
04/18/2016

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
<b>List of Schedules</b>			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information	101	ED 12-91	None
Control Over Respondent	102	REV 12-95	None
Companies Controlled by Respondent	103	NEW 12-95	None
Principal General Officers	104	ED 12-91	None
Directors	105	REV 12-95	None
Important Changes During the Year	108-109	REV 12-95	None
Comparative Balance Sheet Statement	110-113	REV 12-03	None
Income Statement	114	REV 12-03	None
Statement of Accumulated Comprehensive Income and Hedging Activities	116	NEW 12-02	None
Appropriated Retained Income	118	REV 12-95	None
Unappropriated Retained Income Statement	119	REV 12-95	None
Dividend Appropriations of Retained Income	119	REV 12-95	None
Statement of Cash Flows	120-121	REV 12-95	None
Notes to Financial Statements	122-123	REV 12-95	None
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Receivable From Affiliated Companies	200	REV 12-00	None
General Instructions Concerning Schedules 202 thru 205	201	REV 12-95	None
Investments in Affiliated Companies	202-203	ED 12-91	None
Investments in Common Stocks of Affiliated Companies	204-205	ED 12-91	None
Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	ED 12-91	None
Instructions for Schedules 212 Thru 214	211	REV 12-03	None
Carrier Property	212-213	REV 12-03	None
Undivided Joint Interest Property	214-215	REV 12-03	None
Accrued Depreciation - Carrier Property	216	REV 12-03	None
Accrued Depreciaton - Undivided Joint Interest Property	217	REV 12-03	None
Amortization Base and Reserve	218-219	REV 12-03	None
Noncarrier Property	220	REV 12-00	None
Other Deferred Charges	221	REV 12-00	None
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Payables to Affiliated Companies	225	REV 12-00	None
Long Term Debt	226-227	ED 12-00	None
Analysis of Federal Income and Other Taxes Deferred	230-231	REV 12-00	None
Capital Stock	250-251	REV 12-95	None
Capital Stock Changes During the Year	252-253	ED 12-91	None

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**List of Schedules (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Additional Paid-in Capital	254	ED 12-87	None
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Operating Revenue Accounts	301	REV 12-00	None
Operating Expense Accounts	302-303	REV 12-00	None
Pipeline Taxes	305	ED 12-87	None
Income from Noncarrier Property	335	ED 12-91	None
Interest and Dividend Income	336	REV 12-95	None
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	None
Payments for Services Rendered by Other Than Employees	351	REV 12-95	None
<b>PLANT STATISTICAL DATA</b>			
Statistics of Operations	600-601	REV 12-00	None
Miles of Pipeline Operated at End of Year	602-603	REV 12-00	None
Footnotes	604	ED 12-91	None
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	None
Stockholders' Reports (check appropriate box) <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>General Information</b>			
<p>1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.</p> <p>2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.</p> <p>3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.</p> <p>4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.</p>			
1. Give exact name of pipeline company making this report. Red Butte Pipe Line Company			
2. Give date of incorporation. 09/04/1999			
3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all. Delaware Corporation organized under Sections 101 et. Al., of Title 8, Chapter 1 of the General Corporation Law of the State of Delaware.			
4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year. None			
5. Give date and authority for each consolidation and for each merger effected during the year. None			
6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year. None			
7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details). None			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Red Butte Pipe Line Company	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of <u>2015/Q4</u>

### Control Over Respondent

1.) Report in Column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2.) Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3.) If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

[illegible]



Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Directors**

- 1.) Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- 2.) Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name and Title of Director (a)	Offices Address (Street, city, state, zip) (b)
1	J. F. Salomonsen, Director	5555 San Felipe Rd, Houston, T
2	M. Stuart, Director	5555 San Felipe Rd, Houston, T
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
<b>Important Changes During the Quarter/Year</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.</p> <p>2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.</p> <p>3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.</p> <p>4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.</p>			
<p style="text-align: center;"><b>THIS PAGE INTENTIONALLY LEFT BLANK SEE PAGE 109</b></p>			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2015/Q4
Red Butte Pipe Line Company			
Important Changes During the Quarter/Year (continued)			



**THIS PAGE INTENTIONALLY LEFT BLANK**

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Comparative Balance Sheet Statement**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	<b>CURRENT ASSETS</b>			
1	Cash (10)		325,810	312,119
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	1,233,739	1,232,411
6	Accounts Receivable (14)		1,195,661	797,352
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)		1,190,812	1,069,085
10	Material and Supplies (17)		55,327	66,245
11	Prepayment (18)		223,607	242,025
12	Other Current Assets (19)		9,013	
13	Deferred Income Tax Assets (19-5)	230-231		
14	<b>TOTAL Current Assets (Total of lines 1 thru 13)</b>		<b>4,233,969</b>	<b>3,719,237</b>
	<b>INVESTMENTS AND SPECIAL FUNDS</b>			
	Investments in Affiliated Companies (20):			
15	Stocks	202-203		
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204		
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	<b>TOTAL Investment and Special Funds (Total lines 15 thru 26)</b>			
	<b>TANGIBLE PROPERTY</b>			
28	Carrier Property (30)	213 & 215	45,952,667	43,860,370

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
---	--	---------------------------------------	--

**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	30,518,846	27,116,502
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		15,433,821	16,743,868
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220	1,576	1,576
34	(Less) Accrued Depreciation-Noncarrier Property		1,334	1,334
35	Net Noncarrier Property (Line 33 less 34)		242	242
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		15,434,063	16,744,110
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)			
38	(Less) Accrued Amortization of Intangibles (41)			
39	Reserved			
40	Miscellaneous Other Assets (43)		55,009	
41	Other Deferred Charges (44)	221	385,934	1,300,864
42	Accumulated Deferred Income Tax Assets (45)	230-231	1,362,919	
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		1,803,862	1,300,864

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		21,471,894	21,764,211
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	8,355,766	16,578,821
49	Accounts Payable (52)		1,948,988	1,072,634
50	Salaries and Wages Payable (53)			
51	Interest Payable (54)			
52	Dividends Payable (55)			
53	Taxes Payable (56)		522,195	( 2,473,865)
54	Long-Term Debt - Payable Within One Year (57)	226-227		
55	Other Current Liabilities (58)		0	226,000
56	Deferred Income Tax Liabilities (59)	230-231		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		10,826,949	15,403,590
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226-227		
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)			
61	Other Noncurrent Liabilities (63)			
62	Accumulated Deferred Income Tax Liabilities (64)	230-231		( 1,321,722)
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		7,648,811	6,883,410
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		7,648,811	5,561,688
67	TOTAL Liabilities (Total of lines 57 and 66)		18,475,760	20,965,278
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251		
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	11,765,130	11,765,130
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	( 8,768,996)	( 10,966,197)
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116		
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		2,996,134	798,933
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		21,471,894	21,764,211

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2015/Q4
Red Butte Pipe Line Company			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 49 Column: c**

Accrual items that were previously classified under account 58 (other current liabilities) were moved to account 52 (accounts payable). The costs that were moved related to work that has already been performed or goods that have already been received, but we do not have an invoice yet.

**Schedule Page: 110 Line No.: 55 Column: c**

Accrual items that were previously classified under account 58 (other current liabilities) were moved to account 52 (accounts payable). The costs that were moved related to work that has already been performed or goods that have already been received, but we do not have an invoice yet.

**THIS PAGE INTENTIONALLY LEFT BLANK**

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
<b>Income Statement</b>							
1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.							
2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f)							
Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)	
	ORDINARY ITEMS - Carrier Operating Income						
1	Operating Revenues (600)	301	29,417,311	28,338,701			
2	(Less) Operating Expenses (610)	302-303	22,528,952	21,738,253			
3	Net Carrier Operating Income		6,888,359	6,600,448			
	Other Income and Deductions						
4	Income (Net) from Noncarrier Property (620)	335					
5	Interest and Dividend Income (From Investment under Cost Only ) (630)	336					
6	Miscellaneous Income (640)	337	137,056	33,497			
7	Unusual or Infrequent Items--Credits (645)						
8	(Less) Interest Expense (650)						
9	(Less) Miscellaneous Income Charges (660)	337					
10	(Less) Unusual or Infrequent Items--Debit (665)						
11	Dividend Income (From Investments under Equity Only)						
12	Undistributed Earnings (Losses)	205					
13	Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)						
14	TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13)		137,056	33,497			
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		7,025,415	6,633,945			
16	(Less) Income Taxes on Income from Continuing Operations (670)		4,869,410	( 4,457,390)			
17	(Less) Provision for Deferred Taxes (671)	230-231	( 41,197)	1,231,495			
18	Income (Loss) from Continuing Operations (Total lines 15 thru 17)		2,197,202	9,859,840			
	Discontinued Operations						
19	Income (Loss) from Operations of Discontinued Segments (675)*						
20	Gain (Loss) on Disposal of Discontinued Segments (676)*						
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)						
22	Income (Loss) before Extraordinary Items (Total lines 18 and 21)		2,197,202	9,859,840			
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES						
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337					
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337					
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230-231					
26	TOTAL Extraordinary Items (Total lines 23 thru 25)						
27	Cumulative Effect of Changes in Accounting Principles (697)*						
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)						
29	Net Income (Loss) (Total lines 22 and 28)		2,197,202	9,859,840			
	* Less applicable income taxes as reported on page 122						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Red Butte Pipe Line Company	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	End of <u>2015/Q4</u>

### Unappropriated Retained Income Statement

- 1.) Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the U.S. of A.
- 2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
- 3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
- 4.) Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114
- 5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)
	UNAPPROPRIATED RETAINED INCOME			
1	Balances at Beginning of Year		( 10,966,197)	( 20,826,037)
	CREDITS			
2	Net Balance Transferred from Income (700)	114	2,197,202	9,859,840
3	Prior Period Adjustments to Beginning Retained Income (705)			
4	Other Credits to Retained Income (710)*	337		
5	TOTAL (Lines 2 thru 4)		2,197,202	9,859,840
	DEBITS			
6	Net Balance Transferred from Income (700)	114		
7	Other Debits to Retained Income (720)*	337		
8	Appropriations of Retained Income (740)	118		
9	Dividend Appropriations of Retained Income (750)	121		
10	TOTAL (lines 6 thru 9)			
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		2,197,202	9,859,840
12	Balances at End of Year (Lines 1 and 11)		( 8,768,995)	( 10,966,197)
13	Balance from Line 20			
14	TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13)		( 8,768,995)	( 10,966,197)
	*Amount of Assigned Federal Income Tax Consequences			
15	Account No. 710			
16	Account No. 720			
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES			
17	Balances at Beginning of Year	204		
18	Net Balance transferred from Income (700)	114		
19	Other Credits (Debits)			
20	Balances at End of Year	205		



Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>Statement of Cash Flows</b>				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.</p>				
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)	
1	Cash Flow from Operating Activities:			
2	Net Income	2,197,202	9,859,840	
3	Noncash Charges (Credits) to Income:			
4	Depreciation	4,476,229	3,587,543	
5	Amortization			
6				
7				
8	Deferred Income Taxes	( 41,197)	1,231,495	
9				
10	Net (Increase) Decrease in Receivables	( 399,636)	( 535,466)	
11	Net (Increase) Decrease in Inventory	( 110,809)	( 502,411)	
12	Net Increase (Decrease) in Payables and Accrued Expenses	( 4,576,643)	( 6,956,786)	
13				
14	Other:			
15	Deferred Charges	924,335	( 86,769)	
16	ARO - Non Cash	765,401	740,260	
17	Miscellaneous Other Assets	( 55,009)		
18				
19				
20				
21	Net Cash Provided by (Used in) Operating Activities			
22	(Total of lines 2 thru 20)	3,179,873	7,337,706	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Carrier Property:	( 1,773,656)	( 6,406,193)	
27	Gross Additions to Noncarrier Property			
28	Other:			
29	Adjustments	( 446,009)	( 818,705)	
30	Cost of Removal	( 954,242)	( 79,978)	
31	Transfers			
32	Other	7,725	( 22,330)	
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	( 3,166,182)	( 7,327,206)	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Statement of Cash Flows (continued)**

(4) Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

(5) Under "Other" specify significant amounts and group others.

(6) Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53			
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of Lines 34 thru 55)	( 3,166,182)	( 7,327,206)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other:		
64			
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:		
68			
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
71			
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		
75	Other:		
76			
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Capital Stock		
81	Other:		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)		
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of Lines 22, 57, and 83)	13,691	10,500
87			
88	Cash and Cash Equivalents at Beginning of Year	312,119	301,619
89			
90	Cash and Cash Equivalents at End of Year	325,810	312,119

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
---	--	---------------------------------------	--

**Notes to Financial Statements**

**Quarterly Notes**

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**Annual Notes**

(1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

(2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

(3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

(4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

(5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

(6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

**THIS PAGE INTENTIONALLY LEFT BLANK SEE PAGE 123**

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2015/Q4
Red Butte Pipe Line Company			
Notes to Financial Statements (continued)			

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Receivables from Affiliated Companies**

- 1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
- 2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Marathon Oil Company	Transportation Services	1,233,739
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49		<b>Total</b>	1,233,739

## INSTRUCTIONS FOR SCHEDULES 212-213

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition</p>	<p>or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
---	---

## INSTRUCTIONS FOR SCHEDULES 214-215

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other</p>	<p>company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
--	---

## INSTRUCTIONS FOR SCHEDULES 216-217

<p>1.) On schedule 216, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.</p> <p>On schedule 217, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).</p>	<p>2.) In column (c), enter debits by carrier property account to Account No. 540, <i>Depreciation and Amortization</i>, and 541, <i>Depreciation Expense for Asset Retirement Costs</i>, during the year.</p> <p>3.) In column (d), enter all debits to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year resulting from the retirement of carrier property.</p> <p>4.) In column (e), enter the net of any other debits and credits made to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year.</p> <p>5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.</p>
--	---

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
Carrier Property					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)	5,132			
3	Line Pipe (103)	436,167	41,549		
4	Line Pipe Fittings (104)	25,324			
5	Pipeline Construction (105)	84,885	131,029		
6	Buildings (106)	23,529			
7	Boilers (107)				
8	Pumping Equipments (108)	33,993			
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)	439,795	( 31,828)		
11	Oil Tanks (111)	91,527			
12	Delivery Facilities (112)	11,000			
13	Communication systems (113)	5,964			
14	Office Furniture and Equipment (114)				
15	Vehicles and Other Work Equipment (115)				
16	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)	49,524			
18	TOTAL (Lines 1 thru 17)	1,206,840	140,750		
	TRUNK LINES				
19	Land (151)	4,481			
20	Right of Way (152)	114,605			
21	Line Pipe (153)	3,649,370			
22	Line Pipe Fittings (154)	675,381	39,466		
23	Pipeline Construction (155)	8,160,927	52,941		
24	Buildings (156)	770,367	406,942		
25	Boilers (157)				
26	Pumping Equipment (158)	3,573,781	24,645		
27	Machine Tools and Machinery (159)	2,726			
28	Other Station Equipment (160)	19,695,771	1,093,416		
29	Oil Tanks (161)	1,778,903	1,573		
30	Delivery Facilities (162)	10,636			
31	Communication Systems (163)	103,513			
32	Office Furniture and Equipment (164)	33,888			
33	Vehicles and Other Work Equipment (165)	681,609	7,650		
34	Other Property (166)				
35	Asset Retirement Costs for Trunk Lines (167)	2,393,842			
36	TOTAL (Lines 19 thru 35)	41,649,800	1,626,633		
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
43	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)	1,003,730	6,273		
46	TOTAL (Lines 37 thru 45)	1,003,730	6,273		
47	GRAND TOTAL (Lines 18, 36, and 46)	43,860,370	1,773,656		

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
Carrier Property (continued)					
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
1					
2					5,132
3	22,503	19,046		19,046	455,213
4					25,324
5		131,029	( 1)	131,028	215,913
6					23,529
7					
8					33,993
9					
10		( 31,828)		( 31,828)	407,967
11					91,527
12					11,000
13					5,964
14					
15					
16					
17			23,997	23,997	73,521
18	22,503	118,247	23,996	142,243	1,349,083
19					4,481
20					114,605
21	1,359	( 1,359)		( 1,359)	3,648,011
22	3,901	35,565	( 102,970)	( 67,405)	607,976
23	2,944	49,997	186,690	236,687	8,397,614
24	874	406,068	13,566	419,634	1,190,001
25					
26	1,335	23,310	( 31,189)	( 7,879)	3,565,902
27					2,726
28	86,728	1,006,688	( 146,274)	860,414	20,556,185
29		1,573	80,180	81,753	1,860,656
30			( 1)	( 1)	10,635
31					103,513
32					33,888
33		7,650		7,650	689,259
34					
35			422,012	422,012	2,815,854
36	97,141	1,529,492	422,014	1,951,506	43,601,306
37					
38					
39					
40					
41					
42					
43					
44					
45		6,273	( 7,725)	( 1,452)	1,002,278
46		6,273	( 7,725)	( 1,452)	1,002,278
47	119,644	1,654,012	438,285	2,092,297	45,952,667



Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)	5,132				5,132	12.50
2	Line Pipe (103)	342,050	46,288	( 22,503)	( 26,255)	339,580	12.50
3	Line Pipe Fittings (104)	( 32,199)	1,824			( 30,375)	12.50
4	Pipeline Construction (105)	( 11,673)	21,218			9,545	12.50
5	Buildings (106)	23,529				23,529	12.50
6	Boilers (107)						
7	Pumping Equipment (108)	33,993				33,993	12.50
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)	237,239	49,366			286,605	12.50
10	Oil Tanks (111)	91,527				91,527	12.50
11	Delivery Facilities (112)	11,000				11,000	12.50
12	Communication Systems (113)	5,964				5,964	12.50
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)	( 17,140)	1,648			( 15,492)	2.50
17	TOTAL (lines 1 thru 16)	689,422	120,344	( 22,503)	( 26,255)	761,008	12.50
	TRUNK LINES						
18	Right of Way (152)	114,605				114,605	12.50
19	Line Pipe (153)	3,325,972	323,328	( 1,359)	( 69,125)	3,578,816	12.50
20	Line Pipe Fittings (154)	270,862	55,800	( 3,901)	( 20,296)	302,465	12.50
21	Pipeline Construction (155)	5,898,618	917,585	( 2,944)	( 42,599)	6,770,660	12.50
22	Buildings (156)	548,498	104,207	( 874)	( 3,972)	647,859	12.50
23	Boilers (157)						
24	Pumping Equipment (158)	2,778,639	466,378	( 1,335)	( 292,171)	2,951,511	12.50
25	Machine Tools and Machinery (159)	2,726				2,726	12.50
26	Other Station Equipment (160)	10,331,915	2,426,088	( 86,728)	( 550,332)	12,120,943	12.50
27	Oil Tanks (161)	1,785,208	786		50,510	1,836,504	12.50
28	Delivery Facilities (162)	10,636			( 1)	10,635	12.50
29	Communication Systems (163)	103,513				103,513	12.50
30	Office Furniture and Equipment (164)	33,888				33,888	12.50
31	Vehicles and Other Work Equipment (165)	666,468	22,791			689,259	12.50
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)	555,532	38,922			594,454	1.63
34	TOTAL (Lines 18 thru 33)	26,427,080	4,355,885	( 97,141)	( 927,986)	29,757,838	12.50
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	27,116,502	4,476,229	( 119,644)	( 954,241)	30,518,846	12.50

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Noncarrier Property**

- 1.) Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1	Wyoming	12/31/1999	1,334	
2	Wyoming - Land	09/01/2000	242	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46		Total	1,576	

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

Other Deferred Charges

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

Line No.	Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a)	Amount at End of Year (in dollars) (b)
1	Minor Items, Each less than \$500,000	385,934
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	Total	385,934

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Payables to Affiliated Companies**

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.

2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Marathon Oil Company	Intercompany Cash Advance	8,355,766
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49		<b>Total</b>	8,355,766



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Red Butte Pipe Line Company	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of <u>2015/Q4</u>

### Additional Paid-in Capital

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)
1	Balance at Beginning of Year		11,765,130
2	Additions During the Year (Describe):		
3			
4			
5			
6			
7			
8			
9			
10			
11	TOTAL Additions During the Year		
12	Deductions During the Year (Describe):		
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23	TOTAL Deductions		
24	Balance at End of Year (TOTAL Lines 1 and 11 less		11,765,130



Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Operating Revenue Accounts (Account 600)**

1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.

2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	1,856,435	2,295,079			1,856,435	2,295,079
2	Trunk Revenues (210)	24,265,712	25,849,588			24,265,712	25,849,588
3	Delivery Revenues (220)	504,336	451,831			504,336	451,831
4	Allowance Oil Revenue (230)	1,578,610	647,420			1,578,610	647,420
5	Storage and Demurrage Revenue						
6	Rental Revenue (250)		5				5
7	Incidental Revenue (260)	133,608	173,388			133,608	173,388
8	TOTAL	28,338,701	29,417,311			28,338,701	29,417,311

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	1,209,972	1,960,881	646,463	334,198	1,856,435	2,295,079
2	Trunk Revenues (210)	18,578,937	22,793,332	5,686,775	3,056,256	24,265,712	25,849,588
3	Delivery Revenues (220)	504,336	451,831			504,336	451,831
4	TOTAL	20,293,245	25,206,044	6,333,238	3,390,454	26,626,483	28,596,498



Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Operating Expense Accounts (Account 610)**

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	<b>OPERATIONS and MAINTENANCE</b>				
1	Salaries and Wages (300)	146,894	3,177,379		3,324,273
2	Materials and Supplies (310)	12,293	1,010,133		1,022,426
3	Outside Services (320)	218,899	8,964,368		9,183,267
4	Operating Fuel and Power (330)	14,417	718,683		733,100
5	Oil Losses and Shortages (340)	( 21,777)	133,713		111,936
6	Rentals (350)	2,931	89,957		92,888
7	Other Expenses (390)	29,605	1,578,512		1,608,117
8	<b>TOTAL Operations and Maintenance Expenses</b>	<b>403,262</b>	<b>15,672,745</b>		<b>16,076,007</b>
	<b>GENERAL</b>				
9	Salaries and Wages (500)				
10	Materials and Supplies (510)				
11	Outside Services (520)				
12	Rentals (530)				
13	Depreciation and Amortization (540)	118,696	4,324,689		4,443,385
14	Depreciation Expense for Asset Retirement Costs (541)	1,648	38,922		40,570
15	Employee Benefits (550)	63,309	1,402,647		1,465,956
16	Insurance (560)				
17	Casualty and Other Losses (570)		29,275		29,275
18	Pipeline Taxes (580)	3,601	135,714		139,315
19	Other Expenses (590)	763	14,290		15,053
20	Accretion Expense (591)	13,975	305,416		319,391
21	Gains or losses on Asset Retirement Obligations (592)				
22	<b>TOTAL General Expenses</b>	<b>201,992</b>	<b>6,250,953</b>		<b>6,452,945</b>
23	<b>GRAND TOTALS</b>	<b>605,254</b>	<b>21,923,698</b>		<b>22,528,952</b>

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)				3,324,273
2	Materials and Supplies (310)				1,022,426
3	Outside Services (320)				9,183,267
4	Operating Fuel and Power (330)				733,100
5	Oil Losses and Shortages (340)				111,936
6	Rentals (350)				92,888
7	Other Expenses (390)				1,608,117
8	TOTAL Operations and Maintenance Expenses				16,076,007
	GENERAL				
9	Salaries and Wages (500)				
10	Materials and Supplies (510)				
11	Outside Services (520)				
12	Rentals (530)				
13	Depreciation and Amortization (540)				4,443,385
14	Depreciation Expense for Asset Retirement Costs (541)				40,570
15	Employee Benefits (550)				1,465,956
16	Insurance (560)				
17	Casualty and Other Losses (570)				29,275
18	Pipeline Taxes (580)				139,315
19	Other Expenses (590)				15,053
20	Accretion Expense (591)				319,391
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses				6,452,945
23	GRAND TOTALS				22,528,952

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
<b>Pipeline Taxes (Other than Income Taxes)</b>							
1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year. 2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.							
<b>A. STATE, LOCAL, AND OTHER TAXES</b>							
Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)		
1	Alabama	0	31	New Mexico	0		
2	Alaska	0	32	New York	0		
3	Arizona	0	33	North Carolina	0		
4	Arkansas	0	34	North Dakota	0		
5	California	0	35	Ohio	0		
6	Colorado	0	36	Oklahoma	0		
7	Connecticut	0	37	Oregon	0		
8	Delaware	0	38	Pennsylvania	0		
9	Florida	0	39	Rhode Island	0		
10	Georgia	0	40	South Carolina	0		
11	Hawaii	0	41	South Dakota	0		
12	Idaho	0	42	Tennessee	0		
13	Illinois	0	43	Texas	0		
14	Indiana	0	44	Utah	0		
15	Iowa	0	45	Vermont	0		
16	Kansas	0	46	Virginia	0		
17	Kentucky	0	47	Washington	0		
18	Louisiana	0	48	West Virginia	0		
19	Maine	0	49	Wisconsin	0		
20	Maryland	0	50	Wyoming	95,534		
21	Massachusetts	0	51	District of Columbia	0		
22	Michigan	0	52	Other (Specify):	0		
23	Minnesota	0	53		0		
24	Mississippi	0	54		0		
25	Missouri	0	55		0		
26	Montana	43,781	56		0		
27	Nebraska	0	57		0		
28	Nevada	0	58		0		
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	139,315		
30	New Jersey	0			0		
<b>B. U.S. GOVERNMENT TAXES</b>							
Line No.	Kind of Tax (a)				Amount (in dollars) (b)		
61	Old-Age Retirement				0		
62	Unemployment Insurance				0		
63	Other U.S. Taxes (Specify, Except Income Taxes)				0		
64					0		
65					0		
66					0		
67					0		
68					0		
69					0		
70	TOTAL - U.S. Government Taxes				0		
71	GRAND Total (Account No. 580)				139,315		

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Interest and Dividend Income**

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202-203)		
2	Income from Other Securities Investments		
3	Income from Temporary Cash Investments		
4	Other Credits (Specify)		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50	Total		

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Miscellaneous Items in Income and Retained Income Accounts for the Year**

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)

2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1		Minor Items, each less than \$250,000	137,056	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Payments for Services Rendered by Other than Employees**

- 1.) Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the some of \$100,000 or more.
- 2.) Include among others, payments, directly or indirectly, for legal, medical engineering, advertising, valuation, accounting statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.
- 3.) Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.
- 4.) If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.
- 5.) If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (in dollars) (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40		<b>Total</b>	

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	<b>CRUDE OIL</b>			
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	<b>PRODUCTS (State of Origin and</b>			
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			
	GRAND TOTAL	5,116,955	5,227,978	1,462,885

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) Crude Oil 1,196,842,251

(2) Products

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d)  (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)  (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
	11,807,818	11,785,176			11,785,176

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

- (1) Crude Oil 13,108,161
- (2) Products



Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<b>Statistics of Operations</b>					
<p>1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.</p> <p>2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).</p> <p>3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).</p>					
Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date	
<b>CRUDE OIL</b>					
1	MT	351,969			
2	WY	4,764,986	5,227,978	1,462,885	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTAL	5,116,955	5,227,978	1,462,885	
<b>PRODUCTS (State of Origin and</b>					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	TOTAL				

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Statistics of Operations**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	351,969	330,984			330,984
2	11,455,849	11,454,192			11,454,192
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	11,807,818	11,785,176			11,785,176
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4		
Miles of Pipeline Operated at end of Year							
1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given. 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter. 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service. 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of							
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1	Red Butte Pipe Line - Wyoming	various	various	1	2		
2	Red Butte Pipe Line - Wyoming	various	various	4	3		
3	Red Butte Pipe Line - Wyoming	various	various	11	4		
4	Red Butte Pipe Line - Wyoming	various	various	4	5		
5	Red Butte Pipe Line - Wyoming	various	various	25	6		
6	Red Butte Pipe Line - Wyoming	various	various	2	7		
7	Red Butte Pipe Line - Wyoming	various	various	20	8		
8	Red Butte Pipe Line - Wyoming	Lost Cabin	Casper			71	16
9	Red Butte Pipe Line - Wyoming	Chatham	Lost Cabin			56	16
10	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin			70	8
11	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin			12	6
12	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin			9	10
13	Red Butte Pipe Line - Wyoming	Gebo	Chatham			8	6
14	Red Butte Pipe Line - Wyoming	Oregon Basin	Chatham			59	14
15	Red Butte Pipe Line - Wyoming	Oregon Basin	Byron			38	12
16	Red Butte Pipe Line - Montana	Silver Tip MT	WY State Line			1	10
17	Red Butte Pipe Line - Wyoming	various	various			18	4
18	Red Butte Pipe Line - Wyoming	various	various			2	5
19	Red Butte Pipe Line - Wyoming	various	various			116	6
20	Red Butte Pipe Line - Wyoming	various	various			3	7
21	Red Butte Pipe Line - Wyoming	various	various			240	8
22	Red Butte Pipe Line - Wyoming	various	various			4	10
23	Red Butte Pipe Line - Wyoming	various	various			29	12
24	Red Butte Pipe Line - WY & MT	Chkn Foot WY	Silvertip MT	1	8		
40	Subtotal			68		736	
<b>(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT</b>							
40	Subtotal						
<b>(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS</b>							
40	Subtotal						
<b>(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT</b>							
40	Subtotal						
<b>GRAND TOTAL</b>				68		736	



Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	--	---------------------------------------	---

**Annual Cost of Service Based Analysis Schedule**

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.
- 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	14,373,694	10,675,420
2	Depreciation Expense	4,435,659	3,557,857
3	AFUDC Depreciation	140,175	111,727
4	Amortization of Deferred Earnings	217,262	240,353
5	Rate Base		
5a	Rate Base - Original Cost	15,633,301	16,491,345
5b	Rate Base - Unamortized Starting Rate Base Write-Up	0	0
5c	Rate Base - Accumulated Net Deferred Earnings	3,514,591	3,626,795
5d	Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)	19,147,892	20,118,140
6	Rate of Return % (10.25% - 10.25)		
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	23.05	16.17
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	76.95	83.83
6c	Rate of Return - Cost of Long Term Debt Capital	5.08	4.81
6d	Rate of Return - Real Cost of Stockholders' Equity	9.95	10.29
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	8.83	9.40
7	Return on Trended Original Cost Rate Base		
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	224,210	156,474
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	1,466,063	1,735,412
7c	Total Return on Rate Base - (line 7a + line 7b)	1,690,273	1,891,886
8	Income Tax Allowance	948,629	998,688
8a	Composite Tax Rate % (37.50% - 37.50)	35.00	35.00
9	Total Cost of Service	21,805,692	17,475,931
10	Total Interstate Operating Revenues	25,206,044	20,293,245
11	Total Interstate Throughput in Barrels	11,376,970	10,366,632
12	Total Interstate Throughput in Barrel-Miles	970,520,533	757,688,410

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
Red Butte Pipe Line Company			2015/Q4
FOOTNOTE DATA			

**Schedule Page: 700 Line No.: 7 Column: c**

The 2014 Annual Cost of Service Based Analysis Schedule has been revised to reflect an update to the 2014 inflation rate.

**Schedule Page: 700 Line No.: 9 Column: c**

The 2014 Annual Cost of Service Based Analysis Schedule has been revised to reflect an update to the 2014 inflation rate.

**THIS PAGE INTENTIONALLY LEFT BLANK**

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued depreciation	
carrier property	216
undivided joint interest property	217
Accumulated Other Comprehensive Income	116
Additional paid-in capital	254
Affiliated companies	
investments in	202, 203
payables to	225
receivables from	200
Amortization base and reserve	218, 219
Analysis of federal income and other taxes deferred	230, 231
Annual cost of service based analysis	700
Appropriated retained earnings	118
Balance sheet	
assets	110, 111
liabilities	113
notes	122, 123
Bases for	
amortization	218, 219
Capital stock	250, 251
changes during year	252, 253
purpose for which issued or assumed during the year	252
Carrier	
accrued depreciation - carrier property	216
accrued depreciation - undivided joint interest property	217
amortization	218, 219
property	212-215
Cash flows, statement of	120, 121
Changes during year	
capital stock	252, 253
important	108, 109
Charges, other deferred	221
Comparative balance sheet statement	110-113
Companies controlled by respondent	103
Companies controlled directly by respondent other than through title to securities	204, 205
Control over respondent	102
Debt, long-term	226, 227
Deferred charges, other	221
Depreciation	
accrued, carrier property	216
accrued, undivided joint interest property	217
Directors	105
Equity in undistributed earnings (losses) of affiliated companies	119
Expense accounts, operating	302, 303
Federal income taxes	230, 231
Footnotes (general)	604



# **INDEX (Continued)**

<b><u>Schedule</u></b>	<b><u>Page No.</u></b>
General	
information	101
instructions	i-iv
instructions concerning schedules 202 through 205	201
officers	104
Identity of respondent	1
Important changes during the year	108, 109
Income	
appropriated retained	118
from noncarrier property	335
interest and dividend	336
miscellaneous items in account for the year	337
retained, statement of	119
statement	114
statement notes	122, 123
taxes, federal	230, 231
unappropriated retained	119
Instructions for schedules 212 through 217	211
Interest and dividend income	336
Investments	
in affiliated companies	202, 203
in common stocks of affiliated companies	204-205
in securities made during the year	202, 203
Long-term debt	226, 227
Miles of pipeline operated at the end of the year	602, 603
Miscellaneous	
income from noncarrier property	335
items in income and retained	337
Noncarrier	
property	220
income from	335
Notes to financial statements	122, 123
Oath	1
Officers, general	104
Operated at end of year, miles of pipeline	602, 603
Operating	
expense accounts	302, 303
revenue accounts	301
Operations, statistics of	600, 601
Other	
deferred charges	221
Paid in capital, additional	254
Payable to affiliated companies	225
Payments for services rendered by other than employees	351
Pipeline	
miles of, operated at end of year	602, 603
taxes	305
Property	
carrier	212-215
noncarrier	220

# **INDEX (Continued)**

<b><u>Schedule</u></b>	<b><u>Page No.</u></b>
Receivables from affiliated companies	200
Reserve	
amortization	218, 219
depreciation - carrier property	216
depreciation - undivided joint interest property	217
Respondent, identity of	1
Retained income	
appropriated	118
dividend appropriation of	119
statement	119
unappropriated, at end of year	119
Revenue accounts, operating	301
Securities	
investment in, made during the year	202-205
investment of affiliated companies	202, 203
sold or otherwise disposed of during the year	202-205
Service not rendered by employees, payment for	351
Statement of cash flows	120, 121
Statistics of operations	600, 601
Stock	
capital	250, 251
changes during year	252, 253
issued or assumed during the year, purposes of	252, 253
Stockholders report	3
Taxes	
federal income	230, 231
pipeline	305
Treasury stock	113
Unappropriated retained income statement	119
Undivided joint interest property	214, 215
Verification	1