

Check appropriate box:

- An Initial (Original) Submission
- Resubmission No. _____

Form 6 Approved
OMB No.1902-0022
(Expires 12/31/2019)

Form 6-Q Approved
OMB No.1902-0206
(Expires 09/30/2019)



FERC Financial Report
FERC Form No. 6: ANNUAL REPORT
OF OIL PIPELINE COMPANIES and
Supplemental Form 6-Q:
Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Belle Fourche Pipeline Company

Year/Period of Report

End of 2017/Q4

**FERC FORM NO. 6/6-Q:
REPORT OF OIL PIPELINE COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Belle Fourche Pipeline Company		02 Year/Period of Report End of 2017 / Q4
Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 455 NORTH POPLAR CASPER, WY 82601		
05 Name of Contact Person Cory Powell	06 Title of Contact Person Chief Accountant	
07 Address of Contact Person (Street, City, State, Zip Code) 455 NORTH POPLAR CASPER, WY 82601		
08 Telephone of Contact Person, Including Area Code 307-266-0470	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Garry Johnson	02 Title Controller
03 Signature Garry Johnson 	04 Date Signed (Mo, Da, Yr) 11/28/18

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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List of Schedules

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	ED 12-91	
Control Over Respondent	102	REV 12-95	
Companies Controlled by Respondent	103	NEW 12-95	
Principal General Officers	104	ED 12-91	
Directors	105	REV 12-95	
Important Changes During the Year	108-109	REV 12-95	
Comparative Balance Sheet Statement	110-113	REV 12-03	
Income Statement	114	REV 12-03	
Statement of Accumulated Comprehensive Income and Hedging Activities	116	NEW 12-02	
Appropriated Retained Income	118	REV 12-95	
Unappropriated Retained Income Statement	119	REV 12-95	
Dividend Appropriations of Retained Income	119	REV 12-95	
Statement of Cash Flows	120-121	REV 12-95	
Notes to Financial Statements	122-123	REV 12-95	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Receivable From Affiliated Companies	200	REV 12-00	
General Instructions Concerning Schedules 202 thru 205	201	REV 12-95	
Investments in Affiliated Companies	202-203	ED 12-91	
Investments in Common Stocks of Affiliated Companies	204-205	ED 12-91	
Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	ED 12-91	
Instructions for Schedules 212 Thru 214	211	REV 12-03	
Carrier Property	212-213	REV 12-03	
Undivided Joint Interest Property	214-215	REV 12-03	
Accrued Depreciation - Carrier Property	216	REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Property	217	REV 12-03	
Amortization Base and Reserve	218-219	REV 12-03	
Noncarrier Property	220	REV 12-00	
Other Deferred Charges	221	REV 12-00	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Payables to Affiliated Companies	225	REV 12-00	
Long Term Debt	226-227	ED 12-00	
Analysis of Federal Income and Other Taxes Deferred	230-231	REV 12-00	
Capital Stock	250-251	REV 12-95	
Capital Stock Changes During the Year	252-253	ED 12-91	

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List of Schedules (continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Additional Paid-in Capital	254	ED 12-87	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Operating Revenue Accounts	301	REV 12-00	
Operating Expense Accounts	302-303	REV 12-00	
Pipeline Taxes	305	ED 12-87	
Income from Noncarrier Property	335	ED 12-91	
Interest and Dividend Income	336	REV 12-95	
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than Employees	351	REV 12-95	
PLANT STATISTICAL DATA			
Statistics of Operations	600-601	REV 12-00	
Miles of Pipeline Operated at End of Year	602-603	REV 12-00	
Footnotes	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	

<p>Stockholders' Reports (check appropriate box)</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>			
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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General Information

1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. It in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.
Belle Fourche Pipeline Company

2. Give date of incorporation.
04/10/1957

3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.
Incorporated under the tax laws of the state of Wyoming pursuant to the Chapter 44 of Wyoming compiled statute 1945 and amendments.

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.
No consolidations or mergers.

5. Give date and authority for each consolidation and for each merger effected during the year.
None.

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.
Not Applicable

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).
No business was conducted under any other name.

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Control Over Respondent

1.) Report in Column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2.) Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3.) If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

Line No.	Controlling Company or Main Parent (a)	Intermediate or Direct Parent (b)	Percent Voting Stock Owned (c)
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Companies Controlled by Respondent

1.) Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.
 2.) If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
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Principal General Officers

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)
1	President	H.A. True III	455 N Poplar Casper, WY 82601
2	Vice President	David L. True	455 N Poplar Casper, WY 82601
3	Vice President	H.A. "Tad" True	455 N. Poplar Casper, WY 82601
4	Secretary	David L. True	455 N. Poplar Casper, WY 82601
5	Asst. Secretary	Cheryl Miller	455 N. Poplar Casper, WY 82601
6	Treasurer	Ken White, Jr.	455 N. Poplar Casper, WY 82601
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Directors

1.) Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2.) Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name and Title of Director (a)	Offices Address (Street, city, state, zip) (b)
1	H.A. True III	455 North Poplar Casper, WY 82601
2	David L True	455 North Poplar Casper, WY 82601
3	Karen S True	455 North Poplar Casper, WY 82601
4	Melanie True	455 North Poplar Casper, WY 82601
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Important Changes During the Quarter/Year

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
- 2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
- 3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.
- 4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

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Name of Respondent Belle Fourche Pipeline Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2017/Q4
Important Changes During the Quarter/Year (continued)			

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Comparative Balance Sheet Statement

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)		133,234,922	82,773,611
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	5,051,405	7,249,787
6	Accounts Receivable (14)		9,057,984	11,167,510
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		1,528,622	503,026
11	Prepayment (18)		3,821,293	3,436,036
12	Other Current Assets (19)		2,936,705	3,024,028
13	Deferred Income Tax Assets (19-5)	230-231		
14	TOTAL Current Assets (Total of lines 1 thru 13)		155,630,931	108,153,998
	INVESTMENTS AND SPECIAL FUNDS			
	Investments in Affiliated Companies (20):			
15	Stocks	202-203		
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204		
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)			
	TANGIBLE PROPERTY			
28	Carrier Property (30)	213 & 215	228,809,293	220,429,997

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Comparative Balance Sheet Statement (continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	100,045,784	94,087,062
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		128,763,509	126,342,935
32	Operating Oil Supply (33)		5,046,730	5,710,377
33	Noncarrier Property (34)	220		
34	(Less) Accrued Depreciation-Noncarrier Property			
35	Net Noncarrier Property (Line 33 less 34)			
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		133,810,239	132,053,312
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)		4,428,920	4,428,920
38	(Less) Accrued Amortization of Intangibles (41)		3,758,316	3,555,424
39	Reserved			
40	Miscellaneous Other Assets (43)			
41	Other Deferred Charges (44)	221		
42	Accumulated Deferred Income Tax Assets (45)	230-231		
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		670,604	873,496

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Comparative Balance Sheet Statement (continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		290,111,774	241,080,806
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	4,654,963	4,985,065
49	Accounts Payable (52)		6,688,554	7,521,948
50	Salaries and Wages Payable (53)			
51	Interest Payable (54)			
52	Dividends Payable (55)			
53	Taxes Payable (56)		1,745,860	1,352,412
54	Long-Term Debt - Payable Within One Year (57)	226-227		
55	Other Current Liabilities (58)		249,388	113,303
56	Deferred Income Tax Liabilities (59)	230-231		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		13,338,765	13,972,728
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226-227		
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)			
61	Other Noncurrent Liabilities (63)			
62	Accumulated Deferred Income Tax Liabilities (64)	230-231		
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)			
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)			
67	TOTAL Liabilities (Total of lines 57 and 66)		13,338,765	13,972,728
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251	68,962	68,962
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	(48,919,255)	(33,916,968)
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	325,623,302	260,956,083
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116		
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		276,773,009	227,108,077
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		290,111,774	241,080,805

Income Statement

1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.

2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f)

Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	139,838,953	142,952,996		
2	(Less) Operating Expenses (610)	302-303	77,140,957	73,907,245		
3	Net Carrier Operating Income		62,697,996	69,045,751		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335				
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336	977,627	106,723		
6	Miscellaneous Income (640)	337	991,596	820,587		
7	Unusual or Infrequent Items--Credits (645)					
8	(Less) Interest Expense (650)					
9	(Less) Miscellaneous Income Charges (660)	337				
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)					
12	Undistributed Earnings (Losses)	205				
13	Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)					
14	TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13)		1,969,223	927,310		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		64,667,219	69,973,061		
16	(Less) Income Taxes on Income from Continuing Operations (670)		24,139,870	25,254,608		
17	(Less) Provision for Deferred Taxes (671)	230-231	1,884,670	3,020,635		
18	Income (Loss) from Continuing Operations (Total lines 15 thru 17)		38,642,679	41,697,818		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*					
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)					
22	Income (Loss) before Extraordinary Items (Total lines 18 and 21)		38,642,679	41,697,818		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES					
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230-231				
26	TOTAL Extraordinary Items (Total lines 23 thru 25)					
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)					
29	Net Income (Loss) (Total lines 22 and 28)		38,642,679	41,697,818		
	* Less applicable income taxes as reported on page 122					

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent
 Belle Fourche Pipeline Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2017/Q4

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 77 (h)	Net Income (Carried Forward from Page 114, Line 29) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
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9					
10					

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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Appropriated Retained Income

Give an analysis of the amount in Account No. 74, Appropriated Retained Income, at the end of the year.

Line No.	Class of Appropriation (a)	Balance at End of Current Year (in Dollars) (b)	Balance at End of Previous Year (in dollars) (c)
1	Additions to Property Through Retained Income		
2	Debt Retained Through Retained Income		
3	Sinking Funds		
4	Other Funds		
5	Appropriated Retained Income Not Specifically Invested		
6	Other Appropriations (Specify)		
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Total		

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Unappropriated Retained Income Statement

- 1.) Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the U.S. of A.
- 2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
- 3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
- 4.) Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114
- 5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)
UNAPPROPRIATED RETAINED INCOME				
1	Balances at Beginning of Year		260,956,083	190,983,021
CREDITS				
2	Net Balance Transferred from Income (700)	114	38,642,679	41,697,818
3	Prior Period Adjustments to Beginning Retained Income (705)			
4	Other Credits to Retained Income (710)*	337	26,024,540	28,275,244
5	TOTAL (Lines 2 thru 4)		64,667,219	69,973,062
DEBITS				
6	Net Balance Transferred from Income (700)	114		
7	Other Debits to Retained Income (720)*	337		
8	Appropriations of Retained Income (740)	118		
9	Dividend Appropriations of Retained Income (750)	121		
10	TOTAL (lines 6 thru 9)			
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		64,667,219	69,973,062
12	Balances at End of Year (Lines 1 and 11)		325,623,302	260,956,083
13	Balance from Line 20			
14	TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13)		325,623,302	260,956,083
*Amount of Assigned Federal Income Tax Consequences				
15	Account No. 710		26,024,540	28,275,244
16	Account No. 720			
EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES				
17	Balances at Beginning of Year	204		
18	Net Balance transferred from Income (700)	114		
19	Other Credits (Debits)			
20	Balances at End of Year	205		

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	38,642,679	41,697,818
3	Noncash Charges (Credits) to Income:		
4	Depreciation	6,376,548	5,939,557
5	Amortization		197,274
6	Oil Supply	663,647	(1,447,612)
7	Federal Income Taxes	24,139,870	25,254,608
8	Deferred Income Taxes	1,884,670	3,020,635
9	Prepayments	(1,069,558)	(2,553,043)
10	Net (Increase) Decrease in Receivables	4,307,908	(4,803,520)
11	Net (Increase) Decrease in Inventory		
12	Net Increase (Decrease) in Payables and Accrued Expenses	(633,964)	4,880,595
13	Taxes Payable		
14	Other:		
15	Gain on Sale of PP&E	(11,800)	(15,500)
16	Adjustment to prior year depreciation		
17	Non-deductible expense/Credit Card Clearing	18,975	21,623
18	Less Dividends Recieved	(797,364)	(26,816)
19	Other Accruals		
20			
21	Net Cash Provided by (Used in) Operating Activities		
22	(Total of lines 2 thru 20)	73,521,611	72,165,619
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	(8,594,231)	(8,948,479)
27	Gross Additions to Noncarrier Property		
28	Other:		
29	Asset Prior Yr Additions Transferred		
30	Sale of Carrier Property	11,800	15,500
31	CWIP		1,648,275
32	Net (Additions), disposals of inventory	(275,233)	382,010
33	Dividends Recieved	797,364	26,816
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(8,060,300)	(6,875,878)
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributors and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statement of Cash Flows (continued)

(4) Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.
(5) Under "Other" specify significant amounts and group others.
(6) Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53			
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of Lines 34 thru 55)	(8,060,300)	(6,875,878)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other:		
64			
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:		
68			
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
71			
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		
75	Other:		
76	Paid in Capital		
77	Retained Earnings		
78	Net Decrease in Short-Term Debt (c)		
79	Owner Distributions	(15,000,000)	(8,750,000)
80	Dividends on Capital Stock		
81	Other:		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	(15,000,000)	(8,750,000)
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of Lines 22, 57, and 83)	50,461,311	56,539,741
87			
88	Cash and Cash Equivalents at Beginning of Year	82,773,611	26,233,870
89			
90	Cash and Cash Equivalents at End of Year	133,234,922	82,773,611

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Notes to Financial Statements

Quarterly Notes

- (1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- (2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- (3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Annual Notes

- (1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.
- (2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.
- (3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.
- (4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.
- (5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.
- (6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Belle Fourche Pipeline Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2017/Q4
Notes to Financial Statements (continued)			

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Receivables from Affiliated Companies

1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
 2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Eighty Eight Oil	transportation charges	3,464,789
2	Eighty Eight Oil	Costs for Scott Truck Dump	1,175,381
3	Various Vendors	Minor accounts, less than \$500,000	411,235
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49		Total	5,051,405

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Investments in Affiliated Companies

- 1.) Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.
- 2.) Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
- 3.) Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
- 4.) Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

Line No.	Account No. (a)	Class No. (From 201) (b)	Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c)	Extent of Control (In percent) (d)
1			NONE	
2				
3				
4				
5				
6				
7				
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Investments in Affiliated Companies (continued)

5.) If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6.) If any advances are pledged, give particulars (details) in a footnote.

7.) Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

8.) Do not include in this schedule issued securities or assumed by respondent.

Line No.	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments of During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value (g)	INVST. DISP. WRITTEN Selling Price (h)	DIVIDENDS OR INTEREST Rate (in percent) (i)	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars)
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities

- 1.) Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U.S. of A.
2.) Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

Line No.	Name of Issuing Company and Description of Security Held (a)	Balance at Beginning of Year (in dollars) (b)
	Carriers (List specifics for each company)	0
1		0
2		0
3		0
4		0
5		0
6		0
7		0
8		0
9		0
10		0
11		0
12		0
13	TOTAL	0
14	Noncarriers (Show totals only for each column)	0
15	TOTAL	0

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

Line No.	Name of Company Controlled (a)	Sole or Joint (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities

3.) Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
 4.) Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the U.S. of A.
 5.) The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

Line No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistributed Earnings (Losses during year in dollars) (d)	Amortization During Year (in dollars) (e)	Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
	0	0	0	0	0
1	0	0	0	0	0
2	0	0	0	0	0
3	0	0	0	0	0
4	0	0	0	0	0
5	0	0	0	0	0
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	0	0	0	0
14	0	0	0	0	0
15	0	0	0	0	0

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

Line No.	DESCRIP. OF CONTROL Other Parties, if Any, to Joint Agreement for Control (c)	DESC OF CONTROL How Established (d)	DESC OF CONTROL Extent of Control (In percent) (e)	Remarks (f)
1			0.00	
2			0.00	
3			0.00	
4			0.00	
5			0.00	
6			0.00	
7			0.00	
8			0.00	
9			0.00	
10			0.00	
11			0.00	
12			0.00	
13			0.00	
14			0.00	
15			0.00	
16			0.00	
17			0.00	
18			0.00	
19			0.00	
20			0.00	
21			0.00	
22			0.00	
23			0.00	
24			0.00	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Belle Fourche Pipeline Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
Carrier Property					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)	54,153			
2	Right of Way (102)	4,295,570	154,129		
3	Line Pipe (103)	27,800,468	634,203		
4	Line Pipe Fittings (104)	3,902,938	458,590		
5	Pipeline Construction (105)	46,592,784	2,033,505		
6	Buildings (106)	1,909,108	5,183		
7	Boilers (107)				
8	Pumping Equipments (108)	12,515,001	428,660		
9	Machine Tools and Machinery (109)	3,375			
10	Other Station Equipment (110)	14,838,925	1,175,991		
11	Oil Tanks (111)	4,885,049	103,809		
12	Delivery Facilities (112)	409,464			
13	Communication systems (113)	189,593			
14	Office Furniture and Equipment (114)	84,851			
15	Vehicles and Other Work Equipment (115)	3,031,653	572,358		
16	Other Property (116)	202,607			
17	Asset Retirement Costs for Gathering Lines (117)				
18	TOTAL (Lines 1 thru 17)	120,715,539	5,566,428		
	TRUNK LINES				
19	Land (151)	25,235			
20	Right of Way (152)	1,882,239			
21	Line Pipe (153)	18,395,971			
22	Line Pipe Fittings (154)	2,461,879			
23	Pipeline Construction (155)	34,042,125	79,624		
24	Buildings (156)	1,706,977	55,995		
25	Boilers (157)				
26	Pumping Equipment (158)	17,695,120	908,610		
27	Machine Tools and Machinery (159)				
28	Other Station Equipment (160)	15,463,237	1,394,322		
29	Oil Tanks (161)	4,765,593	115,170		
30	Delivery Facilities (162)	36,055			
31	Communication Systems (163)	971,736			
32	Office Furniture and Equipment (164)				
33	Vehicles and Other Work Equipment (165)				
34	Other Property (166)	324,661			
35	Asset Retirement Costs for Trunk Lines (167)				
36	TOTAL (Lines 19 thru 35)	97,770,828	2,553,721		
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
43	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)	1,943,630	474,081		
46	TOTAL (Lines 37 thru 45)	1,943,630	474,081		
47	GRAND TOTAL (Lines 18, 36, and 46)	220,429,997	8,594,230		

Carrier Property (continued)

Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
1					54,153
2		154,129		154,129	4,449,699
3		634,203		634,203	28,434,671
4		458,590		458,590	4,361,528
5		2,033,505		2,033,505	48,626,289
6		5,183		5,183	1,914,291
7					
8		428,660		428,660	12,943,661
9					3,375
10		1,175,991		1,175,991	16,014,916
11		103,809		103,809	4,988,858
12					409,464
13					189,593
14					84,851
15	214,934	357,424		357,424	3,389,077
16					202,607
17					
18	214,934	5,351,494		5,351,494	126,067,033
19					25,235
20					1,882,239
21					18,395,971
22					2,461,879
23		79,624		79,624	34,121,749
24		55,995		55,995	1,762,972
25					
26		908,610		908,610	18,603,730
27					
28		1,394,322		1,394,322	16,857,559
29		115,170		115,170	4,880,763
30					36,055
31					971,736
32					
33					
34					324,661
35					
36		2,553,721		2,553,721	100,324,549
37					
38					
39					
40					
41					
42					
43					
44					
45		474,081		474,081	2,417,711
46		474,081		474,081	2,417,711
47	214,934	8,379,296		8,379,296	228,809,293

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Undivided Joint Interest Property

Name of Undivided Joint Interest Pipeline:

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)			
21	Line Pipe (153)			
22	Line Pipe Fittings (154)			
23	Pipeline Construction (155)			
24	Buildings (156)			
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)			
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)			
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)			

Undivided Joint Interest Property

Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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47					

Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)	2,672,014	98,798			2,770,812	4.00
2	Line Pipe (103)	20,838,806	612,724			21,451,530	3.80
3	Line Pipe Fittings (104)	1,860,949	121,525			1,982,474	4.35
4	Pipeline Construction (105)	27,102,297	1,148,098			28,250,395	4.00
5	Buildings (106)	583,608	46,758			630,366	3.00
6	Boilers (107)						
7	Pumping Equipment (108)	4,727,998	385,819			5,113,817	4.00
8	Machine Tools and Machinery (109)	2,187	15			2,202	3.50
9	Other Station Equipment (110)	2,107,438	591,604			2,699,042	4.00
10	Oil Tanks (111)	1,730,379	162,261			1,892,640	4.00
11	Delivery Facilities (112)	408,859	343			409,202	4.40
12	Communication Systems (113)	110,836	1,935			112,771	1.15
13	Office Furniture and Equipment (114)	19,815	1,340			21,155	1.80
14	Vehicles and Other Work Equipment (115)	2,256,216	313,765	(214,934)		2,355,047	20.05
15	Other Property (116)	71,301	3,769			75,070	2.30
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (lines 1 thru 16)	64,492,703	3,488,754	(214,934)		67,766,523	
	TRUNK LINES						
18	Right of Way (152)	660,770	45,138			705,908	2.86
19	Line Pipe (153)	11,417,759	288,851			11,706,610	2.71
20	Line Pipe Fittings (154)	696,601	65,343			761,944	3.20
21	Pipeline Construction (155)	10,138,455	792,703			10,931,158	2.86
22	Buildings (156)	271,297	57,506			328,803	3.35
23	Boilers (157)						
24	Pumping Equipment (158)	2,558,382	584,244			3,142,626	3.25
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	1,993,041	694,442			2,687,483	4.30
27	Oil Tanks (161)	1,683,699	128,307			1,812,006	3.15
28	Delivery Facilities (162)	33,909	502			34,411	3.45
29	Communication Systems (163)	102,401	13,905			116,306	1.45
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)	38,045	13,961			52,006	4.30
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	29,594,359	2,684,902			32,279,261	
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	94,087,062	6,173,656	(214,934)		100,045,784	

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Accrued Depreciation - Undivided Joint Interest Property

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline:

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Accrued Depreciation - Undivided Joint Interest Property (continued)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

43	GRAND TOTAL (Lines 17, 34, 42)						

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Amortization Base and Reserve

- 1.) Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account 540, Depreciation and Amortization, and Account 541, Depreciation Expense for Asset Retirement Costs, of the accounting company.
- 2.) Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, Accrued Amortization -Carrier Property.
- 3.) The information requested for columns (b) thru (i) may be shown by projects or for totals only.
- 4.) If reporting by project, briefly describe in a footnote each project amounting to \$100,000 or more. Reference the kind of property reported; do not

Line No.	Items (a)	BASE 540 and 541 Balance at Beginning of Year (in dollars) (b)	BASE 540 and 541 Debits During Year (in dollars) (c)	BASE 540 and 541 Credits During Year (in dollars) (d)	BASE 540 and 541 Balance at End of Year (in dollars) (e)
1	Non Compete Agreement	2,400,000			2,400,000
2	Software	2,028,920			2,028,920
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47	Total	4,428,920			4,428,920

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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include location. Items less than \$100,000 may be combined in a single entry titled Minor Items, Each Less Than \$100,000
 5.) If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540 and/or 541, explain such differences in a footnote.
 6.) Explain in a footnote adjustments included in column (h) that affect operating expenses.

Line No.	RESERVE Balance at Beginning of Year (in dollars) (f)	RESERVE Credits During Year (in dollars) (g)	RESERVE Debits During Year (in dollars) (h)	RESERVE Balance at End of Year (in dollars) (i)
1	2,400,000			2,400,000
2	1,155,424	202,892		1,358,316
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47	3,555,424	202,892		3,758,316

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Noncarrier Property

- 1.) Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1				
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44				
45				
46		Total		

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Other Deferred Charges

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

Line No.	Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a)	Amount at End of Year (in dollars) (b)
1		
2		
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49		
50	Total	

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Payables to Affiliated Companies

- 1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.
- 2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Black Hills Trucking Inc	Minor accounts, less than \$500,000	442,753
2	Bridger Pipeline LLC	Jt Tariffs - PXP,F120,F125,F127,F128	1,819,847
3	Bridger Pipeline LLC	Minor accounts, less than \$500,000	688,412
4	Butte Pipeline Co	Minor accounts, less than \$500,000	72,288
5	Eighty Eight Oil	PXP/Hi Speed Rent (Dec)	854,759
6	Eighty Eight Oil	Minor accounts, less than \$500,000	430,168
7	Equitable Oil Purchasing Co	Minor accounts, less than \$500,000	1,481
8	Henry A True III	Minor accounts, less than \$500,000	11,505
9	Toolpushers Supply Co	Minor accounts, less than \$500,000	51,034
10	True Drilling LLC	Minor accounts, less than \$500,000	38
11	True Oil LLC	Minor accounts, less than \$500,000	282,678
12			
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48			
49		Total	4,654,963

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Long-Term Debt

- 1.) Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.
- 2.) In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.
- 3.) In case obligations of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.
- 4.) If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

Line No.	Name and Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	TOTAL PAR VALUE In Treasury (d)	TOTAL PAR VALUE Sinking, Other Funds (e)	TOTAL PAR VALUE Pledged as Collateral (f)
	MORTGAGE BONDS					
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTAL for Mortgage Bonds					
	COLLATERAL TRUST BONDS					
12						
13						
14						
15						
16						
17	TOTAL for Collateral Trust Bonds					
	INCOME BONDS					
18						
19						
20						
21	TOTAL for Income Bonds					
	MISCELLANEOUS OBLIGATIONS					
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL for Miscellaneous Obligations					
	NONNEGOTIABLE DEBT TO AFFILIATED CO.					
31						
32						
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39						
40	TOTAL for Nonnegotiable Debt to Affil. Co.					
41	GRAND TOTAL (Lines 11, 17, 21, 30 and 40)					

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Long-Term Debt (continued)

5.) Refer to the definitions of "nominally issued," "actually issued," etc.
6.) If interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.
7.) In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

Line No.	TOTAL PAR VALUE Payable within 1 Yr. (Acc. 57) (g)	TOTAL PAR VALUE Payable After 1 Yr. (acc. 60) (h)	INTR. PROV. Rate Per Annum (in percent) (i)	INTR. PROV. Dates Due (j)	Amount of Interest Accrued During Year Charged to Income (in dollars) (k)	Amount of Int. Charged to Construction or Other Investment Account (in dollars) (l)	Amount of Interest Paid During Year (in dollars) (m)
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Analysis of Federal Income and Other Taxes Deferred

1.) Listed in column (a) are the current and noncurrent deferred income tax accounts.
2.) Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between financial reporting and tax reporting bases of assets and liabilities. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post retirement benefits. Other items which cause such a difference should be listed under, Other, including State and other taxes deferred if computed separately. Minor items each less than \$100,000 may be combined in a single entry under Other.
3.) Report in column (c) for the current deferred tax category the net change in Account Nos. 19.5, Deferred Income Tax Assets and 59, Deferred Income Tax Liabilities and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax Assets and 64, Accumulated Deferred Income Tax Liabilities for the current year temporary differences.
4.) The total of net credits (debits) for the current year in column (c) should agree with the contra debits (credits) to Account No. 671, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes-Extraordinary Items, for the current reporting year.
5.) Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carry-back. Explain the adjustments in the space at the end of this schedule.
6.) Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c), and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19.5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

Line No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Charge for the Current Year (in dollars) (c)	Adjustments (in dollars) (d)	End of Year Balance (b + c + d) (in dollars) (e)
	Current Deferred Taxes - Account Nos. 19-5 and 59				
1	Deferred Income Tax Assets/Liabilities:				
2					
3					
4					
5					
6	Other (Specify)				
7					
8					
9					
10	TOTALS				
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				
11	Accumulated Deferred Income Tax Assets/Liabilities:				
12					
13					
14					
15					
16	Other (Specify)				
17					
18					
19					
20	TOTALS				

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Capital Stock (Account 70)

1.) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is available from the SEC 10-K Report form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2.) Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Private	300,000	1.000	
2				
3				
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Capital Stock (Account 70)

- 3.) Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
- 4.) The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5.) State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6.) Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)	HELD BY RESP. AS TREAS. STOCK Shares (g)	HELD BY RESP. AS TREAS. STOCK Amount (h)	HELD BY RESP. IN SINK AND OTH FUNDS Shares (i)	HELD BY RESP. IN SINK AND OTH. FUNDS Amount (j)
1	68,962.00	68,962.00				
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Capital Stock Changes During the Year

1.) Give particulars (detail) of stock actually or nominally issued (either original issues or reissues) and of stocks reacquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), and (d) only.
 2.) In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipeline or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue, of securities was authorized for more than

Line No.	Class of Stock (a)	STOCKS ISS. DUR YR Date of Issue (Mo, Da, Yr) (b)	STOCKS ISS. DUR YR Purpose of the Issue, Authority, and Number and Date of Authorization (c)	STOCKS ISS. DUR YR Number of Shares (d)	STOCKS ISS. DUR YR Net Proceeds Received for Issue (Cash or its Equivalent) (in dollars) (e)
1					
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Capital Stock Changes During the Year (continued)

one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3.) In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

Line No.	STOCKS ISS. DUR YR Cash Value of Other Property Acquired or Services Received as Consideration for Issue (in dollars) (f)	STOCKS ISS. DUR YR Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (in dollars) (g)	STOCKS ISS. DUR YR Expense of Issuing Capital Stock (in dollars) (h)	STOCKS REACQ. DUR YR Number of Shares (i)	STOCKS REACQ. DUR YR Purchase Price (in dollars) (j)	Remarks (k)
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Additional Paid-in Capital

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)
1	Balance at Beginning of Year		(33,916,968)
2	Additions During the Year (Describe):		
3	Close Out of Non-Deducts		(2,287)
4			
5			
6			
7			
8			
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10			
11	TOTAL Additions During the Year		(2,287)
12	Deductions During the Year (Describe):		
13	Current Yr Dist - Cash		15,000,000
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15			
16			
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22			
23	TOTAL Deductions		15,000,000
24	Balance at End of Year (TOTAL Lines 1 and 11 less		(48,919,255)

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Operating Revenues

Report the respondent's pipeline operating revenues year to date, classified in accordance with the Uniform System of Accounts.

Line No.	Account (a)	Crude Oil Current Year to Date Quarter (b)	Products Current Year to Date Quarter (c)	Total Year to Date Quarter (b)+(c) (d)
1	(200) Gathering Revenues	9,134,904		9,134,904
2	(210) Trunk Revenues	120,878,736	1,625,562	122,504,298
3	(220) Delivery Revenues			
4	(230) Allowance Oil Revenues	5,496,034	140,130	5,636,164
5	(240) Storage and Demurrage Revenue	157,538		157,538
6	(250) Rental Revenue	2,406,049		2,406,049
7	(260) Incidental Revenue			
8	TOTAL (lines 1 through 7)	138,073,261	1,765,692	139,838,953

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Operating Revenue Accounts (Account 600)

- 1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.
- 2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	8,455,285	9,134,904			8,455,285	9,134,904
2	Trunk Revenues (210)	123,771,894	120,878,736	1,937,643	1,625,562	125,709,537	122,504,298
3	Delivery Revenues (220)						
4	Allowance Oil Revenue (230)	6,503,627	5,496,034	221,732	140,130	6,725,359	5,636,164
5	Storage and Demurrage Revenue	56,425	157,538			56,425	157,538
6	Rental Revenue (250)	2,006,390	2,406,049			2,006,390	2,406,049
7	Incidental Revenue (260)						
8	TOTAL	140,793,621	138,073,261	2,159,375	1,765,692	142,952,996	139,838,953

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	6,317,046	6,551,485	2,138,239	2,583,420	8,455,285	9,134,905
2	Trunk Revenues (210)	121,127,254	118,141,411	3,012,423	3,322,571	124,139,677	121,463,982
3	Delivery Revenues (220)						
4	TOTAL	127,444,300	124,692,896	5,150,662	5,905,991	132,594,962	130,598,887

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Operating Expense Accounts (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)		6,713,278		6,713,278
2	Materials and Supplies (310)		10,823,336		10,823,336
3	Outside Services (320)		13,400,163		13,400,163
4	Operating Fuel and Power (330)		5,825,901		5,825,901
5	Oil Losses and Shortages (340)		29,739		29,739
6	Rentals (350)		21,966,419		21,966,419
7	Other Expenses (390)				
8	TOTAL Operations and Maintenance Expenses		58,758,836		58,758,836
	GENERAL				
9	Salaries and Wages (500)		128,689		128,689
10	Materials and Supplies (510)		627,920		627,920
11	Outside Services (520)		3,448,149		3,448,149
12	Rentals (530)		263,676		263,676
13	Depreciation and Amortization (540)		6,252,921		6,252,921
14	Depreciation Expense for Asset Retirement Costs (541)				
15	Employee Benefits (550)				
16	Insurance (560)		306,467		306,467
17	Casualty and Other Losses (570)		2,559,090		2,559,090
18	Pipeline Taxes (580)		3,327,146		3,327,146
19	Other Expenses (590)				
20	Accretion Expense (591)				
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses		16,914,058		16,914,058
23	GRAND TOTALS		75,672,894		75,672,894

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	443,113		443,113	7,156,391
2	Materials and Supplies (310)	210,370		210,370	11,033,706
3	Outside Services (320)	375,985		375,985	13,776,148
4	Operating Fuel and Power (330)	92,112		92,112	5,918,013
5	Oil Losses and Shortages (340)				29,739
6	Rentals (350)	43,635		43,635	22,010,054
7	Other Expenses (390)				
8	TOTAL Operations and Maintenance Expenses	1,165,215		1,165,215	59,924,051
	GENERAL				
9	Salaries and Wages (500)	1,396		1,396	130,085
10	Materials and Supplies (510)	13,796		13,796	641,716
11	Outside Services (520)	137,157		137,157	3,585,306
12	Rentals (530)	5,495		5,495	269,171
13	Depreciation and Amortization (540)	123,626		123,626	6,376,547
14	Depreciation Expense for Asset Retirement Costs (541)				
15	Employee Benefits (550)				
16	Insurance (560)	6,529		6,529	312,996
17	Casualty and Other Losses (570)				2,559,090
18	Pipeline Taxes (580)	14,849		14,849	3,341,995
19	Other Expenses (590)				
20	Accretion Expense (591)				
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses	302,848		302,848	17,216,906
23	GRAND TOTALS	1,468,063		1,468,063	77,140,957

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Pipeline Taxes (Other than Income Taxes)

- 1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.
2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

A. STATE, LOCAL, AND OTHER TAXES

Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	0
3	Arizona	0	33	North Carolina	0
4	Arkansas	0	34	North Dakota	398,295
5	California	0	35	Ohio	0
6	Colorado	0	36	Oklahoma	0
7	Connecticut	0	37	Oregon	0
8	Delaware	0	38	Pennsylvania	0
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	0	42	Tennessee	0
13	Illinois	0	43	Texas	0
14	Indiana	0	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	0	46	Virginia	0
17	Kentucky	0	47	Washington	0
18	Louisiana	0	48	West Virginia	0
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	1,337,338
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
23	Minnesota	0	53	WY - Vehicle Taxes, Licenses & Permits	34,701
24	Mississippi	0	54	WY - Secretary of State	23,857
25	Missouri	0	55	WY - Uniform Assessment	14,744
26	Montana	1,323,525	56		0
27	Nebraska	0	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	3,132,460
30	New Jersey	0			0

B. U.S. GOVERNMENT TAXES

Line No.	Kind of Tax (a)	Amount (in dollars) (b)
61	Old-Age Retirement	0
62	Unemployment Insurance	0
63	Other U.S. Taxes (Specify, Except Income Taxes)	0
64	DOT - Pipeline Safety Program - User Fee Assessment	124,340
65	FERC - 2017 Reg Fees	85,195
66		0
67		0
68		0
69		0
70	TOTAL - U.S. Government Taxes	209,535
71	GRAND Total (Account No. 580)	3,341,995

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Income From Noncarrier Property

1.) State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.
 2.) If the income relates to only a part of the year, give particulars (details) in a footnote.

Line No.	General Description of Property (a)	Total Revenues (in dollars) (b)	Total Expenses (in dollars) (c)
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50	Total		

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Interest and Dividend Income

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202-203)		
2	Income from Other Securities Investments		
3	Income from Temporary Cash Investments	797,364	180,263
4	Other Credits (Specify)		
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50	Total	797,364	180,263

Miscellaneous Items in Income and Retained Income Accounts for the Year

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)

2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1	640	Miscellaneous Revenue		218,696
2	640	Software Leasing		762,320
3	640	Sale of Assets/Investment Gain/Loss		10,580
4	710	Add Back Estimated Income Tax		26,024,540
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Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Payments for Services Rendered by Other than Employees

- 1.) Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments mounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the some of \$100,000 or more.
- 2.) Include among others, payments, directly or indirectly, for legal, medical engineering, advertising, valuation, accounting statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.
- 3.) Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.
- 4.) If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.
- 5.) If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (in dollars) (c)
1			
2			
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34			
35			
36			
37			
38			
39			
40		Total	

Name of Respondent Belle Fourche Pipeline Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL				
1	MT (BFPL ND System)			
2	ND (BFPL ND System)	8,893,062	11,308,146	
3				
4	MT (Tbird System)	33,194,595	1,419,797	
5	WY (Tbird System)		162,278	
6				
7	MT (BFPL WY System)			
8	WY (BFPL WY System)	70,705,402	10,411,411	
9				
10				
11				
12				
13				
14				
15	TOTAL	112,793,059	23,301,632	
PRODUCTS (State of Origin and				
16	WYOMING 2911	1,102,287		
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL	1,102,287		
	GRAND TOTAL	113,895,346	23,301,632	

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) Crude Oil	<u>12,977,074,563</u>
(2) Products	<u>84,876,104</u>

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Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1		18,617,247			18,617,247
2	20,201,208	1,583,961			1,583,961
3					
4	34,614,392				
5	162,278	34,776,670			34,776,670
6					
7					
8	81,116,813	81,116,813			81,116,813
9					
10					
11					
12					
13					
14					
15	136,094,691	136,094,691			136,094,691
16	1,102,287			1,102,287	1,102,287
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	1,102,287			1,102,287	1,102,287
	137,196,978	136,094,691		1,102,287	137,196,978

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil	<u>65,248,941</u>
(2) Products	<u>1,102,287</u>

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Miles of Pipeline Operated at end of Year

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
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(A) OWNED AND OPERATED BY RESPONDENT

2	North Dakota			4	3		
3	North Dakota			60	4		
4	North Dakota			201	6		
5	North Dakota			113	8		
6	North Dakota			1	10	13	10
7	Montana			19	4		
8	Montana			17	6	11	6
9	Montana			10	8	21	8
10	Montana					74	10
11	Wyoming			19	2		
12	Wyoming			4	3		
13	Wyoming			650	4	15	4
14	Wyoming			1	5		
15	Wyoming			655	6	210	6
16	Wyoming			33	8	150	8
17	Wyoming					45	10
18	Wyoming			1	12	235	12
40	Subtotal			1,788		774	

(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT

40	Subtotal						
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(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS

40	Subtotal						
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(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT

1	EEOC-E. Wessex			270	6		
2	EEOC-Salt Creek			11	8		
3	EEOC-DC to Osage					43	8
4	EEOC to Upton Rail					9	8
5	Maverick Pipeline LLC - 10"					61	10
6	Haystack Lateral Lease (BRG)			3	4		
7	Haystack Lateral Lease (BRG)			14	8		
40	Subtotal			298		113	

GRAND TOTAL

2,086

887

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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
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(A) OWNED AND OPERATED BY RESPONDENT

2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	28	4	6	0	0	0	0	0
14	0	0	0	0	0	0	0	0
15	52	6	7	0	0	0	0	0
16	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0
40	80	0	13	0	0	0	0	0

(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT

40	0	0	0	0	0	0	0	0
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(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS

40	0	0	0	0	0	0	0	0
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(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT

1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
40	0	0	0	0	0	0	0	0
	80		13					

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Annual Cost of Service Based Analysis Schedule

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.
- 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	67,497,159	65,306,528
2	Depreciation Expense	6,078,321	5,932,541
3	AFUDC Depreciation	0	0
4	Amortization of Deferred Earnings	597,479	488,026
5	Rate Base		
5a	Rate Base - Original Cost	126,629,553	123,005,332
5b	Rate Base - Unamortized Starting Rate Base Write-Up	(28,320)	(30,347)
5c	Rate Base - Accumulated Net Deferred Earnings	8,292,960	6,851,677
5d	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	134,894,193	129,826,662
6	Rate of Return % (10.25% - 10.25)		
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	0.00	0.00
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	100.00	100.00
6c	Rate of Return - Cost of Long Term Debt Capital	0.00	0.00
6d	Rate of Return - Real Cost of Stockholders' Equity	11.83	11.56
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	11.83	11.56
7	Return on Trended Original Cost Rate Base		
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	0	0
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	15,957,983	15,007,962
7c	Total Return on Rate Base - (line 7a + line 7b)	15,957,983	15,007,962
8	Income Tax Allowance	11,149,545	10,507,812
8a	Composite Tax Rate % (37.50% - 37.50)	40.24	40.41
9	Total Cost of Service	101,280,487	97,242,869
10	Total Interstate Operating Revenues	124,692,896	127,444,300
11	Total Interstate Throughput in Barrels	128,240,341	149,356,740
12	Total Interstate Throughput in Barrel-Miles	12,546,507,356	11,794,095,763